

**BEFORE THE
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WEST VIRGINIA**

IN THE MATTER OF THE :
APPLICATION OF EQT :
PRODUCTION COMPANY FOR : DOCKET NO. _____
AN ORDER ESTABLISHING : CAUSE NO. _____
UNITIZATION AND POOLING :
OF THE MR. SKILLING N7 :
HORIZONTAL WELL UNIT :
LOCATED IN BATTELLE :
DISTRICT, MONONGALIA :
COUNTY AND CHURCH :
DISTRICT, WETZEL COUNTY,
WEST VIRGINIA

**APPLICATION FOR POOLING AND UNITIZATION
OF HORIZONTAL WELL OPERATION**

NOW COMES EQT Production Company ("Applicant"), pursuant to West Virginia Code § 22C-9-7a, and hereby respectfully requests the West Virginia Oil and Gas Conservation Commission ("Commission") to issue an order authorizing the pooling and unitization of interests in oil and gas in those certain lands in connection with the Mr. Skilling N7 Unit to drill and operate a shallow horizontal well drilling unit. For its application, Applicant states as follows:

1. Applicant is a corporation organized under the laws of the Commonwealth of Pennsylvania. Applicant is a "bonded operator," as defined in West Virginia Code § 22C-9-7a(b)(1), a registered oil and gas well operator within the meaning of West Virginia Code § 22-6A-1, *et seq.*, and an experienced and qualified operator of horizontal oil and gas wells and units in West Virginia. Applicant's address is:

2200 Energy Drive
Canonsburg, PA 15317

2. Applicant desires to drill a shallow horizontal well to the target formation, "Marcellus Formation,"¹ to pool oil and gas interests and form the Mr. Skilling N7 Unit, consisting of thirty (30) separate tracts of land in Battelle District, Monongalia County and Church District, Wetzel County, West Virginia, for a total of 343.7445 acres, as depicted on the map attached hereto as Exhibit A-1 to this Application (herein, the "Mr. Skilling N7 Unit" or the "Unit").

3. The Unit contains an allocation well,² i.e., a well that traverses across an existing

¹ The Marcellus Shale Formation (target formation) shall include all those formations located from 200' above the top of the Marcellus to the base of the Marcellus.

² An allocation well has been defined as "a horizontal well that traverses the boundary between two or more leases, two or more pooled units, or a combination of leases and pooled units, and for which no agreement exists among the royalty owners as to how production will be shared." Bridget Furbee, et al., *Laws Permitting Cross-Unit Wells*, 41-42 ENERGY & MIN. L. FOUND. § 4.05 (2021). Applicant proposes to allocate production based on the portion of

or proposed voluntary unit (Lumber NS 4 Unit) into the Unit, as depicted on the map attached hereto as Exhibit A-2. Applicant files this Application as a remedial effort in order to fully develop and maximize the production and recovery of oil and gas from tracts in the Lumber NS 4 Unit as well as from tracts in the proposed Mr. Skilling N7 Unit. While Exhibit A-2 is provided to reflect the entirety of the well, the proposed Mr. Skilling N7 Unit subject to the Commission's review and approval is depicted on Exhibit A-1.

4. An order requiring the unitization and pooling of all interests in the Mr. Skilling N7 Unit for horizontal well operations is necessary to: foster, encourage and promote development, production, utilization and conservation of oil and gas; prohibit waste of oil and gas resources and unnecessary surface loss of oil, gas, and their constituents; encourage the maximum recovery of oil and gas; protect the correlative rights of operators and royalty owners of oil and gas within the unit so that each may obtain his/her equitable share of production from the unit; and protect the property rights and interests of surface owners and the owners and agricultural users of other interests in the land.

5. Applicant seeks an order from the Commission to drill, complete and operate one (1) shallow horizontal well, identified as the Mr. Skilling 13H Well (API #47-103-03832-00-00) in the Marcellus Formation in the Unit to produce oil, gas, and natural gas liquids, as defined in West Virginia Code § 22C-9-2(a), (herein the "Mr. Skilling 13H Well"). The Mr. Skilling 13H Well will be drilled vertically from the surface location pad to approximately 7,972 feet, curve at approximately 90 degrees, and continue to approximately 30,087 feet TMD, as depicted on the well plat attached as Exhibit B hereto.

6. Applicant is "a person that controls the horizontal well unit" within the meaning of West Virginia Code § 22C-9-7a(c). Applicant certifies that, pursuant to West Virginia Code § 22C-9-7a(c)(2)(A), Applicant has obtained the right, consent, or agreement to pool or unitize the acreage to be included in the proposed Unit from executory interest royalty owners of 75% or more of the net acreage in the Marcellus Formation proposed to be included in the Unit. Further, Applicant certifies that, pursuant to West Virginia Code § 22C-9-7a(c)(2)(B)(i), Applicant obtained the right, consent, or agreement to pool or unitize as to 55% or more of the net acreage in the Marcellus Formation proposed to be included in the Unit owned, leased, or operated by operators and the applicant, collectively. Applicant certifies that, pursuant to West Virginia Code § 22C-9-7a(c)(2)(C), Applicant has made good-faith offers to, and has negotiated in good faith with, all known and locatable operators and royalty owners³ having executory interests who have not previously consented to or agreed to pooling or unitization of the acreage to be included in the Unit.

7. The Mr. Skilling N7 Unit is more particularly described on Exhibits A-1 and B attached hereto. Exhibit B includes a well plat of the Mr. Skilling 13H Well prepared by a licensed land surveyor drawn to a scale of 1 inch equal to 2,000 feet. The Exhibits depict:

- a. the boundaries and acreage of the Unit;

productive lateral in each tract across both the Unit and the Lumber NS 4 Unit. See Exhibit A-2 to this Application.

³ With the exception of royalty owners subject to a lease held by a non-consenting operator, as noted on Exhibit J.

- b. the surface tax map and parcel numbers of the surface tracts above the oil and gas tracts included in the Unit;
- c. the district(s) and county(ies) where the Unit is located;
- d. the surface location of the vertical borehole of the Well in the Unit, the courses and distances of the surface location from two permanent points or landmarks on the tracts, the deviation from vertical, and the proposed horizontal lateral portions of the Well included in the Unit; and
- e. the location and operator of each permitted, active oil and gas well in the Unit (if any).

8. Exhibit C attached includes a list of all oil and gas tracts, or portions thereof, within the Mr. Skilling N7 Unit, the size of each tract, and the extent to which each tract is leased/has otherwise consented to pool or unitize, or is unleased/has not consented to pool or unitize the acreage in the Unit.

9. The names and last known addresses of royalty owners of the Marcellus Formation of each tract within the Unit are shown on Exhibits D and J, attached hereto, specifying (i) which, if any, are unknown and unlocatable; (ii) which hold executive rights; and (iii) as to any executory interest owners, whether they have consented to pooling or unitization of the acreage proposed to be included in the Unit.

10. The names and last known addresses of operators of the Marcellus Formation whose interest is of record in Wetzel County are shown on Exhibit E, attached hereto, specifying as to each operator: (i) which, if any, are unknown and unlocatable; (ii) which, if any, are bonded operators; and (iii) whether they have consented to pooling or unitization of the acreage proposed to be included in the Unit.

11. Applicant has made a diligent effort to identify and locate unknown and unlocatable interest owners of the Marcellus Formation acreage in the Mr. Skilling N7 Unit, by undertaking the following actions:

- a. reasonable review of the records of the Clerk of the County Commission for the county where the oil and gas in Unit is located;
- b. reasonable review of the Clerk of the County Commission for the counties immediately adjacent to county where the oil and gas in the Unit is located;
- c. diligent inquiry to all known interest owners, if any, in the same tract;
- d. inquiry to sheriff and assessor offices of the county where the oil and gas in the Unit is located;
- e. reasonable inquiry utilizing internet resources that could reasonably lead to the identification of such persons; and

- f. mailing to last known addresses (if available) of such persons reflected in the sheriff's or assessor's office, including unknown heirs, representatives, successors and assigns of the person.

Exhibit F attached hereto documents the actions taken by or on behalf of Applicant to identify and locate the unknown and unlocatable interest owners of the Marcellus Formation in the Mr. Skilling N7 Unit.

12. As of the date this application was prepared, over 76% of the net acreage in the Mr. Skilling N7 Unit is owned by executory interest royalty owners of the Marcellus Formation who have consented to pooling or unitization of the acreage to be included in the Unit, which exceeds the 75% threshold required by West Virginia Code § 22C-9-7a(c)(2)(A) with respect to royalty interests, as shown on the attached Exhibit C. Applicant holds the right to drill, produce, pool and unitize such interests by virtue of leases, lease modifications, ownership, assignments, contracts, or other agreements, as detailed in Exhibit D attached hereto.

13. As of the date this application was prepared, Applicant has the right to pool or unitize, with respect to the operator interests in the Marcellus Formation, over 78% of the net acreage in the Mr. Skilling N7 Unit, as shown on Exhibit E attached. This exceeds the 55% threshold required by West Virginia Code § 22C-9-7a(c)(2)(B)(1). Applicant has the right to pool or unitize such interests by virtue of ownership, oil and gas leases, assignments, farmouts, contracts or other agreements. The right to pool is held, collectively, by Applicant and bonded operators, or operators who have consented to pool or unitize, as detailed in Exhibit E attached hereto.

14. As shown on Exhibit J attached hereto, Applicant has made good-faith offers to consent or agree to pool or unitize, and has negotiated in good faith with, all known and locatable royalty owners⁴ having executory interests in the oil and gas in the Marcellus Formation within the Mr. Skilling N7 Unit who are unleased or have not previously consented or agreed to the pooling or unitization of the interests and whose interests are not subject to development under §37B-1-1, *et seq.* of the West Virginia Code.

15. Additionally, as shown on Exhibit G attached hereto, Applicant has made good-faith offers to participate or consent or agree to the Mr. Skilling N7 Unit, and has negotiated in good faith with, all known and locatable operators who have not previously agreed to participate or consent or agree to pool or unitize the acreage to be included in the Unit.

16. The Mr. Skilling N7 Unit is comprised of an area encompassing thirty (30) surface tracts, totaling 343.7445 surface acres. Exhibit H attached hereto contains a listing of the percentage allocation to each separate tract, or portions thereof, of the oil and gas that will be produced from the Marcellus Formation in the Unit, as determined by the proportion that each tract's net acreage within the Unit bears to the total net acreage in the Unit.

⁴ With the exception of royalty owners subject to a lease held by a non-consenting operator.

17. Applicant certifies that it meets the requirements of West Virginia Code § 22C-9-7a(c) with respect to the Mr. Skilling N7 Unit. The instruments granting control to the Applicant are included in Exhibits D and E attached hereto.

18. Further, Applicant certifies that as of the filing date it will have mailed a copy of the application to all known and locatable interested parties in the Unit by United States certified mail, return receipt requested, to their last known address and to the most current address filed with the West Virginia Department of Environmental Protection, Office of Oil and Gas, if any. Documentation of the mailings is set forth in (Attachment A to) Exhibit I attached hereto.

19. Applicant is vested with the surface rights to develop the wellpad for the Mr. Skilling 13H Well on the tracts of land identified as Tax Parcel Nos. 2-5-48 and 2-5-20.1, containing 67.5691 acres, more or less, by Deed from JHF LLC to EQT Production Company, dated February 22, 2024, and recorded in the Office of the Clerk of the County Commission of Wetzel County, West Virginia, in Deed Book 509, Page 920, and on the tract identified as Tax Parcel No. 2-5-28, containing 6.4 acres, more or less, by Deed from Dennis Reid, Joseph Reid, Gregory Reid, Shari Reid Stimmell, David Reid, Kathleen Reid Renz and Laurie Reid Rizzo, to EQT Productions Company, dated July 24, 2023 and recorded in the Office of the Clerk of the County Commission of Wetzel County, West Virginia, in Deed Book 507, Page 169.

20. Attached hereto as Exhibit K is a proposed joint operating agreement that will govern the relationship between the Applicant and any unleased royalty owner or operator in the event of an election by an executive interest owner to participate in the drilling of the Mr. Skilling N7 Unit on a carried basis under West Virginia Code § 22C-9-7a(f)(9). The terms and conditions of the joint operating agreement are consistent with terms typically found in other similarly situated, arm's-length joint operating agreements in the same geographical area for the same target formation, entered into between the Applicant and other interest owners.

21. Applicant has submitted and received a well work permit from the Department of Environmental Protection, Office of Oil and Gas, for the Mr. Skilling 13H Well to be completed within the boundaries of the Unit, a copy of which is attached hereto as Exhibit L, with the intent of seeking a permit modification.

22. Pursuant to West Virginia Code § 22C-9-7a(g)(4), a summary of the following information will be submitted to an independent third-party attorney or accountant selected by the Chair of the Commission at least ten (10) days prior to any hearing scheduled by the Commission on this application:

- a. The prevailing economic terms of the leases within the proposed Unit relating to the Marcellus Formation where the Applicant is the operator, including the bonus payment per net mineral acre and production royalty rate; and
- b. The prevailing amounts paid to the executive interest royalty owners, per net mineral acre, for the modification of leases relating to the Marcellus Formation within the proposed Unit where the Applicant is the operator, to allow the lessee to unitize the leased tract with other tracts for purposes of drilling horizontal wells.

Pursuant to West Virginia Code § 22C-9-7a(g)(4), such information will be marked "CONFIDENTIAL" and, as it will contain confidential, commercial information, shall be exempt from inspection, copying, production, or disclosure under West Virginia Code § 29B-1-1, *et seq.*

23. Applicant seeks authority from the Commission to drill and complete one (1) horizontal well in the Mr. Skilling N7 Unit in order to efficiently test, develop, and operate the Marcellus Formation for oil, natural gas, and related liquids production.

24. The following is a list of the Exhibits included with this application, each of which is expressly incorporated into this application:

- A-1. Mr. Skilling N7 Unit Plat
- A-2. Mr. Silling N7 Unit Plat with Adjoining Units
- B. Plat of Mr. Skilling 13H Well
- C. Unit Tract Listing (Mr. Skilling N7 Unit)
- D. Executory Royalty Owner Instruments Granting Consent to Pool/Unitize (Mr. Skilling N7 Unit)
- E. Operator Information/Consent to Pool/Unitize (Mr. Skilling N7 Unit)
- F. Unknown and Unlocatable Interest Owners (Mr. Skilling N7 Unit)
- G. Non-Consenting Third Party Operators (Mr. Skilling N7 Unit)
- H. Allocation of Production to Unit Tracts (Mr. Skilling N7 Unit)
- I. Certification of Mailing (Mr. Skilling N7 Unit)
- J. Unleased-Unmodified Executive Interest Royalty Owners (Mr. Skilling N7 Unit)
- K. Form JOA (Mr. Skilling N7 Unit)
- L. Well Work Permit – Mr. Skilling 13H Well (API #47-103-03832-00-00)

25. An order providing for the unit operation of the Mr. Skilling N7 Unit is reasonably necessary to prevent waste, promote conservation, exploration, development and maximum recovery of oil and gas, and to protect correlative rights of owners and operators such that each will receive a just and equitable share of production.

26. Applicant reserves the right to supplement the information in this application at the hearing.

WHEREFORE, Applicant does hereby respectfully request that the Commission publish notice of hearing as required by law, conduct such hearings as required by law, and enter one or more orders requiring the pooling and unitization of the oil and gas interests in the Marcellus Formation in the lands as set forth herein, authorizing Applicant to drill and operate the Mr. Skilling N7 Unit, and for such further relief as the Commission finds just and proper.

Dated: August 4th, 2026

Respectfully submitted,
EQT PRODUCTION COMPANY

By Counsel
Steptoe & Johnson PLLC

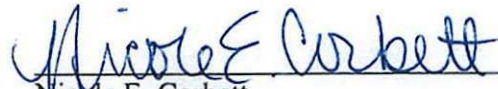
A handwritten signature in blue ink, appearing to read 'Bridget D. Furbee', is written over a horizontal line.

~~Bridget D. Furbee (Bar ID #6032)~~
Roger S. Christenson II (Bar ID #11649)
Casey R. Matheny (Bar ID #14580)
400 White Oaks Blvd.
Bridgeport, WV 26330
(304) 933-8000
Bridget.Furbee@steptoe-johnson.com
Roger.Christenson@steptoe-johnson.com
Casey.Matheny@steptoe-johnson.com

VERIFICATION

COMMONWEALTH OF PENNSYLVANIA)
) ss:
COUNTY OF WASHINGTON)

This day personally appeared before me, the undersigned, Nicole E. Corbett, who being first duly sworn, deposes and says that she is a Landman IV at EQT Production Company, being the Applicant in the foregoing application for Unit Operation for the Mr. Skilling 7N Unit, that she has read the foregoing application and that the facts set forth therein are true, except as to such matters as are therein stated to be upon information or belief, and that insofar as matters are therein stated to be upon information and belief, she believes them to be true.

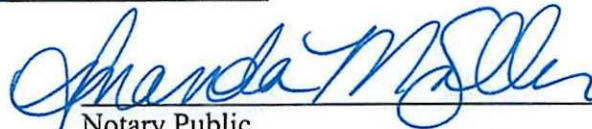


Nicole E. Corbett
Landman IV

Taken, subscribed and sworn to before me this 4 day of August 2026.

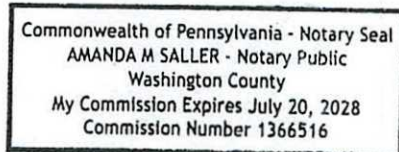
My commission expires: 7/20/28

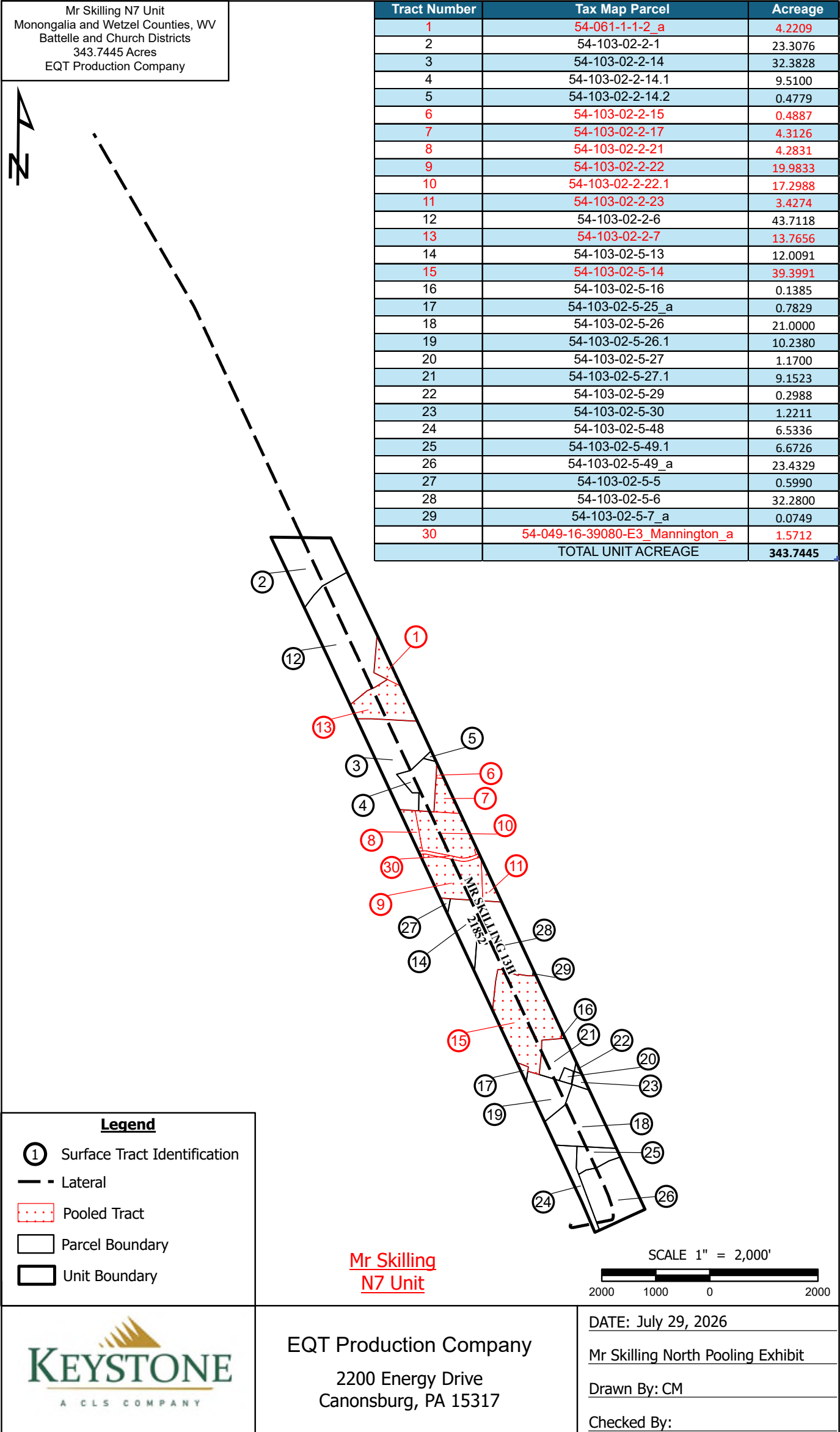
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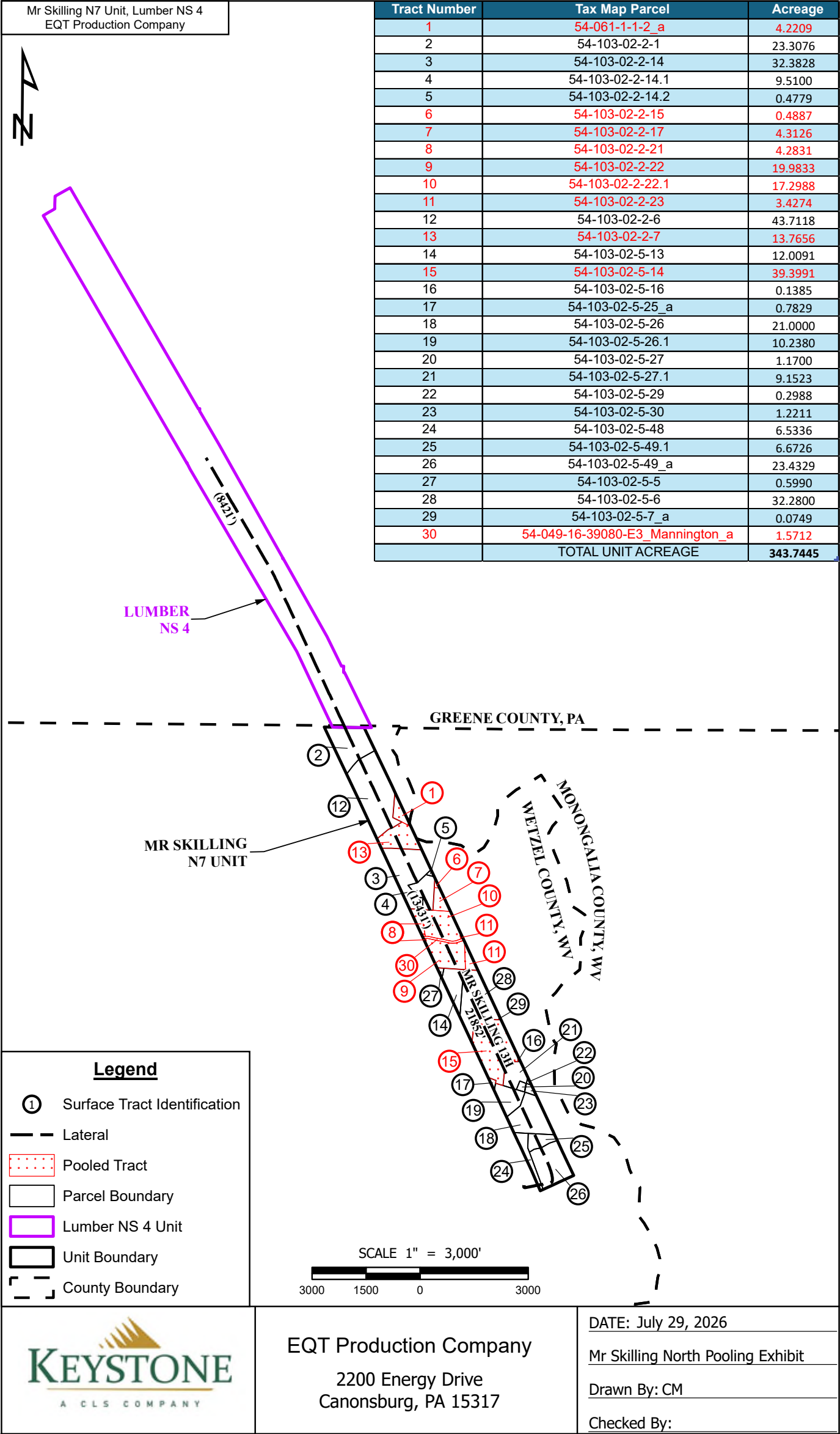
Notary Public

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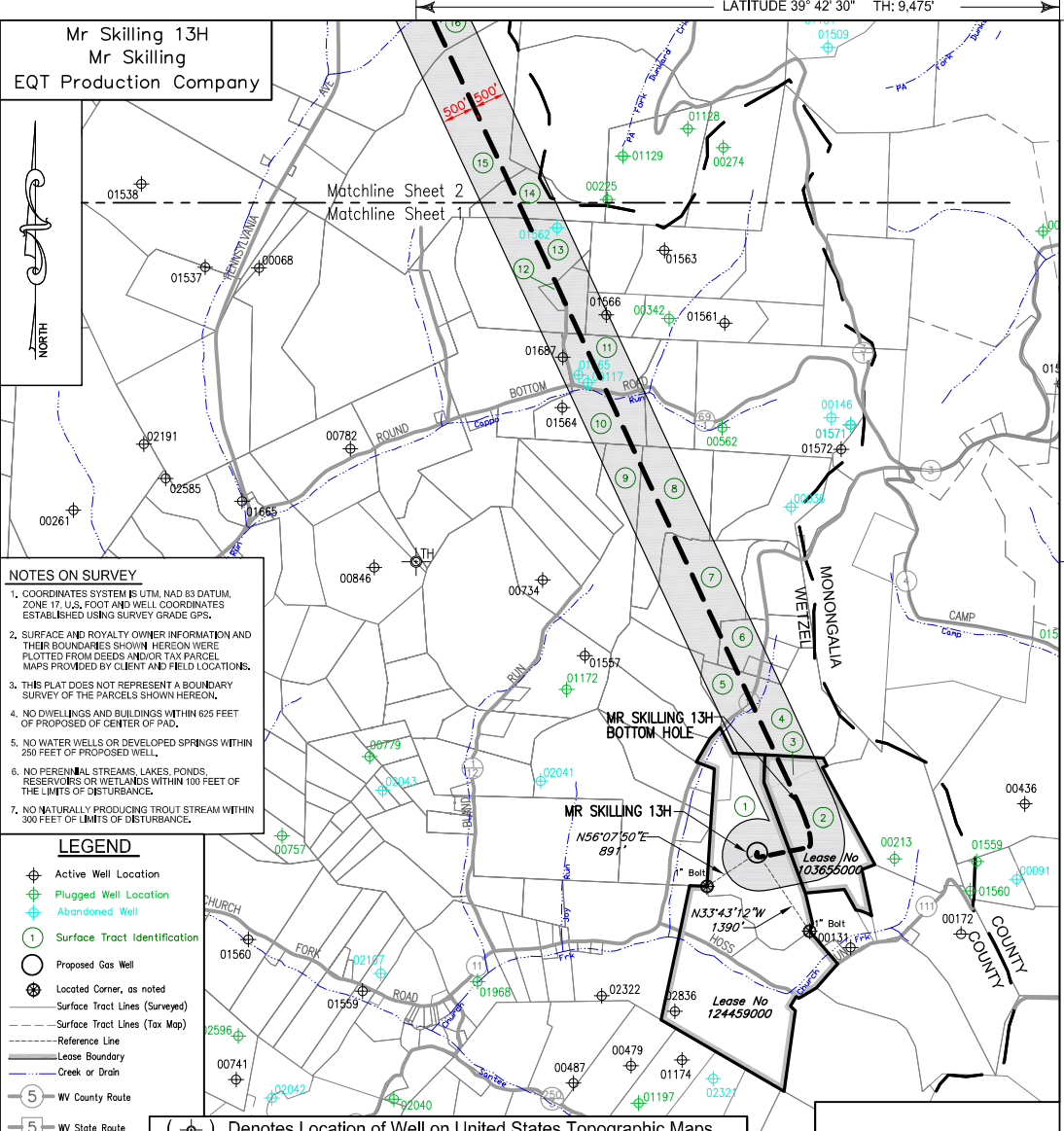




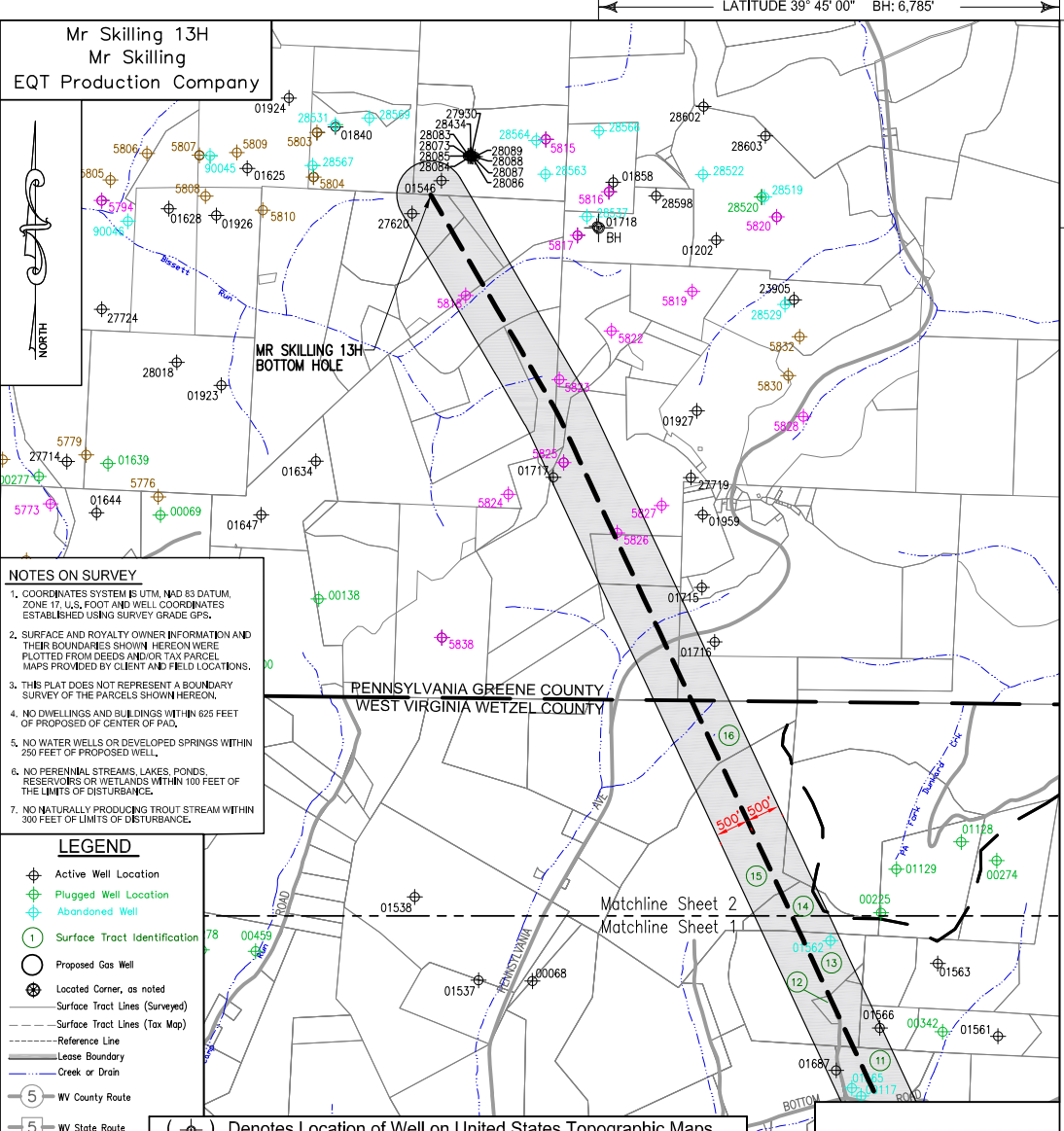
EQT Mr. Skilling N7 Unit
Exhibit A-2
Mr. Skilling N7 Unit Plat with Adjoining Units



EQT Mr. Skilling N7 Unit
Exhibit B
Plat of Mr. Skilling 13H Well

Mr Skilling 13H Mr Skilling EQT Production Company	
	
NOTES ON SURVEY 1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS. 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS. 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. 4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD. 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL. 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE. 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.	
LEGEND + Active Well Location + Plugged Well Location + Abandoned Well ① Surface Tract Identification ○ Proposed Gas Well * Located Corner, as noted --- Surface Tract Lines (Surveyed) --- Surface Tract Lines (Tax Map) --- Reference Line --- Lease Boundary --- Creek or Drain 5 WV County Route 5 WV State Route (+) Denotes Location of Well on United States Topographic Maps	
 I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection. PRELIMINARY L. L. S. 2394 SEAL	
FILE NO: _____ DRAWING NO: _____ SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station	DATE: July 8 20 26 OPERATORS WELL NO: Mr Skilling 13H API WELL NO 47 - 103 - STATE COUNTY PERMIT
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION ELEVATION: 1491' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred DISTRICT: Church COUNTY: Wetzel SURFACE OWNER: EQT Production Company and Wolfpen Knob Development Co ACREAGE: 58.7 ± ROYALTY OWNER: Sarah Anne Magnotti, et al. LEASE NO: 124459000 ACREAGE: 162.00 ± PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,972'	
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive Canonsburg, PA 15317 Clarksburg, WV 26301	

EQT Mr. Skilling N7 Unit
Exhibit B
Plat of Mr. Skilling 13H Well

Mr Skilling 13H Mr Skilling EQT Production Company	
	
NOTES ON SURVEY 1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS. 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS. 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. 4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD. 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL. 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE. 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.	
LEGEND ● Active Well Location ● Plugged Well Location ● Abandoned Well ① Surface Tract Identification ○ Proposed Gas Well ● Located Corner, as noted --- Surface Tract Lines (Surveyed) --- Surface Tract Lines (Tax Map) --- Reference Line --- Lease Boundary --- Creek or Drain ⑤ WV County Route ⑤ WV State Route (-) Denotes Location of Well on United States Topographic Maps	
I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection. PRELIMINARY L. L. S. 2394 SEAL	
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**EQT Mr. Skilling N7 Unit
Exhibit B
Plat of Mr. Skilling 13H Well**

Mr Skilling 13H Mr Skilling EQT Production Company						
Tract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	5	48.0	Wetzel	Church	EQT Production Company and Wolfpen Knob Development Co	58.70
2	5	49.0	Wetzel	Church	Consolidation Coal Company	42.15
3	5	49.1	Wetzel	Church	Wolfpen Knob Development Co	7.10
4	5	26.0	Wetzel	Church	Wolfpen Knob Development Co	42.28
5	5	26.1	Wetzel	Church	Alistair Wilson & Angela Van Leeuwen	10.72
6	5	27.1	Wetzel	Church	Robert F & Sharon L Bowman	10.53
7	5	14.0	Wetzel	Church	Richard A Spencer	54.40
8	5	6.0	Wetzel	Church	Mark P DiFiore	50.00
9	5	13.0	Wetzel	Church	Mark P DiFiore	42.20
10	2	22.0	Wetzel	Church	Tammy Sue Ignacio	31.19
11	2	22.1	Wetzel	Church	Robert C & Mary Jane Cain	22.04
12	2	14.1	Wetzel	Church	Sheryl L Naro	9.51
13	2	14.0	Wetzel	Church	Sheryl L Naro	66.53
14	2	7.0	Wetzel	Church	B R Sine Est	20.31
15	2	6.0	Wetzel	Church	Kimberly L Higgins et al & L/E Barbara L & Jeffrey Shriver	131.60
16	2	1.0	Wetzel	Church	Eastern Gas Transmission & Storage Inc	152.20

NOTE: ALL OTHER PARCELS ARE LOCATED IN PENNSYLVANIA

Lease	Owner	Acres
124459000	Sarah Anne Magnotti, et al.	162 ac
103655000	Rice Drilling B LLC, et al	47.22 ac

MR SKILLING PAD

- ☐ MR SKILLING 1H
- ☐ MR SKILLING 3H
- ☐ MR SKILLING 5H
- ☐ MR SKILLING 7H
- ☐ MR SKILLING 9H
- ☐ MR SKILLING 11H
- ☐ MR SKILLING 13H
- ☐ MR SKILLING 15H

☐ MR SKILLING 31H 103-03683

Well References

Ref Stake

N40°39'17\"/>

Ref Stake

S12°24'28\"/>

1\"/>

Notes:

MR SKILLING 13H coordinates are

NAD 27 N: 433,397.014 E: 1,744,222.142

NAD 27 Lat: 39.886371 Long: -80.408862

NAD 83 UTM N: 4,393,124.828 E: 550,706.681

MR SKILLING 13H Landing Hole coordinates are

NAD 27 N: 434,111.987 E: 1,744,835.587

NAD 27 Lat: 39.886351 Long: -80.406706

NAD 83 UTM N: 4,393,345.577 E: 550,888.947

MR SKILLING 13H Bottom Hole coordinates are

NAD 27 N: 453,579.089 E: 1,735,389.484

NAD 27 Lat: 39.741627 Long: -80.440896

NAD 83 UTM N: 4,398,079.954 E: 538,355.600

West Virginia Coordinates system of 1927 (North Zone)

based upon Differential GPS Measurements

Plat orientation, Corner and well ties are based upon the grid north meridian

Well location references are based upon the grid north meridian.

UTM coordinates are NAD83, Zone 17, Meters.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

PRELIMINARY

L. L. S. 2394

SEAL

EQT Mr. Skilling N7 Unit
Exhibit C
Unit Tract Listing (Mr. Skilling N7 Unit)

Tract #	Tax Map/Parcel	Net Acreage in Unit	Net Fee Acres in Unit	Net Acres Leased/Consent to Pool	Total Net Acres Consent to Pool	Net Unleased	Net Leased Acres in Unit WITHOUT Pooling (or insufficient pooling)	Total Net Acres Without Consent to Pool
1	54-061-1-1-2_a	4.2209	0.0000	3.0359	3.0359	1.1850	0.0000	1.1850
2	54-103-02-2-1	23.3076	0.0000	23.3076	23.3076	0.0000	0.0000	0.0000
3	54-103-02-2-14	32.3828	0.0000	32.3828	32.3828	0.0000	0.0000	0.0000
4	54-103-02-2-14.1	9.5100	0.0000	9.5100	9.5100	0.0000	0.0000	0.0000
5	54-103-02-2-14.2	0.4779	0.0000	0.4779	0.4779	0.0000	0.0000	0.0000
6	54-103-02-2-15	0.4887	0.0000	0.2851	0.2851	0.2036	0.0000	0.2036
7	54-103-02-2-17	4.3126	0.0000	0.9434	0.9434	0.0000	3.3692	3.3692
8	54-103-02-2-21	4.2831	0.0000	1.5077	1.5077	0.0000	2.7754	2.7754
9	54-103-02-2-22	19.9833	0.0000	7.0341	7.0341	0.0000	12.9492	12.9492
10	54-103-02-2-22.1	17.2988	0.0000	6.0892	6.0892	0.0000	11.2096	11.2096
11	54-103-02-2-23	3.4274	0.0000	1.2064	1.2064	0.0000	2.2210	2.2210
12	54-103-02-2-6	43.7118	0.0000	43.7118	43.7118	0.0000	0.0000	0.0000
13	54-103-02-2-7	13.7656	0.3617	6.8774	7.2391	6.5264	0.0000	6.5264
14	54-103-02-5-13	12.0091	0.0000	12.0091	12.0091	0.0000	0.0000	0.0000
15	54-103-02-5-14	39.3991	0.0000	0.0000	0.0000	39.3991	0.0000	39.3991
16	54-103-02-5-16	0.1385	0.0000	0.1385	0.1385	0.0000	0.0000	0.0000
17	54-103-02-5-25_a	0.7829	0.0000	0.7829	0.7829	0.0000	0.0000	0.0000
18	54-103-02-5-26	21.0000	0.0000	21.0000	21.0000	0.0000	0.0000	0.0000
19	54-103-02-5-26.1	10.2380	0.0000	10.2380	10.2380	0.0000	0.0000	0.0000
20	54-103-02-5-27	1.1700	0.0000	1.1700	1.1700	0.0000	0.0000	0.0000
21	54-103-02-5-27.1	9.1523	0.0000	9.1523	9.1523	0.0000	0.0000	0.0000
22	54-103-02-5-29	0.2988	0.0000	0.2988	0.2988	0.0000	0.0000	0.0000
23	54-103-02-5-30	1.2211	0.0000	1.2211	1.2211	0.0000	0.0000	0.0000
24	54-103-02-5-48	6.5336	0.0000	6.5336	6.5336	0.0000	0.0000	0.0000

EQT Mr. Skilling N7 Unit
Exhibit C
Unit Tract Listing (Mr. Skilling N7 Unit)

Tract #	Tax Map/Parcel	Net Acreage in Unit	Net Fee Acres in Unit	Net Acres Leased/Consent to Pool	Total Net Acres Consent to Pool	Net Unleased	Net Leased Acres in Unit WITHOUT Pooling (or insufficient pooling)	Total Net Acres Without Consent to Pool
25	54-103-02-5-49.1	6.6726	2.0157	4.6569	6.6726	0.0000	0.0000	0.0000
26	54-103-02-5-49_a	23.4329	6.6515	16.7814	23.4329	0.0000	0.0000	0.0000
27	54-103-02-5-5	0.5990	0.0000	0.5990	0.5990	0.0000	0.0000	0.0000
28	54-103-02-5-6	32.2800	0.0000	32.2800	32.2800	0.0000	0.0000	0.0000
29	54-103-02-5-7_a	0.0749	0.0000	0.0749	0.0749	0.0000	0.0000	0.0000
30	54-049-16-39080-E3_Mannington_a	1.5712	0.0000	0.0000	0.0000	1.5712	0.0000	1.5712
TOTAL		343.7445	9.0289	253.3058	262.3347	48.8854	32.5244	81.4098

Summary	# Net Acres	% of Unit
Fee	9.0289	2.627%
Leased/Consent to Pool	253.3058	73.690%
Total Consent	262.3347	76.32%
Unleased	48.8854	14.221%
Leased/No or Insufficient Pool	32.5244	9.462%
Total Non-Consent	81.4098	23.68%
Total Consent/Non-Consent	343.7445	100.000%

Sheet #	YMF #	Owner Name	Owner Address	Instrument Type (Per. Lease, Conveyance)	Instrument Date or C/LB Refs Date	Recording Info (County)	Recording Info (Bk/Pg)	Lease # N/A	Executive Right? N/A	Undersize or Undersizable? N/A	Gross Lease Area	Fractional Mineral Interest	Net Lease Acres	Total Acres in Unit	Trust Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? N/A	Pooling Status
1	54-001-1-1-2-4	Heritage Resources - Marcellus Minerals, LLC	130 N. Main Street, Suite 100, Sheboygan, Wisconsin 53081	Lease	8/16/2011	Monongalia	1747-416		Y	N	51.62700000	0.13333333	17.0899081	4.22000000	0.01277018	0.00403395	1.49596605	Yes	600+
1	54-001-1-1-2-4	Alta Leasing (L) L.P.	1137 Thunderbolt Drive, Warner, Rhode, Georgia 31088	Lease	12/21/2002	Monongalia	1805-430	Y	Y	N	51.62700000	0.00501143	0.2993149	4.22000000	0.01277018	0.00061030	0.02110963		600+
1	54-001-1-1-2-4	Nancy Whitlock	120 Wilson Village, Waynesburg, Pennsylvania 15370	Lease	5/17/2002	Monongalia	1785-570	Y	Y	N	51.62700000	0.00501143	0.2993149	4.22000000	0.01277018	0.00061030	0.02110963	Yes	600+
1	54-001-1-1-2-4	Tony Brown Spenton	514 4th Street, Apartment 2, Monongalia, Pennsylvania 15063	Lease	4/26/2002	Monongalia	1780-172	Y	Y	N	51.62700000	0.02000986	0.0700030	4.22000000	0.01277018	0.00007266	0.00000109	Yes	600+
1	54-001-1-1-2-4	Steve Sizemore	3080 Mt. Morris Road, Waynesburg, Pennsylvania 15370	Lease	5/3/2002	Monongalia	1780-111	Y	Y	N	51.62700000	0.00104093	0.02004669	4.22000000	0.01277018	0.00001361	0.00404395	Yes	600+
1	54-001-1-1-2-4	Carver Realty	8520 Washington Avenue, Apartment 202, Frederick, Pennsylvania 15342	Lease	4/25/2002	Monongalia	1780-109	Y	Y	N	51.62700000	0.00052246	0.00077004	4.22000000	0.01277018	0.00000662	0.00240226	Yes	600+
1	54-001-1-1-2-4	Robert Neil Peterson	2155 Hardcastle Circle Road, Clinton, Pennsylvania 15005	Lease	7/22/2001	Monongalia	1747-545	Y	Y	N	51.62700000	0.01000386	0.1766321	4.22000000	0.01277018	0.00002700	0.04023026	Yes	600+
1	54-001-1-1-2-4	James K. Roberts	79 W. Lincoln Street, Apartment 103, Waynesburg, Pennsylvania 15370	Lease	8/11/2001	Monongalia	1753-219	Y	Y	N	51.62700000	0.00343862	0.1762017	4.22000000	0.01277018	0.00004006	0.01411309	Yes	600+
1	54-001-1-1-2-4	Gary Leach Snyder	9013 Rosewood Lane, Empire, California 92325	Lease	12/09/2001	Monongalia	1754-300	Y	Y	N	51.62700000	0.01343209	0.7967121	4.22000000	0.01277018	0.00004868	0.06113731		600+
1	54-001-1-1-2-4	Roberta Collins	120 S. Morris Street, Apartment A, Waynesburg, Pennsylvania 15479	Lease	8/13/2001	Monongalia	1753-224	Y	Y	N	51.62700000	0.00134262	0.1762107	4.22000000	0.01277018	0.00004105	0.01411309	Yes	600+
1	54-001-1-1-2-4	Joseph Paul Scott	315 Hardley Farm Drive, Ohiolet, Pennsylvania 15071	Lease	7/27/2001	Monongalia	1750-288	Y	Y	N	51.62700000	0.00343862	0.1762017	4.22000000	0.01277018	0.00004006	0.01411309	Yes	600+
1	54-001-1-1-2-4	Paul Richard Snyder	4902 Via Promera, Vista Lake, California 92086	Lease	10/05/2001	Monongalia	1751-524	Y	Y	N	51.62700000	0.01343209	0.7967121	4.22000000	0.01277018	0.00004868	0.06113731		600+
1	54-001-1-1-2-4	Gary Peterson	4802 Down Rd. N.W., Warren, Ohio 44481	Lease	6/29/2001	Monongalia	1746-71	Y	Y	N	51.62700000	0.01000386	0.1766321	4.22000000	0.01277018	0.00002700	0.04023026	Yes	600+
1	54-001-1-1-2-4	Karen Phillips	321 Patterson Run Road, Waynesburg, Pennsylvania 15370	Lease	6/28/2001	Monongalia	1746-75	Y	Y	N	51.62700000	0.01000386	0.1766321	4.22000000	0.01277018	0.00002700	0.04023026	Yes	600+
1	54-001-1-1-2-4	Todd Phillips	118 East Lock Road, Waynesburg, Pennsylvania 15370	Lease	5/12/2002	Monongalia	1757-647	Y	Y	N	51.62700000	0.00083588	0.0431358	4.22000000	0.01277018	0.00001026	0.00052817		600+
1	54-001-1-1-2-4	Kevin L. Brown	474 Dux Rd, West Folsom, Pennsylvania 15377	Lease	3/5/2002	Monongalia	1757-79	Y	Y	N	51.62700000	0.00000886	0.0000030	4.22000000	0.01277018	0.00000066	0.00000109	Yes	600+
1	54-001-1-1-2-4	Kelly S. Trebow	4713 Buckner Hollow Rd, Hardscr, West Virginia 26075	Lease	3/3/2002	Monongalia	1757-71	Y	Y	N	51.62700000	0.00000886	0.0000030	4.22000000	0.01277018	0.00000066	0.00000109	Yes	600+
1	54-001-1-1-2-4	Bryan Beyer	1941 10th Street, Waynesburg, Pennsylvania 15370	Lease	4/19/2002	Monongalia	1747-804	Y	Y	N	51.62700000	0.00052246	0.00077004	4.22000000	0.01277018	0.00000662	0.00240226	Yes	600+
1	54-001-1-1-2-4	Jody W. Moore	13037 Tridder Road, Cleveland, Ohio 44111	Lease	6/23/2006	Monongalia	Poolings		Y	N	51.62700000	0.00000006	0.00121721	4.22000000	0.01277018	0.00001218	0.00418748		600+
1	54-001-1-1-2-4	Ann Marie Burgess	11838 Tridder Road, Cleveland, Ohio 44111	Lease	7/12/2006	Poolings		Y	Y	N	51.62700000	0.00000006	0.00121721	4.22000000	0.01277018	0.00001218	0.00418748	Yes	600+
1	54-001-1-1-2-4	Mary E. Taylor	4801 W 2nd Street, Cleveland, Ohio 44109	Lease	4/19/2006	Monongalia	1815-703	Y	Y	N	51.62700000	0.00000006	0.00121721	4.22000000	0.01277018	0.00001218	0.00418748	Yes	600+
1	54-001-1-1-2-4	Dana Gabalski	4801 W 2nd Street, Cleveland, Ohio 44109	Lease	4/19/2006	Monongalia	1815-723	Y	Y	N	51.62700000	0.00000006	0.00121721	4.22000000	0.01277018	0.00001218	0.00418748	Yes	600+
1	54-001-1-1-2-4	Three Rivers Realty II LLC	5999 Government Plaza Blvd, Ste 120, Greenville Village, Colorado 80131	Lease	7/31/2003	Monongalia	1820-793		Y	N	51.62700000	0.13015141	12.3070067	4.22000000	0.01277018	0.00292620	1.00590551		600+
1	54-001-1-1-2-4	Kathy Whitlock	296 Bush Run Road, Scarsdale, Pennsylvania 15364	Lease	1/31/2002	Monongalia	1754-118	Y	Y	N	51.62700000	0.00083588	0.0431358	4.22000000	0.01277018	0.00001026	0.00052817		600+
1	54-001-1-1-2-4	AMP IV, LP	220 Bush Street, Suite 203, Pittsburgh, Pennsylvania 15219	Lease	4/9/2004	Monongalia	1844-822		Y	N	51.62700000	0.02777778	1.4488045	4.22000000	0.01277018	0.00010459	0.11724723	Yes	600+
1	54-001-1-1-2-4	James Van Buren	1489 Lake Shore Drive, Oak Creek, Colorado, Ohio 43084	Lease	3/22/2004	Monongalia	1850-567		Y	N	51.62700000	0.00297619	0.1305176	4.22000000	0.01277018	0.00003605	0.01252620	Yes	600+
1	54-001-1-1-2-4	Burl Leake aka Burl Ann Leake	4501 Chestnut Rd, Columbus, Ohio 43226-4504	Lease	5/18/2004	Monongalia	1850-691	Y	Y	N	51.62700000	0.00297619	0.1305176	4.22000000	0.01277018	0.00003605	0.01252620	Yes	600+
1	54-001-1-1-2-4	David Brown	525 Washington Ave, Elvira, Ohio 44015	Lease	6/27/2004	Monongalia	1852-654	Y	Y	N	51.62700000	0.00297619	0.1305176	4.22000000	0.01277018	0.00003605	0.01252620	Yes	600+
1	54-001-1-1-2-4	Dan Van Buren	1200 Tridder Run, Milan, Georgia 30044	Lease	5/23/2004	Monongalia	1850-305	Y	Y	N	51.62700000	0.00297619	0.1305176	4.22000000	0.01277018	0.00003605	0.01252620	Yes	600+
1	54-001-1-1-2-4	Frederick B. Farrell	3743 Palm Ave, Losos, Ohio 44015	Lease	6/5/2004	Monongalia	1852-141	Y	Y	N	51.62700000	0.00000026	0.00480030	4.22000000	0.01277018	0.00000071	0.01014903	Yes	600+
1	54-001-1-1-2-4	Mary Cunn	8775 Spring Run Blvd, La Follette, Wisconsin 54503	Lease	8/6/2004	Monongalia	1858-267	Y	Y	N	51.62700000	0.00297619	0.1305176	4.22000000	0.01277018	0.00003605	0.01252620	Yes	600+
1	54-001-1-1-2-4	Levi Brown	3804 Chestnut Rd, Severn Hills, Ohio 44131	Lease	8/29/2004	Monongalia	1862-223	Y	Y	N	51.62700000	0.00297619	0.1305176	4.22000000	0.01277018	0.00003605	0.01252620	Yes	600+
1	54-001-1-1-2-4	Alyssa Van Buren	5500 W. 138th Place, Rosemead, California 90069	Lease	5/5/2004	Monongalia	1860-467	Y	Y	N	51.62700000	0.00148810	0.07682514	4.22000000	0.01277018	0.00001687	0.00628112	Yes	600+
1	54-001-1-1-2-4	Erik Van Buren	4517 1-1 Elberton Drive, Los Angeles, California 90041	Lease	6/17/2004	Monongalia	1870-338	Y	Y	N	51.62700000	0.00148809	0.07682502	4.22000000	0.01277018	0.00001687	0.00628108	Yes	600+
2	54-103-00-1-1	Albert B. Baty	1705 Vantage Drive, Austin, Ohio 44115	Conveyance	5/5/2006	Netel	4003-840	Y	Y	N	153.37500000	0.00051030	0.07741731	23.36700000	0.06786901	0.00001405	0.01091354		600+
2	54-103-00-1-1	Alexander Houlder	38730 Lohm Circle Ridge Road, Willoughby, Ohio 44094	Lease	5/30/2006	Netel	4014-901	Y	Y	N	153.37500000	0.00151381	0.2332670	23.36700000	0.06786901	0.00001700	0.05051465		600+
2	54-103-00-1-1	Albela Minerals & LP	100 Manufacturing Street, Suite 100, Lomb, Illinois, Texas 75207	Lease	4/12/2006	Netel	4016-709	Y	Y	N	153.37500000	0.00765209	1.0627679	23.36700000	0.06786901	0.00001088	0.17850614	Yes	600+
2	54-103-00-1-1	Albela Minerals & LP	100 Manufacturing Street, Suite 100, Lomb, Dallas, Texas 75207	Lease	4/12/2006	Netel	4024-627	Y	Y	N	153.37500000	0.00109529	0.2650681	23.36700000	0.06786901	0.00001288	0.04524236	Yes	600+
2	54-103-00-1-1	Arbela ABL LLC	2100 Ross Ave., Suite 187, Dallas, Texas 75201	Lease	4/11/2006	Netel	4024-606	Y	Y	N	153.37500000	0.00040892	0.1009095	23.36700000	0.06786901	0.00003808	0.04700662	Yes	600+
2	54-103-00-1-1	Arbela ABL LLC	2100 Ross Ave., Suite 187, Dallas, Texas 75201	Lease	4/11/2006	Netel	4024-608	Y	Y	N	153.37500000	0.00424900	0.0663138	23.36700000	0.06786901	0.00002931	0.10000000		600+
2	54-103-00-1-1	Betha Johnson	9608 L Williams Rd, Clinton, Louisiana 70722	Lease	7/13/2002	Netel	2974-678	Y	Y	N	153.37500000	0.00170868	0.20914112	23.36700000	0.06786901	0.00001531	0.03963877	Yes	600+
2	54-103-00-1-1	Charles A. Noll	2111 W. Andrews Drive, Washington, Pennsylvania 15301	Lease	7/15/2002	Netel	2984-100	Y	Y	N	153.37500000	0.00520810	14.51180469	23.36700000	0.06786901	0.00004570	2.27077154	Yes	600+
2	54-103-00-1-1	Collingswood Appleton Minerals L.L.C.	39008 Champions Forest Drive, Suite 100, Spring, Texas 77379	Lease	8/27/2009	Netel	1031A-320	Y	Y	N	153.37500000	0.01446470	2.2039610	23.36700000	0.06786901	0.00000972	0.33714788	Yes	600+
2	54-103-00-1-1	Collingswood Appleton Minerals L.L.C.	39008 Champions Forest Drive, Suite 100, Spring, Texas 77379	Lease	8/27/2009	Netel	1031A-320	Y	Y	N	153.37500000	0.01303871	2.0904006	23.36700000	0.06786901	0.00136767	0.44951004	Yes	600+
2	54-103-00-1-1	David V. Baty	Urbana	Conveyance	6/21/2006	Netel	Poolings	Y	Y	N	153.37500000	0.00051030	0.07741731	23.36700000	0.06786901	0.00001405	0.01091354		600+
2	54-103-00-1-1	David A. Alban	3877 Meier Rd, Caples, Ohio 44121	Lease	4/7/2002	Netel	2904-648	Y	Y	N	153.37500000	0.00424901	0.06663290	23.36700000	0.06786901	0.00002931	0.10000000		600+
2	54-103-00-1-1	Dennis L. Lorbert	2971 Apts	Lease	7/21/2002	Netel	2971-805	Y	Y	N	153.37500000	0.00170868	0.20914112	23.36700000	0.06786901	0.00001531	0.03963877	Yes	600+
2	54-103-00-1-1	EQV Production Company	2200 Texas Drive, Camarillo, Pennsylvania 15317	Lease	4/30/2001	Netel	2024-135	Y	Y	N	153.37500000	0.00108413	0.30321081	23.36700000	0.06786901	0.00001343	0.04624518	Yes	600+
2	54-103-00-1-1	EQV Production Company	2200 Texas Drive, Camarillo, Pennsylvania 15317	Lease	7/27/2001	Netel	201A-901	Y	Y	N	153.37500000	0.00050238	0.00090009	23.36700000	0.06786901	0.00000360	0.13877059	Yes	600+
2	54-103-00-1-1	EQV Production Company	2200 Texas Drive, Camarillo, Pennsylvania 15317	Lease	8/13/2001	Netel	201A-909	Y	Y	N	153.37500000	0.00108413	0.30321081	23.36700000	0.06786901	0.00001343	0.04624518	Yes	600+
2	54-103-00-1-1	EQV Production Company	2200 Texas Drive, Camarillo, Pennsylvania 15317	Le															

Sheet #	YMF #	Owner Name	Owner Address	Instrument Type (Fee, Lease, Conveyance)	Instrument Date or CLE REC Date	Recording Info (County)	Recording Info (Bk/Pg)	Lease# N/A	Executive Right? N/A	Undersize or Undersizable? N/A	Green Lease N/A	Fractional Mineral Interest	Net Lease Acres	Tract Acres in Unit	Tract Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? N/A	Pooling Status
2	54-103-02-2-1	MF JV Holdings, LLC	P.O. Box 475426, Fort Worth, Texas 76147	Lease	6/30/2021	Winnell	282A.139	Y	Y	N	152.37500000	0.00955238	0.90959309	23.30760000	0.06780501	0.00940360	0.13877369	Yes	640+
2	54-103-02-2-1	MF JV Holdings, LLC	P.O. Box 475426, Fort Worth, Texas 76147	Lease	7/27/2021	Winnell	282A.965	Y	Y	N	152.37500000	0.01780714	2.7208617	23.30760000	0.06780501	0.00121080	0.41620708	Yes	640+
2	54-103-02-2-1	MF JV Holdings, LLC	P.O. Box 475426, Fort Worth, Texas 76147	Lease	8/13/2021	Winnell	282A.939	Y	Y	N	152.37500000	0.00955238	0.90959309	23.30760000	0.06780501	0.00940360	0.13877369	Yes	640+
2	54-103-02-2-1	MF JV Holdings, LLC	P.O. Box 475426, Fort Worth, Texas 76147	Lease	8/30/2021	Winnell	282A.134	Y	Y	N	152.37500000	0.00955238	0.90959309	23.30760000	0.06780501	0.00940360	0.13877369	Yes	640+
2	54-103-02-2-1	Nicholas Krieger	303 Parkway Drive, Euless, Ohio 44025	Lease	5/22/2020	Winnell	403A.935	Y	Y	N	152.37500000	0.0112041	0.2332870	23.30760000	0.06780501	0.00021078	0.03567485	Yes	640+
2	54-103-02-2-1	OCV USA Inc.	P.O. Box 27279 S Commerce Plaza Suite 120, Houston, Texas 77046	Lease	8/27/2009	Winnell	103A.120	Y	Y	N	152.37500000	0.09120000	13.94621875	23.30760000	0.06780501	0.00940372	1.26203800	Yes	640+
2	54-103-02-2-1	Parsons Data Hardware Central	406 Redstone Lane, Mundwille, Louisiana 70471	Lease	1/11/2002	Winnell	270A.936	Y	Y	N	152.37500000	0.07142057	10.80000385	23.30760000	0.06780501	0.00404321	1.66600354	Yes	640+
2	54-103-02-2-1	Philonex Energy Corporation	4000 Comstock Farm Drive, Montgomery, West Virginia 26308	Lease	5/20/2024	Winnell	373A.186	Y	Y	N	152.37500000	0.02226345	3.30310310	23.30760000	0.06780501	0.00150057	0.51990739	Yes	640+
2	54-103-02-2-1	Puma Holdings, Inc.	67 Mountain Park Drive, Fairmont, West Virginia 26555	Lease	6/7/2024	Winnell	373A.937	Y	Y	N	152.37500000	0.07142057	10.80000385	23.30760000	0.06780501	0.02408432	1.66600354	Yes	640+
2	54-103-02-2-1	Robert A. Housler	9430 Ridge Rd, Willoughby, Ohio 44094	Lease	8/20/2024	Winnell	386A.146	Y	Y	N	152.37500000	0.08412145	0.53290812	23.30760000	0.06780501	0.00940153	0.14600962	Yes	640+
2	54-103-02-2-1	Ronald Housler	18 Chambers Hill Rd, Washington, Pennsylvania 15301	Lease	5/8/2017	Winnell	520A.978	Y	Y	N	152.37500000	0.03371430	5.44366436	23.30760000	0.06780501	0.00246161	0.83241402	Yes	640+
2	54-103-02-2-1	Rumr 2016 Minerals LLC	4000 J Berry Ct Ste 210, Cambridge, Pennsylvania 15301	Lease	9/22/2016	Winnell	170A.909	Y	Y	N	152.37500000	0.07142057	10.80000385	23.30760000	0.06780501	0.00404321	1.66600354	Yes	640+
2	54-103-02-2-1	Sherrin A. Housler Colquhoun	301 Dixon Drive, Willoughby, Ohio 44095	Lease	8/5/2024	Winnell	383A.904	Y	Y	N	152.37500000	0.08612245	0.53290812	23.30760000	0.06780501	0.00940153	0.14600962	Yes	640+
2	54-103-02-2-1	Sherril Housler	10462 Bucking Horse Trail, Kirkland, Ohio 44024	Lease	4/28/2026	Winnell	403A.742	Y	Y	N	152.37500000	0.00366122	0.6664530	23.30760000	0.06780501	0.00020757	0.07336900	Yes	640+
2	54-103-02-2-1	Snow Hill Minerals Holdings LLC	P.O. Box 475426, Fort Worth, Texas 76147	Lease	1/31/2025	Winnell	420A.209	Y	Y	N	152.37500000	0.10714206	15.3258129	23.30760000	0.06780501	0.00750463	2.40724250	Yes	640+
2	54-103-02-2-1	Snow Hill Minerals Holdings LLC	P.O. Box 475426, Fort Worth, Texas 76147	Lease	1/31/2025	Winnell	420A.209	Y	Y	N	152.37500000	0.01780714	2.7208617	23.30760000	0.06780501	0.00121080	0.41620708	Yes	640+
2	54-103-02-2-1	Terry J. Barry	8509 N Lane Rd, Youngstown, Ohio 44514	Lease	1/18/2025	Winnell	403A.939	Y	Y	N	152.37500000	0.00051020	0.00774173	23.30760000	0.06780501	0.00015405	0.010100154	Yes	640+
2	54-103-02-2-1	Trudi W. Housler	2075 Luster Ave, Grove City, Ohio 43123	Lease	9/15/2024	Winnell	393A.639	Y	Y	N	152.37500000	0.00355102	0.3887107	23.30760000	0.06780501	0.00017297	0.00940635	Yes	640+
2	54-103-02-2-1	The Trusts Trust dated September 16, 1999, by and B. Myer, Trustee	1201 W. Acushla Rd., New, Ohio 44024	Lease	6/10/2023	Winnell	290A.237	Y	Y	N	152.37500000	0.03071429	5.44366436	23.30760000	0.06780501	0.00242161	0.83241402	Yes	640+
2	54-103-02-2-1	David A. Housler	10108 Lay Del Dr Drive Northeast, Allentown, New Mexico 87114	Lease	4/18/2025	Winnell	410A.936	Y	Y	N	152.37500000	0.02300912	3.62797561	23.30760000	0.06780501	0.00181448	0.55494277	Yes	640+
2	54-103-02-2-1	Joseph R. Housler	522 Royal Broom Rd., Hillsdale, WV 26075	Lease	4/21/2025	Winnell	410A.108	Y	Y	N	152.37500000	0.02300912	3.62797561	23.30760000	0.06780501	0.00181448	0.55494277	Yes	640+
2	54-103-02-2-1	Shera Properties, LLC	510 Sennetts Dr., Blacksburg, Virginia 24060	Lease	7/24/2025	Winnell	444A.438	Y	Y	N	152.37500000	0.01780714	2.7208617	23.30760000	0.06780501	0.00121080	0.41620708	Yes	640+
2	54-103-02-2-1	Stacey B. Morgan	2878 Sycamore Way, Maple Beach, South Carolina 29579	Lease	3/28/2025	Winnell	415A.75	Y	Y	N	152.37500000	0.02300912	3.62797561	23.30760000	0.06780501	0.00181448	0.55494300	Yes	640+
3	54-103-02-2-14	Waco Oil & Gas Company, Inc.	P.O. Box 397, Greenville, West Virginia 26301	Lease	4/9/2002	Winnell	286A.973	Y	Y	N	58.30000000	0.00000000	33.40000000	30.30280000	0.00142001	0.06713001	16.39130000	Yes	640+
3	54-103-02-2-14	Hennett Land and Minerals LLC	1026 Oak Grove Road, Waverly, West Virginia 26184	Lease	6/3/2002	Winnell	293A.960	Y	Y	N	65.33000000	0.00000000	33.30000000	30.30280000	0.00420000	0.04713001	15.39130000	Yes	640+
4	54-103-02-2-14-1	Waco Oil & Gas Company, Inc.	P.O. Box 397, Greenville, West Virginia 26301	Lease	4/9/2002	Winnell	286A.973	Y	Y	N	53.10000000	0.00000000	4.75000000	9.51000000	0.02760000	0.03303200	4.75000000	Yes	640+
4	54-103-02-2-14-1	Hennett Land and Minerals LLC	1026 Oak Grove Road, Waverly, West Virginia 26184	Lease	6/3/2002	Winnell	293A.960	Y	Y	N	53.10000000	0.00000000	4.75000000	9.51000000	0.02760000	0.03303200	4.75000000	Yes	640+
5	54-103-02-2-14-2	Waco Oil & Gas Company, Inc.	P.O. Box 397, Greenville, West Virginia 26301	Lease	4/9/2002	Winnell	286A.973	Y	Y	N	8.90000000	0.00000000	0.48000000	0.47790000	0.00139000	0.00000014	0.37890000	Yes	640+
5	54-103-02-2-14-2	Hennett Land and Minerals LLC	1026 Oak Grove Road, Waverly, West Virginia 26184	Lease	6/3/2002	Winnell	293A.960	Y	Y	N	8.90000000	0.00000000	0.48000000	0.47790000	0.00139000	0.00000014	0.37890000	Yes	640+
6	54-103-02-2-15	Albert R. Yon, II	409 Holly Lane, Montgomery, West Virginia 26308-4899	Lease	4/9/2005	Winnell	414A.909	Y	Y	N	17.50000000	0.00333333	1.49333338	0.48870000	0.00142170	0.00011887	0.04072300	Yes	640+
6	54-103-02-2-15	Eric R. Yon	P.O. Box 938, Highland, West Virginia 26075	Lease	4/12/2005	Winnell	414A.909	Y	Y	N	17.50000000	0.00333333	1.49333338	0.48870000	0.00142170	0.00011887	0.04072300	Yes	640+
6	54-103-02-2-15	Bruce Minerals, LLC	277 Main Street Suite 300, Fort Worth, Texas 76102	Lease	7/28/2025	Winnell	427A.974	Y	Y	N	17.50000000	0.01666667	7.2106667	0.48870000	0.00142170	0.00009327	0.20002300	Yes	640+
7	54-103-02-2-17	Robert B. Myers Jr.	P.O. Box 6544, Merco, Georgia 31208	Lease	2/12/1987	Winnell	1031.17	Y	Y	N	10.00000000	0.17200000	1.3020000	4.3200000	0.02342000	0.00150002	0.13807300	Yes	640+
7	54-103-02-2-17	Waco Oil & Gas Company, Inc.	P.O. Box 397, Greenville, West Virginia 26301	Lease	2/12/1987	Winnell	410A.909	Y	Y	N	10.00000000	0.00370000	1.01870000	4.3200000	0.01254000	0.00117038	0.40423000	Yes	640+
8	54-103-02-2-21	Cheryl Lee (Emera) Cheley Horvick	20 Grandd Ln, Brinsville, West Virginia 26508	Lease	9/5/2017	Winnell	95/527	Y	Y	N	10.00000000	0.00073085	0.30270000	4.20310000	0.01240013	0.00000407	0.00000001	0.00000000	640+
8	54-103-02-2-21	Christine Michelle Park	49 Southlawn Place, Fairmont, West Virginia 26554	Lease	1/19/1986	Winnell	95/527	Y	Y	N	10.00000000	0.00177612	0.10000407	4.20310000	0.01240013	0.00001053	0.00074000	Yes	640+
8	54-103-02-2-21	Deborah L. Hogen	3718 Sea Pines Way #312, Fort Worth, Indiana 46019	Lease	1/19/1986	Winnell	95/527	Y	Y	N	10.00000000	0.00043604	0.02517432	4.20310000	0.01240013	0.00000361	0.00000004	0.00000000	640+
8	54-103-02-2-21	Dilruba M. Carvan	129 Sennett Avenue Drive, Mundwille, West Virginia 26044	Lease	1/19/1986	Winnell	95/527	Y	Y	N	10.00000000	0.00047222	0.02138676	4.20310000	0.01240013	0.00004320	0.00000000	0.00000000	640+
8	54-103-02-2-21	Donald L. Brown	2817 O'Hara Dr Apt O3, Charleston, North Carolina 28073	Lease	1/19/1986	Winnell	95/527	Y	Y	N	10.00000000	0.00520813	0.30260114	4.20310000	0.01240013	0.00000460	0.02223700	Yes	640+
8	54-103-02-2-21	Donald Lee Kneibler	77080 Calumet Rd, Delmarva, Ohio 43017	Lease	1/19/1986	Winnell	95/527	Y	Y	N	10.00000000	0.00347222	0.20138676	4.20310000	0.01240013	0.00004320	0.014007180	Yes	640+
8	54-103-02-2-21	Dilruba Minerals Fund LP	6125 Luster Lane PMB 324, Dallas, Texas 75225	Lease	1/19/1986	Winnell	95/527	Y	Y	N	10.00000000	0.01120000	1.61250000	4.20310000	0.01240013	0.00010000	0.13300000	Yes	640+
8	54-103-02-2-21	Dilruba Minerals Fund LP	6125 Luster Lane PMB 324, Dallas, Texas 75225	Lease	1/19/1986	Winnell	95/527	Y	Y	N	10.00000000	0.01081335	1.28533330	4.20310000	0.01240013	0.00020000	0.08033132	Yes	640+
8	54-103-02-2-21	Andrew Burns	779 Ridge Creek Rd, Brinsville, South Carolina 29632	Lease	1/19/1986	Winnell	95/527	Y	Y	N	10.00000000	0.00014802	0.01438491	4.20310000	0.01240013	0.00000300	0.00000028	Yes	640+
8	54-103-02-2-21	Bruce Burns Jackson	2305 Hugue Ave, Fairsville, Ohio 43701	Lease	1/19/1986	Winnell	95/527	Y	Y	N	10.00000000	0.00024802	0.01438491	4.20310000	0.01240013	0.00000300	0.00000028	Yes	640+
8	54-103-02-2-21	Conita Duggins	284 Fatch Lane, Virmont, South Carolina 29545	Lease	1/19/1986	Winnell	95/527	Y	Y	N	10.00000000	0.00024802	0.01438491	4.20310000	0.01240013	0.00000300	0.00000028	Yes	640+
8	54-103-02-2-21	Heather Reynolds	1005 Orchard Rd, Virmont, South Carolina 29545	Lease	1/19/1986	Winnell	95/527	Y	Y	N	10.00000000	0.00024802	0.01438491	4.20310000	0.01240013	0.00000300	0.00000028	Yes	640+
8	54-103-02-2-21	Robert W. Burns III	37 Burness Court, Congaree, South Carolina 29405	Lease	1/19/1986	Winnell	95/527	Y	Y	N	10.00000000	0.00014802	0.01438491	4.20310000	0.01240013	0.00000300	0.00000028	Yes	640+
8	54-103-02-2-21	Grandd Wrayle	2704 Bolling Avenue Rd, New Cumberland, West Virginia 26047	Lease	1/19/1986	Winnell	95/527	Y	Y	N	10.00000000	0.00074401	0.04315200	4.20310000	0.01240013	0.00000077	0.00010007	0.00000000	640+
8	54-103-02-2-21	Gray Fulcrum	2118 South Linden Ave, Allentown, Ohio 44001	Lease	1/19/1986	Winnell	95/527	Y	Y	N	10.00000000	0.00000021	0.00077418	4.20310000	0.01240013	0.00000014	0.00000000	0.00000000	640+
8	54-103-02-2-21	Hoscha Waischen	3499 E. Grand Ave, Ste 26, Merced, California 95341	Lease	1/19/1986														

Tract #	YMF #	Owner Name	Owner Address	Instrument Type (Per. Lien, Conveyance)	Instrument Date or C/LI, REO Date	Recording Info (County)	Recording Info (Bk/Pg)	Loan# N/A	Executive Right? N/A	Undersize or Unsubstant? N/A	Gross Lease Area	Fractional Mineral Interest	Net Lease Acres	Tract Acres in Unit	Tract Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? N/A	Pooling Status
9	54-103-40-2-22	Elkhorn Minerals Fund LP	6125 Lather Lane PMB 324, Dallas, Texas 75225	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.02083335	0.4969002	19.98130000	0.02013416	0.00212113	0.41621000	Yes	600-
9	54-103-40-2-22	Andrew Barron	7799 Briar Creek Rd, Bushcreek, South Carolina 29632	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00024902	0.00773437	19.98130000	0.02013416	0.00001462	0.00000617	Yes	600-
9	54-103-40-2-22	Brenda Rene Jackson	2305 Hugue Ave, Zanesville, Ohio 43701	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00024902	0.00773437	19.98130000	0.02013416	0.00001462	0.00000617	Yes	600-
9	54-103-40-2-22	Conita Driggers	284 Fench Lane, Veynons, South Carolina 29545	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00024902	0.00773437	19.98130000	0.02013416	0.00001462	0.00000617	Yes	600-
9	54-103-40-2-22	Heather Bravelli	1025 Orchard Rd, Veynons, South Carolina 29545	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00024902	0.00773437	19.98130000	0.02013416	0.00001462	0.00000617	Yes	600-
9	54-103-40-2-22	Robert W. Barr II	37 Bessons Court, Campsville, South Carolina 29435	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00024902	0.00773437	19.98130000	0.02013416	0.00001462	0.00000617	Yes	600-
9	54-103-40-2-22	Carroll Wright	2306 Bolling Acres Rd, New Cumberland, West Virginia 26047	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00074491	0.0220195	19.98130000	0.02013416	0.00004325	0.01406578	Yes	600-
9	54-103-40-2-22	Craig Falcione	2118 South Linden Ave, Alliance, Ohio 44001	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00009921	0.00300386	19.98130000	0.02013416	0.00000507	0.00000024	Yes	600-
9	54-103-40-2-22	Heinrich Weidman	2899 E. Grand Ave., Ste. 26, Merced, California 95341	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00713753	0.2224707	19.98130000	0.02013416	0.00001602	0.12463107	Yes	600-
9	54-103-40-2-22	Jerome Rhone	4546 Breckwood Ave, Paris, Ohio 40369	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00009921	0.00300386	19.98130000	0.02013416	0.00000507	0.00000024	Yes	600-
9	54-103-40-2-22	John F. Kenner	426 Mary St, Acworth, Pennsylvania 15644	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00231485	0.07128809	19.98130000	0.02013416	0.00013457	0.04621034	Yes	600-
9	54-103-40-2-22	Joseph E. Moss	917 Virginia Avenue, Fairmont, WV 26034-3630	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00347222	0.10020118	19.98130000	0.02013416	0.00002005	0.00000041	Yes	600-
9	54-103-40-2-22	Kenneth George Rhone	8538 Burd Ave., Alliance, Ohio 44001	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00020762	0.00020128	19.98130000	0.02013416	0.00001739	0.000004743	Yes	600-
9	54-103-40-2-22	Maria Lora (Roshia) Luskert	98 Valley Haven Dr., Wolfshagen, West Virginia 26070	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00173611	0.05414609	19.98130000	0.02013416	0.00001003	0.03600321	Yes	600-
9	54-103-40-2-22	Matthew L. Snider	5611 Latham Ln, Fairmont, West Virginia 26034	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00074491	0.02320195	19.98130000	0.02013416	0.00004325	0.01406578	Yes	600-
9	54-103-40-2-22	Mike W. Clowich Jr.	1315 Owens Drive, Fairmont, West Virginia 26034-9044	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00173612	0.05414675	19.98130000	0.02013416	0.00001003	0.03600321	Yes	600-
9	54-103-40-2-22	Nola Jackson	878 Dominion Rd, Greensboro, West Virginia 25420	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00200834	0.10242098	19.98130000	0.02013416	0.00003079	0.12000786	Yes	600-
9	54-103-40-2-22	Patty Ann Barber	13009 Oak St., Berlin, Ohio 44809	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00148901	0.04640309	19.98130000	0.02013416	0.00000600	0.00071035	Yes	600-
9	54-103-40-2-22	Pratt Holdings, Inc.	67 Mountain Park Drive, Fairmont, West Virginia 26035	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00000000	7.79620000	19.98130000	0.02013416	0.00000000	0.00000000	Yes	600-
9	54-103-40-2-22	Randy Hugo Hays	234 Northgate Lane, Ouch, Alabama 36308	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00110314	0.03440142	19.98130000	0.02013416	0.00000431	0.02004438	Yes	600-
9	54-103-40-2-22	Diane Barthelmeuse-Fox	6180 170th Avenue, Lakeville, Iowa 50608	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00100511	0.03381016	19.98130000	0.02013416	0.00000368	0.02100840	Yes	600-
9	54-103-40-2-22	Roger Lee Rhone	14714 Oyster Rd., Alliance, Ohio 44001	Lease	1/19/2006	Winnell	96-527	Y	Y	N	31.18200000	0.00020762	0.00020128	19.98130000	0.02013416	0.00001739	0.000004743	Yes	600-
10	54-103-40-2-23	Cheryl Lee (Emory) Cheika Harwick	20 Grandfield Ln, Blountville, West Virginia 26088	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00077085	0.14919037	17.08880000	0.02032209	0.00014074	0.11717249	Yes	600-
10	54-103-40-2-23	Christine Michelle Park	85 Bedford Place, Fairmont, West Virginia 26034	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00173612	0.03025209	17.08880000	0.02032209	0.00000737	0.03000321	Yes	600-
10	54-103-40-2-23	Delbert L. Henson	8718 Sun Pine Way #221, Sun West, Indiana 46039	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00043404	0.00934407	17.08880000	0.02032209	0.00001284	0.00710037	Yes	600-
10	54-103-40-2-23	Doreen M. Cason	127 Squire, Acree Drive, Monroeville, West Virginia 26041	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00347222	0.07031037	17.08880000	0.02032209	0.00017474	0.00000024	Yes	600-
10	54-103-40-2-23	Donald L. Brown	2417 G. Hays Dr. Apt. C, Charleston, North Carolina 28373	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00502833	0.14760057	17.08880000	0.02032209	0.00002511	0.00000786	Yes	600-
10	54-103-40-2-23	Donald Lee Knoble	72280 Columbia Rd., Elkhornville, Ohio 43017	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00347222	0.07031037	17.08880000	0.02032209	0.00017474	0.00000024	Yes	600-
10	54-103-40-2-23	Elkhorn Minerals Fund LP	6125 Lather Lane PMB 324, Dallas, Texas 75225	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.02120000	0.08050375	17.08880000	0.02032209	0.00017364	0.14000738	Yes	600-
10	54-103-40-2-23	Elkhorn Minerals Fund LP	6125 Lather Lane PMB 324, Dallas, Texas 75225	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.02083335	0.49690007	17.08880000	0.02032209	0.00104843	0.30010195	Yes	600-
10	54-103-40-2-23	Andrew Barron	7799 Briar Creek Rd, Bushcreek, South Carolina 29632	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00024902	0.00540503	17.08880000	0.02032209	0.00001248	0.00000007	Yes	600-
10	54-103-40-2-23	Brenda Rene Jackson	2305 Hugue Ave, Zanesville, Ohio 43701	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00024902	0.00540503	17.08880000	0.02032209	0.00001248	0.00000007	Yes	600-
10	54-103-40-2-23	Conita Driggers	284 Fench Lane, Veynons, South Carolina 29545	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00024902	0.00540503	17.08880000	0.02032209	0.00001248	0.00000007	Yes	600-
10	54-103-40-2-23	Heather Bravelli	1025 Orchard Rd, Veynons, South Carolina 29545	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00024902	0.00540503	17.08880000	0.02032209	0.00001248	0.00000007	Yes	600-
10	54-103-40-2-23	Robert W. Barr II	37 Bessons Court, Campsville, South Carolina 29435	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00024902	0.00540503	17.08880000	0.02032209	0.00001248	0.00000007	Yes	600-
10	54-103-40-2-23	Carroll Wright	2306 Bolling Acres Rd, New Cumberland, West Virginia 26047	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00074491	0.01033426	17.08880000	0.02032209	0.00001744	0.01200748	Yes	600-
10	54-103-40-2-23	Craig Falcione	2118 South Linden Ave, Alliance, Ohio 44001	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00009921	0.00318609	17.08880000	0.02032209	0.00000509	0.00071621	Yes	600-
10	54-103-40-2-23	Heinrich Weidman	2899 E. Grand Ave., Ste. 26, Merced, California 95341	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00713753	0.22778037	17.08880000	0.02032209	0.00000600	0.12000668	Yes	600-
10	54-103-40-2-23	Jerome Rhone	4546 Breckwood Ave, Paris, Ohio 40369	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00009921	0.00318609	17.08880000	0.02032209	0.00000509	0.00071621	Yes	600-
10	54-103-40-2-23	John F. Kenner	426 Mary St, Acworth, Pennsylvania 15644	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00231485	0.00710077	17.08880000	0.02032209	0.00001461	0.04000443	Yes	600-
10	54-103-40-2-23	Joseph E. Moss	917 Virginia Avenue, Fairmont, WV 26034-3630	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00347222	0.07031037	17.08880000	0.02032209	0.00017474	0.00000024	Yes	600-
10	54-103-40-2-23	Kenneth George Rhone	8538 Burd Ave., Alliance, Ohio 44001	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00020762	0.00003086	17.08880000	0.02032209	0.00001466	0.00148447	Yes	600-
10	54-103-40-2-23	Maria Lora (Roshia) Luskert	98 Valley Haven Dr., Wolfshagen, West Virginia 26070	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00173611	0.03025108	17.08880000	0.02032209	0.00000737	0.03000321	Yes	600-
10	54-103-40-2-23	Matthew L. Snider	5611 Latham Ln, Fairmont, West Virginia 26034	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00074491	0.01033426	17.08880000	0.02032209	0.00001744	0.01200748	Yes	600-
10	54-103-40-2-23	Mike W. Clowich Jr.	1315 Owens Drive, Fairmont, West Virginia 26034-9044	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00173612	0.03025109	17.08880000	0.02032209	0.00000737	0.03000321	Yes	600-
10	54-103-40-2-23	Nola Jackson	878 Dominion Rd, Greensboro, West Virginia 25420	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00200834	0.14760577	17.08880000	0.02032209	0.00002511	0.00000000	Yes	600-
10	54-103-40-2-23	Patty Ann Barber	13009 Oak St., Berlin, Ohio 44809	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00148901	0.02778030	17.08880000	0.02032209	0.00007469	0.00071079	Yes	600-
10	54-103-40-2-23	Pratt Holdings, Inc.	67 Mountain Park Drive, Fairmont, West Virginia 26035	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00000000	5.58070000	17.08880000	0.02032209	0.00000000	0.00000000	Yes	600-
10	54-103-40-2-23	Randy Hugo Hays	234 Northgate Lane, Ouch, Alabama 36308	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00110314	0.02431009	17.08880000	0.02032209	0.00000502	0.01900000	Yes	600-
10	54-103-40-2-23	Diane Barthelmeuse-Fox	6180 170th Avenue, Lakeville, Iowa 50608	Lease	1/19/2006	Winnell	96-527	Y	Y	N	22.07000000	0.00100511	0.02031040	17.08880000	0.02032209	0.000			

Sheet #	YMF #	Owner Name	Owner Address	Instrument Type (Pay, Lien, Conveyance)	Instrument Date or CLE REC Date	Recording Info (County)	Recording Info (Bk/Pg)	Loan# N/A	Executive Right? N/A	Undersize or Undersizable? N/A	Gross Loan Amount	Fractional Mineral Interest	Net Loan Acres	Total Acres in Unit	Total Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? N/A	Pooling Status
11	54-103-02-2-21	Kenneth George Blower	8538 Reed Ave., Atlanta, Ohio 44001	Lease	1/19/1986	Wayne	96-527		Y	N	26.7870000	0.0002752	0.0079729	3.4740000	0.0009178	0.0000267	0.0010208	Yes	600-
11	54-103-02-2-21	Maria Lora (Dorinda) Luskert	99 Valley House Dr., Weirburg, West Virginia 26070	Lease	1/19/1986	Wayne	96-527	Y	Y	N	26.7870000	0.00173611	0.0480005	3.4740000	0.0009178	0.0001771	0.0002924	Yes	600-
11	54-103-02-2-21	Martha L. Seider	5611 Lehigh Ln. Fairmont, West Virginia 25744	Lease	1/19/1986	Wayne	96-527	Y	Y	N	26.7870000	0.00074401	0.0059107	3.4740000	0.0009178	0.0000742	0.0002002	Yes	600-
11	54-103-02-2-21	Milva W. Clavish Jr.	1315 Deane Drive, Fairmont, West Virginia 25744-9244	Lease	1/19/1986	Wayne	96-527	Y	Y	N	26.7870000	0.00173612	0.0480018	3.4740000	0.0009178	0.0001771	0.0002926	Yes	600-
11	54-103-02-2-21	Nola Jackson	878 Emerson Rd., Cassadown, West Virginia 25420	Lease	1/19/1986	Wayne	96-527	Y	Y	N	26.7870000	0.00120834	0.1301841	3.4740000	0.0009178	0.0001101	0.01708106	Yes	600-
11	54-103-02-2-21	Patsy Ann Barker	13059 Oak St., Belton, Ohio 44809	Lease	1/19/1986	Wayne	96-527	Y	Y	N	26.7870000	0.00140801	0.0300007	3.4740000	0.0009178	0.0001484	0.0010000	Yes	600-
11	54-103-02-2-21	Primo Holdings, Inc.	67 Mountain Park Drive, Fairmont, West Virginia 25705	Lease	1/19/1986	Wayne	96-527	Y	Y	N	26.7870000	0.2000000	6.0605790	3.4740000	0.0009178	0.0000000	0.0000000	Yes	600-
11	54-103-02-2-21	Randy Hagan Hays	234 Springle Lake, Clark, Alabama 36300	Lease	1/19/1986	Wayne	96-527	Y	Y	N	26.7870000	0.00110314	0.0050536	3.4740000	0.0009178	0.0000110	0.0007000	Yes	600-
11	54-103-02-2-21	Dean Berchinsky-Fox	4180 12th Avenue, Lafayette, Iowa 50558	Lease	1/19/1986	Wayne	96-527	Y	Y	N	26.7870000	0.00100111	0.0006078	3.4740000	0.0009178	0.0001080	0.00071311	Yes	600-
11	54-103-02-2-21	Roger Lee Blower	14714 Chester Rd., Alliance, Ohio 44001	Lease	1/19/1986	Wayne	96-527	Y	Y	N	26.7870000	0.0002752	0.0079729	3.4740000	0.0009178	0.0000267	0.0010208	Yes	600-
12	54-103-02-2-4	Ronald B. Mison	P.O. Box 101, Alton, West Virginia 26209	Lease	10/18/2001	Wayne	271-530	Y	Y	N	111.6200000	1.0000000	131.6200000	451.180000	0.12716363	0.12716363	45.7100000	Yes	600-
12	54-103-02-2	Karen Elizabeth Lloyd	537 Reed Ave., Elwood City, Pennsylvania 16117	Lease	9/11/2006	Wayne	Pool#86	Y	Y	N	0.00066425	0.01320746	13.7055000	0.0000000	0.0000000	0.00014377	Yes	600-	
13	54-103-02-2	Dennis L. Bisset	10409 Red Rock Place, Ohio, Indiana 46311	Lease	3/2/2007	Wayne	187-908	Y	Y	N	10.0187000	0.03395062	0.6794897	13.7055000	0.0000000	0.00113958	0.4807486	Yes	600-
13	54-103-02-2	Tanya Mae Sims Miller	67901 Road Rd., Cambridge, Ohio 43725	Lease	12/12/2001	Wayne	275-128	Y	Y	N	10.0187000	0.01110087	0.2205469	13.7055000	0.0000000	0.00001310	0.15578294	Yes	600-
13	54-103-02-2	Paul Clayton Hutton	601 Box 355, Randolph, West Virginia 26070	Lease	11/22/2001	Wayne	275-98	Y	Y	N	10.0187000	0.03395062	0.6794897	13.7055000	0.0000000	0.00113958	0.4807486	Yes	600-
13	54-103-02-2	Ronald L. Star	5904 Brook Ridge Winery Rd., Morton, Ohio 43062	Lease	12/22/2001	Wayne	275-130	Y	Y	N	10.0187000	0.01110087	0.2205469	13.7055000	0.0000000	0.00001310	0.15578294	Yes	600-
13	54-103-02-2	Karen Sue Pyles	8025 Thompson Run Rd., Zanesville, Ohio 43701	Lease	12/10/2001	Wayne	275-132	Y	Y	N	10.0187000	0.2054469	0.2054469	13.7055000	0.0000000	0.00001310	0.15578294	Yes	600-
13	54-103-02-2	Howard Zachary Fum	9325 Gladesville Rd., Indianapolis, West Virginia 26374	Lease	11/20/2001	Wayne	275-364	Y	Y	N	10.0187000	0.0456026	0.0097363	13.7055000	0.0000000	0.00101005	0.39051105	Yes	600-
13	54-103-02-2	Tony L. Kiggins Moore	398 Loop St., New Martinsville, West Virginia 26055	Lease	12/14/2001	Wayne	275-366	Y	Y	N	10.0187000	0.01110087	0.2205469	13.7055000	0.0000000	0.00001310	0.15578294	Yes	600-
13	54-103-02-2	James C. Beltrick	30 Pethersok Way, Spring, Texas 77382-1378	Lease	1/26/2001	Wayne	275-133	Y	Y	N	10.0187000	0.01087531	0.3300449	13.7055000	0.0000000	0.00007079	0.23007448	Yes	600-
13	54-103-02-2	Mark Edith Johnson	1008 Buchanan Ave., Morgantown, West Virginia 26508	Lease	12/27/2001	Wayne	280-120	Y	Y	N	10.0187000	0.01273148	0.2400032	13.7055000	0.0000000	0.00000004	0.17502302	Yes	600-
13	54-103-02-2	Michael Lee Austin	414 Naples Circle, Fort Wayne, Indiana 46805	Lease	12/20/2001	Wayne	280-129	Y	Y	N	10.0187000	0.2400032	0.2400032	13.7055000	0.0000000	0.00000004	0.17502302	Yes	600-
13	54-103-02-2	Greg Cunningham	3840 Graham Rd., Morgantown, West Virginia 26508	Lease	1/4/2002	Wayne	280-127	Y	Y	N	10.0187000	0.00000005	0.00991214	13.7055000	0.0000000	0.00013999	0.11008717	Yes	600-
13	54-103-02-2	Scott A. Rogers	2673 Laurel Cove Rd., Elm Hill, South Carolina 29068	Lease	12/20/2001	Wayne	280-128	Y	Y	N	10.0187000	0.01110087	0.2205469	13.7055000	0.0000000	0.00001310	0.15578294	Yes	600-
13	54-103-02-2	Sharon Doss	P.O. Box 815, Ellettsville, Virginia 22639	Lease	1/6/2002	Wayne	275-136	Y	Y	N	10.0187000	0.00000705	0.00991214	13.7055000	0.0000000	0.00013999	0.11008717	Yes	600-
13	54-103-02-2	Carol Frady	3385 Gladesville Rd., Indianapolis, West Virginia 26374	Lease	1/6/2002	Wayne	275-138	Y	Y	N	10.0187000	0.00000705	0.00991214	13.7055000	0.0000000	0.00013999	0.11008717	Yes	600-
13	54-103-02-2	Tanya Lee Rogers Brown	148 Chapel View Drive, Conowingo, Pennsylvania 15001	Lease	1/5/2002	Wayne	275-140	Y	Y	N	10.0187000	0.01110087	0.2205469	13.7055000	0.0000000	0.00001310	0.15578294	Yes	600-
13	54-103-02-2	Christie K. Rogers	29087 Melrose Rd., Homestead, Texas 77445	Lease	1/31/2002	Wayne	280-130	Y	Y	N	10.0187000	0.0456026	0.0097363	13.7055000	0.0000000	0.00101005	0.39051105	Yes	600-
13	54-103-02-2	Jesse Dodge Ely Jesse Leach	2908 Frederic, Buchanan, Texas 77082	Lease	5/27/2002	Wayne	280-132	Y	Y	N	10.0187000	0.01110087	0.2205469	13.7055000	0.0000000	0.00001310	0.15578294	Yes	600-
13	54-103-02-2	Diane McLean	3133 Melrose Rd., Cincinnati, Ohio 45209	Lease	6/5/2002	Wayne	280-134	Y	Y	N	10.0187000	0.01110087	0.2205469	13.7055000	0.0000000	0.00001310	0.15578294	Yes	600-
13	54-103-02-2	Robert Charles Taylor	4754 12th St., Homestead, Ohio 44034	Lease	1/25/2005	Wayne	444-532	Y	Y	N	10.0187000	0.00670012	0.13002971	13.7055000	0.0000000	0.00007192	0.00540074	Yes	600-
13	54-103-02-2	Shel D. Mison	739 East Ave., Shermans, West Virginia 26411-1253	Lease	4/13/2006	Wayne	450-106	Y	Y	N	10.0187000	0.0007531	0.3300449	13.7055000	0.0000000	0.00007079	0.23007448	Yes	600-
13	54-103-02-2	Carol Sue Lammie	2612 Jaycreek Rd., Salem, West Virginia 26405	Lease	4/8/2006	Wayne	457-629	Y	Y	N	10.0187000	0.01327778	0.3058426	13.7055000	0.0000000	0.00001101	0.21037004	Yes	600-
13	54-103-02-2	Timothy Lee Johnson	226 Laurel Run Rd., New Freedom, Pennsylvania 17050	Lease	4/7/2006	Wayne	458-874	Y	Y	N	10.0187000	0.00044056	0.00487577	13.7055000	0.0000000	0.00000079	0.00302174	Yes	600-
13	54-103-02-2	Judy Kay Hough	3057 Black Highway, Lost Creek, West Virginia 26385	Lease	4/14/2006	Wayne	457-623	Y	Y	N	10.0187000	0.01327778	0.3058426	13.7055000	0.0000000	0.00001101	0.21037004	Yes	600-
13	54-103-02-2	Jenna Brian Patrick Jr	1313 Pickens Creek Rd., Fairmont, West Virginia 25744	Lease	4/14/2006	Wayne	458-193	Y	Y	N	10.0187000	0.00054124	0.0083495	13.7055000	0.0000000	0.00001267	0.00746047	Yes	600-
13	54-103-02-2	Rebekah J. Patrick	139 River Shore Rd., Fairmont, West Virginia 25701	Lease	4/20/2006	Wayne	458-191	Y	Y	N	10.0187000	0.00054124	0.0083495	13.7055000	0.0000000	0.00001267	0.00746047	Yes	600-
13	54-103-02-2	Sharon Rose Cox	101 Wilshire Rd., Fairmont, West Virginia 25744	Lease	4/20/2006	Wayne	458-198	Y	Y	N	10.0187000	0.00029297	0.00406321	13.7055000	0.0000000	0.00000063	0.00275398	Yes	600-
13	54-103-02-2	Steven Vaughn Harvey	902 West Main St., Graham, West Virginia 26344	Lease	4/20/2006	Wayne	458-1211	Y	Y	N	10.0187000	0.00170155	0.02548607	13.7055000	0.0000000	0.00001008	0.01075261	Yes	600-
13	54-103-02-2	Sharon Lee (Dorinda) Parker	4810 Cleveland Ave., Apt 72, Fairmont, West Virginia 25744	Lease	4/20/2006	Wayne	458-1212	Y	Y	N	10.0187000	0.00012047	0.01212472	13.7055000	0.0000000	0.00000000	0.00000400	Yes	600-
13	54-103-02-2	Crystal Dawn Wilson	179 Laurel Run Rd., Fairmont, West Virginia 26376	Lease	5/4/2006	Wayne	458-1174	Y	Y	N	10.0187000	0.00020297	0.00406321	13.7055000	0.0000000	0.00000063	0.00275398	Yes	600-
13	54-103-02-2	Helen L. Catts	1406 Cross Creek Rd., Buffalo, West Virginia 26033	Lease	4/16/2006	Wayne	456-557	Y	Y	N	10.0187000	0.00000005	0.00020293	13.7055000	0.0000000	0.00001062	0.00013284	Yes	600-
13	54-103-02-2	Frances Ellen Henderson	138 Farrow Lake Drive, Stegersonville, South Carolina 29581	Lease	4/30/2006	Wayne	457-1342	Y	Y	N	10.0187000	0.00100733	0.0100843	13.7055000	0.0000000	0.00000706	0.01267451	Yes	600-
13	54-103-02-2	Timothy Mark Meade	3133 Blue Ave., Athens, Ohio 43102	Lease	4/27/2006	Wayne	458-947	Y	Y	N	10.0187000	0.02564493	0.11330137	13.7055000	0.0000000	0.00102082	0.33206188	Yes	600-
13	54-103-02-2	Judy Lynn Gill	2278 Thomson Way, Los Angeles, California 90640	Lease	4/30/2006	Wayne	458-940	Y	Y	N	10.0187000	0.00100851	0.01070001	13.7055000	0.0000000	0.00004300	0.014001304	Yes	600-
13	54-103-02-2	Fred Allen Meade	2535 Maple Ave NE, Canton, Ohio 44705	Lease	5/5/2006	Wayne	458-916	Y	Y	N	10.0187000	0.02564493	0.11330137	13.7055000	0.0000000	0.00102082	0.33206188	Yes	600-
13	54-103-02-2	Roy Allen Wilson	6510 Northview Addition, Morgantown, West Virginia 26502	Lease	5/7/2006	Wayne	458-932	Y	Y	N	10.0187000	0.00020297	0.00406321	13.7055000	0.0000000	0.00000063	0.00275398	Yes	600-
13	54-103-02-2	Michael D. Goss	4738 Morton Hill Road, New Brighton, Pennsylvania 15066	Lease	5/4/2006	Wayne	458-930	Y	Y	N	10.0187000	0.00066425	0.01320746	13.7055000	0.0000000	0.00002060	0.00014377	Yes	600-
13	54-103-02-2	Shirley A. (Dorinda) Jackson Faxon Strickler	5491 Luster Way, Potts, Colorado 81021	Lease	5/20/2006	Wayne	Pool#8	Y	Y	N	10.0187000	0.00012047	0.01212472	13.7055000	0.0000000	0.00000000	0.00000400	Yes	600-
13	54-103-02-2	Douglas Eugene Reynolds	254 Pull Rd 24, Cross, Arkansas 71037	Lease	5/20/2006	Wayne	460-675	Y	Y	N	10.0187000	0.01144833	0.0200146	13.7055000	0.0000000	0.00000006	0.01577301	Yes	600-
13	54-103-02-2	Stanley Evan Lammie	245 Whittington Urban Dr., Roanoke, West Virginia 25430	Lease	5/23/2006	Wayne	Pool#86	Y	Y	N	10.0187000	0.01327777	0.30584186	13.7055000	0.0000000	0.00001101	0.21037003	Yes	600-
13	54-103-02-2	Jesse Rebecca Torres	304 New York St., Fairfield, Indiana 47340	Lease	5/14/2006	Wayne	Pool#8	Y	Y	N	10.0187000	0.00572917							

Trust #	YMF #	Owner Name	Owner Address	Instrument Type (Fee, Lease, Foreclosure)	Instrument Date or CLE REC Date	Recording Info (County)	Recording Info (Bk/Pg)	Loan# Y/N	Executive Right? Y/N	Undersize or Undersizable? Y/N	Gross Lease Acres	Fractional Mineral Interest	Net Lease Acres	Total Acres in Unit	Trust Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? Y/N	Pooling Status
13	54-103-02-2-7	EEZ Production Company	2200 Europa Drive, Cambridge, Pennsylvania 15317	Deed	5/7/2020	West	Pool	N - Fee	Y	N	20,017,000	0.0029446	0.0101901	13,7055000	0.00040408	0.00013645	0.0017314	Yes	60--
13	54-103-02-2-7	EEZ Production Company	2200 Europa Drive, Cambridge, Pennsylvania 15317	Lease	5/26/2020	West	Pool	Y	Y	N	20,017,000	0.00040408	0.00020981	13,7055000	0.00013645	0.00013298	0.00013298	Yes	60--
14	54-103-02-5-11	Wynn Oil & Gas Company, Inc.	P.O. Box 387, Greenville, West Virginia 26351	Lease	6/27/2014	West	NA	Y	Y	N	42,0000000	1.0000000	42,0000000	12,0001000	0.00493012	0.00493012	12,0001000	Yes	60--
15	54-103-02-5-10	Allen & Allen Thompson Suggs	40 Dechurs Lane, Fairmont, West Virginia 26554-3471	Lease	10/20/2016	West	102A116	Y	Y	N	5,7000000	0.0000000	4,9300000	0.1400000	0.0000000	0.0000000	0.0000000	Yes	60--
16	54-103-02-5-10	Iron Hill Minerals Holdings, LLC	P.O. Box 470426, Fort Worth, Texas 76147	Lease	7/14/2020	West	Pool	Y	N	N	8,7000000	0.0000000	4,9300000	0.1800000	0.00040502	0.0000146	0.0002000	Yes	60--
17	54-103-02-5-25 - a	Three Rivers Realty II LLC	5990 Government Plaza Blvd, Ste 120, Government Village, Colorado 80111	Lease	11/15/2023	West	332A160	Y	Y	N	26,1320000	0.0000000	14,6720000	0.7620000	0.00027756	0.0013878	0.3014000	Yes	60--
17	54-103-02-5-25 - a	Three Rivers Realty IV, LLC	5990 Government Plaza Blvd, Ste 120, Government Village, Colorado 80111	Lease	11/15/2023	West	332A160	Y	Y	N	26,1320000	0.0000000	14,6720000	0.7620000	0.00027756	0.0013878	0.3014000	Yes	60--
18	54-103-02-5-26	CNS Gas Company, LLC	1800 Harrison Var Drive, Cambridge, Pennsylvania 15317	JDA	7/2/2020	West	46A1776	Y	Y	N	42,2800000	1.0000000	42,2800000	21,0000000	0.00109108	0.00109108	21,0000000	Yes	Undisposed
19	54-103-02-5-26.1	Alison Wilson	5108 Hunter St, Pittsburgh, Pennsylvania 15224	Lease	2/13/2017	West	107A104	Y	Y	N	10,7740000	1.0000000	10,7740000	10,7380000	0.0000000	0.0000000	10,7380000	Yes	60--
20	54-103-02-5-27	Allen T. Suggs	40 Dechurs Lane, Fairmont, West Virginia 26554	Lease	1/23/2021	West	29A1630	Y	Y	N	1,7700000	1.0000000	1,7700000	1,7700000	0.00140109	0.00140109	1,7700000	Yes	60--
21	54-103-02-5-27.1	Allen T. Suggs	40 Dechurs Lane, Fairmont, West Virginia 26554	Lease	1/23/2021	West	29A1630	Y	Y	N	15,5300000	1.0000000	15,5300000	9,1523000	0.00062308	0.00062308	9,1523000	Yes	60--
22	54-103-02-5-28	Allen T. & Patricia J. Suggs	40 Dechurs Lane, Fairmont, West Virginia 26554	Lease	9/13/2014	West	30A1840	Y	Y	N	3,7400000	1.0000000	3,7400000	0.2980000	0.0000000	0.0000000	0.2980000	Yes	60--
23	54-103-02-5-30	Allen T. & Patricia J. Suggs	40 Dechurs Lane, Fairmont, West Virginia 26554	Lease	10/21/2014	West	30A1838	Y	Y	N	1,8000000	1.0000000	1,8000000	0.0010000	0.0010000	0.0010000	1,2711000	Yes	60--
24	54-103-02-5-40	Alisa Michael Leeman	4321 North 2nd St, Harrisburg, Pennsylvania 17111	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	2,9300000	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Brachman Trust (and November 1, 2012 Trustee Brachman Trusts	7500 N. LaSalle Street, Dallas, Texas, Arizona 85718	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	2,9300000	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Beary Jean Phlores Estate (Martha J. Pappell, Executor)	7401 McMillan Rd, Harrisburg, Pennsylvania 17126	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	3,2611137	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Bowrie Jean Miller	707 East Polaris Drive, Temple, Arizona 85281	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	0.00166667	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Bowrie Jean Miller	214 Old Hickory Road #754, Nashville, Tennessee 37221	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	0.00166667	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Cheryl M. Fox, Estate (Charles F. Bowrie, Executor, Deceased)	924 West 2nd St, Harrisburg, Pennsylvania 17111	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	1,9566667	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Dan Michele Leeman	5240 184 Mill Run, Knoxville, Alabama 36179	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	0.00132784	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Donald Henry Leeman	14431 Rosewood Rd, Vienna, Pennsylvania 15347	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	0.00022222	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Donald Francis Davis	4017 E. Main St P.O. Box 877, Anderson, North Carolina 27805	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	0.00166667	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Floyd Earl Brachman Estate	1300 5th St, Apt. 121, Westborough, Pennsylvania 15370	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	0.0000000	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Joan Verano Leeman	1300 12th St, Mills Falls, Idaho 83401	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	0.00022222	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Joan Verano Leeman	207 W. McKinley Ave, Montgomery, Pennsylvania 19107-2338	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	5,7000000	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Jay Richard Miller	1816 Woods Rd, Columbia, Tennessee 38405	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	0.00132784	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Joan D. Davis	307 Villa Dr, Vienna, Pennsylvania 15387	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	1,4070000	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Karen Duff Adams	51 One Shadlock Way, Tucson, Arizona 85742	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	0.00166667	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Kyle P. Davis	2012 Rosemont Dr, Pittsburgh, Pennsylvania 15210	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	1,4070000	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Lara Jean Stiles	P.O. Box 1219, Tucson, Arizona 85725	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	0.0000000	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Lara E. Davis	6071 N. Spotted Lane Pl, Tucson, Arizona 85742	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	0.00166667	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Maria Kaye Scholz	231 Mills Rd, Coatesburg, Pennsylvania 15320	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	5,7000000	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Michael Francis Davis	3722 N. Dix Road Rd, Sonoma Valley, Arizona 85140	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	0.00166667	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Patricia Leona Thomas	1780 Lyons Rd #7, Bedford, Alabama 36424	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	2,9300000	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Patricia Anne Davis	5040 N. Spotted Lane Pl, Tucson, Arizona 85742	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	1,9566667	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Richard Walter Miller	47 Marshall Canyon, Middle River, West Colorado 80710, United Kingdom	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	0.00132784	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	Sarah Ann Mamm	1200 Rose Rd Apt C-302, Pittsburgh, Pennsylvania 15241	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	5,7000000	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
24	54-103-02-5-40	William A. Gern	1393 Wilcox Rd, Westborough, Pennsylvania 15370	Lease	6/21/1980	West	66A1671	Y	Y	N	58,7000000	0.0000000	0.00166666	6,5330000	0.0000000	0.0000000	6,5300000	Yes	60--
25	54-103-02-5-40.1	AMP V LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/4/2024	West	30A1600	Y	Y	N	7,0000000	0.0000000	0.14791071	6,4270000	0.0000000	0.0000000	6,4262500	Yes	60--
25	54-103-02-5-40.1	The McCall 2016 Delaware Trust (and May 4, 2016, Elizabeth A. Buckel, Trustee)	P.O. Box 120, New Martinsville, West Virginia 26155	Lease	12/30/2022	West	327A100	Y	Y	N	12,0000000	0.0000000	0.0000000	6,4270000	0.0000000	0.0000000	6,4267500	Yes	60--
25	54-103-02-5-40.1	The 2011 Menner Family Trust	P.O. Box 120, New Martinsville, West Virginia 26155	Lease	12/30/2022	West	327A100	Y	Y	N	12,0000000	0.0000000	0.0000000	6,4270000	0.0000000	0.0000000	6,4267500	Yes	60--
25	54-103-02-5-40.1	Pratt Holdings, Inc.	67 Mountain Park Drive, Fairmont, West Virginia 26555	Lease	11/16/2021	West	277A100	Y	Y	N	7,0000000	0.0000000	0.13333333	6,4270000	0.0000000	0.0000000	6,4262500	Yes	60--
25	54-103-02-5-40.1	FWF Oil & Gas Acquisitions, LLC	300 Nicholson Lane Road, Morgantown, West Virginia 26508	Lease	11/7/2020	West	430A144	Y	Y	N	7,0000000	0.0000000	0.47333336	6,4270000	0.0000000	0.0000000	6,4262500	Yes	60--
25	54-103-02-5-40.1	FWF Oil & Gas Acquisitions, LLC	300 Nicholson Lane Road, Morgantown, West Virginia 26508	Lease	11/7/2020	West	430A144	Y	Y	N	7,0000000	0.0000000	0.001362500	6,4270000	0.0000000	0.0000000	6,4262500	Yes	60--
25	54-103-02-5-40.1	Brox Drilling II LLC	2200 Europa Drive, Cambridge, Pennsylvania 15317	Deed	5/31/2017	West	46B753	N - Fee	Y	N	44,3500040	0.0000000	2,69666164	6,4270000	0.0000000	0.0000000	6,4267500	Yes	60--
25	54-103-02-5-40.1	Three Rivers Realty II LLC	5990 Government Plaza Blvd, Ste 120, Government Village, Colorado 80111	Lease	11/7/2020	West	430A144	Y	Y	N	12,0000000	0.0000000	0.0000000	6,4270000	0.0000000	0.0000000	6,4262500	Yes	60--
25	54-103-02-5-40.1	Brox Minerals, LLC	777 Main Street Suite 3000, Fort Worth, Texas 76102	Lease	12/10/2021	West	275A104	Y	Y	N	7,0000000	0.0000000	0.17750000	6,4270000	0.0000000	0.0000000	6,4262500	Yes	60--
25	54-103-02-5-40.1	County Brox Minerals, LLC	P.O. Box 145, Williamson, West Virginia 26187	Lease	6/9/2020	West	NA	Y	Y	N	7,0000000	0.0000000	0.0000000	6,4270000	0.0000000	0.0000000	6,4262500	Yes	60--
25	54-103-02-5-40.1	lCafé Appalachia, Inc.	P.O. Box 120, Williamson, West Virginia 26187	Lease	6/9/2020	West	NA	Y	Y	N	7,0000000	0.0000000	0.0000000	6,4270000	0.0000000	0.0000000	6,4262500	Yes	60--
25	54-103-02-5-40.1	Whitlock Income Minerals, LLC	2000 Market St, Ste 910, Philadelphia, Pennsylvania 19103	Lease	4/10/2020	West	NA	Y	Y	N	7,0000000	0.0000000	0.0000000	6,4270000	0.0000000	0.0000000	6,4262500	Yes	60--
25	54-103-02-5-40.1	EEZ Production Company	2200 Europa Drive, Cambridge, Pennsylvania 15317	Deed	2/24/2020	West	Pool	N - Fee	Y	N	7,0000000	0.0000000	0.0000000	6,4270000	0.0000000	0.0000000	6,4267500	Yes	60--
25	54-103-02-5-40.1	Joan A. Wilson	4900 Brindley																

Sheet #	YMF #	Owner Name	Owner Address	Instrument Type (Fee, Lease, Conveyance)	Instrument Date or CLE REC Date	Recording Info (County)	Recording Info (Bk/Pg)	Lease# Y/N	Executive Right# Y/N	Undersize or Undersizable? Y/N	Gross Lease Area	Fractional Mineral Interest	Net Lease Acres	Total Acres in Unit	Total Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner's Consent to Pooling in Unit? Y/N	Pooling Status
26	54-103-402-5-49-#	ECF Productions Company	2280 Evans Drive, Camasville, Pennsylvania 15317	Deed	2/24/2026	West	Pool	N	Fee	Y	44,339,685	0.0020814	0.210210	21.432909	0.0603852	0.0001395	0.1229431	Yes	60+
27	54-103-402-5-5	Werra Oil & Gas Company, Inc.	P.O. Box 387, Glenville, West Virginia 26031	Lease	6/27/1984	West	91-176	Y	Y	N	17,000,000	1.0000000	17,000,000	0.00174207	0.00174207	0.0000000	0.0000000	Yes	60+
54-103-402-5-4		Robert B. Myers Jr.	P.O. Box 4544, Meigs, Georgia 30208	Lease	3/19/2026	West	Pool	Y	Y	N	10,000,000	0.1250000	6.2500000	32.0000000	0.00700005	0.0117387	4.9350000	Yes	60+
54-103-402-5-4		Stevens Estates, Inc.	c/o McClure Wolf CPAs 538 Montgomery St., University, Pennsylvania 15401-5412	Lease	8/13/2021	West	268A-468	Y	Y	N	50,000,000	0.1250000	6.2500000	32.0000000	0.00700005	0.0117387	4.9350000	Yes	60+
28	54-103-402-5-4	Acropolis Inc.	P.O. Box 393, Shaw, West Virginia 26049-0393	Lease	5/27/1992	West	268A-871	Y	Y	N	50,000,000	0.1250000	6.2500000	32.0000000	0.00700005	0.0117387	4.9350000	Yes	60+
54-103-402-5-7-#		Trustee of the Third Erie Six Testamentary Trust, for the Benefit of Sharon S.	11147 Meaux Drive Highway, Burton, West Virginia 26002	Lease	4/9/2021	West	448A-505	Y	Y	N	10,403,200	0.0002030	0.00334495	0.07402100	0.00021796	0.00000006	0.00000167	Yes	60+
54-103-402-5-7-#		Emily Bate	27030 30 Mile Road, Leans Township, Michigan 48859	Lease	4/23/2025	West	451A-563	Y	Y	N	10,403,200	0.01362500	0.2875503	0.07402100	0.00021796	0.00003341	0.00017864	Yes	60+
29	54-103-402-5-7-#	Linda A. Winkle	5488 Valley View Drive, Bensenville, Florida 30801	Lease	4/23/2025	West	451A-566	Y	Y	N	10,403,200	0.01362500	0.2875503	0.07402100	0.00021796	0.00003341	0.00017864	Yes	60+
30	54-103-402-5-7-#	Michals Andry	1642 Clifton Terrace, Adams, Georgia 30307	Lease	4/23/2025	West	451A-873	Y	Y	N	10,403,200	0.01362500	0.2875503	0.07402100	0.00021796	0.00003341	0.00017864	Yes	60+
54-103-402-5-7-#		Rob Nappier Harvath	8484 Hardevi Court, Oak, Michigan 48868	Lease	8/24/2021	West	451A-680	Y	Y	N	10,403,200	0.01862490	0.3543500	0.07402100	0.00021796	0.00003341	0.00017876	Yes	60+
54-103-402-5-7-#		Mark Edgar Louch	18481 S. Colfax Street, No. 44, San Pedro, California 90731	Lease	5/22/2025	West	451A-939	Y	Y	N	10,403,200	0.01862490	0.3543500	0.07402100	0.00021796	0.00003341	0.00017876	Yes	60+
54-103-402-5-7-#		Roger Warren	2213 Canyon Drive, Washington, Missouri 63099	Lease	5/19/2025	West	451A-952	Y	Y	N	10,403,200	0.03095267	0.07609527	0.07402100	0.00021796	0.00003795	0.00027313	Yes	60+
31	54-103-402-5-7-#	Donald L. Bryant	5495 Elm Park Rd, Iron Station, North Carolina 28080	Lease	11/18/2025	West	458A-161	Y	Y	N	10,403,200	0.1250000	2.3046263	0.07402100	0.00021796	0.00002724	0.00000113	Yes	60+
32	54-103-402-5-7-#	Trustee of the Third Erie Six Testamentary Trust, for the Benefit of Sharon S.	11147 Meaux Drive Highway, Burton, West Virginia 26002	Lease	4/9/2021	West	451A-503	Y	Y	N	10,403,200	0.0002030	0.00334495	0.07402100	0.00021796	0.00000006	0.00000167	Yes	60+
54-103-402-5-7-#		Adam Sica	10198 Meaux Drive Highway, Burton, West Virginia 26002	Lease	4/7/2021	West	451A-518	Y	Y	N	10,403,200	0.0002030	0.00334495	0.07402100	0.00021796	0.00000006	0.00000167	Yes	60+
33	54-103-402-5-7-#	Donald L. Bryant	2417 O'Hara Dr, Apt O, Charlotte, North Carolina 28273	Lease	5/22/2025	West	458A-954	Y	Y	N	10,403,200	0.1250000	2.3046263	0.07402100	0.00021796	0.00002724	0.00000113	Yes	60+
34	54-103-402-5-7-#	David Kimble	204 Davis Lane, Walnut Creek, Ohio 44087	Lease	2/17/2025	West	452A-941	Y	Y	N	10,403,200	0.1250000	2.3046263	0.07402100	0.00021796	0.00002724	0.00000113	Yes	60+
35	54-103-402-5-7-#	Joseph F. Mann	917 Virginia Avenue, Fairmont, WV 26034-3030	Lease	2/17/2025	West	452A-103	Y	Y	N	10,403,200	0.01666667	0.3672041	0.07402100	0.00021796	0.00003361	0.00214808	Yes	60+
54-103-402-5-7-#		Mike W. Chiswick Jr.	1315 Evans Drive, Fairmont, West Virginia 26034-3044	Lease	4/19/2025	West	458A-945	Y	Y	N	10,403,200	0.00033134	0.1533030	0.07402100	0.00021796	0.00000102	0.00000434	Yes	60+
54-103-402-5-7-#		Christine Michelle Park	19 Southland Place, Fairmont, West Virginia 26034	Lease	2/20/2025	West	451A-931	Y	Y	N	10,403,200	0.00033134	0.1533030	0.07402100	0.00021796	0.00000102	0.00000434	Yes	60+
54-103-402-5-7-#		Drew Bartholomew Fox	6180 L20th Avenue, Lakeland, Texas 75988	Lease	5/4/2025	West	453A-958	Y	Y	N	10,403,200	0.00530830	0.06664950	0.07402100	0.00021796	0.00001114	0.00000021	Yes	60+
36	54-103-402-5-7-#	James Rolderson	13380 East Via Linda Unit 108A, Camarillo, Arizona 85720	Lease	9/7/2025	West	489A-541	Y	Y	N	10,403,200	0.03849810	0.07695381	0.07402100	0.00021796	0.00000791	0.00077313	Yes	60+
37	54-103-402-5-7-#	John F. Kenner	436 Myers St, Jackson, Pennsylvania 15644	Lease	3/7/2025	West	452A-108	Y	Y	N	10,403,200	0.00088739	0.19749116	0.07402100	0.00021796	0.00000109	0.00000038	Yes	60+
54-103-402-5-7-#		Michelle Theriault	18495 Pleasant Ridge Lane, Richmond, Michigan 48062	Lease	2/13/2025	West	452A-76	Y	Y	N	10,403,200	0.01562500	0.2875503	0.07402100	0.00021796	0.00003341	0.00017864	Yes	60+
54-103-402-5-7-#		Cheryl Lee Edwards Chiswick Harvath	20 Grandview Ln, Bensenville, Illinois 60009	Lease	4/23/2025	West	457A-504	Y	Y	N	10,403,200	0.01250000	0.3090426	0.07402100	0.00021796	0.00000272	0.00000051	Yes	60+
38	54-103-402-5-7-#	Nels Jackson	978 Davidson Rd, Greensboro, West Virginia 25429	Lease	4/17/2025	West	457A-494	Y	Y	N	10,403,200	0.01500000	0.46069053	0.07402100	0.00021796	0.00000545	0.01019730	Yes	60+
39	54-103-402-5-7-#	Andrew A. Melon	444 Leontine Dr, Greensboro, Pennsylvania 15601	Lease	3/16/2026	West	458A-935	Y	Y	N	10,403,200	0.01312083	0.22365122	0.07402100	0.00021796	0.00000265	0.00000109	Yes	60+
40	54-103-402-5-7-#	David G. Moore	7824 Heritage Way, Andrews, Ohio 44801	Lease	8/31/2018	West	210A-589	Y	Y	N	10,403,200	0.06250000	1.19200131	0.07402100	0.00021796	0.00001362	0.00468726	Yes	60+
54-103-402-5-7-#		Delora A. Moore	162 Coon Rd, Versailles, Ohio 44089	Lease	8/31/2018	West	210A-588	Y	Y	N	10,403,200	0.06250000	1.19200131	0.07402100	0.00021796	0.00001362	0.00468726	Yes	60+
54-103-402-5-7-#		Elizabeth Carol Blum	164 East Columbia St., Alliance, Ohio 44016	Lease	9/29/2018	West	217A-534	Y	Y	N	10,403,200	0.00714380	0.13145953	0.07402100	0.00021796	0.00000158	0.00000115	Yes	60+
41	54-103-402-5-7-#	Madison Kay Stewart Brown	381 Catherine Lane, Alliance, Ohio 44011	Lease	9/14/2018	West	217A-494	Y	Y	N	10,403,200	0.00714380	0.13145953	0.07402100	0.00021796	0.00000158	0.00013115	Yes	60+
42	54-103-402-5-7-#	Carolyn Wright	2384 Rolling Acres Rd, New Cumberland, West Virginia 26047	Lease	9/14/2018	West	238A-131	Y	Y	N	10,403,200	0.00307140	0.00574526	0.07402100	0.00021796	0.00000079	0.00000170	Yes	60+
54-103-402-5-7-#		Pauly Ann Barker	13953 Oak St, Delta, Ohio 44805	Lease	9/19/2018	West	217A-500	Y	Y	N	10,403,200	0.00714380	0.13145953	0.07402100	0.00021796	0.00000158	0.00003315	Yes	60+
54-103-402-5-7-#		Christina A. Stewart	P.O. Box 195, Roberts, West Virginia 26032	Lease	9/15/2018	West	217A-496	Y	Y	N	10,403,200	0.00714380	0.13145953	0.07402100	0.00021796	0.00000158	0.00003315	Yes	60+
43	54-103-402-5-7-#	Bert E. Stewart	13917 Meaux Drive Highway, Burton, West Virginia 26002	Lease	1/31/2019	West	222A-482	Y	Y	N	10,403,200	0.00714380	0.13145953	0.07402100	0.00021796	0.00000158	0.00003315	Yes	60+
44	54-103-402-5-7-#	Jon Wright	2384 Rolling Acres Rd, New Cumberland, West Virginia 26047	Lease	9/14/2018	West	238A-131	Y	Y	N	10,403,200	0.00307140	0.00574526	0.07402100	0.00021796	0.00000079	0.00000170	Yes	60+
45	54-103-402-5-7-#	Craig Stanley Emery	630 Pike St, Monaca, West Virginia 26354	Lease	10/8/2025	West	442A-723	Y	Y	N	10,403,200	0.01250000	0.2304626	0.07402100	0.00021796	0.00000272	0.00000051	Yes	60+
54-103-402-5-7-#		James C. Aubley	386 Meadowdale Dr, Chiswick, Pennsylvania 19324	Lease	2/6/2026	West	459A-76	Y	Y	N	10,403,200	0.01212183	0.22365122	0.07402100	0.00021796	0.00000265	0.00000109	Yes	60+
54-103-402-5-7-#		Lynn J. Sza	473 Long Hill Rd, Guilford, Connecticut 06437	Lease	3/13/2026	West	461A-51	Y	Y	N	10,403,200	0.00088739	0.19749116	0.07402100	0.00021796	0.00000109	0.00000038	Yes	60+
54-103-402-5-7-#		Marck K. Whigley	3009 Davis Valley Trail, Elliott City, Maryland 21842	Lease	3/13/2026	West	461A-53	Y	Y	N	10,403,200	0.00088739	0.19749116	0.07402100	0.00021796	0.00000109	0.00000038	Yes	60+
46	54-103-402-5-7-#	Frances Joyce Wendland Rowe Hennen	211 Monroe Hill Lane, Vinton, South Carolina 29685	Lease	2/22/2025	West	452A-98	Y	Y	N	10,403,200	0.01000000	0.18463721	0.07402100	0.00021796	0.00000128	0.00074921	Yes	60+
47	54-103-402-5-7-#	Delorah L. Hennen	3718 Fox Pines Way #321, Fort Wayne, Indiana 46819	Lease	7/11/2025	West	432A-521	Y	Y	N	10,403,200	0.00066667	0.01224889	0.07402100	0.00021796	0.00000051	0.00004995	Yes	60+
54-103-402-5-7-#		Hendler Marie Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	Lease	3/13/2026	West	461A-531	Y	Y	N	10,403,200	0.00066667	0.01224889	0.07402100	0.00021796	0.00000051	0.00004995	Yes	60+
54-103-402-5-7-#		Jeremy M. Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	Lease	3/13/2026	West	461A-531	Y	Y	N	10,403,200	0.00066667	0.01224889	0.07402100	0.00021796	0.00000051	0.00004995	Yes	60+
48	54-103-402-5-7-#	William Elliot Hennen	3718 Fox Pines Way #321, Fort Wayne, Indiana 46819	Lease	7/11/2025	West	432A-525	Y	Y	N	10,403,200	0.00066666	0.01224889	0.07402100	0.00021796	0.00000051	0.00004995	Yes	60+
49	54-103-402-5-7-#	Natalie Delorah Hennen Gonzalez	4761 Fairchild Avenue, Fort Wayne, Indiana 46807	Lease	4/29/2025	West	458A-431	Y	Y	N	10,403,200	0.00066666	0.01224889	0.07402100	0.00021796	0.00000051	0.00004995	Yes	60+
54-103-402-5-7-#		Melissa Ann Lindmark	11185 47th St. N., Lanesborough, Florida 33470	Lease	5/28/2025	West	426A-225	Y	Y	N	10,403,200	0.00333333	0.06134491	0.07402100	0.00021796	0.00000073	0.00004974	Yes	60+
54-103-402-5-7-#		Paul Kimble	1118 Sudbush Springs Road, Inwood, West Virginia 25428	Lease	6/17/2026	West	Pool	Y	Y	N	10,403,200	0.05000000	0.500141195	0.07402100	0.00021796	0.00001095	0.00074605	Yes	60+
54-103-402-5-7-#		Larry N. Scantz, Trustee, of the Moore Scantz Revocable Living Trust dated May 21, 2007	2650 Oxford Road, Woodbridge, Virginia 22192	Lease	4/18/2025	West	458A-433	Y	Y	N	10,403,200	0.00000000	0.500141195	0.07402100	0.00021796	0.00000000	0.00074605	Yes	60+
50	54-103-402-5-7-#	Jerry L. Ruffin	P.O. Box 3968, Jackson, Michigan 49204	Lease	3/25/2025	West	454A-128	Y	Y	N	10,403,200	0.01562500	0.2875503	0.07402100	0.00021796	0.00003341	0.00017864	Yes	60+
54-103-402-5-7-#		John F. Kenner	436 Myers St, Jackson, Pennsylvania 15644	Lease	3/7/2025	West	452A-108	Y	Y										

Unit Tract No.	Tax Map/Parcel	Operator/Working Interest Owner	Operator Address	Unknown or Unlocatable? (Y/N)	Bonded Operator? (Y/N)	% Consenting Working Interest Owners/Operators in Tract	% Non-Consenting Working Interest Owners/Operators in Tract	Unit Acreage	Unit Portion	% WI Consented in Unit	% WI Not Consented in Unit	Instrument Type	Recording Data: Book/Page
1	54-061-1-1-2_a	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	5.73835000%	0.00000000%	4.2209	0.012279	0.07046222%	0.00000000%	Lease	Multiple - See Exhibit D
1	54-061-1-1-2_a	CNX Gas Company, LLC	1000 Horizon Vue Drive, Canonsburg, Pennsylvania 15317	N	Y	66.18625300%	0.00000000%			0.81271277%	0.00000000%	JDA	464A/770
1	54-061-1-1-2_a	Multiple - UNLEASED - See Exhibit J	Multiple - UNLEASED - See Exhibit J	N	N	0.00000000%	28.07539700%			0.00000000%	0.34474279%	N/A	N/A
2	54-103-02-2-1	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	83.92857200%	0.00000000%	23.3076	0.067805	5.69077766%	0.00000000%	Lease; Assignment	Multiple - See Exhibit D; 324A/748
2	54-103-02-2-1	Rice Drilling B LLC	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	N	7.14285700%	0.00000000%			0.48432149%	0.00000000%	Assignment	190A/200
2	54-103-02-2-1	SEP Mountaineer, LLC	1805 Shea Center Drive, Suite 210, Highlands Ranch, Colorado 80129	N	N	8.92857100%	0.00000000%			0.60540185%	0.00000000%	JDA	Unrecorded
3	54-103-02-2-14	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	32.3828	0.094206	9.42060134%	0.00000000%	Assignment	431A/285
4	54-103-02-2-14.1	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	9.5100	0.027666	2.76658963%	0.00000000%	Assignment	431A/285
5	54-103-02-2-14.2	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	0.4779	0.001390	0.13902767%	0.00000000%	Assignment	431A/285
6	54-103-02-2-15	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	58.33333300%	0.00000000%	0.4887	0.001422	0.08293223%	0.00000000%	Lease	Multiple - See Exhibit D
6	54-103-02-2-15	Judy Cumberledge - UNLEASED	1640 Pennsylvania Ave, Hundred, West Virginia 26575	N	N	0.00000000%	41.66666700%			0.00000000%	0.05923731%	N/A	N/A
7	54-103-02-2-17	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	50.00000000%	0.00000000%			0.62729729%	0.00000000%	Assignment	Pending
7	54-103-02-2-17	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	N	N	0.00000000%	50.00000000%	4.3126	0.012546	0.00000000%	0.62729729%	N/A	N/A
8	54-103-02-2-21	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	50.00000000%	0.00000000%	4.2831	0.012460	0.62300631%	0.00000000%	Assignment	324A/748
8	54-103-02-2-21	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	N	N	0.00000000%	50.00000000%			0.00000000%	0.62300631%	N/A	N/A
9	54-103-02-2-22	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	50.00000000%	0.00000000%			2.90670823%	0.00000000%	Assignment	324A/748
9	54-103-02-2-22	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	N	N	0.00000000%	50.00000000%	19.9833	0.058134	0.00000000%	2.90670823%	N/A	N/A
10	54-103-02-2-22.1	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	50.00000000%	0.00000000%	17.2988	0.050325	2.51622927%	0.00000000%	Assignment	324A/748
10	54-103-02-2-22.1	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	N	N	0.00000000%	50.00000000%			0.00000000%	2.51622927%	N/A	N/A
11	54-103-02-2-23	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	50.00000000%	0.00000000%			0.49853887%	0.00000000%	Assignment	324A/748
11	54-103-02-2-23	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	N	N	0.00000000%	50.00000000%	3.4274	0.009971	0.00000000%	0.49853887%	N/A	N/A
12	54-103-02-2-6	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	43.7118	0.127164	12.71636305%	0.00000000%	Lease	271A/630
13	54-103-02-2-7	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	52.58872718%	0.00000000%	13.7656	0.040046	2.10596164%	0.00000000%	Lease	Multiple - See Exhibit D
13	54-103-02-2-7	Multiple - UNLEASED - See Exhibit J	Multiple - UNLEASED - See Exhibit J	N	N	0.00000000%	47.41127436%			0.00000000%	1.89862601%	N/A	N/A
14	54-103-02-5-13	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	12.0091	0.034936	3.49361215%	0.00000000%	Assignment	324A/748
15	54-103-02-5-14	Richard A. Spencer - UNLEASED	61280 Parrell Rd #32, Bend, Oregon 97702	N	N	0.00000000%	100.00000000%	39.3991	0.114617	0.00000000%	11.46173938%	N/A	N/A
16	54-103-02-5-16	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	0.1385	0.000403	0.04029155%	0.00000000%	Lease	Multiple - See Exhibit D
17	54-103-02-5-25_a	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	0.7829	0.002278	0.22775636%	0.00000000%	Lease	352A/910
18	54-103-02-5-26	CNX Gas Company, LLC	1000 Horizon Vue Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	21.0000	0.061092	6.10918846%	0.00000000%	JDA	464A/770
19	54-103-02-5-26.1	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	10.2380	0.029784	2.97837483%	0.00000000%	Lease	187A/364
20	54-103-02-5-27	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	1.1700	0.003404	0.34036907%	0.00000000%	Lease	256A/620
21	54-103-02-5-27.1	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	9.1523	0.026625	2.66252979%	0.00000000%	Lease	256A/620
22	54-103-02-5-29	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	0.2988	0.000869	0.08692502%	0.00000000%	Lease	395A/840
23	54-103-02-5-30	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	1.2211	0.003552	0.35523476%	0.00000000%	Lease	395A/838
24	54-103-02-5-48	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	6.5336	0.019007	1.90071399%	0.00000000%	Assignment	179A/281
25	54-103-02-5-49.1	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	97.50000000%	0.00000000%	6.6726	0.019412	1.89262222%	0.00000000%	Lease; Assignment	Multiple - See Exhibit D; 324A/748; 443A/578
25	54-103-02-5-49.1	CNX Gas Company, LLC	1000 Horizon Vue Drive, Canonsburg, Pennsylvania 15317	N	Y	2.50000000%	0.00000000%			0.04852877%	0.00000000%	JDA	464A/770
26	54-103-02-5-49_a	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	65.88541700%	0.00000000%			4.49137757%	0.00000000%	Lease; Assignment	Multiple - See Exhibit D; 324A/748; 443A/578
26	54-103-02-5-49_a	Rice Drilling B LLC	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	N	27.86458300%	0.00000000%	23.4329	0.068170	1.89951538%	0.00000000%	Deed	458/753
26	54-103-02-5-49_a	CNX Gas Company, LLC	1000 Horizon Vue Drive, Canonsburg, Pennsylvania 15317	N	Y	6.25000000%	0.00000000%			0.42605953%	0.00000000%	JDA	464A/770

Unit Tract No.	Tax Map/Parcel	Operator/Working Interest Owner	Operator Address	Unknown or Unlocatable? (Y/N)	Bonded Operator? (Y/N)	% Consenting Working Interest Owners/Operators in Tract	% Non-Consenting Working Interest Owners/Operators in Tract	Unit Acreage	Unit Portion	% WI Consented in Unit	% WI Not Consented in Unit	Instrument Type	Recording Data: Book/Page
27	54-103-02-5-5	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.000000000%	0.000000000%	0.5990	0.001743	0.17425733%	0.000000000%	Assignment	324A/748
28	54-103-02-5-6	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	25.000000000%	0.000000000%	32.2800	0.093907	2.34767385%	0.000000000%	Lease	Multiple - See Exhibit D
28	54-103-02-5-6	CNX Gas Company, LLC	1000 Horizon Vue Drive, Canonsburg, Pennsylvania 15317	N	Y	75.000000000%	0.000000000%			7.04302155%	0.000000000%	JDA	464A/770
29	54-103-02-5-7 a	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	29.305593000%	0.000000000%	0.0749	0.000218	0.00638731%	0.000000000%	Lease; Assignment	Multiple - See Exhibit D; Pending
29	54-103-02-5-7 a	CNX Gas Company, LLC	1000 Horizon Vue Drive, Canonsburg, Pennsylvania 15317	N	Y	70.694407000%	0.000000000%			0.01540823%	0.000000000%	JDA	464A/770
30	54-049-16-39080-E3_Mannington_a	WV Department of Transportation - UNLEASED	Building 5, 1900 Kanawha Blvd E, Charleston, West Virginia 25305	N	N	0.000000000%	100.000000000%	1.5712	0.004571	0.000000000%	0.45709530%	N/A	N/A
								343.7445	1.000000	78.61%	21.39%		

Total Unit Acres		343.7445
% Consenting Operator/WI in Unit	78.61%	270.2065
% Non-Consenting Operator/WI in Unit	21.39%	73.5380
Total	100.00%	343.7445

EQT Mr. Skilling N7 Unit
Exhibit F - Part I
Unknown and Unlocatable Interest Owners (Mr. Skilling N7 Unit)

Name of Unknown/Unlocatable Owner	Tract #	Tax Map/Parcel	Land Status	Unit Net Acres	Last Known Address (if any)
The Unknown Heirs, Beneficiaries, And Assignees Of Blanche Emma (Metz) Schmitt	13	54-103-02-2-7	Unleased	1.147129121	Unknown
The Unknown Heirs, Beneficiaries, And Assignees Of William Benjamin Wilson	13	54-103-02-2-7	Unleased	0.003772449	Unknown
The Unknown Heirs, Beneficiaries, And Assignees Of Beverly Patrick	13	54-103-02-2-7	Unleased	0.011175699	Unknown
The Unknown Heirs, Beneficiaries, And Assignees Of Glenn Kenneth Smith	13	54-103-02-2-7	Unleased	0.081278139	Unknown
The Unknown Heirs, Beneficiaries, And Assignees Of George William Alexander	13	54-103-02-2-7	Unleased	0.002497346	Unknown
The Unknown Heirs, Beneficiaries, And Assignees Of Ray George Davis	13	54-103-02-2-7	Unleased	0.143391192	Unknown
The Unknown Heirs, Beneficiaries, And Assignees Of Hughey Arnold Davis	13	54-103-02-2-7	Unleased	0.179807954	Unknown
The Unknown Heirs, Beneficiaries, And Assignees Of Bruce Albert Davis	13	54-103-02-2-7	Unleased	0.059936031	Unknown
The Unknown Heirs, Beneficiaries And Assignees Of Deanna Jean (Gilman) Jones A/k/a Deanna Jean Ridderhof	13	54-103-02-2-7	Unleased	0.035961536	Unknown
The Unknown Heirs, Beneficiaries, And Assignees Of Elton Apton Lake	13	54-103-02-2-7	Unleased	0.089903908	Unknown
The Unknown Heirs, Beneficiaries And Assignees Of Clarence Thurman Davis	13	54-103-02-2-7	Unleased	0.179807954	Unknown

TOTAL

1.9347

[illegible]

EQT Mr. Skilling N7 Unit
Exhibit G - Part I
Non-Consenting Third Party Operators (Mr. Skilling N7 Unit)

Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Operator Name	Operator Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres
7	4.3126	0.012545946	0.00313649	1.07815	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-17	0.25	10.9	2.725
7	4.3126	0.012545946	0.00156824	0.539075	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-17	0.125	10.9	1.3625
7	4.3126	0.012545946	0.00019603	0.067384375	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-17	0.015625	10.9	0.1703125
7	4.3126	0.012545946	0.00019603	0.067384375	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-17	0.015625	10.9	0.1703125
7	4.3126	0.012545946	0.00117618	0.40430625	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-17	0.09375	10.9	1.021875
8	4.2831	0.012460126	0.00000060	0.00020666	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00004825	58	0.0027985
8	4.2831	0.012460126	0.00003155	0.010844724	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00253198	58	0.14685484
8	4.2831	0.012460126	0.00001854	0.006373296	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00148801	58	0.08630458
8	4.2831	0.012460126	0.00008437	0.029000206	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.006770845	58	0.39270901
8	4.2831	0.012460126	0.00002163	0.007435954	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.001736115	58	0.10069467
8	4.2831	0.012460126	0.00001854	0.006373296	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00148801	58	0.08630458
8	4.2831	0.012460126	0.00008437	0.029000206	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.006770845	58	0.39270901
8	4.2831	0.012460126	0.00000541	0.001859037	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00043404	58	0.02517432
8	4.2831	0.012460126	0.00004326	0.014871865	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00347222	58	0.20138876
8	4.2831	0.012460126	0.00006490	0.022307798	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00520833	58	0.30208314
8	4.2831	0.012460126	0.00004326	0.014871865	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00347222	58	0.20138876
8	4.2831	0.012460126	0.00025959	0.089231321	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.02083335	58	1.2083343
8	4.2831	0.012460126	0.00038938	0.133846875	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.03125	58	1.8125
8	4.2831	0.012460126	0.00004056	0.013942304	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00325519	58	0.18880102
8	4.2831	0.012460126	0.00000309	0.001062276	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.000248016	58	0.014384911
8	4.2831	0.012460126	0.00000309	0.001062276	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.000248016	58	0.014384911
8	4.2831	0.012460126	0.00000309	0.001062276	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.000248016	58	0.014384911
8	4.2831	0.012460126	0.00000309	0.001062276	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.000248016	58	0.014384911
8	4.2831	0.012460126	0.00000309	0.001062276	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.000248016	58	0.014384911
8	4.2831	0.012460126	0.00000309	0.001062276	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.000248016	58	0.014384911
8	4.2831	0.012460126	0.00000309	0.001062276	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.000248016	58	0.014384911
8	4.2831	0.012460126	0.00000309	0.001062276	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.000248016	58	0.014384911
8	4.2831	0.012460126	0.00000927	0.003186669	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00074401	58	0.04315258

EQT Mr. Skilling N7 Unit
Exhibit G - Part I
Non-Consenting Third Party Operators (Mr. Skilling N7 Unit)

Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Operator Name	Operator Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres
8	4.2831	0.012460126	0.00000124	0.000424926	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00009921	58	0.00575418
8	4.2831	0.012460126	0.00000324	0.001115362	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00026041	58	0.01510378
8	4.2831	0.012460126	0.00008918	0.030656417	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00715753	58	0.41513674
8	4.2831	0.012460126	0.00017837	0.061312833	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.01431506	58	0.83027348
8	4.2831	0.012460126	0.00000927	0.003186669	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00074401	58	0.04315258
8	4.2831	0.012460126	0.00003155	0.010844724	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00253198	58	0.14685484
8	4.2831	0.012460126	0.00009194	0.031602768	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00737848	58	0.42795184
8	4.2831	0.012460126	0.00017837	0.061312833	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.01431506	58	0.83027348
8	4.2831	0.012460126	0.00000324	0.001115362	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00026041	58	0.01510378
8	4.2831	0.012460126	0.00000124	0.000424926	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00009921	58	0.00575418
8	4.2831	0.012460126	0.00002884	0.009914734	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00231485	58	0.1342613
8	4.2831	0.012460126	0.00004326	0.014871865	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00347222	58	0.20138876
8	4.2831	0.012460126	0.00000124	0.000424926	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00009921	58	0.00575418
8	4.2831	0.012460126	0.00000371	0.001274736	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00029762	58	0.01726196
8	4.2831	0.012460126	0.00002208	0.00759081	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00177227	58	0.10279166
8	4.2831	0.012460126	0.00008918	0.030656417	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00715753	58	0.41513674
8	4.2831	0.012460126	0.00002163	0.007435933	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00173611	58	0.10069438
8	4.2831	0.012460126	0.00002208	0.00759081	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00177227	58	0.10279166
8	4.2831	0.012460126	0.00002163	0.007435933	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00173611	58	0.10069438
8	4.2831	0.012460126	0.00004732	0.016266143	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00379775	58	0.2202695
8	4.2831	0.012460126	0.00001854	0.006373296	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00148801	58	0.08630458
8	4.2831	0.012460126	0.00000927	0.003186669	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00074401	58	0.04315258
8	4.2831	0.012460126	0.00001082	0.003718031	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00086807	58	0.05034806
8	4.2831	0.012460126	0.00003155	0.010844724	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00253198	58	0.14685484
8	4.2831	0.012460126	0.00004056	0.013942304	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00325519	58	0.18880102
8	4.2831	0.012460126	0.00002163	0.007435954	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.001736115	58	0.10069467
8	4.2831	0.012460126	0.00006490	0.022307841	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00520834	58	0.30208372

EQT Mr. Skilling N7 Unit
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Non-Consenting Third Party Operators (Mr. Skilling N7 Unit)

Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Operator Name	Operator Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres
8	4.2831	0.012460126	0.00001854	0.006373296	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00148801	58	0.08630458
8	4.2831	0.012460126	0.00311503	1.070775	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.25	58	14.5
8	4.2831	0.012460126	0.00001375	0.004724859	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00110314	58	0.06398212
8	4.2831	0.012460126	0.00001352	0.004647635	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00108511	58	0.06293638
8	4.2831	0.012460126	0.00000371	0.001274736	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00029762	58	0.01726196
8	4.2831	0.012460126	0.00009464	0.032532243	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00759549	58	0.44053842
8	4.2831	0.012460126	0.00000371	0.001274736	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00029762	58	0.01726196
8	4.2831	0.012460126	0.00006490	0.022307798	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00520833	58	0.30208314
8	4.2831	0.012460126	0.00004732	0.016266143	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00379775	58	0.2202695
8	4.2831	0.012460126	0.00000371	0.001274736	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00029762	58	0.01726196
8	4.2831	0.012460126	0.00017837	0.061312833	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.01431506	58	0.83027348
8	4.2831	0.012460126	0.00017837	0.061312833	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.01431506	58	0.83027348
8	4.2831	0.012460126	0.00008112	0.027884609	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00651038	58	0.37760204
8	4.2831	0.012460126	0.00000060	0.00020666	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00004825	58	0.0027985
8	4.2831	0.012460126	0.00000060	0.00020666	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00004825	58	0.0027985
8	4.2831	0.012460126	0.00000180	0.000619765	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.0001447	58	0.0083926
8	4.2831	0.012460126	0.00000927	0.003186669	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.00074401	58	0.04315258
8	4.2831	0.012460126	0.00017837	0.061312833	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-21	0.01431506	58	0.83027348
9	19.9833	0.058134165	0.00000280	0.000964194	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00004825	31.185	0.001504676
9	19.9833	0.058134165	0.00014719	0.050597316	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00253198	31.185	0.078959796
9	19.9833	0.058134165	0.00008650	0.02973535	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00148801	31.185	0.046403592
9	19.9833	0.058134165	0.00039362	0.135303827	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.006770845	31.185	0.211148801
9	19.9833	0.058134165	0.00010093	0.034693307	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.001736115	31.185	0.054140746
9	19.9833	0.058134165	0.00008650	0.02973535	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00148801	31.185	0.046403592
9	19.9833	0.058134165	0.00039362	0.135303827	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.006770845	31.185	0.211148801
9	19.9833	0.058134165	0.00002523	0.008673552	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00043404	31.185	0.013535537
9	19.9833	0.058134165	0.00020185	0.069386414	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00347222	31.185	0.108281181

EQT Mr. Skilling N7 Unit
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Non-Consenting Third Party Operators (Mr. Skilling N7 Unit)

Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Operator Name	Operator Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres
9	19.9833	0.058134165	0.00030278	0.104079621	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00520833	31.185	0.162421771
9	19.9833	0.058134165	0.00020185	0.069386414	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00347222	31.185	0.108281181
9	19.9833	0.058134165	0.00121113	0.416319083	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.02083335	31.185	0.64968802
9	19.9833	0.058134165	0.00181669	0.624478125	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.03125	31.185	0.97453125
9	19.9833	0.058134165	0.00018924	0.065049438	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00325519	31.185	0.1015131
9	19.9833	0.058134165	0.00001442	0.004956172	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.000248016	31.185	0.00773437
9	19.9833	0.058134165	0.00001442	0.004956172	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.000248016	31.185	0.00773437
9	19.9833	0.058134165	0.00001442	0.004956172	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.000248016	31.185	0.00773437
9	19.9833	0.058134165	0.00001442	0.004956172	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.000248016	31.185	0.00773437
9	19.9833	0.058134165	0.00001442	0.004956172	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.000248016	31.185	0.00773437
9	19.9833	0.058134165	0.00001442	0.004956172	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.000248016	31.185	0.00773437
9	19.9833	0.058134165	0.00001442	0.004956172	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.000248016	31.185	0.00773437
9	19.9833	0.058134165	0.00004325	0.014867775	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00074401	31.185	0.023201952
9	19.9833	0.058134165	0.00000577	0.001982543	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00009921	31.185	0.003093864
9	19.9833	0.058134165	0.00001514	0.005203851	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00026041	31.185	0.008120886
9	19.9833	0.058134165	0.00041610	0.143031069	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00715753	31.185	0.223207573
9	19.9833	0.058134165	0.00083219	0.286062138	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.01431506	31.185	0.446415146
9	19.9833	0.058134165	0.00004325	0.014867775	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00074401	31.185	0.023201952
9	19.9833	0.058134165	0.00014719	0.050597316	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00253198	31.185	0.078959796
9	19.9833	0.058134165	0.00042894	0.147446379	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00737848	31.185	0.230097899
9	19.9833	0.058134165	0.00083219	0.286062138	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.01431506	31.185	0.446415146
9	19.9833	0.058134165	0.00001514	0.005203851	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00026041	31.185	0.008120886
9	19.9833	0.058134165	0.00000577	0.001982543	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00009921	31.185	0.003093864
9	19.9833	0.058134165	0.00013457	0.046258342	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00231485	31.185	0.072188597
9	19.9833	0.058134165	0.00020185	0.069386414	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00347222	31.185	0.108281181
9	19.9833	0.058134165	0.00000577	0.001982543	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00009921	31.185	0.003093864
9	19.9833	0.058134165	0.00001730	0.00594743	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00029762	31.185	0.00928128

EQT Mr. Skilling N7 Unit
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Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Operator Name	Operator Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres
9	19.9833	0.058134165	0.00010303	0.035415803	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00177227	31.185	0.05526824
9	19.9833	0.058134165	0.00041610	0.143031069	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00715753	31.185	0.223207573
9	19.9833	0.058134165	0.00010093	0.034693207	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00173611	31.185	0.05414059
9	19.9833	0.058134165	0.00010303	0.035415803	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00177227	31.185	0.05526824
9	19.9833	0.058134165	0.00010093	0.034693207	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00173611	31.185	0.05414059
9	19.9833	0.058134165	0.00022078	0.075891578	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00379775	31.185	0.118432834
9	19.9833	0.058134165	0.00008650	0.02973535	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00148801	31.185	0.046403592
9	19.9833	0.058134165	0.00004325	0.014867775	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00074401	31.185	0.023201952
9	19.9833	0.058134165	0.00005046	0.017346903	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00086807	31.185	0.027070763
9	19.9833	0.058134165	0.00014719	0.050597316	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00253198	31.185	0.078959796
9	19.9833	0.058134165	0.00018924	0.065049438	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00325519	31.185	0.1015131
9	19.9833	0.058134165	0.00010093	0.034693307	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.001736115	31.185	0.054140746
9	19.9833	0.058134165	0.00030278	0.104079821	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00520834	31.185	0.162422083
9	19.9833	0.058134165	0.00008650	0.02973535	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00148801	31.185	0.046403592
9	19.9833	0.058134165	0.01453354	4.995825	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.25	31.185	7.79625
9	19.9833	0.058134165	0.00006413	0.022044378	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00110314	31.185	0.034401421
9	19.9833	0.058134165	0.00006308	0.021684079	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00108511	31.185	0.033839155
9	19.9833	0.058134165	0.00001730	0.00594743	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00029762	31.185	0.00928128
9	19.9833	0.058134165	0.00044156	0.151782955	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00759549	31.185	0.236865356
9	19.9833	0.058134165	0.00001730	0.00594743	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00029762	31.185	0.00928128
9	19.9833	0.058134165	0.00030278	0.104079621	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00520833	31.185	0.162421771
9	19.9833	0.058134165	0.00022078	0.075891578	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00379775	31.185	0.118432834
9	19.9833	0.058134165	0.00001730	0.00594743	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00029762	31.185	0.00928128
9	19.9833	0.058134165	0.00083219	0.286062138	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.01431506	31.185	0.446415146
9	19.9833	0.058134165	0.00083219	0.286062138	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.01431506	31.185	0.446415146
9	19.9833	0.058134165	0.00037848	0.130098877	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00651038	31.185	0.2030262
9	19.9833	0.058134165	0.00000280	0.000964194	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00004825	31.185	0.001504676

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Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Operator Name	Operator Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres
9	19.9833	0.058134165	0.00000280	0.000964194	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00004825	31.185	0.001504676
9	19.9833	0.058134165	0.00000841	0.002891584	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.0001447	31.185	0.00451247
9	19.9833	0.058134165	0.00004325	0.014867775	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.00074401	31.185	0.023201952
9	19.9833	0.058134165	0.00083219	0.286062138	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22	0.01431506	31.185	0.446415146
10	17.2988	0.050324585	0.00000243	0.000834667	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00004825	22.035	0.001063189
10	17.2988	0.050324585	0.00012742	0.043800216	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00253198	22.035	0.055792179
10	17.2988	0.050324585	0.00007488	0.025740787	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00148801	22.035	0.0327883
10	17.2988	0.050324585	0.00034074	0.117127493	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.006770845	22.035	0.14919557
10	17.2988	0.050324585	0.00008737	0.030032706	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.001736115	22.035	0.038255294
10	17.2988	0.050324585	0.00007488	0.025740787	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00148801	22.035	0.0327883
10	17.2988	0.050324585	0.00034074	0.117127493	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.006770845	22.035	0.14919557
10	17.2988	0.050324585	0.00002184	0.007508371	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00043404	22.035	0.009564071
10	17.2988	0.050324585	0.00017474	0.060065239	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00347222	22.035	0.076510368
10	17.2988	0.050324585	0.00026211	0.090097859	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00520833	22.035	0.114765552
10	17.2988	0.050324585	0.00017474	0.060065239	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00347222	22.035	0.076510368
10	17.2988	0.050324585	0.00104843	0.360391955	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.02083335	22.035	0.459062867
10	17.2988	0.050324585	0.00157264	0.5405875	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.03125	22.035	0.68859375
10	17.2988	0.050324585	0.00016382	0.056310881	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00325519	22.035	0.071728112
10	17.2988	0.050324585	0.00001248	0.004290374	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.000248016	22.035	0.005465026
10	17.2988	0.050324585	0.00001248	0.004290374	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.000248016	22.035	0.005465026
10	17.2988	0.050324585	0.00001248	0.004290374	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.000248016	22.035	0.005465026
10	17.2988	0.050324585	0.00001248	0.004290374	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.000248016	22.035	0.005465026
10	17.2988	0.050324585	0.00001248	0.004290374	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.000248016	22.035	0.005465026
10	17.2988	0.050324585	0.00001248	0.004290374	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.000248016	22.035	0.005465026
10	17.2988	0.050324585	0.00001248	0.004290374	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.000248016	22.035	0.005465026
10	17.2988	0.050324585	0.00003744	0.01287048	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00074401	22.035	0.01639426
10	17.2988	0.050324585	0.00000499	0.001716214	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00009921	22.035	0.002186092

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Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Operator Name	Operator Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres
10	17.2988	0.050324585	0.00001311	0.004504781	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00026041	22.035	0.005738134
10	17.2988	0.050324585	0.00036020	0.12381668	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00715753	22.035	0.157716174
10	17.2988	0.050324585	0.00072040	0.24763336	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.01431506	22.035	0.315432347
10	17.2988	0.050324585	0.00003744	0.01287048	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00074401	22.035	0.01639426
10	17.2988	0.050324585	0.00012742	0.043800216	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00253198	22.035	0.055792179
10	17.2988	0.050324585	0.00037132	0.12763885	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00737848	22.035	0.162584807
10	17.2988	0.050324585	0.00072040	0.24763336	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.01431506	22.035	0.315432347
10	17.2988	0.050324585	0.00001311	0.004504781	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00026041	22.035	0.005738134
10	17.2988	0.050324585	0.00000499	0.001716214	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00009921	22.035	0.002186092
10	17.2988	0.050324585	0.00011649	0.040044127	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00231485	22.035	0.05100772
10	17.2988	0.050324585	0.00017474	0.060065239	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00347222	22.035	0.076510368
10	17.2988	0.050324585	0.00000499	0.001716214	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00009921	22.035	0.002186092
10	17.2988	0.050324585	0.00001498	0.005148469	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00029762	22.035	0.006558057
10	17.2988	0.050324585	0.00008919	0.030658144	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00177227	22.035	0.039051969
10	17.2988	0.050324585	0.00036020	0.12381668	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00715753	22.035	0.157716174
10	17.2988	0.050324585	0.00008737	0.03003262	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00173611	22.035	0.038255184
10	17.2988	0.050324585	0.00008919	0.030658144	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00177227	22.035	0.039051969
10	17.2988	0.050324585	0.00008737	0.03003262	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00173611	22.035	0.038255184
10	17.2988	0.050324585	0.00019112	0.065696518	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00379775	22.035	0.083683421
10	17.2988	0.050324585	0.00007488	0.025740787	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00148801	22.035	0.0327883
10	17.2988	0.050324585	0.00003744	0.01287048	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00074401	22.035	0.01639426
10	17.2988	0.050324585	0.00004369	0.015016569	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00086807	22.035	0.019127922
10	17.2988	0.050324585	0.00012742	0.043800216	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00253198	22.035	0.055792179
10	17.2988	0.050324585	0.00016382	0.056310881	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00325519	22.035	0.071728112
10	17.2988	0.050324585	0.00008737	0.030032706	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.001736115	22.035	0.038255294
10	17.2988	0.050324585	0.00026211	0.090098032	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00520834	22.035	0.114765772
10	17.2988	0.050324585	0.00007488	0.025740787	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00148801	22.035	0.0327883

EQT Mr. Skilling N7 Unit
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Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Operator Name	Operator Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres
10	17.2988	0.050324585	0.01258115	4.3247	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.25	22.035	5.50875
10	17.2988	0.050324585	0.00005552	0.019082998	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00110314	22.035	0.02430769
10	17.2988	0.050324585	0.00005461	0.018771101	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00108511	22.035	0.023910399
10	17.2988	0.050324585	0.00001498	0.005148469	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00029762	22.035	0.006558057
10	17.2988	0.050324585	0.00038224	0.131392862	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00759549	22.035	0.167366622
10	17.2988	0.050324585	0.00001498	0.005148469	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00029762	22.035	0.006558057
10	17.2988	0.050324585	0.00026211	0.090097859	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00520833	22.035	0.114765552
10	17.2988	0.050324585	0.00019112	0.065696518	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00379775	22.035	0.083683421
10	17.2988	0.050324585	0.00001498	0.005148469	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00029762	22.035	0.006558057
10	17.2988	0.050324585	0.00072040	0.24763336	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.01431506	22.035	0.315432347
10	17.2988	0.050324585	0.00072040	0.24763336	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.01431506	22.035	0.315432347
10	17.2988	0.050324585	0.00032763	0.112621762	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00651038	22.035	0.143456223
10	17.2988	0.050324585	0.00000243	0.000834667	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00004825	22.035	0.001063189
10	17.2988	0.050324585	0.00000243	0.000834667	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00004825	22.035	0.001063189
10	17.2988	0.050324585	0.00000728	0.002503136	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.0001447	22.035	0.003188465
10	17.2988	0.050324585	0.00003744	0.01287048	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.00074401	22.035	0.01639426
10	17.2988	0.050324585	0.00072040	0.24763336	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-22.1	0.01431506	22.035	0.315432347
11	3.4274	0.009970777	0.00000048	0.000165372	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00004825	26.7875	0.001292497
11	3.4274	0.009970777	0.00002525	0.008678108	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00253198	26.7875	0.067825414
11	3.4274	0.009970777	0.00001484	0.005100005	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00148801	26.7875	0.039860068
11	3.4274	0.009970777	0.00006751	0.023206394	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.006770845	26.7875	0.18137401
11	3.4274	0.009970777	0.00001731	0.005950361	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.001736115	26.7875	0.046506181
11	3.4274	0.009970777	0.00001484	0.005100005	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00148801	26.7875	0.039860068
11	3.4274	0.009970777	0.00006751	0.023206394	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.006770845	26.7875	0.18137401
11	3.4274	0.009970777	0.00000433	0.001487629	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00043404	26.7875	0.011626847
11	3.4274	0.009970777	0.00003462	0.011900687	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00347222	26.7875	0.093012093
11	3.4274	0.009970777	0.00005193	0.01785103	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00520833	26.7875	0.13951814

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Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Operator Name	Operator Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres
11	3.4274	0.009970777	0.00003462	0.011900687	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00347222	26.7875	0.093012093
11	3.4274	0.009970777	0.00020772	0.071404224	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.02083335	26.7875	0.558073363
11	3.4274	0.009970777	0.00031159	0.10710625	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.03125	26.7875	0.837109375
11	3.4274	0.009970777	0.00003246	0.011156838	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00325519	26.7875	0.087198402
11	3.4274	0.009970777	0.00000247	0.000850049	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.000248016	26.7875	0.006643721
11	3.4274	0.009970777	0.00000247	0.000850049	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.000248016	26.7875	0.006643721
11	3.4274	0.009970777	0.00000247	0.000850049	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.000248016	26.7875	0.006643721
11	3.4274	0.009970777	0.00000247	0.000850049	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.000248016	26.7875	0.006643721
11	3.4274	0.009970777	0.00000247	0.000850049	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.000248016	26.7875	0.006643721
11	3.4274	0.009970777	0.00000247	0.000850049	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.000248016	26.7875	0.006643721
11	3.4274	0.009970777	0.00000247	0.000850049	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.000248016	26.7875	0.006643721
11	3.4274	0.009970777	0.00000742	0.00255002	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00074401	26.7875	0.019930168
11	3.4274	0.009970777	0.00000099	0.000340032	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00009921	26.7875	0.002657588
11	3.4274	0.009970777	0.00000260	0.000892529	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00026041	26.7875	0.006975733
11	3.4274	0.009970777	0.00007137	0.024531718	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00715753	26.7875	0.191732335
11	3.4274	0.009970777	0.00014273	0.049063437	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.01431506	26.7875	0.38346467
11	3.4274	0.009970777	0.00000742	0.00255002	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00074401	26.7875	0.019930168
11	3.4274	0.009970777	0.00002525	0.008678108	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00253198	26.7875	0.067825414
11	3.4274	0.009970777	0.00007357	0.025289002	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00737848	26.7875	0.197651033
11	3.4274	0.009970777	0.00014273	0.049063437	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.01431506	26.7875	0.38346467
11	3.4274	0.009970777	0.00000260	0.000892529	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00026041	26.7875	0.006975733
11	3.4274	0.009970777	0.00000099	0.000340032	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00009921	26.7875	0.002657588
11	3.4274	0.009970777	0.00002308	0.007933917	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00231485	26.7875	0.062009044
11	3.4274	0.009970777	0.00003462	0.011900687	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00347222	26.7875	0.093012093
11	3.4274	0.009970777	0.00000099	0.000340032	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00009921	26.7875	0.002657588
11	3.4274	0.009970777	0.00000297	0.001020063	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00029762	26.7875	0.007972496
11	3.4274	0.009970777	0.00001767	0.006074278	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00177227	26.7875	0.047474683

EQT Mr. Skilling N7 Unit
Exhibit G - Part I
Non-Consenting Third Party Operators (Mr. Skilling N7 Unit)

Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Operator Name	Operator Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres
11	3.4274	0.009970777	0.00007137	0.024531718	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00715753	26.7875	0.191732335
11	3.4274	0.009970777	0.00001731	0.005950343	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00173611	26.7875	0.046506047
11	3.4274	0.009970777	0.00001767	0.006074278	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00177227	26.7875	0.047474683
11	3.4274	0.009970777	0.00001731	0.005950343	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00173611	26.7875	0.046506047
11	3.4274	0.009970777	0.00003787	0.013016408	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00379775	26.7875	0.101732228
11	3.4274	0.009970777	0.00001484	0.005100005	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00148801	26.7875	0.039860068
11	3.4274	0.009970777	0.00000742	0.00255002	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00074401	26.7875	0.019930168
11	3.4274	0.009970777	0.00000866	0.002975223	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00086807	26.7875	0.023253425
11	3.4274	0.009970777	0.00002525	0.008678108	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00253198	26.7875	0.067825414
11	3.4274	0.009970777	0.00003246	0.011156838	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00325519	26.7875	0.087198402
11	3.4274	0.009970777	0.00001731	0.005950361	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.001736115	26.7875	0.046506181
11	3.4274	0.009970777	0.00005193	0.017851065	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00520834	26.7875	0.139518408
11	3.4274	0.009970777	0.00001484	0.005100005	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00148801	26.7875	0.039860068
11	3.4274	0.009970777	0.00249269	0.85685	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.25	26.7875	6.696875
11	3.4274	0.009970777	0.00001100	0.003780902	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00110314	26.7875	0.029550363
11	3.4274	0.009970777	0.00001082	0.003719106	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00108511	26.7875	0.029067384
11	3.4274	0.009970777	0.00000297	0.001020063	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00029762	26.7875	0.007972496
11	3.4274	0.009970777	0.00007573	0.026032782	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00759549	26.7875	0.203464188
11	3.4274	0.009970777	0.00000297	0.001020063	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00029762	26.7875	0.007972496
11	3.4274	0.009970777	0.00005193	0.01785103	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00520833	26.7875	0.13951814
11	3.4274	0.009970777	0.00003787	0.013016408	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00379775	26.7875	0.101732228
11	3.4274	0.009970777	0.00000297	0.001020063	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00029762	26.7875	0.007972496
11	3.4274	0.009970777	0.00014273	0.049063437	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.01431506	26.7875	0.38346467
11	3.4274	0.009970777	0.00014273	0.049063437	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.01431506	26.7875	0.38346467
11	3.4274	0.009970777	0.00006491	0.022313676	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00651038	26.7875	0.174396804
11	3.4274	0.009970777	0.00000048	0.000165372	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00004825	26.7875	0.001292497
11	3.4274	0.009970777	0.00000048	0.000165372	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00004825	26.7875	0.001292497

EQT Mr. Skilling N7 Unit
Exhibit G - Part I
Non-Consenting Third Party Operators (Mr. Skilling N7 Unit)

Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Operator Name	Operator Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres
11	3.4274	0.009970777	0.00000144	0.000495945	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.0001447	26.7875	0.003876151
11	3.4274	0.009970777	0.00000742	0.00255002	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.00074401	26.7875	0.019930168
11	3.4274	0.009970777	0.00014273	0.049063437	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	54-103-02-2-23	0.01431506	26.7875	0.38346467

TOTAL24.6526

EQT Mr. Skilling N7 Unit
Exhibit G - Part II
Summary of Efforts to Obtain Consent from Non-Consenting Third Party Operators (Mr. Skilling N7 Unit)

Efforts to Obtain Consent from Non-Consenting Third Party Operators						
Tract	Operator Name	Operator Address	County	Tax Map Parcel	Land Status	Comments
7	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	Wetzel	54-103-02-2-17	Subject to Third Party Lease	Extensive research efforts to locate Syndicated Options or successors have been unsuccessful; All available online resources either through county records or other online search resources have not shown any indication what Syndicated's current status as a company is. Searches for phone numbers to other entities who may have worked with Syndicated has not been successful.
8	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	Wetzel	54-103-02-2-21	Subject to Third Party Lease	Extensive research efforts to locate Syndicated Options or successors have been unsuccessful; All available online resources either through county records or other online search resources have not shown any indication what Syndicated's current status as a company is. Searches for phone numbers to other entities who may have worked with Syndicated has not been successful.
9	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	Wetzel	54-103-02-2-22	Subject to Third Party Lease	Extensive research efforts to locate Syndicated Options or successors have been unsuccessful; All available online resources either through county records or other online search resources have not shown any indication what Syndicated's current status as a company is. Searches for phone numbers to other entities who may have worked with Syndicated has not been successful.
10	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease	Extensive research efforts to locate Syndicated Options or successors have been unsuccessful; All available online resources either through county records or other online search resources have not shown any indication what Syndicated's current status as a company is. Searches for phone numbers to other entities who may have worked with Syndicated has not been successful.
11	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	Wetzel	54-103-02-2-23	Subject to Third Party Lease	Extensive research efforts to locate Syndicated Options or successors have been unsuccessful; All available online resources either through county records or other online search resources have not shown any indication what Syndicated's current status as a company is. Searches for phone numbers to other entities who may have worked with Syndicated has not been successful.

EQT Mr. Skilling N7 Unit
Exhibit H
Allocation of Production to Unit Tracts (Mr. Skilling N7 Unit)

<u>Tract</u>	<u>TMP#</u>	<u>Unit Acreage</u>	<u>Unit Portion</u>
1	54-061-1-1-2_a	4.2209	0.012279
2	54-103-02-2-1	23.3076	0.067805
3	54-103-02-2-14	32.3828	0.094206
4	54-103-02-2-14.1	9.5100	0.027666
5	54-103-02-2-14.2	0.4779	0.001390
6	54-103-02-2-15	0.4887	0.001422
7	54-103-02-2-17	4.3126	0.012546
8	54-103-02-2-21	4.2831	0.012460
9	54-103-02-2-22	19.9833	0.058134
10	54-103-02-2-22.1	17.2988	0.050325
11	54-103-02-2-23	3.4274	0.009971
12	54-103-02-2-6	43.7118	0.127164
13	54-103-02-2-7	13.7656	0.040046
14	54-103-02-5-13	12.0091	0.034936
15	54-103-02-5-14	39.3991	0.114617
16	54-103-02-5-16	0.1385	0.000403
17	54-103-02-5-25_a	0.7829	0.002278
18	54-103-02-5-26	21.0000	0.061092
19	54-103-02-5-26.1	10.2380	0.029784
20	54-103-02-5-27	1.1700	0.003404
21	54-103-02-5-27.1	9.1523	0.026625
22	54-103-02-5-29	0.2988	0.000869
23	54-103-02-5-30	1.2211	0.003552
24	54-103-02-5-48	6.5336	0.019007
25	54-103-02-5-49.1	6.6726	0.019412
26	54-103-02-5-49_a	23.4329	0.068170
27	54-103-02-5-5	0.5990	0.001743
28	54-103-02-5-6	32.2800	0.093907
29	54-103-02-5-7_a	0.0749	0.000218
30	54-049-16-39080-E3_Mannington_a	1.5712	0.004571
Totals		343.7445	1.000000

CERTIFICATION

STATE OF WEST VIRGINIA,

COUNTY OF WETZEL, to-wit:

This day, before the undersigned authority, came Roger S. Christenson II, Esq., who upon being duly sworn, does depose and state as follows:

1. I, Roger S. Christenson II, Esq., am of lawful age and of sound and disposing mind and memory.
2. I am employed by the law firm of Steptoe & Johnson PLLC.
3. I, along with the law firm of Steptoe & Johnson PLLC, represent EQT Production Company ("EQT") in its filing of the Application for Unit Operation for the Mr. Skilling N7 Unit (the "Unit"), containing the Mr. Skilling 13H Well.
4. As part of the representation, Steptoe & Johnson PLLC assisted EQT with the mailings, pursuant to statute, and certifies the same, as required under W. Va. Code § 22C-9-7a(d)(1)(K).
5. As of the filing date, a copy of the Application will have been mailed to all known and locatable interested parties in the Unit by United States certified mail, return receipt requested, to their last known address and to the most current address filed with the West Virginia Department of Environmental Protection, Office of Oil and Gas, if any, as shown on Attachment A to this Certification.

6. The above statements are true and accurate to the best of my knowledge and belief.

And further the affiant saith not.



Roger S. Christenson II, Esq.

Taken, subscribed and sworn to before me this 4th day of August, 2026.

My commission expires: September 25, 2028.





NOTARY PUBLIC

#31774017

ATTACHMENT A

EQT Mr. Skilling N7 Unit
Exhibit I
Certification of Mailing (Mr. Skilling N7 Unit)

Tract #	Owner Name	Owner Address	Appears on Exhibit
1	Alta Loraine (Lori) Talvan	1137 Thornblade Drive, Warner Robins, Georgia 31088	D
1	Alyssa Van Breen	5520 W. 138th Place, Hawthorne, California 90250	D
1	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	D and J
1	Barbara A. Taylor	P.O. Box 93, Hundred, West Virginia 26575	J
1	Brittany Reedy	1045 10th Street, Waynesburg, Pennsylvania 15370	D
1	Courtney Reedy	3520 Washington Avenue, Apartment 202, Finleyville, Pennsylvania 15332	D
1	Dane Van Breen	1020 Treyburn Run, Milton, Georgia 30004	D
1	David Hayes	525 Washington Ave, Elyria, Ohio 44035	D
1	Diana Grabski	4002 W 23rd Street, Cleveland, Ohio 44109	D
1	Erik Van Breen	4517 1/2 Ellenwood Drive, Los Angeles, California 90041	D
1	Esther Nell Patterson	2355 Hookstown Grade Road, Clinton, Pennsylvania 15026	D
1	Frederick K. Farrell	3743 Palm Ave, Lorain, Ohio 44055	D
1	Gary Leigh Stanley	9015 Rosecrest Lane, Fontana, California 92335	D
1	Gary Patterson	6922 Downs Rd. N.W., Warren, Ohio 44481	D
1	Heritage Resources - Marcellus Minerals, LLC	150 N. Main Street, Suite 200, Sheridan, Wyoming 82801	D
1	James Gue	470 West Laurel Lane, Rockwood, Pennsylvania 15557	J
1	Jenean Van Breen	1409 Lake Shore Drive, Unit C, Columbus, Ohio 43204	D
1	Joetta K. Baldwin	75 W. Linclon Street, Apartment 303, Waynesburg, Pennsylvania 15370	D
1	Joseph Paul Scott	316 Hankey Farms Drive, Oakdale, Pennsylvania 15071	D
1	Judy W. Moore	11837 Triskett Road, Cleveland, Ohio 44111	D
1	June Maze Burgess	11838 Triskett Road, Cleveland, Ohio 44111	D
1	Karen Phillips	321 Patterson Run Road, Waynesburg, Pennsylvania 15370	D
1	Kathy Whitlatch	296 Rush Run Road, Sycamore, Pennsylvania 15364	D
1	Kelly S. Tedrow	473 Butcher Hollow Rd, Hundred, West Virginia 26575	D
1	Kevin L. Rogers	674 Day Rd, West Finley, Pennsylvania 15377	D
1	Lori Reeves	904 Chestnut Rd, Seven Hills, Ohio 44131	D
1	Mary Coens	8735 Setting Sun Blvd, Lac Du Flambeau, Wisconsin 54538	D
1	Mary E. Taylor	4001 W 23rd Street, Cleveland, Ohio 44109	D
1	Nancy Whitlatch	120 Wayne Village, Waynesburg, Pennsylvania 15370	D
1	Paul Richard Stanley	4925 Via Primaria, Yorba Linda, California 92886	D
1	Rebecca Collins	133 S. Morris Street, Apartment A, Waynesburg, Pennsylvania 15470	D
1	Rori Lowe aka Rori Ann Lowe	4261 Clairmont Rd, Columbus, Ohio 43220-4504	D
1	Steve Sizemore	3080 Mt. Morris Road, Waynesburg, Pennsylvania 15370	D
1	Todd Phillips	118 Coal Lick Road, Waynesburg, Pennsylvania 15370	D
1	Tonia Renee Segeleon	514 4th Street, Apartment 2, Monongahela, Pennsylvania 15063	D

EQT Mr. Skilling N7 Unit
Exhibit I
Certification of Mailing (Mr. Skilling N7 Unit)

Tract #	Owner Name	Owner Address	Appears on Exhibit
1	Travis Clark	66-1667 Kawaihae Road, Waimea, Hawaii 96473	J
2	Albert R. Buttry	1350 Yolanda Drive, Austintown, Ohio 44515	D
2	Alexander Hostutler	38730 Johnny Cake Ridge Road, Willoughby, Ohio, 44094	D
2	AllDale Minerals II, LP	110 Manufacturing Street Suite 1870 LB9, Dallas, Texas 75207	D
2	Arbala AD3, LLC	2100 Ross Ave., Suite 187, Dallas, Texas 75201	D
2	Belinda Johnson	9668 L Williams Rd, Clinton, Louisiana 70722	D
2	Charles A. Neff	2111 St. Andrews Drive, Washington, Pennsylvania 15301	D
2	Collingwood Appalachian Minerals I, LLC	20008 Champions Forest Drive, Suite 1003, Spring, Texas 77379	D
2	David A. Allman	3877 Minor Rd, Copley, Ohio 44321	D
2	David A. Hostutler	10108 Luz Del Dia Drive Northwest, Albuquerque, New Mexico 87114	D
2	Donna L. Lambert	2303 Prestwick Dr., League City, Texas 77573	D
2	Eugene Bennette Loar, Jr.	613 East Lagrange St, Lake Charles, Louisiana 70607	D
2	Five Star Resources, LLC	2326 Cedar Elm Terrace, Westlake, Texas 76262	D
2	Gary L. Loar	267 Avery Lane, Colliers, West Virginia 26035	D
2	Heirs Of Elizabeth B. Hostutler	1155 Mont View Lane, Forest, Virginia 24551	D
2	Jaclyn R. Roubenes	5266 Finkas Lane, Fairfield, California 94533	D
2	James Edward Hostutler	6846 East Kelton Lane, Scottsdale, Arizona 85254	D
2	Jamey H. Buttry	12154 Nottingham Lane #B, Bridgeton, Missouri 63044	D
2	Jillian Renee Alvarez	8700 Cremona Drive, Las Vegas, Nevada 89117	D
2	John K. Hostutler	6441 Carter Blvd, Mentor, Ohio 44060	D
2	Joseph R. Hostutler	52 Round Bottom Rd., Hundred, West Virginia 26575	D
2	Karen Lee Hixenbaugh Lilly	5830 Winnbrook Drive, Roanoke, Virginia 24018	D
2	Karen S. Snider	2965 Pennsylvania Ave., Hundred, West Virginia 26575-8743	D
2	Lois A. Hostutler Probola	35368 Glen Drive, Eastlake, Ohio 44095	D
2	Manda Lynn Leon	1656 Cypress Row Drive, West Palm Beach, Florida 33411	D
2	Mark E. Hostutler	2815 Township Rd 155, Cardington, Ohio 43315	D
2	MCJV Holdings, LLC	P.O. Box 470426, Fort Worth, Texas 76147	D
2	Nicholas Kissinger	309 Parkway Drive, Eastlake, Ohio 44095	D
2	Nora Fout	7247 Pasture Run, San Antonio, Texas 78252	D
2	OXY USA Inc.	PO Box 27570 5 Greenway Plaza Suite 110, Houston, Texas 77046	D
2	Patricia Dawn Hixenbaugh Cranford	806 Bonfouca Lane, Mandeville, Louisiana 70471	D
2	Pikewood Energy Corporation	4000 Coombs Farm Drive, Morgantown, West Virginia 26508	D
2	Robert A. Hostutler	36426 Ridge Rd, Willoughby, Ohio 44094	D
2	Ronald Hostutler	18 Chambers Hill Rd, Washington, Pennsylvania 15301	D
2	Route 2016 Minerals I LLC	4600 J Barry Ct Ste 210, Canonsburg, Pennsylvania 15317	D

EQT Mr. Skilling N7 Unit
Exhibit I
Certification of Mailing (Mr. Skilling N7 Unit)

Tract #	Owner Name	Owner Address	Appears on Exhibit
2	SEP Mountaineer, LLC	1805 Shea Center Drive, Suite 210, Highlands Ranch, Colorado 80129	E and G
2	Sharon A. Hostutler Colagross	395 Divot Drive, Willowick, Ohio 44095	D
2	Sheryl Hostutler	10461 Rocking Horse Trail, Kirtland, Ohio 44094	D
2	Siburt Properties, LLC	518 Seminole Dr, Blacksburg, Virginia 24060	D
2	Stacey R. Morgan	2878 Scarecrow Way, Myrtle Beach, South Carolina 29579	D
2	Tabatha Fout	802 Greenfield Ave, SW, Canton, Ohio 44706	D
2	Terry J. Buttry	8589 N Lima Rd, Youngstown, Ohio 44514	D
2	The Tustin Trust dated September 16, 1999, by Jodi D. Meyer, Trustee	1281 W. Arndale Rd., Stow, Ohio 44224	D
2	Todd W. Hostutler	2875 Louise Ave, Grove City, Ohio 43123	D
6	Albert B. Yost, II	409 Holly Lane, Morgantown, West Virginia 26508-4890	D
6	Eric K. Yost	PO Box 910, Hundred, West Virginia 26575	D
6	Judy Cumberledge	1640 Pennsylvania Ave, Hundred, West Virginia 26575	E and J
7	Frederick A. Six	11023 Mason Dixon Highway, Burton, West Virginia 26562	J
7	George D. Six	11023 Mason Dixon Highway, Burton, West Virginia 26562	J
8	Estate of Angela Marie Vaughn	17924 65th Ave., Tinley Park, Illinois 60477	J
12	Kenneth R. Mason	P.O. Box 103 Alma, West Virginia 26320	D
13	Annette L. Theobald aka Annette Geho	P. O. Box 23, Hinckley, Utah 84635	J
13	April Potts	158 Mountaineer Village, Morgantown, West Virginia 26508	D
13	Arnold Sine	P.O. Box 203, Hundred, West Virginia 26575	J
13	Bertha A. Strickler	502 East Farming St., Marion, Ohio 43302	J
13	Beulah J. Patrick	139 Horse Shoe Rd, Farmington, West Virginia 26571	D
13	Beverly I. Steffan	180 Wood St #221, Painesville, Ohio 44077	J
13	Beverly S. Mayle	809 Grove St NE, Canton, Ohio 44721	J
13	Bonnie E. Young	1413 Blanchard Ave, Findlay, Ohio 45840	J
13	Brett D. Trotto	12992 Ethridge Rd, Whitakers, North Carolina 27891	D
13	Brian K. Sayers	304 New York Street, Farmland, Indiana 47340	D
13	Brianna G. Vaughn	17924 65th Ave., Tinley Park, Illinois 60477	J
13	Cailin C. Miller	19129 Pemberton Pl, Riverside, California 92508	J
13	Carol Frisby	3485 Gladesville Rd., Independence, West Virginia 26374	D
13	Carolyn Ann (Davis) Long	251 E Floral Ave, Arcadia, California 91006	J
13	Carolyn Sue Layman	2419 Jarvisville Rd, Salem, West Virginia 26426	D
13	Catherine Lorraine (Patrick) Knight Hall Green	514 N Washington Street, Perry, Florida 32347	J
13	Chantel J. Rutherford	5252 Gun Barrel Rd NE, Rushville, Ohio 43150	D
13	Charles D. Christie	516 14th Ave # 100, Holdrege, Nebraska 68949	J
13	Charles Phillip Underwood	500 2nd St, Christiansburg, Virginia 24073	J

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Tract #	Owner Name	Owner Address	Appears on Exhibit
13	Cherie K. Bartges	29987 Mellman Rd, Hempstead, Texas 77445	D
13	Cheryl A. Oh	11274 Wilson Mills Rd., Chardon, Ohio 44024	J
13	Chris Wesley Patrick, Jr.	17924 65th Ave., Tinley Park, Illinois 60477	J
13	Christopher Martin Bennett	1880 Haw Branch Rd, Beulaville, North Carolina 28518	J
13	Cindy Lou Johnson	226 Laurel Run Rd, New Freeport, Pennsylvania 15352	D
13	Colin Charles Bennett	3804 Halin Way, Weirton, West Virginia 26062	J
13	Connie Ellen Roberts	107 Maple Ave., Moundsville, West Virginia 26041	J
13	Crystal Dawn Wilson	170 Laurel Run Rd, Fairview, West Virginia 26570	D
13	Curtis Wesley Knotts	291 Van Galloway Trail Se, Winnabow, North Carolina 28479	J
13	Darla L. Skinner	14 Parsons St, Norwalk, Ohio 44857	J
13	David Lee Aponte	634 Belmont Drive, Lorain, Ohio 44053	J
13	Dawn Whitefield	3482 S Ramshorn Drive, Fremont, Michigan 49412	J
13	Debbie Ellen Degroff	190 Briarcliff Ave, Alliance, Ohio 44601	J
13	Debora A. (Wisniewski) Halik	12100 Willet Way, Denton, Texas 76207	J
13	Della Colleen Maine	56 W. Thistle Drive, New Martinsville, West Virginia 26155	J
13	Dennis L. Bissett	10419 Red Rock Place, Dyer, Indiana 46311	D
13	Diana Lee (Patrick) Hayes	630 Bennock Mill Rd #C, Augusta, Georgia 30906	J
13	Diane Mularoni	3133 Madison Rd., Cincinnati, Ohio 45209	D
13	Donald James Traviss	207 Reynolds Rd., Lot 29, Toledo, Ohio 43615	J
13	Donald Sheldon Debolt	1340 Hollyview Dr., Vermilion, Ohio 44089	J
13	Donna Jo Skaggs	5084 Copeland Ave. NW, Warren, Ohio 44483	J
13	Donna Marie Taylor	136 Cottonwood Cir, Oroville, California 95965	J
13	Dorothy Grace Richards	1314 Kern Circle, Colorado Springs, Colorado 80915	J
13	Douglas Eugene Reynolds	254 Polk Rd 24, Cove, Arkansas 71937	D
13	Douglas Stephen Patrick	33814 Lake Shore Blvd, Lakeline, Ohio 44095	D
13	Duane Byron Davidson	116 Berwick Ct., Elyria, Ohio 44035	J
13	Dylan Anthony Campbell	1629 Ord Way, Oceanside, California 92056	J
13	Elias John Strickler	2395 Breedlove Road, Georgetown, California 95634	J
13	Estate of Dwight A. Patrick, Sr.	17924 65th Ave., Tinley Park, Illinois 60477	J
13	Ethan Henry Gilman	4822 Ranch Dr., Colorado Springs, Colorado 80918	J
13	Frances Ellen Henderson	138 Forest Lake Drive, Simpsonville, South Carolina 29681	D
13	Francine Brenda Ivey	P.O. Box 16959, Chicago, Illinois 60616	J
13	Franklin Delano Patrick, II	40 Kodiak Dr, Milton, West Virginia 25541-8305	D
13	Fred Allen Mayle	2535 Martha Ave NE, Canton, Ohio 44705	D
13	Gary D. Sayers	6215 N. 200 W, Ridgeville, IndianaN 47380	J

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Tract #	Owner Name	Owner Address	Appears on Exhibit
13	Gene Cunningham	3842 Grafton Rd., Morgantown, West Virginia 26508	D
13	George William Sine, Jr.	PO Box 45, Jersey, Georgia 30018	J
13	Gina Kay Lassiter	9109 Mulder Ct., Manassas, Virginia 20111	J
13	Gina Marie Davidson	2718 Adams St. NE, Albuquerque, New Mexico 87110	J
13	Gregory Allen Patrick	381 Mccue Ave., Farimont, West Virginia 26554	D
13	Harry Leslie Patrick, Jr.	1700 Cheshire Ct., Myrtle Beach, South Carolina 29577	J
13	Helen I. Casto	1400 Cross Creek Rd, Buffalo, West Virginia 25033	D
13	Howard Andrew Sine	717 Densley Dr, Decatur, Georgia 30033	J
13	Howard Zachary Plum	3125 Gladesville Rd, Independence, West Virginia 26374	D
13	Jackie Nicole Hahn	1600 Fairmont Avenue, Apt. 12, Fairmont, West Virginia 26554-2166	J
13	James Blaine Patrick, Jr	1313 Pricketts Creek Rd., Farimont, West Virginia 26554	D
13	James Lee Davis	3112 W Via Corona, Montebello, California 90640	J
13	James Roy Strickler, II	2045 Blanche Dr., Oregon, Ohio 43616	J
13	James Zakoor	686 Willey St., Apt. 3, Morgantown, WV 26505-6027	D
13	Jason C. Rebrook	30 Philbrook Way, Spring, Texas 77382-1378	D
13	Jeannette Kathryn (Davidson) Smith Marshall Davidson	3612 Baytree St, Pittsburgh, Pennsylvania 15214	J
13	Jeffrey Ross Howard	1804 Tanglewood Drive, Wichita Falls, Texas 76309	J
13	Jenny Rebecca Sayers	304 New York St., Farmland, Indiana 47340	D
13	Jessica J. Kirk	409 Abbie Drive, Apt. 409, New Martinsville, West Virginia 26155	J
13	Joanna Norville Mader	609 Oak Avenue, Brookside, Colorado 81212-2046	J
13	Jody Lynn Gill	2259 Thomsen Way, Lincoln, California 95648	D
13	John Adolph Kiefel	125 Lake Drive, Downing, Pennsylvania 19335-2647	J
13	John David Gillespie	91 Clover Lane, Gibsonia, Pennsylvania 15044	J
13	John Frank Wisniewski, Jr.	12173 Creekside Villas Ct, Conroe, Texas 77304	J
13	John Howard Davidson	137 Berwick Ct, Elyria, Ohio 44035	J
13	John Samuel Tedrow	164 W. Wayne Avenue #2, Alliance, Ohio 44601-2320	J
13	Johnethan David Gilman	1155 Bella Springs View, Apt 535, Colorado Springs, Colorado 80921	J
13	Johnnie Stephen Ivey	800 Parcel St, Monterey, California 93940	J
13	Joshua Adam Vanderwall, Jr.	205 Hemlock Ave., Romeoville, Illinois 60446	J
13	Joyce Dodge f/k/a Joyce Lasich	2900 Foxboro, Richardson, Texas 75082	D
13	Judith Laona Griffin	190 Walnut Lane, Plainview, Tennessee 37721	J
13	Judith Sine	482 Rebecca St, Morgantown, West Virginia 26505	D
13	Judy Kay Haught	3507 Hawk Highway, Lost Creek, West Virginia 26385	D
13	Julie Elizabeth Massaro	374 Mount Vernon Drive, Ellwood City, Pennsylvania 16117	J
13	Julie Marie Strickler	1517 Kedron St, Toledo, Ohio 43605	J

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Tract #	Owner Name	Owner Address	Appears on Exhibit
13	Karen Elizabeth Fogel	537 Hazel Ave, Ellwood City, Pennsylvania 16117	D
13	Karen Sine Pyles	3029 Thompson Run Rd, Zanesville, Ohio 43701	D
13	Kathy Marie Bullard	4800 Maplewood Avenue, Wichita Falls, Texas 76302	J
13	Kerry Porter	2050 Harfield Court, Bethlehem, Georgia 30620	J
13	Kevin H. Christie	210 Franklin Avenue, Apt. 1, Ellwood City, Pennsylvania 16117	D
13	Kimberly Ann (Wisnewski) Peterson f/k/a Kimberly Ann Danielson	1739 County Rd 145, Alvin, Texas 77511	J
13	Kimberly Durendo	164 W Wayne St Apt. 2, Alliance, Ohio 44601	J
13	Kimberly Faye Cork	513 Spring St, Washington, Georgia 30673	D
13	Lee Edward Maine	24 Camden St, Morgantown, West Virginia 26501	J
13	Linda Lou Sturm	P. O. Box 65, Hundred, West Virginia 26575	J
13	Linda Vore	4109 East Gregory Rd, Eaton, Indiana 47338	J
13	Linzie Lee (Campbell) Walker	225 Benevente Dr, Oceanside, California 92057	J
13	Lisa Ann (Knable) Carter	1903 Glen Rd, Aliquippa, Pennsylvania 15001	J
13	Lora Patrick	1101 Nina Drive, Warrenton, Missouri 63383	J
13	Lorna Sussanne (Patrick) Knight Sheaffer	12850 Sw 65th St, Cedar Key, Kentucky 32625	J
13	Lowell Thomas Gillespie	1532 Tulsa St East, Wichita, Kansas 67216	J
13	Lucida Darlene (Patrick) Denoon Brown	1439 Rockaway St, Akron, Ohio 44314	J
13	Mada Marie (Aponte) Layne Aponte	3353 Crehore St, Lorain, Ohio 44052	J
13	Mark Irvin Carter	2001 Nippert Ave, Beaver Falls, Pennsylvania 15010	D
13	Mary Ann Rodgers	337 Bedford Avenue NW, Canton, Ohio 44708	J
13	Mary Beatrice Patrick	6441 Mccoy Rd, Centreville, Virginia 20121	J
13	Mary Edith Johnson	1608 Buckhannan Ave., Morgantown, West Virginia 26508	D
13	Mary Lou Tedrow	212 West Elm St, Bradford, Ohio 45308	J
13	Maureen Ann (Davis) Charley Hitzemann	38833 Maple Ct, North Branch, Minnesota, 55056	J
13	Melinda D. Guzo	4138 Marion Hill Road, New Brighton, Pennsylvania 15066	D
13	Melissa Miracle	724 12th Avenue, Apt. A, Huntington, West Virginia 25701	J
13	Melody Rochelle Aziz	726 South Woodstock Drive, Pueblo, Colorado 81007	J
13	Michael Anthony Ross	1007 Dracma Dr #1007, San Diego, California 92154	J
13	Michael D. Gallagher	17924 65th Ave., Tinley Park, Illinois 60477	J
13	Michael Stanton Gilman	5391 Necker Heights, Colorado Springs, Colorado 80922-3282	J
13	Michelle Ann Lowell	104 Mills Court, Buffalo, Minnesota 55313	J
13	Mildred Jane Austin	454 Naples Circle, Fort Wayne, Indiana 46825	D
13	Mona Lea Kiser-Hudson	3 Snead Court, Palmyra, Virginia 22963	D
13	Nancy C. Kruman	4219 Palm Ave, Lorain, Ohio 44055	J
13	Paul Clayton Huston	PO Box 355, Hundred, West Virginia 26575	D

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Tract #	Owner Name	Owner Address	Appears on Exhibit
13	Paul H. Kirk	2185 American Ridge Road, New Martinsville, West Virginia 26155	J
13	Ralph Lee Hudgins	2300 Seventh St. Trlr 61, Moundsville, West Virginia 26041	J
13	Randall Lee Debolt, Sr.	P.O. Box 332, Hundred, West Virginia 26575	J
13	Rebecca Lynn Savchuk	1601 Fairmont Avenue, Apt. 12, Fairmont, West Virginia 26554-2166	J
13	Richard Ellery Fluharty, Sr.	123 Paw Paw Est, Rivesville, West Virginia 26588	J
13	Robert Charles Tedrow	4574 12th St, Homeworth, Ohio 44634	D
13	Ronald Jennings Mader	17230 53rd St Southeast, Snohomish, Washington 98290	J
13	Roy Allen Wilson	610 Northview Addition, Mannington, West Virginia 26582	D
13	Russell L. Sine	5004 Brush Ridge Wyandot Rd., Marion, Ohio 43302	D
13	Ryan Pearson Patrick	2833 Nevada Ave S, Minneapolis, Minnesota 55426	J
13	Sally Nanette (Davis) Cooper Lankford	599 Lee Rd 733, Opelika, Alabama 36804	J
13	Scot A Kiggans	2672 Island Cove Rd., Fort Mill, South Carolina 29708	D
13	Serene A. Rust	6739 Ashland Place, Colorado Springs, Colorado 80911	J
13	Shari D. Moran	720 East Ave., Shinnston, West Virginia 26431-1253	D
13	Sharon Dean	P. O. Box 615, Fishersville, Virginia 22939	D
13	Sharon Lyn (Strickler) Parker	410 Cleveland Ave, Apt 7/2, Fairmont, West Virginia 26554	D
13	Sharon Rose Core	101 Willow Rd, Fairmont, West Virginia 26554	D
13	Shaun Anthony Vaughn	511 Bellamine Dr. W #B, Joliet, Illinois 60436	J
13	Shaun R. Gallagher	17924 65th Ave., Tinley Park, Illinois 60477	J
13	Shirley A. (Strickler) Jackson Fulton Strickler	549 Lonnie Way, Fruita, Colorado 81521	D
13	Stanley Evan Layman	245 Whispering Echos Dr, Kearneysville, West Virginia 25430	D
13	Stephen Lee Zakoor	686 Willey St., Apt. 3, Morgantown, WV 26505-6027	D
13	Steven Charles Howard	3186 Royal Ln, Dallas, Texas 75229	J
13	Steven Vaughn Harvey	922 West Main St, Grafton, West Virginia 26354	D
13	Tammy Lynn Kiggans Bowman	140 Chapel View Drive, Greensburg, Pennsylvania 15601	D
13	Tammy Strickler Brockman	6144 Sonia Circle, Dayton, Ohio 45449	J
13	Teddy Mark Mayle	333 Rea Ave, Akron, Ohio 44312	D
13	Teresa Mae Sine Miller	67980 Read Rd., Cambridge, Ohio 43725	D
13	Terri Lynne Knight	1087 McClure Rd, Winchester, Kentucky 40391	D
13	Terry David Wilson	784 Adamsville Rd, Shinnston, West Virginia 26431	D
13	The Ruth Eileen Lawellin Sine Revocable Trust Dated The 16th Day Of December, 2008	14271 Boondock Ln, Montpelier, Virginia 23192	J
13	Timothy Shawn Wilson	125 Beatty Rd, Slippery Rock, Pennsylvania 16057-4901	D
13	Tina Rae Guinard	1200 Chase Heritage Circle, Apt 104, Sterling, Virginia 20164	J
13	Tinamarie Ivey	445 W. Tarleton Street, Stephenville, Texas 76401	J
13	Tracy J. Kiggans Mason	396 Leap St, New Martinsville, West Virginia 26155	D

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Tract #	Owner Name	Owner Address	Appears on Exhibit
13	Vina Ellen Antonetti	8159 Bel Moore Blvd, Indianapolis, Indiana 46259	D
13	William Arthur Potts	17 Stoney Island Dr., Beaufort, South Carolina 29907	J
13	William Franklin Strahin, Jr.	115 Gum Spring Rd, Brunswick, Maryland 21716	J
13	William Kirk Strickler	3825 Fruitvale Road, Lincoln, California 95648	J
13	William Patrick f/k/a William Snoots	441 W Rose Hill Ave, Saint Louis, Missouri 63122	J
13	Wyatt Phillip Campbell	420 S Cleveland St, Oceanside, California 92054	J
15	Richard A. Spencer	61280 Parrell Rd #32, Bend, Oregon 97702	E and J
17	Three Rivers Royalty III LLC	5990 Greenwood Plaza Blvd, Ste 120, Greenwood Village, Colorado 80111	D
17	Three Rivers Royalty IV, LLC	5990 Greenwood Plaza Blvd, Ste 120, Greenwood Village, Colorado 80111	D
19	Alistar Wilson	5108 Harriet St, Pittsburgh, Pennsylvania 15224	D
24	Alex Michael Lemmon	423 North 32nd St, Harrisburg, Pennsylvania 17111	D
24	Beecham Trust Uad November 1, 2012 Trevor Beecham Trustee	7500 N Calle Sin Envidia 2208, Tucson, Arizona 85718	D
24	Betty Jean Flocco, Estate (Marino J. Paganelli, Executor)	746 Mcneilly Rd #R, Pittsburgh, Pennsylvania 15226	D
24	Beverle Jean Miller	707 East Tulane Drive, Tempe, Arizona 85283	D
24	Bonnie Kay Miller	214 Old Hickory Blvd #194, Nashville, Tennessee 37221	D
24	Cheerful M. Fox, Estate (Sandra F. Ramsey, Executrix, Deceased)	924 West Laguna Azul Ave, Mesa, Arizona 85210	D
24	Dani Michele Lawson	5243 Old Mill Run, Trussville, Alabama 35173	D
24	Donald Henry Lemmon	1415 Homestead Rd., Verona, Pennsylvania 15147	D
24	Douglas Francis Pettit	417 E. Main St Po Box 877, Aulander, North Carolina 27805	D
24	Floyd Earl Barnhart, Estate	1200 5th St. Apt. 123, Waynesburg, Pennsylvania 15370	D
24	James Vernon Lemmon	1340 12th St, Idaho Falls, Idaho 83401	D
24	Janice Elaine Buckingham	207 W Mckinley Ave, Myerstown, Pennsylvania 17067-2338	D
24	Jay Richard Miller	1816 Wendy Blvd, Columbia, Tennessee 38401	D
24	Jesse D. Pettit	507 Villa Dr, Venetia, Pennsylvania 15367	D
24	Karen Pettit Adams	5110w. Nighthawk Way, Tuscon, Arizona 85742	D
24	Kit F. Pettit	2616 Rossmoor Dr, Pittsburgh, Pennsylvania 15241	D
24	Loris Jean Sisler	PO Box 1219, Pearce, Arizona 85625	D
24	Lynn E. Pettit	9273 N Spotted Corn Pl, Tucson, Arizona 85742	D
24	Marcia Kaye Schultz	231 Mohr Rd., Carmichaels, Pennsylvania 15320	D
24	Michael Francis Pettit	37252 N. Big Bend Rd., Santan Valley, Arizona 85140	D
24	Pamela Louise Damare	1780 County Rd 67, Hartford, Alabama 36344	D
24	Patricia Anne Pettit	9240 N. Spotted Corn Place, Tuscon, Arizona 85742	D
24	Richard Walter Miller	47 Marshall Crescent, Middle Barton, West Oxfordshire OX77HA, United Kingdom	D
24	Sarah Anne Magnotti	1290 Boyce Rd Apt C-312, Pittsburgh, Pennsylvania 15241	D
24	William A. Gump	1193 Willow Rd, Waynesburg, Pennsylvania 15370	D

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Tract #	Owner Name	Owner Address	Appears on Exhibit
25	DWG Oil & Gas Acquisitions, LLC	356 Nicholson Loop Road, Morgantown, West Virginia 26508	D
25	The 2011 Mensore Family Trust	PO Box 128, New Martinsville, West Virginia 26155	D
25	The McCall 2016 Delaware Trust dated May 4, 2016	P.O. Box 128, New Martinsville, West Virginia 26155	D
26	John J. Mensore Revocable Trust	PO Box 128, New Martinsville, West Virginia 26155	D
26	The McCall 2016 Delaware Trust dated May 4, 2016, Elizabeth A. Beachell, Trustee	P.O. Box 128, New Martinsville, West Virginia 26155	D
28	Acropolis Inc.	PO Box 103, Alma, West Virginia 26320-0103	D
28	Shiben Estates, Inc.	c/o McClure Wolf CPAs 538 Morgantown St, Uniontown, Pennsylvania 15401-5412	D
29	David G. Mayne	7924 Heritage Way, Amherst, Ohio 44001	D
29	David Kimble	204 Daisy Lane, Walnut Creek, Ohio 44687	D
29	Debra A. Mayne	162 Coen Rd, Vermillion, Ohio 44089	D
29	Elizabeth Carol Rhome	164 East Columbia St, Alliance, Ohio 44601	D
29	Frances Joyce (Waldron) Burns Hennen	211 Moore Hill Lane, Yemassee, South Carolina 29945	D
29	Jerry L. Ruffin	P.O. Box 5966, Jackson, Michigan 49204	D
29	Joe Wright	2356 Rolling Acres Rd, New Cumberland, West Virginia 26047	D
29	Larry N. Scartz, Trustee, of the Mayetta Scartz Revocable Living Trust dated May 23, 2007	2650 Omisol Road, Woodbridge, Virginia 22192	D
29	Linda A. Wrinkle	5488 Valley View Drive, Brooksville, Florida 34601	D
29	Paul Kimble	1118 Sulphur Springs Road, Inwood, West Virginia 25428	D
29	Stefanie Deborah (Hennen) Gonzalez	4701 Fairfield Avenue, Fort Wayne, Indiana 46807	D
29	William Elliot Hennen	9718 Sea Pines Way # 922, Fort Wayne, Indiana 46819	D
30	WV Department of Transportation	Building 5, 1900 Kanawha Blvd E, Charleston, West Virginia 25305	E and J
1, 18, 25, 26, 28 and 29	CNX Gas Company, LLC	1000 Horizon Vue Drive, Canonsburg, Pennsylvania 15317	D and E
1, 25 and 26	Three Rivers Royalty II LLC	5990 Greenwood Plaza Blvd, Ste 120, Greenwood Village, Colorado 80111	D
16, 20, and 21	Allen T. Staggers	49 Danbury Lane, Fairmont, West Virginia 26554-3471	D
2 and 16	Stone Hill Minerals Holdings LLC	PO Box 470426, Fort Worth, Texas 76147	D
2, 8, 9, 10, 11, 25 and 26,	Piney Holdings, Inc.	67 Mountain Park Drive, Fairmont, West Virginia 26555	D and J
22 and 23	Allen T. & Patricia F. Staggers	49 Danbury Lane, Fairmont, West Virginia 26554	D
25 and 26	AMP V, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	D
25 and 26	Bennett Family Trust Fbo Randall D Bennett Ua July 31, 2008	311 Shores Drive, Vero Beach, Florida 32963-3906	D
25 and 26	Country Roads Minerals, LLC	P.O. Box 245, Williamstown, West Virginia 26187	D
25 and 26	Joyce A. Wilson	4980 Blendon Pond Dr., Westerville, Ohio 43081-4824	D
25 and 26	LaCore Agriculture, Inc.	P.O. Box 128, Williamstown, West Virginia 26187	D
25 and 26	WhiteHawk Income Marcellus LLC	2000 Market St. Ste 910, Philadelphia, Pennsylvania 19103	D
3, 4 and 5	Hammett Land and Minerals LLC	1026 Oak Grove Road, Waverly, West Virginia 26184	D
3, 4, 5, 7, 14 and 27	Waco Oil & Gas Company, Inc.	PO Box 397, Glenville, West Virginia 26351	D and J

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Tract #	Owner Name	Owner Address	Appears on Exhibit
6, 7, 25 and 26	Bounty Minerals, LLC	777 Main Street Suite 3400, Fort Worth, Texas 76102	D and J
7 and 28	Robert B. Myers Jr.	PO Box 4544, Macon, Georgia 31208	D and J
7, 8, 9, 10 and 11	Syndicated Options	Haus Schonleiten 6370, Kitsbuhil, Austria	E and G
8, 9, 10 and 11	Andrew Burns	779 Briar Creek Rd, Branchville, South Carolina 29432	D and J
8, 9, 10 and 11	Brenda Burns Jackson	2355 Hoge Ave, Zanesville, Ohio 43701	D and J
8, 9, 10 and 11	Cynthia Driggers	284 Farish Lane, Yemassee, South Carolina 29945	D and J
8, 9, 10 and 11	Dolores M. Caruso	129 Scenic Acres Drive, Moundsville, West Virginia 26041	D and J
8, 9, 10 and 11	Donald Lee Kimble	72380 Colerain Rd, Dillonvale, Ohio 43917	D and J
8, 9, 10 and 11	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324, Dallas, Texas 75225	D and J
8, 9, 10 and 11	Gina Falconer	2118 South Linden Ave, Alliance, Ohio 44601	D and J
8, 9, 10 and 11	Heather Reynolds	1025 Orchard Rd, Yemassee, South Carolina 29945	D and J
8, 9, 10 and 11	Herscha Weichlein	2499 E. Gerard Ave., Spc 26, Merced, California 95341	D and J
8, 9, 10 and 11	Hylar Weichlein	PO Box 245, Brackettville, Texas 78832	J
8, 9, 10 and 11	Jae Wright	3068 Dara Drive, South Park Township, Pennsylvania 15129	J
8, 9, 10 and 11	Janice W. Turnage	565 Cheyenne Trail, Pipe Creek, Texas 78063-5407	J
8, 9, 10 and 11	Jeremy Rhome	4546 Beechwood Ave, Paris, Ohio 44669	D and J
8, 9, 10 and 11	Joshua Wesley Rhome	124 South St, Alliance, Ohio 44601	J
8, 9, 10 and 11	Kenneth George Rhome	8538 Byrd Ave, Alliance, Ohio 44601	D and J
8, 9, 10 and 11	Laura Yvette Franks	310 Glendale Rd., Adamsville, Tennessee 38310-3839	J
8, 9, 10 and 11	Loren Ann (Kimble) Durbin	15 Lyons St, Adena, Ohio 43901	J
8, 9, 10 and 11	Maria Lynn (Kimble) Lambert	99 Valley Haven Dr, Wellsburg, West Virginia 26070	D and J
8, 9, 10 and 11	Nicholas Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	J
8, 9, 10 and 11	Randy Hogan Hiers	234 Springdale Lane, Ozark, Alabama 36360	D and J
8, 9, 10 and 11	Robert W. Burns III	37 Breanna Court, Cottageville, South Carolina 29435	D and J
8, 9, 10 and 11	Rodger C. Weichlein	Hc 10 Box 95, Rock Springs, Texas 78880-9802	J
8, 9, 10 and 11	Roger Lee Rhome	14714 Oyster Rd, Alliance, Ohio 44601	D and J
8, 9, 10 and 11	Ronald Douglas Rhome	22326 Norman Ave, Alliance, Ohio 44601	J
8, 9, 10 and 11	Sandra K. Poe a/k/a Sandra K. Hayes	12268 Mason Dixon Highway, Burton, West Virginia 26562	J
8, 9, 10 and 11	Suzanne Delamain	611 Cheyenne Trail, Pipe Creek, Texas 78063-5407	J
8, 9, 10 and 11	Taia C. Tully	PO Box 7371, Victoria, Texas 77903-7371	J
8, 9, 10 and 11	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr, Brooksville, Florida 34601	J
8, 9, 10 and 11	Zachary Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	J
8, 9, 10, 11 and 29	Adam Six	10198 Mason Dixon Highway, Burton, West Virginia 26562	D and J
8, 9, 10, 11 and 29	Craig Stanley Emery	659 Pike St, Monongah, West Virginia 26554	D and J
8, 9, 10, 11 and 29	Dixee Bartholomew-Feis	6180 120th Avenue, Lakeside, Iowa 50588	D and J

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Tract #	Owner Name	Owner Address	Appears on Exhibit
8, 9, 10, 11 and 29	Donald L. Bryant	2417 O Hara Dr Apt O, Charlotte, North Carolina 28273	D and J
8, 9, 10, 11 and 29	Emily Burke	25030 30 Mile Road, Lenox Township, Michigan 48050	D and J
8, 9, 10, 11 and 29	Garold Wright	2356 Rolling Acres Rd, New Cumberland, West Virginia 26047	D and J
8, 9, 10, 11 and 29	Heather Marie Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	D and J
8, 9, 10, 11 and 29	James Rolshouse	13300 East Via Linda Unit 1060, Scottsdale, Arizona 85259	D and J
8, 9, 10, 11 and 29	Jeremy M. Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	D and J
8, 9, 10, 11 and 29	John E. Kemerer	426 Mary St, Jeannette, Pennsylvania 15644	D and J
8, 9, 10, 11 and 29	Lanny J. Six	473 Long Hill Rd, Guilford, Connecticut 06437	D and J
8, 9, 10, 11 and 29	Mardi K. Whipkey	3509 Dairy Valley Trail, Ellicott City, Maryland 21042	D and J
8, 9, 10, 11 and 29	Mark Edward Loesch	1840 S. Gaffey Street, No. 44, San Pedro, California 90731	D and J
8, 9, 10, 11 and 29	Marlene Kay Stewart Rhome	101 Catherine Lane, Alliance, Ohio 44601	D and J
8, 9, 10, 11 and 29	Michelle Thorstein	34916 Pheasant Ridge Lane, Richmond, Michigan 48062	D and J
8, 9, 10, 11 and 29	Milan W. Cikovich Jr.	1515 Dawn Drive, Fairmont, West Virginia 26554-9244	D and J
8, 9, 10, 11 and 29	Nola Jackson	978 Dominion Rd, Gerrardstown, West Virginia 25420	D and J
8, 9, 10, 11 and 29	Patty Ann Butcher	13959 Oak St, Beloit, Ohio 44609	D and J
8, 9, 10, 11 and 29	Roger Warren	2213 Captains Drive, Washington, Missouri 63090	D and J
8, 9, 10, 11 and 29	Ronald L. Bryant	5495 Old Plank Rd, Iron Station, North Carolina 28080	D and J
8, 9, 10, 11 and 29	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48808	D and J
8, 9, 10, 11 and 29	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	D and J
8, 9, 10, 11 and 29	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	25030 30 Mile Road, Lenox Township, Michigan 48050	D and J
8, 9, 10, 11 and 29	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	D and J
8, 9, 10, 11 and 29	Virginia M. Stewart	297 Rocky Mountain Rd, New Stanton, Pennsylvania 15672	D and J
8, 9, 10, 11 and 29	Cheryl Lee (Emery) Chrislip Hamrick	20 Graceful Ln, Rivesville, West Virginia 26588	D and J
8, 9, 10, 11, and 29	Autumn A. Malloy	444 Lexington Dr, Greensburg, Pennsylvania 15601	D and J
8, 9, 10, 11, and 29	Betty E. Stewart	13017 Mason Dixon Highway, Burton, West Virginia 26562	D and J
8, 9, 10, 11, and 29	Christine Michelle Park	19 Stafford Place, Fairmont, West Virginia 26554	D and J
8, 9, 10, 11, and 29	Clintina A. Stewart	PO Box 155, Bethany, West Virginia 26032	D and J
8, 9, 10, 11, and 29	Deborah L. Hennen	9718 Sea Pines Way # 922, Fort Wayne, Indiana 46819	D and J
8, 9, 10, 11, and 29	James C. Astley	506 Meadowvale Dr, Cheswick, Pennsylvania 15024	D and J
8, 9, 10, 11, and 29	Joseph F. Muto	917 Virginia Avenue, Fairmont, WV 26554-3650	D and J
8, 9, 10, 11, and 29	Melissa Ann Limbaugh	15165 87th St. N., Loxahatchee, Florida 33470	D and J
8, 9, 10, 11, and 29	Melody Astley	1642 Clifton Terrace, Atlanta, Georgia 30307	D and J
8, 9, 10, and 11	Marthea L. Snider	561 Lanham Ln, Fairmont, West Virginia 26554	D and J

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights? Y/N
1	4.2209	0.012279178	0.00219271	0.75373215	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	54-061-1-1-2_a	0.178571	51.627000	9.219107	R, O	Unleased	Y
1	4.2209	0.012279178	0.00116945	0.40199050	Travis Clark	66-1667 Kawaihale Road, Waimea, Hawaii 96473	54-061-1-1-2_a	0.095238	51.627000	4.916857	R, O	Unleased	Y
1	4.2209	0.012279178	0.00004873	0.01674959	Barbara A. Taylor	P.O. Box 93, Hundred, West Virginia 26575	54-061-1-1-2_a	0.003968	51.627000	0.204869	R, O	Unleased	Y
1	4.2209	0.012279178	0.00003655	0.01256220	James Goe	470 West Laurel Lane, Rockwood, Pennsylvania 15557	54-061-1-1-2_a	0.002976	51.627000	0.153652	R, O	Unleased	Y
6	0.4887	0.001421695	0.00059237	0.20362500	Judy Cumberlandge	1640 Pennsylvania Ave, Hundred, West Virginia 26575	54-103-02-2-15	0.416667	17.500000	7.291667	R, O	Unleased	Y
7	4.3126	0.012545946	0.00313649	1.07815000	Bounty Minerals, LLC	777 Main Street Suite 3400, Fort Worth, Texas 76102	54-103-02-2-17	0.250000	10.900000	2.725000	R	Leased - Insufficient Pooling	Y
7	4.3126	0.012545946	0.00019603	0.06738438	George D. Six	11023 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-17	0.015625	10.900000	0.170313	R	Leased - Insufficient Pooling	Y
7	4.3126	0.012545946	0.00019603	0.06738438	Frederick A. Six	11023 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-17	0.015625	10.900000	0.170313	R	Leased - Insufficient Pooling	Y
7	4.3126	0.012545946	0.00313649	1.07815000	Bounty Minerals, LLC	777 Main Street Suite 3400, Fort Worth, Texas 76102	54-103-02-2-17	0.250000	10.900000	2.725000	R	Subject to Third Party Lease - See Exhibit G	Y
7	4.3126	0.012545946	0.00156824	0.53907500	Robert B. Myers Jr.	P.O. Box 4544, Macon, Georgia 31208	54-103-02-2-17	0.125000	10.900000	1.362500	R	Subject to Third Party Lease - See Exhibit G	Y
7	4.3126	0.012545946	0.00019603	0.06738438	George D. Six	11023 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-17	0.015625	10.900000	0.170313	R	Subject to Third Party Lease - See Exhibit G	Y
7	4.3126	0.012545946	0.00019603	0.06738438	Frederick A. Six	11023 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-17	0.015625	10.900000	0.170313	R	Subject to Third Party Lease - See Exhibit G	Y
7	4.3126	0.012545946	0.00117618	0.40430625	Waco Oil & Gas Company, Inc.	P.O. Box 397, Glenville, West Virginia 26351	54-103-02-2-17	0.003750	10.900000	1.021875	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000660	0.00020666	Adam Six	10198 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-21	0.000048	58.000000	0.002799	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00000660	0.00020666	Adam Six	10198 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-21	0.000048	58.000000	0.002799	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00003155	0.01084472	Autumn A. Malloy	444 Lexington Dr, Greensburg, Pennsylvania 15601	54-103-02-2-21	0.002532	58.000000	0.146855	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00003155	0.01084472	Autumn A. Malloy	444 Lexington Dr, Greensburg, Pennsylvania 15601	54-103-02-2-21	0.002532	58.000000	0.146855	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00001854	0.00637330	Betty E. Stewart	13017 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-21	0.001488	58.000000	0.086305	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00001854	0.00637330	Betty E. Stewart	13017 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-21	0.001488	58.000000	0.086305	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.000008437	0.02900021	Cheryl Lee (Emery) Chrislip Harrick	20 Gracelul Ln, Riversville, West Virginia 26588	54-103-02-2-21	0.006771	58.000000	0.392709	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00002163	0.00743595	Christine Michelle Park	19 Scaffold Place, Fairmont, West Virginia 26554	54-103-02-2-21	0.001736	58.000000	0.100695	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00001854	0.00637330	Clintina A. Stewart	P.O. Box 155, Bethany, West Virginia 26032	54-103-02-2-21	0.001488	58.000000	0.086305	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00001854	0.00637330	Clintina A. Stewart	P.O. Box 155, Bethany, West Virginia 26032	54-103-02-2-21	0.001488	58.000000	0.086305	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.000008437	0.02900021	Craig Stanley Emery	659 Pike St, Monongah, West Virginia 26554	54-103-02-2-21	0.006771	58.000000	0.392709	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.000008437	0.02900021	Craig Stanley Emery	659 Pike St, Monongah, West Virginia 26554	54-103-02-2-21	0.006771	58.000000	0.392709	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000541	0.00185904	Deborah L. Hemm	9718 Sea Pines Way # 922, Fort Wayne, Indiana 46819	54-103-02-2-21	0.000434	58.000000	0.025174	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00004326	0.01487187	Delores M. Canoso	129 Scenic Acres Drive, Mountsville, West Virginia 26041	54-103-02-2-21	0.003472	58.000000	0.201389	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00006490	0.02230780	Donald L. Bryant	2417 O Hara Dr Apt O, Charlotte, North Carolina 28273	54-103-02-2-21	0.005208	58.000000	0.302083	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00004326	0.01487187	Donald Lee Kimble	72380 Coleman Rd, Dillonvale, Ohio 43917	54-103-02-2-21	0.003472	58.000000	0.201389	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00025959	0.08923132	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324, Dallas, Texas 75225	54-103-02-2-21	0.020833	58.000000	1.208134	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00038938	0.13384688	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324, Dallas, Texas 75225	54-103-02-2-21	0.031250	58.000000	1.812500	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00004056	0.01394230	Emily Burke	25030 30 Mile Road, Lenox Township, Michigan 48050	54-103-02-2-21	0.003255	58.000000	0.188801	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00004056	0.01394230	Emily Burke	25030 30 Mile Road, Lenox Township, Michigan 48050	54-103-02-2-21	0.003255	58.000000	0.188801	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000309	0.00106228	Andrew Burns	779 Briar Creek Rd, Branchville, South Carolina 29432	54-103-02-2-21	0.000248	58.000000	0.014385	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000309	0.00106228	Brenda Burn Jackson	2355 Hoge Ave, Zanesville, Ohio 43701	54-103-02-2-21	0.000248	58.000000	0.014385	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000309	0.00106228	Cynthia Driggers	284 Farish Lane, Yemassee, South Carolina 29945	54-103-02-2-21	0.000248	58.000000	0.014385	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000309	0.00106228	Heather Reynolds	1025 Orchard Rd, Yemassee, South Carolina 29945	54-103-02-2-21	0.000248	58.000000	0.014385	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000309	0.00106228	Nicholas Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-21	0.000248	58.000000	0.014385	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00000309	0.00106228	Nicholas Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-21	0.000248	58.000000	0.014385	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000309	0.00106228	Robert W. Burns III	37 Breanna Court, Cottageville, South Carolina 29435	54-103-02-2-21	0.000248	58.000000	0.014385	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000309	0.00106228	Zachary Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-21	0.000248	58.000000	0.014385	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00000309	0.00106228	Zachary Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-21	0.000248	58.000000	0.014385	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000927	0.00318667	Garold Wright	2356 Rolling Acres Rd, New Cumberland, West Virginia 26047	54-103-02-2-21	0.000744	58.000000	0.043153	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000124	0.00042493	Gina Falconer	2118 South Linden Ave, Alliance, Ohio 44601	54-103-02-2-21	0.000099	58.000000	0.005754	R	Subject to Third Party Lease - See Exhibit G	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights? Y/N
8	4.2831	0.012460126	0.00000324	0.0011536	Heather Marie Heunen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-21	0.000260	58.000000	0.015104	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00000324	0.0011536	Heather Marie Heunen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-21	0.000260	58.000000	0.015104	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000918	0.03065642	Herscha Weichlein	2499 E. Gerard Ave., Spc 26, Merced, California 95341	54-103-02-2-21	0.007158	58.000000	0.415137	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00017837	0.06131283	Hyler Weichlein	P.O. Box 245, Brackettville, Texas 78832	54-103-02-2-21	0.014315	58.000000	0.830273	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00017837	0.06131283	Hyler Weichlein	P.O. Box 245, Brackettville, Texas 78832	54-103-02-2-21	0.014315	58.000000	0.830273	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000927	0.00318667	Jae Wright	3068 Dara Drive, South Park Township, Pennsylvania 15129	54-103-02-2-21	0.000744	58.000000	0.043153	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00000927	0.00318667	Jae Wright	3068 Dara Drive, South Park Township, Pennsylvania 15129	54-103-02-2-21	0.000744	58.000000	0.043153	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.000003155	0.01084472	James C. Astley	506 Meadowale Dr, Cheswick, Pennsylvania 15024	54-103-02-2-21	0.002532	58.000000	0.146855	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.000003155	0.01084472	James C. Astley	506 Meadowale Dr, Cheswick, Pennsylvania 15024	54-103-02-2-21	0.002532	58.000000	0.146855	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00009194	0.03160277	James Rohhouse	13300 East Via Linda Unit 1060, Scottsdale, Arizona 85259	54-103-02-2-21	0.007378	58.000000	0.427952	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00009194	0.03160277	James Rohhouse	13300 East Via Linda Unit 1060, Scottsdale, Arizona 85259	54-103-02-2-21	0.007378	58.000000	0.427952	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00017837	0.06131283	Janice W. Turnage	565 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-21	0.014315	58.000000	0.830273	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00017837	0.06131283	Janice W. Turnage	565 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-21	0.014315	58.000000	0.830273	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000324	0.0011536	Jeremy M. Heunen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-21	0.000260	58.000000	0.015104	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00000324	0.0011536	Jeremy M. Heunen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-21	0.000260	58.000000	0.015104	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000124	0.00042493	Jeremy Rhome	4546 Beechwood Ave, Paris, Ohio 44669	54-103-02-2-21	0.000099	58.000000	0.005754	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00002884	0.00991473	John E. Kemerer	426 Mary St, Jeannette, Pennsylvania 15644	54-103-02-2-21	0.002315	58.000000	0.134261	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00004326	0.01487187	Joseph F. Muto	917 Virginia Avenue, Fairmont, WV 26554-3650	54-103-02-2-21	0.003472	58.000000	0.201389	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000124	0.00042493	Joshua Wesley Rhome	124 South St, Alliance, Ohio 44601	54-103-02-2-21	0.000099	58.000000	0.005754	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00000124	0.00042493	Joshua Wesley Rhome	124 South St, Alliance, Ohio 44601	54-103-02-2-21	0.000099	58.000000	0.005754	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000371	0.00127474	Kenneth George Rhome	8538 Byrd Ave, Alliance, Ohio 44601	54-103-02-2-21	0.000298	58.000000	0.017262	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00002208	0.00759081	Lanny J. Six	473 Long Hill Rd, Guilford, Connecticut 06437	54-103-02-2-21	0.001772	58.000000	0.102792	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00002208	0.00759081	Lanny J. Six	473 Long Hill Rd, Guilford, Connecticut 06437	54-103-02-2-21	0.001772	58.000000	0.102792	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000918	0.03065642	Laura Yvette Franks	310 Glendale Rd., Adamsville, Tennessee 38310-3839	54-103-02-2-21	0.007158	58.000000	0.415137	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00000918	0.03065642	Laura Yvette Franks	310 Glendale Rd., Adamsville, Tennessee 38310-3839	54-103-02-2-21	0.007158	58.000000	0.415137	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00002163	0.00743593	Loren Ann (Kimble) Durbin	15 Lyons St, Adena, Ohio 43901	54-103-02-2-21	0.001736	58.000000	0.100694	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00002163	0.00743593	Loren Ann (Kimble) Durbin	15 Lyons St, Adena, Ohio 43901	54-103-02-2-21	0.001736	58.000000	0.100694	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00002208	0.00759081	Mardi K. Whiskey	3509 Dairy Valley Trail, Ellicott City, Maryland 21042	54-103-02-2-21	0.001772	58.000000	0.102792	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00002208	0.00759081	Mardi K. Whiskey	3509 Dairy Valley Trail, Ellicott City, Maryland 21042	54-103-02-2-21	0.001772	58.000000	0.102792	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00002163	0.00743593	Maria Lynn (Kimble) Lambert	99 Valley Haven Dr, Wellsburg, West Virginia 26070	54-103-02-2-21	0.001736	58.000000	0.100694	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00004732	0.01626614	Mark Edward Loesch	1840 S. Gaffey Street, No. 44, San Pedro, California 90731	54-103-02-2-21	0.003798	58.000000	0.220270	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00004732	0.01626614	Mark Edward Loesch	1840 S. Gaffey Street, No. 44, San Pedro, California 90731	54-103-02-2-21	0.003798	58.000000	0.220270	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00001854	0.00637330	Marlene Kay Stewart Rhome	101 Catherine Lane, Alliance, Ohio 44601	54-103-02-2-21	0.001488	58.000000	0.086305	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00001854	0.00637330	Marlene Kay Stewart Rhome	101 Catherine Lane, Alliance, Ohio 44601	54-103-02-2-21	0.001488	58.000000	0.086305	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000927	0.00318667	Martha L. Snider	561 Lanham Ln, Fairmont, West Virginia 26554	54-103-02-2-21	0.000744	58.000000	0.043153	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00001082	0.00371803	Melissa Ann Limbaugh	1516 87th Road N., Loxahatchee, Florida 33470	54-103-02-2-21	0.000868	58.000000	0.050348	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00001082	0.00371803	Melissa Ann Limbaugh	1516 87th Road N., Loxahatchee, Florida 33470	54-103-02-2-21	0.000868	58.000000	0.050348	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.000003155	0.01084472	Melody Astley	1642 Clifton Terrace, Atlanta, Georgia 30307	54-103-02-2-21	0.002532	58.000000	0.146855	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.000003155	0.01084472	Melody Astley	1642 Clifton Terrace, Atlanta, Georgia 30307	54-103-02-2-21	0.002532	58.000000	0.146855	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00004056	0.01394230	Michelle Thorstein	34916 Pheasant Ridge, Richmond, Michigan 48062	54-103-02-2-21	0.003255	58.000000	0.188801	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00004056	0.01394230	Michelle Thorstein	34916 Pheasant Ridge, Richmond, Michigan 48062	54-103-02-2-21	0.003255	58.000000	0.188801	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00002163	0.00743595	Milan W. Cikovich Jr.	1515 Dawn Drive, Fairmont, West Virginia 26554-9244	54-103-02-2-21	0.001736	58.000000	0.100695	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00006490	0.02230784	Nola Jackson	978 Dominion Rd, Gettysburg, West Virginia 25420	54-103-02-2-21	0.005208	58.000000	0.302084	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00001854	0.00637330	Patty Ann Butcher	13939 Oak St, Beloit, Ohio 44609	54-103-02-2-21	0.001488	58.000000	0.086305	R	Subject to Third Party Lease - See Exhibit G	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights? Y/N
8	4.2831	0.012460126	0.00311503	1.07077590	Piney Holdings, Inc.	67 Mountain Park Drive, Fairmont, West Virginia 26555	54-103-02-2-21	0.250000	58.000000	14.500000	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00001375	0.00472486	Randy Hugin Hers	234 Springdale Lane, Ozark, Alabama 36360	54-103-02-2-21	0.001103	58.000000	0.063982	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00001352	0.00464763	Dixson Bartholomew-Feis	6180 120th Avenue, Lakeside, Iowa 50588	54-103-02-2-21	0.001085	58.000000	0.062936	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000371	0.00127474	Roger Lee Rhone	14714 Oyster Rd, Alliance, Ohio 44601	54-103-02-2-21	0.000298	58.000000	0.017262	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00009464	0.03253224	Roger Warren	2213 Captain Drive, Washington, Missouri 63090	54-103-02-2-21	0.007595	58.000000	0.440538	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00009464	0.03253224	Roger Warren	2213 Captain Drive, Washington, Missouri 63090	54-103-02-2-21	0.007595	58.000000	0.440538	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000371	0.00127474	Ronald Douglas Rhone	22326 Norman Ave, Alliance, Ohio 44601	54-103-02-2-21	0.000298	58.000000	0.017262	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00000371	0.00127474	Ronald Douglas Rhone	22326 Norman Ave, Alliance, Ohio 44601	54-103-02-2-21	0.000298	58.000000	0.017262	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00006490	0.02230780	Ronald L. Bryant	5495 Old Plank Rd, Iron Station, North Carolina 28080	54-103-02-2-21	0.005208	58.000000	0.302083	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00006490	0.02230780	Ronald L. Bryant	5495 Old Plank Rd, Iron Station, North Carolina 28080	54-103-02-2-21	0.005208	58.000000	0.302083	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00004732	0.01626614	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48808	54-103-02-2-21	0.003798	58.000000	0.220270	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00004732	0.01626614	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48808	54-103-02-2-21	0.003798	58.000000	0.220270	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000371	0.00127474	Sandra K. Poe a/k/a Sandra K. Hayes	12288 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-21	0.000298	58.000000	0.017262	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00000371	0.00127474	Sandra K. Poe a/k/a Sandra K. Hayes	12288 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-21	0.000298	58.000000	0.017262	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00017837	0.06131283	Suzanne Delamain	611 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-21	0.014315	58.000000	0.830273	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00017837	0.06131283	Suzanne Delamain	611 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-21	0.014315	58.000000	0.830273	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00017837	0.06131283	Taia C. Tully	P.O. Box 7371, Victoria, Texas 77903-7371	54-103-02-2-21	0.014315	58.000000	0.830273	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00017837	0.06131283	Taia C. Tully	P.O. Box 7371, Victoria, Texas 77903-7371	54-103-02-2-21	0.014315	58.000000	0.830273	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00008112	0.02788461	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr, Brooksville, Florida 34601	54-103-02-2-21	0.006510	58.000000	0.377602	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00008112	0.02788461	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr, Brooksville, Florida 34601	54-103-02-2-21	0.006510	58.000000	0.377602	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000060	0.00020666	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-21	0.000048	58.000000	0.002799	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000060	0.00020666	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-21	0.000048	58.000000	0.002799	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000180	0.00061976	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-21	0.000145	58.000000	0.008393	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00000180	0.00061976	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-21	0.000145	58.000000	0.008393	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00000060	0.00020666	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-21	0.000048	58.000000	0.002799	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00000060	0.00020666	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-21	0.000048	58.000000	0.002799	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00000927	0.00318667	Virginia M. Stewart	297 Rocky Mountain Rd, New Stanton, Pennsylvania 15672	54-103-02-2-21	0.000744	58.000000	0.043153	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00000927	0.00318667	Virginia M. Stewart	297 Rocky Mountain Rd, New Stanton, Pennsylvania 15672	54-103-02-2-21	0.000744	58.000000	0.043153	R	Subject to Third Party Lease - See Exhibit G	Y
8	4.2831	0.012460126	0.00017837	0.06131283	Rodger C. Weichlein	Hc 10 Box 95, Rock Springs, Texas 78880-9802	54-103-02-2-21	0.014315	58.000000	0.830273	R	Leased - Insufficient Pooling	Y
8	4.2831	0.012460126	0.00017837	0.06131283	Rodger C. Weichlein	Hc 10 Box 95, Rock Springs, Texas 78880-9802	54-103-02-2-21	0.014315	58.000000	0.830273	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00000280	0.00096419	Adam Six	10198 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-22	0.000048	31.185000	0.001505	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00000280	0.00096419	Adam Six	10198 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-22	0.000048	31.185000	0.001505	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00014719	0.05059732	Autumn A. Malloy	444 Lexington Dr, Greensburg, Pennsylvania 15601	54-103-02-2-22	0.002532	31.185000	0.078960	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00014719	0.05059732	Autumn A. Malloy	444 Lexington Dr, Greensburg, Pennsylvania 15601	54-103-02-2-22	0.002532	31.185000	0.078960	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00008650	0.02973535	Betty E. Stewart	13017 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-22	0.001488	31.185000	0.046404	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00008650	0.02973535	Betty E. Stewart	13017 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-22	0.001488	31.185000	0.046404	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00039362	0.13530383	Cheryl Lee (Emery) Chrislip Hamrick	20 Gauchel Ln, Riverside, West Virginia 26588	54-103-02-2-22	0.006771	31.185000	0.211149	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00010093	0.03469331	Christine Michelle Park	19 Stafford Place, Fairmont, West Virginia 26554	54-103-02-2-22	0.001736	31.185000	0.054141	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00008650	0.02973535	Clintina A. Stewart	P.O. Box 155, Bethany, West Virginia 26032	54-103-02-2-22	0.001488	31.185000	0.046404	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00008650	0.02973535	Clintina A. Stewart	P.O. Box 155, Bethany, West Virginia 26032	54-103-02-2-22	0.001488	31.185000	0.046404	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00039362	0.13530383	Craig Stanley Emery	659 Pike St, Monongah, West Virginia 26554	54-103-02-2-22	0.006771	31.185000	0.211149	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00039362	0.13530383	Craig Stanley Emery	659 Pike St, Monongah, West Virginia 26554	54-103-02-2-22	0.006771	31.185000	0.211149	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00002523	0.00867355	Deborah L. Hennes	9718 Sea Pines Way # 922, Fort Wayne, Indiana 46819	54-103-02-2-22	0.000434	31.185000	0.013536	R	Subject to Third Party Lease - See Exhibit G	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights? Y/N
9	19.9833	0.058134165	0.00020185	0.06938641	Dokors M. Canoso	129 Scenic Acres Drive, Mountdsville, West Virginia 26041	54-103-02-2-22	0.003472	31.185000	0.108281	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00030278	0.10407962	Donald L. Bryant	2417 O Hara Dr Apt C, Charlotte, North Carolina 28273	54-103-02-2-22	0.005208	31.185000	0.162422	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00020185	0.06938641	Donald Lee Kimble	72380 Coleman Rd, Dillonvale, Ohio 43917	54-103-02-2-22	0.003472	31.185000	0.108281	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00121113	0.41631908	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324, Dallas, Texas 75225	54-103-02-2-22	0.020833	31.185000	0.649688	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00181669	0.62447813	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324, Dallas, Texas 75225	54-103-02-2-22	0.031250	31.185000	0.974531	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00018924	0.06504944	Emily Burke	25030 30 Mile Road, Lenox Township, Michigan 48050	54-103-02-2-22	0.003255	31.185000	0.101513	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00018924	0.06504944	Emily Burke	25030 30 Mile Road, Lenox Township, Michigan 48050	54-103-02-2-22	0.003255	31.185000	0.101513	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00001442	0.00495617	Andrew Burns	779 Briar Creek Rd, Branchville, South Carolina 29432	54-103-02-2-22	0.000248	31.185000	0.007734	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00001442	0.00495617	Brenda Burns Jackson	2355 Hoge Ave, Zanesville, Ohio 43701	54-103-02-2-22	0.000248	31.185000	0.007734	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00001442	0.00495617	Cynthia Driggers	284 Fairish Lane, Yemassee, South Carolina 29945	54-103-02-2-22	0.000248	31.185000	0.007734	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00001442	0.00495617	Heather Reynolds	1025 Orchard Rd, Yemassee, South Carolina 29945	54-103-02-2-22	0.000248	31.185000	0.007734	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00001442	0.00495617	Nicholas Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-22	0.000248	31.185000	0.007734	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00001442	0.00495617	Nicholas Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-22	0.000248	31.185000	0.007734	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00001442	0.00495617	Robert W. Burns III	37 Brenna Court, Cottageville, South Carolina 29435	54-103-02-2-22	0.000248	31.185000	0.007734	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00001442	0.00495617	Zachary Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-22	0.000248	31.185000	0.007734	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00001442	0.00495617	Zachary Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-22	0.000248	31.185000	0.007734	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00004325	0.01486778	Carol Wright	2356 Rolling Acres Rd, New Cumberland, West Virginia 26047	54-103-02-2-22	0.000744	31.185000	0.023202	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00000577	0.00198254	Gina Falconer	2118 South Linden Ave, Alliance, Ohio 44601	54-103-02-2-22	0.000099	31.185000	0.003094	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00001514	0.00520385	Heather Marie Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-22	0.000260	31.185000	0.008121	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00001514	0.00520385	Heather Marie Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-22	0.000260	31.185000	0.008121	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00041610	0.14303107	Herscha Weichlein	2499 E. Grand Ave., Spc 26, Merced, California 95341	54-103-02-2-22	0.007158	31.185000	0.223208	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00083219	0.28696214	Hyler Weichlein	P.O. Box 245, Brackettville, Texas 78832	54-103-02-2-22	0.014315	31.185000	0.446415	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00083219	0.28696214	Hyler Weichlein	P.O. Box 245, Brackettville, Texas 78832	54-103-02-2-22	0.014315	31.185000	0.446415	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00004325	0.01486778	Jae Wright	3068 Dara Drive, South Park Township, Pennsylvania 15129	54-103-02-2-22	0.000744	31.185000	0.023202	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00004325	0.01486778	Jae Wright	3068 Dara Drive, South Park Township, Pennsylvania 15129	54-103-02-2-22	0.000744	31.185000	0.023202	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00014719	0.05059732	James C. Astley	596 Meadowsdale Dr, Cheswick, Pennsylvania 15024	54-103-02-2-22	0.002532	31.185000	0.078960	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00014719	0.05059732	James C. Astley	596 Meadowsdale Dr, Cheswick, Pennsylvania 15024	54-103-02-2-22	0.002532	31.185000	0.078960	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00042894	0.14744638	James Robshouse	13300 East Via Linda Unit 1060, Scottsdale, Arizona 85259	54-103-02-2-22	0.007378	31.185000	0.230098	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00042894	0.14744638	James Robshouse	13300 East Via Linda Unit 1060, Scottsdale, Arizona 85259	54-103-02-2-22	0.007378	31.185000	0.230098	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00083219	0.28696214	Janice W. Turnage	565 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-22	0.014315	31.185000	0.446415	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00083219	0.28696214	Janice W. Turnage	565 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-22	0.014315	31.185000	0.446415	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00001514	0.00520385	Jeremy M. Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-22	0.000260	31.185000	0.008121	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00001514	0.00520385	Jeremy M. Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-22	0.000260	31.185000	0.008121	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00000577	0.00198254	Jeremy Rhome	4546 Beechwood Ave, Paris, Ohio 44669	54-103-02-2-22	0.000099	31.185000	0.003094	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00013457	0.04625834	John E. Kemmerer	426 Mary St, Jeannette, Pennsylvania 15644	54-103-02-2-22	0.002315	31.185000	0.072189	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00020185	0.06938641	Joseph F. Muto	917 Virginia Avenue, Fairmont, WV 26554-3650	54-103-02-2-22	0.003472	31.185000	0.108281	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00000577	0.00198254	Joshua Wesley Rhome	124 South St, Alliance, Ohio 44601	54-103-02-2-22	0.000099	31.185000	0.003094	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00000577	0.00198254	Joshua Wesley Rhome	124 South St, Alliance, Ohio 44601	54-103-02-2-22	0.000099	31.185000	0.003094	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00001730	0.00594743	Kenneth George Rhome	8538 Byrd Ave, Alliance, Ohio 44601	54-103-02-2-22	0.000298	31.185000	0.009281	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00010303	0.03541580	Lanny J. Six	473 Long Hill Rd, Guilford, Connecticut 06437	54-103-02-2-22	0.001772	31.185000	0.055268	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00010303	0.03541580	Lanny J. Six	473 Long Hill Rd, Guilford, Connecticut 06437	54-103-02-2-22	0.001772	31.185000	0.055268	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00041610	0.14303107	Laura Yvette Franks	310 Glendale Rd., Adamsville, Tennessee 38310-3839	54-103-02-2-22	0.007158	31.185000	0.223208	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00041610	0.14303107	Laura Yvette Franks	310 Glendale Rd., Adamsville, Tennessee 38310-3839	54-103-02-2-22	0.007158	31.185000	0.223208	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00010893	0.03469321	Loren Ann (Kimble) Durbin	15 Lyons St, Adena, Ohio 43901	54-103-02-2-22	0.001736	31.185000	0.054141	R	Leased - Insufficient Pooling	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights? Y/N
9	19.9833	0.058134165	0.00010093	0.03469321	Loren Ann (Kimble) Durbin	15 Lyons St, Adena, Ohio 43901	54-103-02-2-22	0.001736	31.185000	0.054141	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00010303	0.03541580	Mardi K. Whippley	3599 Dairy Valley Trail, Ellicott City, Maryland 21042	54-103-02-2-22	0.001772	31.185000	0.055268	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00010303	0.03541580	Mardi K. Whippley	3599 Dairy Valley Trail, Ellicott City, Maryland 21042	54-103-02-2-22	0.001772	31.185000	0.055268	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00010093	0.03469321	Maria Lynn (Kimble) Lambert	99 Valley Haven Dr, Weidburg, West Virginia 26070	54-103-02-2-22	0.001736	31.185000	0.054141	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00022078	0.07589158	Mark Edward Lonsch	1840 S. Gaffey Street, No. 44, San Pedro, California 90731	54-103-02-2-22	0.003798	31.185000	0.118433	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00022078	0.07589158	Mark Edward Lonsch	1840 S. Gaffey Street, No. 44, San Pedro, California 90731	54-103-02-2-22	0.003798	31.185000	0.118433	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00000650	0.02973535	Marlene Kay Stewart Rhome	101 Catherine Lane, Alliance, Ohio 44601	54-103-02-2-22	0.001488	31.185000	0.046404	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00000650	0.02973535	Marlene Kay Stewart Rhome	101 Catherine Lane, Alliance, Ohio 44601	54-103-02-2-22	0.001488	31.185000	0.046404	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00004325	0.01486778	Martha L. Snider	561 Lanham Ln, Fairmont, West Virginia 26554	54-103-02-2-22	0.000744	31.185000	0.023002	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00005046	0.01734690	Melissa Ann Linbaugh	1516 87th Road N., Loxahatchee, Florida 33470	54-103-02-2-22	0.000868	31.185000	0.027071	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00005046	0.01734690	Melissa Ann Linbaugh	1516 87th Road N., Loxahatchee, Florida 33470	54-103-02-2-22	0.000868	31.185000	0.027071	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00014719	0.05059732	Melody Asley	1642 Clifton Terrace, Atlanta, Georgia 30307	54-103-02-2-22	0.002532	31.185000	0.078960	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00014719	0.05059732	Melody Asley	1642 Clifton Terrace, Atlanta, Georgia 30307	54-103-02-2-22	0.002532	31.185000	0.078960	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00018924	0.06504944	Michelle Thorstein	34916 Phoenax Ridge, Richmond, Michigan 48062	54-103-02-2-22	0.003255	31.185000	0.101513	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00018924	0.06504944	Michelle Thorstein	34916 Phoenax Ridge, Richmond, Michigan 48062	54-103-02-2-22	0.003255	31.185000	0.101513	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00010093	0.03469331	Milan W. Cikovich Jr.	1515 Dawn Drive, Fairmont, West Virginia 26554-9244	54-103-02-2-22	0.001736	31.185000	0.054141	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00030278	0.10407882	Nola Jackson	978 Dominion Rd, Gerrardstown, West Virginia 25420	54-103-02-2-22	0.005208	31.185000	0.162422	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00000650	0.02973535	Patty Ann Butcher	13959 Oak St, Beloit, Ohio 44609	54-103-02-2-22	0.001488	31.185000	0.046404	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.01451354	4.99582500	Piney Holdings, Inc.	67 Mountain Park Drive, Fairmont, West Virginia 26555	54-103-02-2-22	0.250000	31.185000	7.796250	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00006413	0.02204438	Randy Hogan Hiers	234 Springdale Lane, Ozark, Alabama 36360	54-103-02-2-22	0.001103	31.185000	0.034401	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00006308	0.02168408	Dixson Bartholomew-Feis	6180 120th Avenue, Lakeside, Iowa 50588	54-103-02-2-22	0.001085	31.185000	0.033839	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00001730	0.00594743	Roger Lee Rhome	14714 Oyster Rd, Alliance, Ohio 44601	54-103-02-2-22	0.000298	31.185000	0.009281	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00044156	0.15178296	Roger Warren	2213 Captains Drive, Washington, Missouri 63090	54-103-02-2-22	0.007595	31.185000	0.236865	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00044156	0.15178296	Roger Warren	2213 Captains Drive, Washington, Missouri 63090	54-103-02-2-22	0.007595	31.185000	0.236865	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00001730	0.00594743	Ronald Douglas Rhome	22326 Normon Ave, Alliance, Ohio 44601	54-103-02-2-22	0.000298	31.185000	0.009281	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00001730	0.00594743	Ronald Douglas Rhome	22326 Normon Ave, Alliance, Ohio 44601	54-103-02-2-22	0.000298	31.185000	0.009281	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00030278	0.10407962	Ronald L. Bryant	5495 Old Plank Rd, Iron Station, North Carolina 28080	54-103-02-2-22	0.005208	31.185000	0.162422	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00030278	0.10407962	Ronald L. Bryant	5495 Old Plank Rd, Iron Station, North Carolina 28080	54-103-02-2-22	0.005208	31.185000	0.162422	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00022078	0.07589158	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48808	54-103-02-2-22	0.003798	31.185000	0.118433	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00022078	0.07589158	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48808	54-103-02-2-22	0.003798	31.185000	0.118433	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00001730	0.00594743	Sandra K. Poe a/k/a Sandra K. Hayes	12268 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22	0.000298	31.185000	0.009281	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00001730	0.00594743	Sandra K. Poe a/k/a Sandra K. Hayes	12268 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22	0.000298	31.185000	0.009281	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00083219	0.28606214	Suzanne Delamain	611 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-22	0.014315	31.185000	0.446415	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00083219	0.28606214	Suzanne Delamain	611 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-22	0.014315	31.185000	0.446415	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00083219	0.28606214	Taia C. Tully	P.O. Box 7371, Victoria, Texas 77903-7371	54-103-02-2-22	0.014315	31.185000	0.446415	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00083219	0.28606214	Taia C. Tully	P.O. Box 7371, Victoria, Texas 77903-7371	54-103-02-2-22	0.014315	31.185000	0.446415	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00037848	0.13009888	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr, Brooksville, Florida 34601	54-103-02-2-22	0.006510	31.185000	0.203026	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00037848	0.13009888	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr, Brooksville, Florida 34601	54-103-02-2-22	0.006510	31.185000	0.203026	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00000280	0.00096419	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22	0.000048	31.185000	0.001505	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00000280	0.00096419	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22	0.000048	31.185000	0.001505	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00000841	0.00289158	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22	0.000145	31.185000	0.004512	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00000841	0.00289158	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22	0.000145	31.185000	0.004512	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.00000280	0.00096419	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22	0.000048	31.185000	0.001505	R	Leased - Insufficient Pooling	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights? Y/N
9	19.9833	0.058134165	0.00000280	0.00096419	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22	0.000048	31.185000	0.001505	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00004325	0.01486778	Virginia M. Stewart	297 Rocky Mountain Rd, New Stanton, Pennsylvania 15672	54-103-02-2-22	0.000744	31.185000	0.023202	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.00004325	0.01486778	Virginia M. Stewart	297 Rocky Mountain Rd, New Stanton, Pennsylvania 15672	54-103-02-2-22	0.000744	31.185000	0.023202	R	Subject to Third Party Lease - See Exhibit G	Y
9	19.9833	0.058134165	0.000083219	0.28606214	Rodger C. Weichlein	Hc 10 Box 95, Rock Springs, Texas 78880-9802	54-103-02-2-22	0.014315	31.185000	0.446415	R	Leased - Insufficient Pooling	Y
9	19.9833	0.058134165	0.000083219	0.28606214	Rodger C. Weichlein	Hc 10 Box 95, Rock Springs, Texas 78880-9802	54-103-02-2-22	0.014315	31.185000	0.446415	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00000243	0.00083467	Adam Six	10198 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-22.1	0.000048	22.035000	0.001063	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00000243	0.00083467	Adam Six	10198 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-22.1	0.000048	22.035000	0.001063	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00012742	0.04380022	Autumn A. Malloy	444 Lexington Dr, Greensburg, Pennsylvania 15601	54-103-02-2-22.1	0.002532	22.035000	0.055792	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00012742	0.04380022	Autumn A. Malloy	444 Lexington Dr, Greensburg, Pennsylvania 15601	54-103-02-2-22.1	0.002532	22.035000	0.055792	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00007488	0.02574079	Betty E. Stewart	13017 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-22.1	0.001488	22.035000	0.032788	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00007488	0.02574079	Betty E. Stewart	13017 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-22.1	0.001488	22.035000	0.032788	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00034074	0.11712749	Cheryl Lee (Emery) Chrislip Hamrick	20 Graceful Ln, Rivesville, West Virginia 26588	54-103-02-2-22.1	0.006771	22.035000	0.149196	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00000737	0.03003271	Christine Michelle Park	19 Stafford Place, Fairmont, West Virginia 26554	54-103-02-2-22.1	0.001736	22.035000	0.030255	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00007488	0.02574079	Clintina A. Stewart	P.O. Box 155, Bethany, West Virginia 26032	54-103-02-2-22.1	0.001488	22.035000	0.032788	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00007488	0.02574079	Clintina A. Stewart	P.O. Box 155, Bethany, West Virginia 26032	54-103-02-2-22.1	0.001488	22.035000	0.032788	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00034074	0.11712749	Craig Stanley Emery	659 Pike St, Monongah, West Virginia 26554	54-103-02-2-22.1	0.006771	22.035000	0.149196	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00034074	0.11712749	Craig Stanley Emery	659 Pike St, Monongah, West Virginia 26554	54-103-02-2-22.1	0.006771	22.035000	0.149196	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00002184	0.00750837	Deborah L. Hennen	9718 Sea Pines Way # 922, Fort Wayne, Indiana 46819	54-103-02-2-22.1	0.000434	22.035000	0.009564	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00017474	0.06006524	Dolores M. Canoso	129 Scenic Acres Drive, Moundsville, West Virginia 26041	54-103-02-2-22.1	0.003472	22.035000	0.076510	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00026211	0.09009786	Donald L. Bryant	2417 O Hans Dr Apt O, Charlotte, North Carolina 28273	54-103-02-2-22.1	0.005208	22.035000	0.114766	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00017474	0.06006524	Donald Lee Kimble	72380 Coleman Rd, Dillonvale, Ohio 43917	54-103-02-2-22.1	0.003472	22.035000	0.076510	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00104843	0.36039195	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324, Dallas, Texas 75225	54-103-02-2-22.1	0.020833	22.035000	0.459063	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00157264	0.54058750	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324, Dallas, Texas 75225	54-103-02-2-22.1	0.031250	22.035000	0.688594	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00016382	0.05631088	Emily Burke	25030 30 Mile Road, Lenox Township, Michigan 48050	54-103-02-2-22.1	0.003255	22.035000	0.071728	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00016382	0.05631088	Emily Burke	25030 30 Mile Road, Lenox Township, Michigan 48050	54-103-02-2-22.1	0.003255	22.035000	0.071728	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00001248	0.00429037	Andrew Burns	779 Briar Creek Rd, Branchville, South Carolina 29432	54-103-02-2-22.1	0.000248	22.035000	0.005465	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00001248	0.00429037	Brenda Burns Jackson	2355 Hoge Ave, Zanesville, Ohio 43701	54-103-02-2-22.1	0.000248	22.035000	0.005465	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00001248	0.00429037	Cynthia Driggers	284 Farish Lane, Yemassee, South Carolina 29945	54-103-02-2-22.1	0.000248	22.035000	0.005465	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00001248	0.00429037	Heather Reynolds	1025 Orchard Rd, Yemassee, South Carolina 29945	54-103-02-2-22.1	0.000248	22.035000	0.005465	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00001248	0.00429037	Nicholas Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-22.1	0.000248	22.035000	0.005465	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00001248	0.00429037	Nicholas Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-22.1	0.000248	22.035000	0.005465	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00001248	0.00429037	Robert W. Burns III	37 Brenna Court, Cottageville, South Carolina 29435	54-103-02-2-22.1	0.000248	22.035000	0.005465	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00001248	0.00429037	Zachary Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-22.1	0.000248	22.035000	0.005465	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00001248	0.00429037	Zachary Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-22.1	0.000248	22.035000	0.005465	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00003744	0.01287048	Carol Wright	2356 Rolling Acres Rd, New Cumberland, West Virginia 26047	54-103-02-2-22.1	0.000744	22.035000	0.016394	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00000499	0.00171621	Gina Falconer	2118 South Linden Ave, Alliance, Ohio 44601	54-103-02-2-22.1	0.000099	22.035000	0.002186	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00001311	0.00450478	Heather Marie Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-22.1	0.000260	22.035000	0.005738	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00001311	0.00450478	Heather Marie Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-22.1	0.000260	22.035000	0.005738	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00036020	0.12381668	Henscha Weichlein	2499 E. Genard Ave., Spe 26, Merced, California 95341	54-103-02-2-22.1	0.007158	22.035000	0.157716	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00072040	0.24763336	Hyler Weichlein	P.O. Box 245, Brackettville, Texas 78832	54-103-02-2-22.1	0.014315	22.035000	0.315432	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00072040	0.24763336	Hyler Weichlein	P.O. Box 245, Brackettville, Texas 78832	54-103-02-2-22.1	0.014315	22.035000	0.315432	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00003744	0.01287048	Jae Wright	3068 Dana Drive, South Park Township, Pennsylvania 15129	54-103-02-2-22.1	0.000744	22.035000	0.016394	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00003744	0.01287048	Jae Wright	3068 Dana Drive, South Park Township, Pennsylvania 15129	54-103-02-2-22.1	0.000744	22.035000	0.016394	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00012742	0.04380022	James C. Asley	506 Meadowdale Dr, Cheswick, Pennsylvania 15024	54-103-02-2-22.1	0.002532	22.035000	0.055792	R	Leased - Insufficient Pooling	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights? Y/N
10	17.2988	0.050324585	0.00012742	0.04380022	James C. Astley	506 Meadowdale Dr, Cheswick, Pennsylvania 15024	54-103-02-2-22.1	0.002532	22.035000	0.055792	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00037132	0.12763885	James Rohhouse	13300 East Via Linda Unit 1060, Scottsdale, Arizona 85259	54-103-02-2-22.1	0.007378	22.035000	0.162585	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00037132	0.12763885	James Rohhouse	13300 East Via Linda Unit 1060, Scottsdale, Arizona 85259	54-103-02-2-22.1	0.007378	22.035000	0.162585	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00072040	0.24763336	Janice W. Turnage	565 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-22.1	0.014315	22.035000	0.315432	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00072040	0.24763336	Janice W. Turnage	565 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-22.1	0.014315	22.035000	0.315432	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00001311	0.00450478	Jeremy M. Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-22.1	0.000260	22.035000	0.005738	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00001311	0.00450478	Jeremy M. Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-22.1	0.000260	22.035000	0.005738	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00000499	0.00171621	Jeremy Rhome	4546 Beechwood Ave, Paris, Ohio 44669	54-103-02-2-22.1	0.000099	22.035000	0.002186	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00011649	0.04004413	John E. Kernerer	426 Mary St, Jeannette, Pennsylvania 15644	54-103-02-2-22.1	0.002315	22.035000	0.051008	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00017474	0.06006524	Joseph F. Muto	917 Virginia Avenue, Fairmont, WV 26554-3650	54-103-02-2-22.1	0.003472	22.035000	0.076510	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00000499	0.00171621	Joshua Wesley Rhome	124 South St, Alliance, Ohio 44601	54-103-02-2-22.1	0.000099	22.035000	0.002186	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00000499	0.00171621	Joshua Wesley Rhome	124 South St, Alliance, Ohio 44601	54-103-02-2-22.1	0.000099	22.035000	0.002186	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00001498	0.00514847	Kenneth George Rhome	8538 Byrd Ave, Alliance, Ohio 44601	54-103-02-2-22.1	0.000298	22.035000	0.006558	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00000919	0.03065814	Lanny J. Six	473 Long Hill Rd, Guilford, Connecticut 06437	54-103-02-2-22.1	0.001772	22.035000	0.039052	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00000919	0.03065814	Lanny J. Six	473 Long Hill Rd, Guilford, Connecticut 06437	54-103-02-2-22.1	0.001772	22.035000	0.039052	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00036020	0.12381668	Laura Yvette Franks	310 Glendale Rd., Adamsville, Tennessee 38310-3839	54-103-02-2-22.1	0.007158	22.035000	0.157716	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00036020	0.12381668	Laura Yvette Franks	310 Glendale Rd., Adamsville, Tennessee 38310-3839	54-103-02-2-22.1	0.007158	22.035000	0.157716	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00008737	0.03003262	Loren Ann (Kimble) Durbin	15 Lyons St, Adena, Ohio 43901	54-103-02-2-22.1	0.001736	22.035000	0.038255	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00008737	0.03003262	Loren Ann (Kimble) Durbin	15 Lyons St, Adena, Ohio 43901	54-103-02-2-22.1	0.001736	22.035000	0.038255	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00000919	0.03065814	Mardi K. Whippley	3599 Daisy Valley Trail, Ellicott City, Maryland 21042	54-103-02-2-22.1	0.001772	22.035000	0.039052	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00000919	0.03065814	Mardi K. Whippley	3599 Daisy Valley Trail, Ellicott City, Maryland 21042	54-103-02-2-22.1	0.001772	22.035000	0.039052	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00008737	0.03003262	Maria Lynn (Kimble) Lambert	99 Valley Haven Dr, Weidburg, West Virginia 26070	54-103-02-2-22.1	0.001736	22.035000	0.038255	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00019112	0.06569652	Mark Edward Loesch	1840 S. Calfey Street, No. 44, San Pedro, California 90731	54-103-02-2-22.1	0.003798	22.035000	0.083683	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00019112	0.06569652	Mark Edward Loesch	1840 S. Calfey Street, No. 44, San Pedro, California 90731	54-103-02-2-22.1	0.003798	22.035000	0.083683	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00007488	0.02574079	Marlene Kay Stewart Rhome	101 Catherine Lane, Alliance, Ohio 44601	54-103-02-2-22.1	0.001488	22.035000	0.032788	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00007488	0.02574079	Marlene Kay Stewart Rhome	101 Catherine Lane, Alliance, Ohio 44601	54-103-02-2-22.1	0.001488	22.035000	0.032788	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00003744	0.01287048	Martha L. Snider	561 Lanham Ln, Fairmont, West Virginia 26554	54-103-02-2-22.1	0.000744	22.035000	0.016394	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00004369	0.01501657	Melissa Ann Limbaugh	1516 87th Road N., Loxahatchee, Florida 33470	54-103-02-2-22.1	0.000068	22.035000	0.019128	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00004369	0.01501657	Melissa Ann Limbaugh	1516 87th Road N., Loxahatchee, Florida 33470	54-103-02-2-22.1	0.000068	22.035000	0.019128	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00012742	0.04380022	Melody Astley	1642 Clifton Terrace, Atlanta, Georgia 30307	54-103-02-2-22.1	0.002532	22.035000	0.055792	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00012742	0.04380022	Melody Astley	1642 Clifton Terrace, Atlanta, Georgia 30307	54-103-02-2-22.1	0.002532	22.035000	0.055792	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00016382	0.05631088	Michelle Thorstein	34916 Pheasant Ridge, Richmond, Michigan 48062	54-103-02-2-22.1	0.003255	22.035000	0.071728	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00016382	0.05631088	Michelle Thorstein	34916 Pheasant Ridge, Richmond, Michigan 48062	54-103-02-2-22.1	0.003255	22.035000	0.071728	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00008737	0.03003271	Milan W. Cikovich Jr.	1515 Dawn Drive, Fairmont, West Virginia 26554-9244	54-103-02-2-22.1	0.001736	22.035000	0.038255	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00026211	0.09009803	Nola Jackson	978 Dominion Rd, Gerrardstown, West Virginia 25420	54-103-02-2-22.1	0.005208	22.035000	0.114766	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00007488	0.02574079	Patty Ann Butcher	13959 Oak St, Beloit, Ohio 44609	54-103-02-2-22.1	0.001488	22.035000	0.032788	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.01258115	4.32470000	Piney Holdings, Inc.	67 Mountain Park Drive, Fairmont, West Virginia 26555	54-103-02-2-22.1	0.250000	22.035000	5.508750	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00005552	0.01908300	Randy Hogan Hies	234 Springdale Lane, Ozark, Alabama 36360	54-103-02-2-22.1	0.001103	22.035000	0.024308	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00005461	0.01877110	Dixiee Bartholomew-Feis	6180 120th Avenue, Lakeside, Iowa 50588	54-103-02-2-22.1	0.001085	22.035000	0.023910	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00001498	0.00514847	Roger Lee Rhome	14714 Oyster Rd, Alliance, Ohio 44601	54-103-02-2-22.1	0.000298	22.035000	0.006558	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00038224	0.13139286	Roger Warren	2213 Captain Drive, Washington, Missouri 63090	54-103-02-2-22.1	0.007595	22.035000	0.167367	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00038224	0.13139286	Roger Warren	2213 Captain Drive, Washington, Missouri 63090	54-103-02-2-22.1	0.007595	22.035000	0.167367	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00001498	0.00514847	Ronald Douglas Rhome	22326 Norman Ave, Alliance, Ohio 44601	54-103-02-2-22.1	0.000298	22.035000	0.006558	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00001498	0.00514847	Ronald Douglas Rhome	22326 Norman Ave, Alliance, Ohio 44601	54-103-02-2-22.1	0.000298	22.035000	0.006558	R	Subject to Third Party Lease - See Exhibit G	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights? Y/N
10	17.2988	0.050324585	0.00026211	0.09009786	Ronald L. Bryant	5495 Old Plank Rd, Iron Station, North Carolina 28080	54-103-02-2-22.1	0.005208	22.035000	0.114766	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00026211	0.09009786	Ronald L. Bryant	5495 Old Plank Rd, Iron Station, North Carolina 28080	54-103-02-2-22.1	0.005208	22.035000	0.114766	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00019112	0.06569652	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48808	54-103-02-2-22.1	0.003798	22.035000	0.083683	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00019112	0.06569652	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48808	54-103-02-2-22.1	0.003798	22.035000	0.083683	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00001498	0.00514847	Sandra K. Poe a/k/a Sandra K. Hayes	12268 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22.1	0.000298	22.035000	0.006558	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00001498	0.00514847	Sandra K. Poe a/k/a Sandra K. Hayes	12268 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22.1	0.000298	22.035000	0.006558	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.000072040	0.24763336	Suzanne Delamain	611 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-22.1	0.014315	22.035000	0.315432	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.000072040	0.24763336	Suzanne Delamain	611 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-22.1	0.014315	22.035000	0.315432	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.000072040	0.24763336	Tia C. Tully	P.O. Box 7371, Victoria, Texas 77903-7371	54-103-02-2-22.1	0.014315	22.035000	0.315432	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.000072040	0.24763336	Tia C. Tully	P.O. Box 7371, Victoria, Texas 77903-7371	54-103-02-2-22.1	0.014315	22.035000	0.315432	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00032763	0.11262176	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr, Brooksville, Florida 34601	54-103-02-2-22.1	0.006510	22.035000	0.143456	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00032763	0.11262176	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr, Brooksville, Florida 34601	54-103-02-2-22.1	0.006510	22.035000	0.143456	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00000243	0.00083467	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22.1	0.000048	22.035000	0.001063	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00000243	0.00083467	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22.1	0.000048	22.035000	0.001063	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00000728	0.00250314	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22.1	0.000145	22.035000	0.003188	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00000728	0.00250314	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22.1	0.000145	22.035000	0.003188	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.00000243	0.00083467	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22.1	0.000048	22.035000	0.001063	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00000243	0.00083467	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-22.1	0.000048	22.035000	0.001063	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00001744	0.01287048	Virginia M. Stewart	297 Rocky Mountain Rd, New Stanton, Pennsylvania 15672	54-103-02-2-22.1	0.000744	22.035000	0.016394	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.00001744	0.01287048	Virginia M. Stewart	297 Rocky Mountain Rd, New Stanton, Pennsylvania 15672	54-103-02-2-22.1	0.000744	22.035000	0.016394	R	Subject to Third Party Lease - See Exhibit G	Y
10	17.2988	0.050324585	0.000072040	0.24763336	Rodger C. Weichlein	Hc 10 Box 95, Rock Springs, Texas 78880-9802	54-103-02-2-22.1	0.014315	22.035000	0.315432	R	Leased - Insufficient Pooling	Y
10	17.2988	0.050324585	0.000072040	0.24763336	Rodger C. Weichlein	Hc 10 Box 95, Rock Springs, Texas 78880-9802	54-103-02-2-22.1	0.014315	22.035000	0.315432	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000848	0.00016537	Adam Six	10198 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-23	0.000048	26.787500	0.001292	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00000848	0.00016537	Adam Six	10198 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-23	0.000048	26.787500	0.001292	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00002525	0.00067811	Autumn A. Malloy	444 Lexington Dr, Greensburg, Pennsylvania 15601	54-103-02-2-23	0.002532	26.787500	0.067825	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00002525	0.00067811	Autumn A. Malloy	444 Lexington Dr, Greensburg, Pennsylvania 15601	54-103-02-2-23	0.002532	26.787500	0.067825	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00001484	0.00510001	Betty E. Stewart	13017 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-23	0.001488	26.787500	0.039860	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00001484	0.00510001	Betty E. Stewart	13017 Mason Dixon Hwy, Burton, West Virginia 26562	54-103-02-2-23	0.001488	26.787500	0.039860	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00006751	0.02320639	Cheryl Lee (Emery) Chrislip Harrick	20 Gracful Ln, Rivesville, West Virginia 26588	54-103-02-2-23	0.006771	26.787500	0.181374	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00001731	0.00595036	Christine Michelle Park	19 Stafford Place, Fairmont, West Virginia 26554	54-103-02-2-23	0.001736	26.787500	0.046506	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00001484	0.00510001	Clintina A. Stewart	P.O. Box 155, Bethany, West Virginia 26032	54-103-02-2-23	0.001488	26.787500	0.039860	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00001484	0.00510001	Clintina A. Stewart	P.O. Box 155, Bethany, West Virginia 26032	54-103-02-2-23	0.001488	26.787500	0.039860	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00006751	0.02320639	Craig Stanley Emery	659 Pike St, Monongah, West Virginia 26554	54-103-02-2-23	0.006771	26.787500	0.181374	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00006751	0.02320639	Craig Stanley Emery	659 Pike St, Monongah, West Virginia 26554	54-103-02-2-23	0.006771	26.787500	0.181374	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000433	0.00148763	Deborah L. Hemen	9718 Sea Pines Way # 922, Fort Wayne, Indiana 46819	54-103-02-2-23	0.000434	26.787500	0.011627	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00003462	0.01190069	Dolores M. Caruso	129 Scenic Acres Drive, Mountdenville, West Virginia 26041	54-103-02-2-23	0.003472	26.787500	0.093012	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00005193	0.01785103	Donald L. Bryant	2417 O Hara Dr Apt O, Charlotte, North Carolina 28273	54-103-02-2-23	0.005208	26.787500	0.139518	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00003462	0.01190069	Donald Lee Kimble	72380 Colerain Rd, Dillmore, Ohio 43917	54-103-02-2-23	0.003472	26.787500	0.093012	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00020772	0.07140422	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324, Dallas, Texas 75225	54-103-02-2-23	0.020833	26.787500	0.558073	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00031159	0.10710625	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324, Dallas, Texas 75225	54-103-02-2-23	0.031250	26.787500	0.837109	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00003246	0.01115684	Emily Burke	25030 30 Mile Road, Lenexa Township, Michigan 48050	54-103-02-2-23	0.003255	26.787500	0.087198	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00003246	0.01115684	Emily Burke	25030 30 Mile Road, Lenexa Township, Michigan 48050	54-103-02-2-23	0.003255	26.787500	0.087198	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000247	0.00085905	Andrew Burns	779 Briar Creek Rd, Branchville, South Carolina 29432	54-103-02-2-23	0.000248	26.787500	0.006644	R	Subject to Third Party Lease - See Exhibit G	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights? Y/N
11	3.4274	0.009970777	0.00000247	0.00085005	Brenda Burns Jackson	2355 Hope Ave, Zanesville, Ohio 43701	54-103-02-2-23	0.000248	26.787500	0.006644	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000247	0.00085005	Cynthia Driggers	284 Farish Lane, Yemassee, South Carolina 29945	54-103-02-2-23	0.000248	26.787500	0.006644	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000247	0.00085005	Heather Reynolds	1025 Orchard Rd, Yemassee, South Carolina 29945	54-103-02-2-23	0.000248	26.787500	0.006644	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000247	0.00085005	Nicholas Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-23	0.000248	26.787500	0.006644	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00000247	0.00085005	Nicholas Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-23	0.000248	26.787500	0.006644	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000247	0.00085005	Robert W. Burns III	37 Breama Court, Contagoville, South Carolina 29435	54-103-02-2-23	0.000248	26.787500	0.006644	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000247	0.00085005	Zachary Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-23	0.000248	26.787500	0.006644	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00000247	0.00085005	Zachary Burns	388 Orchard Rd Unit 1, Yemassee, South Carolina 29945	54-103-02-2-23	0.000248	26.787500	0.006644	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000742	0.00255002	Garrald Wright	2356 Rolling Acres Rd, New Cumberland, West Virginia 26047	54-103-02-2-23	0.000744	26.787500	0.019930	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000099	0.00034003	Gina Falconer	2118 South Linden Ave, Alliance, Ohio 44601	54-103-02-2-23	0.000099	26.787500	0.002658	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000260	0.00089253	Heather Marie Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-23	0.000260	26.787500	0.006976	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00000260	0.00089253	Heather Marie Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-23	0.000260	26.787500	0.006976	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00007137	0.02453172	Henchla Weichlein	2499 E. Genard Ave, Spc 26, Merced, California 95341	54-103-02-2-23	0.007158	26.787500	0.191732	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00014273	0.04906344	Hyler Weichlein	P.O. Box 245, Brackettville, Texas 78832	54-103-02-2-23	0.014315	26.787500	0.383465	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00014273	0.04906344	Hyler Weichlein	P.O. Box 245, Brackettville, Texas 78832	54-103-02-2-23	0.014315	26.787500	0.383465	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000742	0.00255002	Jae Wright	3068 Dara Drive, South Park Township, Pennsylvania 15129	54-103-02-2-23	0.000744	26.787500	0.019930	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00000742	0.00255002	Jae Wright	3068 Dara Drive, South Park Township, Pennsylvania 15129	54-103-02-2-23	0.000744	26.787500	0.019930	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00002525	0.00867811	James C. Astley	506 Meadowvale Dr, Cheswick, Pennsylvania 15024	54-103-02-2-23	0.002532	26.787500	0.067825	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00002525	0.00867811	James C. Astley	506 Meadowvale Dr, Cheswick, Pennsylvania 15024	54-103-02-2-23	0.002532	26.787500	0.067825	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00007357	0.02528900	James Robhouse	13300 East Via Linda Unit 1060, Scottsdale, Arizona 85259	54-103-02-2-23	0.007378	26.787500	0.197651	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00007357	0.02528900	James Robhouse	13300 East Via Linda Unit 1060, Scottsdale, Arizona 85259	54-103-02-2-23	0.007378	26.787500	0.197651	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00014273	0.04906344	Janice W. Turnage	565 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-23	0.014315	26.787500	0.383465	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00014273	0.04906344	Janice W. Turnage	565 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-23	0.014315	26.787500	0.383465	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000260	0.00089253	Jeremy M. Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-23	0.000260	26.787500	0.006976	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00000260	0.00089253	Jeremy M. Hennen	2737 Washington Center Rd Lot 211, Fort Wayne, Indiana 46818	54-103-02-2-23	0.000260	26.787500	0.006976	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000099	0.00034003	Jeremy Rhome	4546 Beechwood Ave, Paris, Ohio 44669	54-103-02-2-23	0.000099	26.787500	0.002658	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00002308	0.00793392	John E. Kemerer	426 Mary St, Jeannette, Pennsylvania 15644	54-103-02-2-23	0.002315	26.787500	0.063009	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00003462	0.01190009	Joseph F. Muto	917 Virginia Avenue, Fairmont, WV 26554-3650	54-103-02-2-23	0.003472	26.787500	0.093012	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000099	0.00034003	Joshua Wesley Rhome	124 South St, Alliance, Ohio 44601	54-103-02-2-23	0.000099	26.787500	0.002658	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00000099	0.00034003	Joshua Wesley Rhome	124 South St, Alliance, Ohio 44601	54-103-02-2-23	0.000099	26.787500	0.002658	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000297	0.00102006	Kenneth George Rhome	8538 Byrd Ave, Alliance, Ohio 44601	54-103-02-2-23	0.000298	26.787500	0.007972	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00001767	0.00607428	Lanny J. Six	473 Long Hill Rd, Guilford, Connecticut 06437	54-103-02-2-23	0.001772	26.787500	0.047475	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00001767	0.00607428	Lanny J. Six	473 Long Hill Rd, Guilford, Connecticut 06437	54-103-02-2-23	0.001772	26.787500	0.047475	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00007137	0.02453172	Laura Yvette Franks	310 Gledale Rd., Adamsville, Tennessee 38310-3839	54-103-02-2-23	0.007158	26.787500	0.191732	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00007137	0.02453172	Laura Yvette Franks	310 Gledale Rd., Adamsville, Tennessee 38310-3839	54-103-02-2-23	0.007158	26.787500	0.191732	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00001731	0.00595034	Loren Ann (Kimble) Durbin	15 Lyons St, Adena, Ohio 43901	54-103-02-2-23	0.001736	26.787500	0.046506	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00001731	0.00595034	Loren Ann (Kimble) Durbin	15 Lyons St, Adena, Ohio 43901	54-103-02-2-23	0.001736	26.787500	0.046506	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00001767	0.00607428	Mardi K. Whiskey	3509 Dairy Valley Trail, Ellicott City, Maryland 21042	54-103-02-2-23	0.001772	26.787500	0.047475	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00001767	0.00607428	Mardi K. Whiskey	3509 Dairy Valley Trail, Ellicott City, Maryland 21042	54-103-02-2-23	0.001772	26.787500	0.047475	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00001731	0.00595034	Maria Lynn (Kimble) Lambert	99 Valley Haven Dr, Wellburg, West Virginia 26070	54-103-02-2-23	0.001736	26.787500	0.046506	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00003787	0.01301641	Mark Edward Lorsch	1840 S. Gaffey Street, No. 44, San Pedro, California 90731	54-103-02-2-23	0.003798	26.787500	0.101732	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00003787	0.01301641	Mark Edward Lorsch	1840 S. Gaffey Street, No. 44, San Pedro, California 90731	54-103-02-2-23	0.003798	26.787500	0.101732	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00001484	0.00510001	Marlene Kay Stewart Rhome	101 Catherine Lane, Alliance, Ohio 44601	54-103-02-2-23	0.001488	26.787500	0.039860	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00001484	0.00510001	Marlene Kay Stewart Rhome	101 Catherine Lane, Alliance, Ohio 44601	54-103-02-2-23	0.001488	26.787500	0.039860	R	Subject to Third Party Lease - See Exhibit G	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights? Y/N
11	3.4274	0.009970777	0.00000742	0.00255002	Martha L. Snider	561 Latham Ln, Fairmont, West Virginia 26554	54-103-02-2-23	0.000744	26.787500	0.019930	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000866	0.00297522	Melissa Ann Limbaugh	1516 87th Road N., Loxahatchee, Florida 33470	54-103-02-2-23	0.000968	26.787500	0.023253	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00000866	0.00297522	Melissa Ann Limbaugh	1516 87th Road N., Loxahatchee, Florida 33470	54-103-02-2-23	0.000968	26.787500	0.023253	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00002525	0.00867811	Melody Asley	1642 Clifton Terrace, Atlanta, Georgia 30307	54-103-02-2-23	0.002532	26.787500	0.067825	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00002525	0.00867811	Melody Asley	1642 Clifton Terrace, Atlanta, Georgia 30307	54-103-02-2-23	0.002532	26.787500	0.067825	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00003246	0.01115684	Michelle Thorstein	34916 Phosant Ridge, Richmond, Michigan 48062	54-103-02-2-23	0.003255	26.787500	0.087198	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00003246	0.01115684	Michelle Thorstein	34916 Phosant Ridge, Richmond, Michigan 48062	54-103-02-2-23	0.003255	26.787500	0.087198	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00001731	0.00595036	Milan W. Cikovich Jr.	1515 Dawn Drive, Fairmont, West Virginia 26554-9244	54-103-02-2-23	0.001736	26.787500	0.046506	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00005193	0.01785106	Noia Jackson	978 Dominion Rd, Cerradonown, West Virginia 25420	54-103-02-2-23	0.005208	26.787500	0.139518	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00001484	0.00510001	Patty Ann Butcher	13959 Oak St, Beloit, Ohio 44609	54-103-02-2-23	0.001488	26.787500	0.039860	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00249269	0.85685000	Piney Holdings, Inc.	67 Mountain Park Drive, Fairmont, West Virginia 26555	54-103-02-2-23	0.250000	26.787500	6.696875	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00001100	0.00378090	Randy Hogan Hiers	234 Springdale Lane, Ozark, Alabama 36360	54-103-02-2-23	0.001103	26.787500	0.029550	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00001082	0.00371911	Dixie Bartholomew-Pets	6180 120th Avenue, Lakeside, Iowa 50588	54-103-02-2-23	0.001085	26.787500	0.029067	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000297	0.00102006	Roger Lee Rhone	14714 Oyster Rd, Alliance, Ohio 44601	54-103-02-2-23	0.000298	26.787500	0.007972	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00007573	0.02603278	Roger Warren	2213 Captain Drive, Washington, Missouri 63090	54-103-02-2-23	0.007595	26.787500	0.203464	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00007573	0.02603278	Roger Warren	2213 Captain Drive, Washington, Missouri 63090	54-103-02-2-23	0.007595	26.787500	0.203464	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000297	0.00102006	Ronald Douglas Rhone	22326 Norman Ave, Alliance, Ohio 44601	54-103-02-2-23	0.000298	26.787500	0.007972	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00000297	0.00102006	Ronald Douglas Rhone	22326 Norman Ave, Alliance, Ohio 44601	54-103-02-2-23	0.000298	26.787500	0.007972	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00005193	0.01785103	Ronald L. Bryant	5495 Old Plank Rd, Iron Station, North Carolina 28080	54-103-02-2-23	0.005208	26.787500	0.139518	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00005193	0.01785103	Ronald L. Bryant	5495 Old Plank Rd, Iron Station, North Carolina 28080	54-103-02-2-23	0.005208	26.787500	0.139518	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00003787	0.01301641	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48806	54-103-02-2-23	0.003798	26.787500	0.101732	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00003787	0.01301641	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48806	54-103-02-2-23	0.003798	26.787500	0.101732	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000297	0.00102006	Sandra K. Poe a/k/a Sandra K. Hayes	12288 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-23	0.000298	26.787500	0.007972	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00000297	0.00102006	Sandra K. Poe a/k/a Sandra K. Hayes	12288 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-23	0.000298	26.787500	0.007972	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00014273	0.04906344	Suzanne Delamain	611 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-23	0.014315	26.787500	0.383465	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00014273	0.04906344	Suzanne Delamain	611 Cheyenne Trail, Pipe Creek, Texas 78063-5407	54-103-02-2-23	0.014315	26.787500	0.383465	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00014273	0.04906344	Taia C. Tully	P.O. Box 7371, Victoria, Texas 77903-7371	54-103-02-2-23	0.014315	26.787500	0.383465	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00014273	0.04906344	Taia C. Tully	P.O. Box 7371, Victoria, Texas 77903-7371	54-103-02-2-23	0.014315	26.787500	0.383465	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00006491	0.02231368	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr, Brooksville, Florida 34601	54-103-02-2-23	0.006510	26.787500	0.174397	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00006491	0.02231368	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr, Brooksville, Florida 34601	54-103-02-2-23	0.006510	26.787500	0.174397	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000048	0.00016537	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-23	0.000048	26.787500	0.001292	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000048	0.00016537	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-23	0.000048	26.787500	0.001292	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000144	0.00049394	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-23	0.000145	26.787500	0.003876	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00000144	0.00049394	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-23	0.000145	26.787500	0.003876	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00000048	0.00016537	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-23	0.000048	26.787500	0.001292	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00000048	0.00016537	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway, Burton, West Virginia 26562	54-103-02-2-23	0.000048	26.787500	0.001292	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00000742	0.00255002	Virginia M. Stewart	297 Rocky Mountain Rd, New Stanton, Pennsylvania 15672	54-103-02-2-23	0.000744	26.787500	0.019930	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00000742	0.00255002	Virginia M. Stewart	297 Rocky Mountain Rd, New Stanton, Pennsylvania 15672	54-103-02-2-23	0.000744	26.787500	0.019930	R	Subject to Third Party Lease - See Exhibit G	Y
11	3.4274	0.009970777	0.00014273	0.04906344	Rodger C. Weichlein	Hc 10 Box 95, Rock Springs, Texas 78880-9802	54-103-02-2-23	0.014315	26.787500	0.383465	R	Leased - Insufficient Pooling	Y
11	3.4274	0.009970777	0.00014273	0.04906344	Rodger C. Weichlein	Hc 10 Box 95, Rock Springs, Texas 78880-9802	54-103-02-2-23	0.014315	26.787500	0.383465	R	Subject to Third Party Lease - See Exhibit G	Y
13	13.76555	0.040045876	0.00333716	1.14712912	The Unknown Heirs, Beneficiaries, And Assignees Of Blanche Emma (Metz) Schmitt	Unknown & Unlocatable	54-103-02-2-7	0.083333	20.018750	1.660229	R, O	Unleased - ULO - See Exhibit F	Y
13	13.76555	0.040045876	0.00102682	0.35296288	Beverly S. Mayle	809 Grove St NE, Canton, Ohio 44721	54-103-02-2-7	0.025641	20.018750	0.513301	R, O	Unleased	Y
13	13.76555	0.040045876	0.00011330	0.03894579	Dawn Whitefield	3482 S Ramshorn Drive, Fremont, Michigan 49412	54-103-02-2-7	0.002829	20.018750	0.056637	R, O	Unleased	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights? Y/N
13	13.76555	0.040045876	0.00011330	0.03894579	Melissa Miracle	724 12th Avenue, Apt. A, Huntington, West Virginia 25701	54-103-02-2-7	0.002829	20.18750	0.056637	R, O	Unleased	Y
13	13.76555	0.040045876	0.00081575	0.28040935	Donna Jo Skaggs	5084 Copeland Ave. NW, Warren, Ohio 44483	54-103-02-2-7	0.020370	20.18750	0.407789	R, O	Unleased	Y
13	13.76555	0.040045876	0.00081575	0.28040935	Arnold Sine	P.O. Box 203, Hundred, West Virginia 26575	54-103-02-2-7	0.020370	20.18750	0.407789	R, O	Unleased	Y
13	13.76555	0.040045876	0.00081575	0.28040935	Linda Lou Sturm	P. O. Box 65, Hundred, West Virginia 26575	54-103-02-2-7	0.020370	20.18750	0.407789	R, O	Unleased	Y
13	13.76555	0.040045876	0.00045886	0.15773021	Linda Vore	4109 East Gregory Rd, Eaton, Indiana 47338	54-103-02-2-7	0.011458	20.18750	0.229381	R, O	Unleased	Y
13	13.76555	0.040045876	0.00045886	0.15773021	Gary D. Sayers	6215 N. 200 W, Ridgsville, IndianaN 47380	54-103-02-2-7	0.011458	20.18750	0.229381	R, O	Unleased	Y
13	13.76555	0.040045876	0.00006798	0.02336743	Kerry Porter	2050 Harfield Court, Bethlehem, Georgia 30620	54-103-02-2-7	0.001698	20.18750	0.033982	R, O	Unleased	Y
13	13.76555	0.040045876	0.00010197	0.03505122	Ralph Lee Hudgins	2300 Seventh St, Trl 61, Moundsville, West Virginia 26041	54-103-02-2-7	0.002546	20.18750	0.050974	R, O	Unleased	Y
13	13.76555	0.040045876	0.00005098	0.01752561	Connie Ellen Roberts	107 Maple Ave., Moundsville, West Virginia 26041	54-103-02-2-7	0.001273	20.18750	0.025487	R, O	Unleased	Y
13	13.76555	0.040045876	0.00011300	0.04571897	Julie Elizabeth Massaro	374 Mount Vernon Drive, Ellwood City, Pennsylvania 16117	54-103-02-2-7	0.003321	20.18750	0.066487	R, O	Unleased	Y
13	13.76555	0.040045876	0.00011300	0.04571897	John Adolph Kiefel	125 Lake Drive, Downing, Pennsylvania 19335-2647	54-103-02-2-7	0.003321	20.18750	0.066487	R, O	Unleased	Y
13	13.76555	0.040045876	0.00001130	0.00457195	Colin Charles Bennett	3804 Hain Way, Weirton, West Virginia 26062	54-103-02-2-7	0.000332	20.18750	0.006649	R, O	Unleased	Y
13	13.76555	0.040045876	0.00001130	0.00457195	Christopher Martin Bennett	1880 Haw Branch Rd, Bensenville, North Carolina 28518	54-103-02-2-7	0.000332	20.18750	0.006649	R, O	Unleased	Y
13	13.76555	0.040045876	0.00002660	0.00914377	Charles D. Christie	516 14th Ave # 100, Holdrege, Nebraska 68949	54-103-02-2-7	0.000664	20.18750	0.013297	R, O	Unleased	Y
13	13.76555	0.040045876	0.00004433	0.01523970	Steven Charles Howard	3186 Royal Ln., Dallas, Texas 75229	54-103-02-2-7	0.001107	20.18750	0.022163	R, O	Unleased	Y
13	13.76555	0.040045876	0.00004433	0.01523970	Jeffrey Ross Howard	1894 Tanglewood Drive, Wichita Falls, Texas 76309	54-103-02-2-7	0.001107	20.18750	0.022163	R, O	Unleased	Y
13	13.76555	0.040045876	0.00004433	0.01523970	Kathy Marie Bullard	4800 Maplewood Avenue, Wichita Falls, Texas 76302	54-103-02-2-7	0.001107	20.18750	0.022163	R, O	Unleased	Y
13	13.76555	0.040045876	0.00001070	0.00367815	Sally Nanette (Davis) Cooper Linkford	599 Lee Rd 733, Opelika, Alabama 36804	54-103-02-2-7	0.000267	20.18750	0.005349	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000576	0.00198059	William Arthur Potts	17 Stonery Island Dr., Beaufort, South Carolina 29907	54-103-02-2-7	0.000144	20.18750	0.002880	R, O	Unleased	Y
13	13.76555	0.040045876	0.00001097	0.00377245	The Unknown Heirs, Beneficiaries, And Assignees Of William Benjamin Wilson	Unknown & Unlocatable	54-103-02-2-7	0.000274	20.18750	0.005486	R, O	Unleased - UUO - See Exhibit F	Y
13	13.76555	0.040045876	0.00001646	0.00565874	Catherine Lorraine (Patrick) Knight Hall Green	514 N Washington Street, Perry, Florida 32347	54-103-02-2-7	0.000411	20.18750	0.008229	R, O	Unleased	Y
13	13.76555	0.040045876	0.00001646	0.00565874	Loma Susanne (Patrick) Knight Sheaffer	12850 Sw 65th St, Cedar Key, Kentucky 32625	54-103-02-2-7	0.000411	20.18750	0.008229	R, O	Unleased	Y
13	13.76555	0.040045876	0.00001131	0.00388835	David Lee Aponte	634 Belmont Drive, Lorain, Ohio 44053	54-103-02-2-7	0.000282	20.18750	0.005655	R, O	Unleased	Y
13	13.76555	0.040045876	0.00001131	0.00388835	Mada Marie (Aponte) Lynne Aponte	3353 Crebore St, Lorain, Ohio 44052	54-103-02-2-7	0.000282	20.18750	0.005655	R, O	Unleased	Y
13	13.76555	0.040045876	0.00001097	0.00377245	John Howard Davidson	137 Berwick Ct, Elyria, Ohio 44035	54-103-02-2-7	0.000274	20.18750	0.005486	R, O	Unleased	Y
13	13.76555	0.040045876	0.00001097	0.00377245	Duane Byron Davidson	116 Berwick Ct, Elyria, Ohio 44035	54-103-02-2-7	0.000274	20.18750	0.005486	R, O	Unleased	Y
13	13.76555	0.040045876	0.00001097	0.00377245	Gina Marie Davidson	2718 Adams St. NE, Albuquerque, New Mexico 87110	54-103-02-2-7	0.000274	20.18750	0.005486	R, O	Unleased	Y
13	13.76555	0.040045876	0.00006502	0.02235154	Richard Ellery Fluharty, Sr.	123 Paw Paw Est, Riversville, West Virginia 26588	54-103-02-2-7	0.001624	20.18750	0.032505	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000542	0.00186262	Harry Leslie Patrick, Jr.	1700 Cheshire Ct., Myrtle Beach, South Carolina 29577	54-103-02-2-7	0.000135	20.18750	0.002709	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000542	0.00186262	Tina Rae Guinard	1200 Chase Heritage Circle, Apt 104, Sterling, Virginia 20164	54-103-02-2-7	0.000135	20.18750	0.002709	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000542	0.00186262	Gina Kay Lassiter	9109 Mulder Ct., Mausaus, Virginia 20111	54-103-02-2-7	0.000135	20.18750	0.002709	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000542	0.00186262	Mary Beatrice Patrick	6441 McCoy Rd, Centerville, Virginia 20121	54-103-02-2-7	0.000135	20.18750	0.002709	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000542	0.00186262	Ryan Pearson Patrick	2833 Nevada Ave S, Minneapolis, Minnesota 55426	54-103-02-2-7	0.000135	20.18750	0.002709	R, O	Unleased	Y
13	13.76555	0.040045876	0.00003251	0.01117570	The Unknown Heirs, Beneficiaries, And Assignees Of Beverly Patrick	Unknown & Unlocatable	54-103-02-2-7	0.000812	20.18750	0.016252	R, O	Unleased - UUO - See Exhibit F	Y
13	13.76555	0.040045876	0.00000181	0.00062083	Chris Wesley Patrick, Jr.	17924 65th Ave., Tinley Park, Illinois 60477	54-103-02-2-7	0.000045	20.18750	0.000903	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000181	0.00062083	Estate of Dwight A. Patrick, Sr.	17924 65th Ave., Tinley Park, Illinois 60477	54-103-02-2-7	0.000045	20.18750	0.000903	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000181	0.00062096	Estate of Angela Marie Vaughn	17924 65th Ave., Tinley Park, Illinois 60477	54-103-02-2-7	0.000045	20.18750	0.000903	R, O	Unleased	Y
13	13.76555	0.040045876	0.00005352	0.01839835	Diana Lee (Patrick) Hayes	630 Benneck Mill Rd #C, Augusta, Georgia 30906	54-103-02-2-7	0.001337	20.18750	0.026756	R, O	Unleased	Y
13	13.76555	0.040045876	0.00002167	0.00745047	Lucida Darlene (Patrick) Denoon Brown	1439 Rockaway St, Akron, Ohio 44314	54-103-02-2-7	0.000541	20.18750	0.010835	R, O	Unleased	Y
13	13.76555	0.040045876	0.00007553	0.02596389	Bonnie E. Young	1413 Blanchard Ave, Findlay, Ohio 45840	54-103-02-2-7	0.001886	20.18750	0.037758	R, O	Unleased	Y
13	13.76555	0.040045876	0.00006021	0.02069582	James Roy Strickler, II	2045 Blanche Dr., Oregon, Ohio 43616	54-103-02-2-7	0.001503	20.18750	0.030097	R, O	Unleased	Y
13	13.76555	0.040045876	0.00006021	0.02069582	Julie Marie Strickler	1517 Kedron St, Toledo, Ohio 43605	54-103-02-2-7	0.001503	20.18750	0.030097	R, O	Unleased	Y
13	13.76555	0.040045876	0.00006021	0.02069582	Tammy Strickler Brockman	6144 Sonia Circle, Dayton, Ohio 45449	54-103-02-2-7	0.001503	20.18750	0.030097	R, O	Unleased	Y
13	13.76555	0.040045876	0.00002430	0.08466460	Charles Phillip Underwood	500 2nd St, Christiansburg, Virginia 24073	54-103-02-2-7	0.006150	20.18750	0.123125	R, O	Unleased	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights? Y/N
13	13.76555	0.040045876	0.00024630	0.08466460	Judith Laona Griffin	190 Walnut Lane, Plainview, Tennessee 37721	54-103-02-2-7	0.006150	20.18750	0.123125	R, O	Unleased	Y
13	13.76555	0.040045876	0.00023645	0.08127807	William Kirk Strickler	3825 Fruitvale Road, Lincoln, California 95648	54-103-02-2-7	0.005904	20.18750	0.118200	R, O	Unleased	Y
13	13.76555	0.040045876	0.00023645	0.08127807	Elias John Strickler	2395 Breedlove Road, Georgetown, California 95634	54-103-02-2-7	0.005904	20.18750	0.118200	R, O	Unleased	Y
13	13.76555	0.040045876	0.00024630	0.08466460	Bertha A. Strickler	502 East Farming St., Marion, Ohio 43062	54-103-02-2-7	0.006150	20.18750	0.123125	R, O	Unleased	Y
13	13.76555	0.040045876	0.00023645	0.08127814	Curis Wesley Koots	291 Van Galloway Trail Se, Winnabow, North Carolina 28479	54-103-02-2-7	0.005904	20.18750	0.118200	R, O	Unleased	Y
13	13.76555	0.040045876	0.00023645	0.08127814	Jeannette Kathryn (Davidson) Smith Marshall Davidson	3612 Baytree St, Pittsburgh, Pennsylvania 15214	54-103-02-2-7	0.005904	20.18750	0.118200	R, O	Unleased	Y
13	13.76555	0.040045876	0.00023645	0.08127814	The Unknown Heirs, Beneficiaries, And Assignees Of Glenn Kenneth Smith	Unknown & Unlocatable	54-103-02-2-7	0.005904	20.18750	0.118200	R, O	Unleased - UUD - See Exhibit F	Y
13	13.76555	0.040045876	0.00000549	0.00188629	William Patrick E/ka William Smoots	441 W Rose Hill Ave, Saint Louis, Missouri 63122	54-103-02-2-7	0.000137	20.18750	0.002743	R, O	Unleased	Y
13	13.76555	0.040045876	0.00001842	0.00033284	Lora Patrick	1101 Nina Drive, Warrenton, Missouri 63383	54-103-02-2-7	0.000460	20.18750	0.009210	R, O	Unleased	Y
13	13.76555	0.040045876	0.00011092	0.03812865	Delia Colleen Maine	56 W. Thistle Drive, New Martinsville, West Virginia 26155	54-103-02-2-7	0.002770	20.18750	0.055449	R, O	Unleased	Y
13	13.76555	0.040045876	0.00005546	0.01906432	Jessica J. Kirk	409 Abbie Drive, Apt. 409, New Martinsville, West Virginia 26155	54-103-02-2-7	0.001385	20.18750	0.027725	R, O	Unleased	Y
13	13.76555	0.039929715	0.00005530	0.01906432	Paul H. Kirk	2185 American Ridge Road, New Martinsville, West Virginia 26155	54-103-02-2-7	0.001385	21.018750	0.029109	R, O	Unleased	Y
13	13.76555	0.040045876	0.00011092	0.03812865	Lee Edward Maine	24 Camden St, Morgantown, West Virginia 26501	54-103-02-2-7	0.002770	20.18750	0.055449	R, O	Unleased	Y
13	13.76555	0.040045876	0.00033276	0.11438608	The Ruth Eileen Lawellin Sine Revocable Trust Dated The 16th Day Of December, 2008	14271 Boondeck Ln, Montpelier, Virginia 23192	54-103-02-2-7	0.000310	20.18750	0.166348	R, O	Unleased	Y
13	13.76555	0.040045876	0.00016638	0.05719311	George William Sine, Jr.	PO Box 45, Jersey, Georgia 30018	54-103-02-2-7	0.004155	20.18750	0.083174	R, O	Unleased	Y
13	13.76555	0.040045876	0.00016638	0.05719311	Howard Andrew Sine	717 Densley Dr, Decatur, Georgia 30033	54-103-02-2-7	0.004155	20.18750	0.083174	R, O	Unleased	Y
13	13.76555	0.040045876	0.00045319	0.15578294	Donald James Traviss	207 Reynolds Rd., Lot 29, Toledo, Ohio 43615	54-103-02-2-7	0.011317	20.18750	0.226550	R, O	Unleased	Y
13	13.76555	0.040045876	0.00027192	0.09346974	Kimberly Duendo	164 W Wayne St Apt. 2, Alliance, Ohio 44601	54-103-02-2-7	0.006790	20.18750	0.135930	R, O	Unleased	Y
13	13.76555	0.040045876	0.00027192	0.09346974	Debbie Ellen Degroff	190 Briarcliff Ave, Alliance, Ohio 44601	54-103-02-2-7	0.006790	20.18750	0.135930	R, O	Unleased	Y
13	13.76555	0.040045876	0.00027192	0.09346974	John Samuel Tedrow	164 W. Wayne Avenue #2, Alliance, Ohio 44601-2320	54-103-02-2-7	0.006790	20.18750	0.135930	R, O	Unleased	Y
13	13.76555	0.040045876	0.00027192	0.09346974	Mary Lou Tedrow	212 West Elm St, Bradford, Ohio 45308	54-103-02-2-7	0.006790	20.18750	0.135930	R, O	Unleased	Y
13	13.76555	0.040045876	0.00005438	0.01869389	Randall Lee Debolt, Sr.	P.O. Box 332, Hundred, West Virginia 26575	54-103-02-2-7	0.001358	20.18750	0.027186	R, O	Unleased	Y
13	13.76555	0.040045876	0.00032630	0.11216377	Donald Sheldon Debolt	1340 Hollywood Dr., Vermilion, Ohio 44089	54-103-02-2-7	0.008148	20.18750	0.163116	R, O	Unleased	Y
13	13.76555	0.040045876	0.00032630	0.11216377	Darla L. Skinner	14 Parsons St, Norwalk, Ohio 44857	54-103-02-2-7	0.008148	20.18750	0.163116	R, O	Unleased	Y
13	13.76555	0.040045876	0.00032630	0.11216377	Annette L. Theobald aka Annette Geho	P. O. Box 23, Hinckley, Utah 84635	54-103-02-2-7	0.008148	20.18750	0.163116	R, O	Unleased	Y
13	13.76555	0.040045876	0.00032630	0.11216377	Cheryl A. Oh	11274 Wilson Mills Rd., Chardon, Ohio 44024	54-103-02-2-7	0.008148	20.18750	0.163116	R, O	Unleased	Y
13	13.76555	0.040045876	0.00001030	0.00354050	Nancy C. Kruman	4219 Palm Ave, Lorain, Ohio 44055	54-103-02-2-7	0.000257	20.18750	0.005149	R, O	Unleased	Y
13	13.76555	0.040045876	0.00026154	0.08990391	Beverly L. Steffan	180 Wood St #221, Painesville, Ohio 44077	54-103-02-2-7	0.006531	20.18750	0.130744	R, O	Unleased	Y
13	13.76555	0.040045876	0.00012351	0.04245461	James Lee Davis	3112 W Via Corona, Montebello, California 90640	54-103-02-2-7	0.003084	20.18750	0.061740	R, O	Unleased	Y
13	13.76555	0.040045876	0.00012351	0.04245461	Carolyn Ann (Davis) Long	251 E Floral Ave, Arcadia, California 91006	54-103-02-2-7	0.003084	20.18750	0.061740	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000727	0.00249735	The Unknown Heirs, Beneficiaries, And Assignees Of George William Alexander	Unknown & Unlocatable	54-103-02-2-7	0.000181	20.18750	0.003632	R, O	Unleased - UUD - See Exhibit F	Y
13	13.76555	0.040045876	0.00000145	0.00049941	John Frank Wisniewski, Jr.	12173 Creekside Villas Ct, Conroe, Texas 77384	54-103-02-2-7	0.000036	20.18750	0.000726	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000145	0.00049941	Deborah A. (Wisniewski) Halik	12100 Willet Way, Denton, Texas 76207	54-103-02-2-7	0.000036	20.18750	0.000726	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000145	0.00049941	Donna Marie Taylor	136 Cottonwood Cir, Orville, California 95965	54-103-02-2-7	0.000036	20.18750	0.000726	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000145	0.00049941	Kimberly Ann (Wisniewski) Peterson f/ka Kimberly Ann Danielson	1739 Country Rd 145, Abvin, Texas 77511	54-103-02-2-7	0.000036	20.18750	0.000726	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000145	0.00049941	Michael Anthony Ross	1007 Drama Dr #1007, San Diego, California 92154	54-103-02-2-7	0.000036	20.18750	0.000726	R, O	Unleased	Y
13	13.76555	0.040045876	0.00041714	0.14339119	The Unknown Heirs, Beneficiaries, And Assignees Of Ray George Davis	Unknown & Unlocatable	54-103-02-2-7	0.010417	20.18750	0.208529	R, O	Unleased - UUD - See Exhibit F	Y
13	13.76555	0.040045876	0.00052309	0.17980795	The Unknown Heirs, Beneficiaries, And Assignees Of Hughey Arnold Davis	Unknown & Unlocatable	54-103-02-2-7	0.013062	20.18750	0.261488	R, O	Unleased - UUD - See Exhibit F	Y
13	13.76555	0.040045876	0.00008718	0.02996802	William Franklin Strabin, Jr.	115 Gum Spring Rd, Brunswick, Maryland 21716	54-103-02-2-7	0.002177	20.18750	0.043581	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000686	0.01748128	Mary Ann Rodgers	337 Bedford Avenue NW, Canton, Ohio 44708	54-103-02-2-7	0.001270	20.18750	0.025422	R, O	Unleased	Y
13	13.76555	0.040045876	0.00002543	0.00874071	Jackie Nicole Hahn	1600 Faimont Avenue, Apt. 12, Faimont, West Virginia 26554-2166	54-103-02-2-7	0.000635	20.18750	0.012711	R, O	Unleased	Y
13	13.76555	0.040045876	0.00002543	0.00874071	Rebecca Lynn Sauchuk	1601 Faimont Avenue, Apt. 12, Faimont, West Virginia 26554-2166	54-103-02-2-7	0.000635	20.18750	0.012711	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000727	0.00249735	Lisa Ann (Knoble) Carter	1903 Glen Rd, Aliquippa, Pennsylvania 15001	54-103-02-2-7	0.000181	20.18750	0.003632	R, O	Unleased	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights? Y/N
13	13.76555	0.040045876	0.00010898	0.03746005	John David Gillespie	91 Clover Lane, Gibsonia, Pennsylvania 15044	54-103-02-2-7	0.002721	20.018750	0.054477	R, O	Unleased	Y
13	13.76555	0.040045876	0.00010898	0.03746005	Lowell Thomas Gillespie	1532 Tulsa St East, Wichita, Kansas 67216	54-103-02-2-7	0.002721	20.018750	0.054477	R, O	Unleased	Y
13	13.76555	0.040045876	0.00017436	0.05993603	The Unknown Heirs, Beneficiaries, And Assignees Of Bruce Albert Davis	Unknown & Unlocatable	54-103-02-2-7	0.004354	20.018750	0.087163	R, O	Unleased - UUO - See Exhibit F	Y
13	13.76555	0.040045876	0.00017436	0.05993603	Michelle Ann Lowell	104 Mills Court, Buffalo, Minnesota 55313	54-103-02-2-7	0.004354	20.018750	0.087163	R, O	Unleased	Y
13	13.76555	0.040045876	0.00017436	0.05993603	Maureen Ann (Davis) Charley Hitzemann	38833 Maple Ct, North Branch, Minnesota, 55056	54-103-02-2-7	0.004354	20.018750	0.087163	R, O	Unleased	Y
13	13.76555	0.040045876	0.00013949	0.04794885	Ethan Henry Gilman	4822 Ranch Dr., Colorado Springs, Colorado 80918	54-103-02-2-7	0.003483	20.018750	0.069730	R, O	Unleased	Y
13	13.76555	0.040045876	0.00013949	0.04794885	Dorothy Grace Richards	1314 Ken Circle, Colorado Springs, Colorado 80915	54-103-02-2-7	0.003483	20.018750	0.069730	R, O	Unleased	Y
13	13.76555	0.040045876	0.00003487	0.01198718	Melody Rochelle Aziz	726 South Woodstock Drive, Pueblo, Colorado 81007	54-103-02-2-7	0.000871	20.018750	0.017433	R, O	Unleased	Y
13	13.76555	0.040045876	0.00003487	0.01198718	Serene A. Rust	6739 Ashland Place, Colorado Springs, Colorado 80911	54-103-02-2-7	0.000871	20.018750	0.017433	R, O	Unleased	Y
13	13.76555	0.040045876	0.00003487	0.01198718	Johnathan David Gilman	1155 Bella Springs View, Apt 535, Colorado Springs, Colorado 80921	54-103-02-2-7	0.000871	20.018750	0.017433	R, O	Unleased	Y
13	13.76555	0.040045876	0.00003487	0.01198718	Michael Stanton Gilman	5391 Necker Heights, Colorado Springs, Colorado 80922-3282	54-103-02-2-7	0.000871	20.018750	0.017433	R, O	Unleased	Y
13	13.76555	0.040045876	0.00010462	0.03596154	The Unknown Heirs, Beneficiaries And Assignees Of Deanna Jean (Gilman) Jones A/k/a Deanna Jean Ralderhof	Unknown & Unlocatable	54-103-02-2-7	0.002612	20.018750	0.052298	R, O	Unleased - UUO - See Exhibit F	Y
13	13.76555	0.040045876	0.00026154	0.08990391	The Unknown Heirs, Beneficiaries, And Assignees Of Elton Agnon Lake	Unknown & Unlocatable	54-103-02-2-7	0.006531	20.018750	0.130744	R, O	Unleased - UUO - See Exhibit F	Y
13	13.76555	0.040045876	0.00001744	0.00599366	Francine Brenda Ivey	P.O. Box 16959, Chicago, Illinois 60616	54-103-02-2-7	0.000435	20.018750	0.008716	R, O	Unleased	Y
13	13.76555	0.040045876	0.00001744	0.00599366	Tinamarie Ivey	445 W. Tarleton Street, Stephenville, Texas 76401	54-103-02-2-7	0.000435	20.018750	0.008716	R, O	Unleased	Y
13	13.76555	0.040045876	0.00001744	0.00599366	Johnnie Stephen Ivey	800 Parcel St, Monterey, California 93940	54-103-02-2-7	0.000435	20.018750	0.008716	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000872	0.00299676	Dylan Anthony Campbell	1629 Ord Way, Oceanside, California 92056	54-103-02-2-7	0.000218	20.018750	0.004358	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000872	0.00299676	Wyatt Phillip Campbell	420 S Cleveland St, Oceanside, California 92054	54-103-02-2-7	0.000218	20.018750	0.004358	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000872	0.00299676	Linnie Lee (Campbell) Walker	225 Benevente Dr, Oceanside, California 92057	54-103-02-2-7	0.000218	20.018750	0.004358	R, O	Unleased	Y
13	13.76555	0.040045876	0.00000872	0.00299676	Calin C. Miller	19129 Pemberton Pl, Riverside, California 92508	54-103-02-2-7	0.000218	20.018750	0.004358	R, O	Unleased	Y
13	13.76555	0.040045876	0.000008718	0.02996802	Joanna Norville Mader	609 Oak Avenue, Brookside, Colorado 81212-2046	54-103-02-2-7	0.002177	20.018750	0.043581	R, O	Unleased	Y
13	13.76555	0.040045876	0.00004359	0.01498394	Ronald Jennings Mader	17230 53rd St Southeast, Snohomish, Washington 98290	54-103-02-2-7	0.001089	20.018750	0.021791	R, O	Unleased	Y
13	13.76555	0.040045876	0.00052309	0.17980795	The Unknown Heirs, Beneficiaries And Assignees Of Clarence Thurman Davis	Unknown & Unlocatable	54-103-02-2-7	0.013062	20.018750	0.261488	R, O	Unleased - UUO - See Exhibit F	Y
15	39.3991	0.114617394	0.11461739	39.39910000	Richard A. Spencer	61280 Parnell Rd #32, Bend, Oregon 97702	54-103-02-5-14	1.000000	54.350000	54.350000	R, O	Unleased	Y
30	1.57124	0.004570953	0.00457095	1.57124000	WV Department of Transportation	Building 5, 1900 Kanawha Blvd E, Charleston, West Virginia 25305	54-049-16-39080-E3, Mannington_a	1.000000	6.999057	6.999057	R, O	Unleased	Y

TOTAL 81.4098

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
1	AMP IV, LP	225 Ross Street, Suite 301 Pittsburgh, Pennsylvania 15219	Monongalia	54-061-1-1-2_a	Unleased	Multiple internal touchpoints with AMP. Working to come to agreement on lease.
1	Barbara A. Taylor	P.O. Box 93 Hundred, West Virginia 26575	Monongalia	54-061-1-1-2_a	Unleased	7/7/2026, 4:25 PM – call 7/2/2026, 5:45 PM – call/mailed 3rd lease 6/23/2026, 2:27 PM – call 6/23/2026, 12:42 PM – research 6/23/2026, 12:35 PM – call 6/10/2026, 8:06 AM – mailed letter 5/20/2026, 1:14 PM – call 4/10/2026, 3:43 PM – call 4/3/2026, 12:24 PM – mailed lease 4/2/2026, 7:46 AM - research
1	James Gue	470 West Laurel Lane Rockwood, Pennsylvania 15557	Monongalia	54-061-1-1-2_a	Unleased	7/8/2026, 3:02 PM – call 6/16/2026, 2:44 PM – call 6/4/2026, 3:24 PM – call 5/6/2026, 2:13 PM – call 5/6/2026, 8:25 AM – call 4/10/2026, 1:58 – call 4/6/2026, 5:07 PM - mailed lease 4/6/2026, 5:06 PM - research
1	Travis Clark	66-1667 Kawaihae Road Waimea, Hawaii 96473	Monongalia	54-061-1-1-2_a	Unleased	7/9/2026, 3:00 PM- call 7/7/2026, 5:33 PM – email 7/6/2026, 3:11 PM - email 6/24/2026, 7:02 AM - email 6/10/2026, 3:55 PM – call 6/10/2026, 8:11 AM – email 5/15/2026, 10:57 AM – email 5/13/2026, 8:11 AM – email 5/13/2026, 8:09 AM – mailed PSA 4/16/2026, 7:04 AM – email 4/13/2026, 10:23 PM -email 4/13/2026, 10:20 PM – mailed lease & aoh 4/13/2026, 10:20 PM - research
6	Judy Cumberledge	1640 Pennsylvania Ave Hundred, West Virginia 26575	Wetzel	54-103-02-2-15	Unleased	2/9/2026 Additional Research Researched contact info for heirs 2/9/2026 Call Made phone calls and spoke with Judy's son Chuck 2/12/2026 Call Called but no answer 2/13/2026 Call Called but no answer 2/17/2026 Call Called but no answer 2/17/2026 Additional Research - clear search submitted 2/25/2026 Call Spoke with Chuck 2/25/2026 Mail Out Mailed amendment to Judy's son Chuck per his request 3/4/2026 Call Called Charles to follow up 3/13/2026 Call Called to follow up 3/17/2026 Additional Research These minerals were purchased by Carroll or Judy Cumberledge at a tax sale, DB 306/18, 4-18-1983, previous owner LD Shriver or Heirs. Eric Yost is assisting on Nextwave lease. 3/17/2026 Call Called called and spoke with Chuck to extend new offer 3/20/2026 Email Copied on email to EQT manager that Yost was working with them 7/15/2026 - Yost mailed documents
7	Bounty Minerals, LLC	777 Main Street Suite 3400 Fort Worth, Texas 76102	Wetzel	54-103-02-2-17	Leased - Insufficient Pooling	Multiple internal touchpoints with Bounty Minerals. Working to come to agreement on lease modification.

EQT Mr. Skilling N7 Unit
Exhibit J - Part II
Summary of Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners (Mr. Skilling N7 Unit)

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
7	Bounty Minerals, LLC	777 Main Street Suite 3400 Fort Worth, Texas 76102	Wetzel	54-103-02-2-17	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
7	Frederick A. Six	11023 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-17	Leased - Insufficient Pooling	7/1/2026, 10:45 AM- call 6/29/2026, 5:00 PM – email 6/16/2026, 9:37 AM – call 6/10/2026, 7:50 AM – email 6/4/2026, 9:24 AM – email 6/4/2026, 9:20 AM – email 5/15/2026, 7:18 AM – email 4/28/2026, 6:07 PM – email; 4/27/2026, 11:52 AM -email
7	Frederick A. Six	11023 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-17	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
7	George D. Six	11023 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-17	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
7	George D. Six	11023 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-17	Leased - Insufficient Pooling	7/1/2026, 10:29 AM – call 6/29/2026, 5:02 PM – email 6/16/2026, 9:38 AM – call 6/10/2026, 7:50 AM – email 6/4/2026, 9:26 AM – email 5/15/2026, 7:37 AM – email 4/28/2026, 6:08 PM – email 4/27/2026, 11:49 AM - email
7	Robert B. Myers Jr.	PO Box 4544 Macon, Georgia 31208	Wetzel	54-103-02-2-17	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
7	Waco Oil & Gas Company, Inc.	PO Box 397 Glenville, West Virginia 26351	Wetzel	54-103-02-2-17	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Adam Six	10198 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/1/2026, 10:18 AM – call 6/26/2026, 5:07 PM – email 6/16/2026, 9:38 AM – email 6/12/2026, 11:08 AM – call 6/10/2026, 7:34 AM – call 6/4/2026, 9:28 AM – email 5/29/2026, 11:17 AM – call 5/22/2026, 7:50 AM – call 5/15/2026, 7:39 AM – email 4/28/2026, 6:09 PM – email 4/17/2026, 2:41 PM – email 3/12/2026, 8:18 AM – email 3/12/2026, 7:49 AM – call 2/19/2026, 6:37 PM -mailed lease
8	Adam Six	10198 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Andrew Burns	779 Briar Creek Rd Branchville, South Carolina 29432	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

EQT Mr. Skilling N7 Unit
Exhibit J - Part II
Summary of Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners (Mr. Skilling N7 Unit)

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
8	Autumn A. Malloy	444 Lexington Dr Greensburg, Pennsylvania 15601	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	6/19/2026, 11:37 AM – call 6/16/2026, 9:37 AM – email 6/12/2026, 11:08 AM – call 6/10/2026, 7:35 AM - call 6/4/2026, 9:55 AM – email 5/29/2026, 11:18 AM – email 5/22/2026, 7:51 AM – call 5/15/2026, 7:40 AM – email 4/28/2026, 6:10 PM – email 4/9/2026, 12:02 PM - clear search 3/12/2026, 8:36 AM – call 3/11/2026, 8:01 AM - research
8	Autumn A. Malloy	444 Lexington Dr Greensburg, Pennsylvania 15601	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Betty E. Stewart	13017 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/6/2026 - Called, 8:43am 6/22/2026 - Mailed lease, 10:19am 6/18/2026 - Called, 9:33am 6/10/2026 - Called, 10:29am 6/2/2026 - Called, 10:11am 5/28/2026 - Called, 10:38am 5/22/2026 - Called, 9:54am 5/18/2026 - Called, 9:40am 5/15/2026 - Called, 8:39am 5/11/2026 - Called, 9:28am 4/24/2026 - Called, 9:06am 4/9/2026 - Called, 12:25pm 2/11/2026 -Called, 12:59pm 12/10/2025 - Called, 12:53pm 11/6/2025 - Mailed lease agreement, 9:59am
8	Betty E. Stewart	13017 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Brenda Burns Jackson	2355 Hoge Ave Zanesville, Ohio 43701	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Cheryl Lee (Emery) Chrislip Hamrick	20 Graceful Ln Rivesville, West Virginia 26588	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Christine Michelle Park	19 Stafford Place Fairmont, West Virginia 26554	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Clintina A. Stewart	PO Box 155 Bethany, West Virginia 26032	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	11/6/2025 Prepared A&R and mailed it out 12/16/2025 Called and left a message 4/10/2026 Called, 304-914-5124, left message. 4/13/2026 Called, 304-914-5124, she wants me to come and meet with her and her grandson. She said she would have him call me this evening. 5/11/2026 Called, asked her to have her grandson call me. 5/15/2026 Called and left a message 5/22/2026 Called, she is still waiting on her grandson to look it over. 6/1/2026 Called, LM. 6/24/2026 Prepared amendment ratification and cover letter and mailed it out. Sent her grandson a text letting him know about this coming to her.
8	Clintina A. Stewart	PO Box 155 Bethany, West Virginia 26032	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
8	Craig Stanley Emery	659 Pike St Monongah, West Virginia 26554	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/6/2026 - Called, 8:15am 6/25/2026 - Mailed lease agreement, 2:14pm 6/22/2026 - Called, 9:50am 6/18/2026 - Called, 9:32am 6/16/2026 - Called, 9:45am 6/10/2026 - Called, 10:27am 6/2/2026 - Called, 10:10am 5/28/2026 - Called, 9:40am 5/18/2026 - Called, 9:37am 5/13/2026 - Called, 11:18am 5/11/2026 - Called, 9:27am 4/24/2026 - Called, 8:56am 4/9/2026 - Called, 12:18pm 1/13/2026 - Called, 10:58am 12/1/2025 - Mailed lease agreement, 1:34PM
8	Craig Stanley Emery	659 Pike St Monongah, West Virginia 26554	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Cynthia Driggers	284 Farish Lane Yemassee, South Carolina 29945	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Deborah L. Hennen	9718 Sea Pines Way # 922 Fort Wayne, Indiana 46819	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Dixee Bartholomew-Feis	6180 120th Avenue Lakeside, Iowa 50588	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Dolores M. Caruso	129 Scenic Acres Drive Moundsville, West Virginia 26041	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Donald L. Bryant	2417 O Hara Dr Apt O Charlotte, North Carolina 28273	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Donald Lee Kimble	72380 Colerain Rd Dillonvale, Ohio 43917	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324 Dallas, Texas 75225	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324 Dallas, Texas 75225	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Emily Burke	25030 30 Mile Road Lenox Township, Michigan 48050	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/1/2026, 10:19 AM- call 6/26/2026, 4:50 PM – email 6/19/2026, 10:20 AM – call 6/16/2026, 9:39 AM – call 6/12/2026, 11:09 AM – call 6/10/2026, 7:36 AM – call 6/4/2026, 9:56 AM - email 5/29/2026, 11:19 AM – email 5/22/2026, 7:53 AM - call 5/15/2026, 7:43 AM – email 4/28/2026, 6:10 PM – email 3/12/2026, 8:23 AM – call 2/27/2026, 12:17 PM – call 2/23/2026, 4:52 PM – mailed ar
8	Emily Burke	25030 30 Mile Road Lenox Township, Michigan 48050	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Garold Wright	2356 Rolling Acres Rd New Cumberland, West Virginia 26047	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
8	Gina Falconer	2118 South Linden Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Heather Marie Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	2/13/2026 - Prepared A&R documents. 2/17/2026 - Mailed documents. 3/10/2026 - I called the number listed in Salesforce. Wrong number. 3/17/2026 - Melissa Hennen Limbaugh said that she didn't know Heather Marie Hennen. 3/31/2026 - I called the numbers listed in an Intelius Report for Heather Marie Hennen. 3/31/2026 - I requested and received a Clear Search Report for Heather Marie Hennen, and called the numbers listed in the report.; revised documents to reflect the current address listed in the report.; Mailed revised documents. 4/21/2026 - Called multiple numbers listed in the Clear Search and Intelius report. 5/1/2026 - I searched the internet for contact information for Heather Marie Hennen in Fort Wayne Indiana. 5/6/2026 - I advised Heather Marie Hennen to confirm whether she conveyed her mineral rights to Elkhorn Minerals. 5/13/2026 - Called multiple numbers listed in the Clear Search and Intelius report. 5/27/2026 - I searched Marshall County IDX and Wetzel County IDX to see if documents have been filed listing a current address.; I searched Salesforce for contact information.; I searched Intelius once more to see if Heather Marie Hennen's current address was updated. 5/28/2026 - I emailed documents to Heather Hennen at heather23@yahoo.com, llynniepool@hotmail.com, heather23@hotmail.com, hennmh01@gmail.com, hennen.heather@yahoo.com, virginiaedepalma@yahoo.com and love4mya@gmail.com. 5/28/2026 - I mailed Jeremy Hennen a trackable lease package to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818. 6/1/2026 - The lease package sent to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818 was delivered. 6/4/2026 - Called multiple numbers listed in the Clear Search and Intelius reports.; I searched the internet once more for contact information for Heather Marie Hennen in Fort Wayne, IN. 6/19/2026 - I called multiple numbers for Heather Marie Hennen. 6/29/2026 - I called multiple numbers for Heather Marie Hennen. 7/7/2026 - I called multiple numbers for Heather Marie Hennen.; I searched the internet again for contact information for Heather Marie Hennen in Fort Wayne, IN, and with her address (2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818) as part of the search. 7/15/2026 - I called multiple numbers for Heather Marie Hennen.
8	Heather Marie Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Heather Reynolds	1025 Orchard Rd Yemassee, South Carolina 29945	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Herscha Weichlein	2499 E. Gerard Ave., Spc 26 Merced, California 95341	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Hyler Weichlein	PO Box 245 Brackettville, Texas 78832	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	3/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 2/18/2026 – called 210-882-6581 and spoke to Hyler Weichlein, explained the A&R. His address is PO Box 245, Brackettville, TX 78832. Hyler said Hersha Weichlein no longer owns the O&G interest and that her daughter, "Laura" now does. Hyler said Taia C. Tully would know how the interest came into "Laura" and would know Laura's last name and contact information. 2/24/2026 - I spoke to Taia re: Hersha Weichlein's interest. Hersha is deceased, along with Taia's brother Gary Weichleinand and Laura Yvette Franks is their only daughter. Taia will call back. 3/10/2026 - Taia represents Hyler and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire a bout where about estate documents for Hersha, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tully. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the bonus. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with certain economic terms. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
8	Hyler Weichlein	PO Box 245 Brackettville, Texas 78832	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Jae Wright	3068 Dara Drive South Park Township, Pennsylvania 15129	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - Called # in account, not reached, left VM, (man voice) 3/26/26 - Received call from Jea, says he will review, and likely sign and return docs 4/22/26 - Call to Jea. not reached, left VM, about AR status 7/1/26 Call again. to Jea. not reached, left VM, about AR status 7/9/26 - Call again. to Jae. not reached, left VM, about AR status (answers Jae on the VM)
8	Jae Wright	3068 Dara Drive South Park Township, Pennsylvania 15129	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	James C. Astley	506 Meadowvale Dr Cheswick, Pennsylvania 15024	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/8/2026, 2:21 PM – text 6/30/2026, 12:32 PM – call 6/19/2026, 10:35 AM – call 6/16/2026, 9:40 AM – call 6/12/2026, 11:09 AM – call 6/10/2026, 7:36 AM – call 6/4/2026, 9:58 AM – email 5/29/2026, 11:20 AM – email 5/22/2026, 7:54 AM – call 5/15/2026, 7:44 AM – email 4/28/2026, 6:11 PM – email 4/9/2026, 12:08 PM – clear search 3/12/2026, 8:35 AM – call 3/11/2026, 8:07 AM - research
8	James C. Astley	506 Meadowvale Dr Cheswick, Pennsylvania 15024	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	James Rolshouse	13300 East Via Linda Unit 1060 Scottsdale, Arizona 85259	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/1/2026, 10:20 AM – call 6/26/2026, 4:54 PM - email 6/23/2026, 10:41 AM – text 6/23/2026, 10:04 AM – email 6/23/2026, 9:45 AM – call 6/16/2026, 9:40 AM - call 6/12/2026, 11:10 AM – call 6/10/2026, 7:37 AM – call 6/4/2026, 9:59 AM – email 5/29/2026, 11:21 AM – email 5/22/2026, 7:55 PM – call 5/15/2026, 7:46 AM – email 4/28/2026, 6:12 PM – email 3/12/2026, 8:21 AM – call 2/26/2026, 8:09 AM - email
8	James Rolshouse	13300 East Via Linda Unit 1060 Scottsdale, Arizona 85259	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
8	Janice W. Turnage	565 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	3/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 3/10/2026 - Taia Tully represents Rodger Weichlein and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tully. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the bonus. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with certain economic terms. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
8	Janice W. Turnage	565 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Jeremy M. Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	3/6/2026, 3/20/2026, 4/17/2026, 5/13/2026, 5/28/2026, 6/4/2026, 6/19/2026, 6/29/2026 - calls, messages, and emails made to numerous telephone numbers attempting to locate and to discuss lease with owner. 2/17/2026 - Mailed A&R documents. 3/17/2026 - I contacted Melissa Hennen Limbaugh and asked if she had contact information Jeremy M. Hennen. She met Jeremy Hennen once but did not know him. 3/31/2026 - I confirmed the current address on the Clear Search Report. No phone numbers. 3/31/2026 - Revised and mailed documents. 5/1/2026 - Internet search for contact information for Jeremy M. Hennen in Fort Wayne Indiana. 5/6/2026 - Adversed Jeremy M. Hennen for conveying his mineral rights to Elkhorn Minerals. 5/15/2026 - Documents sent to the Clear Search Report address returned as undeliverable. 5/27/2026 - I searched Marshall County IDX and Wetzel County IDX to see if documents have been filed listing a current address.; I searched Salesforce for contact information.; I searched Intelius again to see if Jeremy M. Hennen's current address was updated. Intelius still lists the same address. 5/28/2026 - I mailed Jeremy Hennen a trackable lease package to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818, USPS tracking number is 9505 5119 1812 6148 4723 02. 6/1/2026 - The lease package sent to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818 was delivered. 7/2/2026 - I called Heather Marie Hennen and left a message asking for contact information for Jeremy Hennen. 7/7/2026 - I called multiple phone numbers. I then searched the internet again for contact information for Jeremy Hennen in Fort Wayne, IN, and with his address (2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818) as part of the search. I was unable to find pertinent information.
8	Jeremy M. Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Jeremy Rhome	4546 Beechwood Ave Paris, Ohio 44669	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	John E. Kemerer	426 Mary St Jeannette, Pennsylvania 15644	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Joseph F. Muto	917 Virginia Avenue Fairmont, WV 26554-3650	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
8	Joshua Wesley Rhome	124 South St Alliance, Ohio 44601	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - Call to # in account, not reached, left VM, generic 3/31/26 - Expecting to receive lease, has been taling with siblings 4/22/26 - Call to Joshua, # not dialing will check with brother 7/1/26 Unable to call ., called brother Jeremy Rhome, left VM for him please ask about AR, and to give me a call
8	Joshua Wesley Rhome	124 South St Alliance, Ohio 44601	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Kenneth George Rhome	8538 Byrd Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Lanny J. Six	473 Long Hill Rd Guilford, Connecticut 06437	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/8/2026, 4:02 PM- call 6/25/2026, 8:58 PM – mail 2nd lease 6/4/2026, 3:30 PM – call 5/27/2026, 8:17 AM – call 5/7/2026, 10:25 AM – call 4/20/2026, 2:05 PM – call 3/31/2026, 1:15 PM – call 3/12/2026, 8:07 AM – call 2/18/2026, 5:23 PM - mailed lease
8	Lanny J. Six	473 Long Hill Rd Guilford, Connecticut 06437	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Laura Yvette Franks	310 Glendale Rd. Adamsville, Tennessee 38310-3839	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	2/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 2/18/2026 – Hyler Weichlein said Hersha Weichlein comes forward into "Laura" (he didn't know her last name) but said Taia Tulley would be able to give me more details. 2/24/2026 - I spoke to Taia re: Hersha Weichlein's interest. Hersha is deceased, along with Taia's brother Gary Weichleinand and Laura Yvette Franks is their only daughter. Taia will call back. 3/10/2026 - Taia represents Laura Yvette Franks and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire a bout where about estate documents for Hersha, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. Laura said that Hersha was her father's (Gary Weichlein) second wife. She could not provide me with any information re: Hersha or if she's deceased. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the royalty. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with economic terms. I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
8	Laura Yvette Franks	310 Glendale Rd. Adamsville, Tennessee 38310-3839	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
8	Loren Ann (Kimble) Durbin	15 Lyons St Adena, Ohio 43901	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	2/17/2026 Prep mailer, mailout A/R docs 3/6/2026 Call to # in account, left VM generic 3/31/2026 Call left VM generic, mailed out AR docs previously, no response 4/22/2026 Call to Loren, not reached, phone # not valid, more research needed for phone data 6/25/2026 She messaged me back about her documents and said that she misplaced them. I prepared her lease and amendment ratification and mailed it out.
8	Loren Ann (Kimble) Durbin	15 Lyons St Adena, Ohio 43901	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Mardi K. Whipkey	3509 Dairy Valley Trail Ellicott City, Maryland 21042	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/1/2026, 10:23 AM – call 6/26/2026, 4:58 PM – email 6/19/2026, 10:41 AM – call 6/16/2026, 9:41 AM – call 6/12/2026, 11:10 AM – call 6/10/2026, 7:38 AM – call 6/4/2026, 10:01 AM - email 5/29/2026, 11:22 – email 5/22/2026, 7:56 AM – call 5/15/2026, 7:47 AM – email 4/28/2026, 6:13 PM – email 3/12/2026, 8:22 AM – call 2/18/2026, 5:22 PM lease mailed
8	Mardi K. Whipkey	3509 Dairy Valley Trail Ellicott City, Maryland 21042	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Maria Lynn (Kimble) Lambert	99 Valley Haven Dr Wellsburg, West Virginia 26070	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Mark Edward Loesch	1840 S. Gaffey Street No. 44 San Pedro, California 90731-5324	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/1/2026, 10:25 AM- call 6/26/2026, 5:00 PM – email 6/22/2026, 11:23 AM – text 6/19/2026, 11:06 AM – call 6/16/2026, 9:42 AM – call 6/12/2026, 11:11 AM – call 6/10/2026, 7:39 AM – call 6/4/2026, 10:03 AM – email 5/29/2026, 11:23 AM – email 5/22/2026, 7:57 AM – call 5/15/2026, 7:50 AM – email 4/28/2026, 6:13 PM – email 4/9/2026, 12:10 PM – clear search 3/13/2026, 10:20 AM - call 3/12/2026, 7:55 AM - call 2/23/2026, 4:47 PM - mailed lease
8	Mark Edward Loesch	1840 S. Gaffey Street No. 44 San Pedro, California 90731-5324	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
8	Marlene Kay Stewart Rhome	101 Catherine Lane Alliance, Ohio 44601	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	12/1/2025 Prepared A&R and mailed it out 1/21/2026 Prepared new A&R docs and mailed them out 4/10/2026 Called, 330-823-7405, left message 5/11/2026 Called, left another message. 5/15/2026 Called, left another message. 6/1/2026 Called, left another message. 6/10/2026 Called her daughter Sheila, she hasn't had a chance to look this over yet. 6/16/2026 Sent Sheila a text requesting an update. 6/18/2026 Sheila text, letting me know they are in the process of moving Marlene, and it's her daughter's wedding this weekend. She said she would be in contact in a few weeks
8	Marlene Kay Stewart Rhome	101 Catherine Lane Alliance, Ohio 44601	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Marthea L. Snider	561 Lanham Ln Fairmont, West Virginia 26554	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Melissa Ann Limbaugh	15165 87th St. N., Loxahatchee, Florida 33470	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	2/16/2026 - I searched Intelius for a report for Melissa Limbaugh in Indiana, and none was found. I pulled an Intelius reports for Heather Marie Hennen and Deborah Lee (Wesnor) Hennen. Neither of the reports had a link to a report for Melissa Limbaugh.; The Intelius Report for Frances Joyce Hennen included a link to a report for Melissa Hennen Limbaugh. I pulled the report and called the following numbers: 561-358-5222 (left a message), 561-791-3101 (busy signal), 561-312-4080 (automated screening VM: Ms. Limbaugh answered. I explained the A&R and that it allows for pooling and unitization. She provided me with her current address, which is 1516 87th Road N., Loxahatchee, FL 33470. She said that Frances Joyce Hennen died in April or May of last year. Ms. Limbaugh said that Frances Hennen had 3 children, but she is not in touch with them. She gave me the first names of two of the children, one being Cindy and another Brenda.); Drafed, printed and prepared A&R documents. 2/17/2026 - Mailed documents. 3/10/2026 - I spoke to Ms. Limbaugh. I answered the questions she had. She indicated that she will be executing the A&R and mailing it back to me. She said that she would message Frances Joyce Hennen's daughter and have her contact me. 3/17/2026 - I contacted Melissa Hennen Limbaugh and left a message asking if she had messaged Frances Joyce Hennen's daughter to have her contact me. I also asked if Ms. Limbaugh had contact information for Heather Marie Hennen, Deborah Lee (Wesnor) Hennen and Jeremy M. Hennen.; Melissa Hennen Limbaugh followed up with me. She said that she didn't know Heather Marie Hennen. Ms. Limbaugh said that she met Jeremy Hennen once but does not know him. She said that she believes that Deborah Lee (Wesnor) Hennen was married to James Hennen. Ms. Limbaugh said that she hasn't had a chance to go to a notary to execute the docs yet but she will do so soon and put them in the mail to me. 3/31/2026 - I left a message for Melissa Limbaugh asking if she mailed me the documents. 4/21/2026 - I followed up with Ms. Limbaugh. She apologized and said that she hasn't taken the opportunity to meet with a notary to sign the documents yet. She said that she would do so tomorrow. 5/12/2026 - I spoke to Melissa Limbaugh. She said that another landman contacted her regarding leasing another tract and she was confused and thought it was the same tract that I am working with her on. She said that when she realized that the lease was for another tract, she decided to wait until she could take both sets of documents to have them notarized. 6/5/2026 - I left a message for Melissa Limbaugh.; Melissa Limbaugh followed up with me and said that she is going to go to her bank today to execute the documents and have them notarized. 6/19/2026 - I left a message for Melissa Limbaugh. 7/1/2026 - I left a message. 7/7/2026 - I left a message.
8	Melissa Ann Limbaugh	15165 87th St. N., Loxahatchee, Florida 33470	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Melody Astley	1642 Clifton Ter Atlanta, Georgia 30307	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/8/2026, 2:13 PM – text 6/30/2026, 12:30 PM – call 6/19/2026, 10:54 AM – call 6/16/2026, 9:43 AM – call 6/12/2026, 11:12 AM – call 6/10/2026, 7:44 AM – call 6/4/2026, 10:04 AM – email 5/29/2026, 11:24 AM – email 5/22/2026, 7:58 AM – call 5/15/2026, 7:52 AM – email 4/28/2026, 6:14 PM – email 3/12/2026, 8:34 AM – call 3/11/2026, 8:14 AM - research

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
8	Melody Astley	1642 Clifton Ter Atlanta, Georgia 30307	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Michelle Thorstein	34916 Pheasant Ridge Richmond, Michigan 48062	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/1/2026, 10:25 AM – call 6/26/2026, 5:01 PM – email 6/19/2026, 11:51 AM – call 6/16/2026, 9:43 AM – call 6/12/2026, 11:12 AM – call 6/10/2026, 7:45 AM – call 6/4/2026, 10:06 AM – email 5/29/2026, 11:25 AM – email 5/22/2026, 7:38 AM – call 5/15/2026, 7:54 AM – email 4/28/2026, 6:15 PM – email 3/12/2026, 8:24 AM – call 3/2/2026, 2:00 PM – call 2/23/2026, 4:44 PM – mailed ar
8	Michelle Thorstein	34916 Pheasant Ridge Richmond, Michigan 48062	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Milan W. Cikovich Jr.	1515 Dawn Drive Fairmont, West Virginia 26554-9244	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Nicholas Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/6/2026 - called, 9:24am 6/29/2026 - Called, 9:58am 6/22/2026 - Called, 10:42am 6/16/2026 - Called, 10:47am 5/29/2026 - Called, 10:54am 5/21/2026 - Called, 12:22pm 5/18/2026 - Called, 10:00am 5/7/2026 - Called, 10:48am 4/29/2026 - Called, 12:48pm 3/25/2026 - Maile lease agreement, 10:32am
8	Nicholas Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Nola Jackson	978 Dominion Rd Gerrardstown, West Virginia 25420	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Patty Ann Butcher	13959 Oak St Beloit, Ohio 44609	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Piney Holdings, Inc.	67 Mountain Park Drive Fairmont, West Virginia 26555	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Randy Hogan Hiers	234 Springdale Lane Ozark, Alabama 36360	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Robert W. Burns III	37 Breanna Court Cottageville, South Carolina 29435	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Roger Lee Rhome	14714 Oyster Rd Alliance, Ohio 44601	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
8	Roger Warren	2213 Captains Drive Washington, Missouri 63090	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/8/2026, 1:47 PM – call 6/29/2026, 5:14 PM - call 6/19/2026, 12:09 PM – call 6/16/2026, 9:44 AM – call 6/12/2026, 11:13 AM – call 6/10/2026, 7:46 AM – call 6/4/2026, 10:07 AM – email 5/29/2026, 11:26 AM – email 5/22/2026, 7:59 AM – call 4/9/2026, 12:12 PM – clear search 3/12/2026, 8:26 AM – call 2/23/2026, 4:43 PM – mailed ar
8	Roger Warren	2213 Captains Drive Washington, Missouri 63090	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Ronald Douglas Rhome	22326 Norman Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/6/2026 - Called, 9:23am 6/29/2026 - Called, 9:56am 6/22/2026 - Called, 10:36am 6/2/2026 - Called, 10:23am 5/15/2026 - Called, 9:18am 5/11/2026 - Called, 10:49am 4/13/2026 - Research - Clear search, 11:22am 4/10/2026 - Called, 10:48am 12/15/2025 - Called, 10:35am 11/6/2025 - Mailed lease agreement - 10:46am
8	Ronald Douglas Rhome	22326 Norman Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Ronald L. Bryant	5495 Old Plank Rd Iron Station, North Carolina 28080	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - (704) 998-8856 - Spoke to Ronald, was looking over today, says will likely sign and return 3/31/26 - Called and spoke to Ronald again, he thinks he misplaced the docs, asked to send again, sending today 4/22/26 - Call to Ronald, Said he just hadn't gotten to it says we'll sign and send it in 7/1/26 Call back to Ronald, spoke to wife, said she will remind him to sign and send in 7/2/26 Called back and reached Ronald, he doesn't think it is worth his time, says he will sit on it for awhile, I tried to explain through it, be is not signing right now
8	Ronald L. Bryant	5495 Old Plank Rd Iron Station, North Carolina 28080	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48808	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/1/2026, 10:26 AM – call 6/26/2026, 5:03 PM – call 6/25/2026, 12:04 PM – call 6/25/2026, 11:59 AM – call 6/19/2026, 11:53 AM – call 6/16/2026, 9:45 AM – call 6/12/2026, 11:13 AM – call 6/10/2026, 7:47 AM – email 6/4/2026, 10:08 AM – email 5/29/2026, 11:31 AM – call 5/22/2026, 7:40 AM – email 4/28/2026, 6:16 PM – call 3/12/2026, 8:27 AM – mailed ar 2/23/2026, 4:50 PM - research
8	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48808	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
8	Sandra K. Poe a/k/a Sandra K. Hayes	12268 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - Received call back, (304) 771-9926, good #, will sign and return 3/31/26 - Called and left a new VM, for Sandra, asking if she signed her docs 4/22/26 - Called again and left a new VM, for Sandra, asking if she signed her docs and to provide an update 7/1/26 - Call again to Sandra. not reached, she said previously that she would sign and return 7/2/26 - Called again and reached Sandra. I explained to her that this is only adding pooling / unitization to the old lease, she agreed, have to send her new docs, as she wrote on them, resent docs
8	Sandra K. Poe a/k/a Sandra K. Hayes	12268 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Suzanne Delamain	611 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	2/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 3/10/2026 - Taia represents Suzanne Delamain and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha Weichlein, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the royalty. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with certain economic terms. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
8	Suzanne Delamain	611 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
8	Taia C. Tully	PO Box 7371 Victoria, Texas 77903-7371	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	2/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 2/18/2026 – I spoke to Hyler Weichlein, who said Hersha Weichlein no longer owns the O&G interest and that her daughter, "Laura" now does. Hyler said Taia C. Tully would know how the interest came into "Laura" and would know Laura's last name and contact information. 2/23/2026 - Taia followed up with me, saying her siblings are Rodger Weichlein, Laura Yvette Franks, Hyler Weichlein, Suzanne Delamain and Janice Turnage 2/24/2026 - I spoke to Taia who said Gary Weichlein probably died somewhere in California and Hersha Weichlein may have died in Ohio. 4/2/2026 - I asked Taia for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. Laura said Hersha was her father's (Gary Weichlein) second wife, but could not provide info re: Hersha or if she's deceased. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
8	Taia C. Tully	PO Box 7371 Victoria, Texas 77903-7371	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr Brooksville, Florida 34601	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	3/9/2026 I called the number (352-754-8776) listed in SF. The VM is full and cannot accept messages. 3/10/2026 Prepared A&R and mailed it out 3/20/2026 Linda Avaline Wrinkle called me from 352-238-0107. She said that she received the A&R docs I sent. She is not certain that the trust is still in effect. She said that she never filed any documents dissolving the trust or a deed conveying the trust's interest into her. She had a copy of the trust at hand and said that she is listed as the Trustee. Ms. Wrinkle said that the her name appears as Linda A. Wrinkle in the trust documents. Ms. Wrinkle said that her father's (John Albert Wilde) and mother's (Mary Jane Wilde) wills are recorded in Hernando County, FL (Springhill, FL) and the trust is filed their also. Mary Jane Wilde's LWT is recorded in Wetzel County as well. 3/23/2026 Prepared revised A&R docs and mailed them out. 3/31/2026 I left a message for Linda Avaline Wrinkle asking if she received the revised lease docs I sent her. 4/17/2026 I left another message for Linda Wrinkle. 4/23/2026 I spoke to Linda Wrinkle. She confirmed that she received the documents. She said that she is waiting for her cousin, Doug Six, to advise her on how to proceed. She will do whatever he and the other family members are doing. 5/13/2026 I left a message with Linda Wrinkle asking if her cousin, Doug Six, has provided any additional advise on how to proceed. 5/28/2026 I left a message 6/4/2026 I spoke to Linda Wrinkle. She said that she is waiting for paperwork with the same terms that her cousin, Doug Six, has negotiated to move forward. I informed her that I am not working with Doug Six, so I am not aware of the terms he has requested. She said that she would like to work with the same landman that is working with Doug Six.
8	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr Brooksville, Florida 34601	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
8	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/1/2026, 10:27 AM – call 6/26/2026, 4:53 PM – call 6/22/2026, 11:34 AM – email 6/16/2026, 9:45 AM – call 6/12/2026, 11:14 AM – call 6/10/2026, 7:47 AM – email 6/4/2026, 10:10 AM – email 5/29/2026, 11:29 AM – call 5/22/2026, 8:02 AM – email 5/15/2026, 8:00 AM – email 4/28/2026, 6:17 PM – call 3/13/2026, 10:19 AM – call 2/27/2026, 11:42 AM – mailed ar
8	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/2/2026, 2:26 PM- call 7/1/2026, 10:28 AM – call 6/26/2026, 4:38 PM – email 6/16/2026, 9:47 AM – call 6/12/2026, 11:16 AM – call 6/10/2026, 7:49 AM – email 6/4/2026, 10:12 AM – email 5/29/2026, 11:30 AM- call 5/22/2026, 8:00 AM – email 5/15/2026, 8:03 AM – call 3/13/2026, 10:18 AM – mailed ar 2/25/2026, 7:56 AM - research
8	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/2/2026, 2:26 PM- call 7/1/2026, 10:28 AM – call 6/26/2026, 4:38 PM – email 6/16/2026, 9:47 AM – call 6/12/2026, 11:16 AM – call 6/10/2026, 7:49 AM – email 6/4/2026, 10:12 AM – email 5/29/2026, 11:30 AM- call 5/22/2026, 8:00 AM – email 5/15/2026, 8:03 AM – call 3/13/2026, 10:18 AM – mailed ar 2/25/2026, 7:56 AM - research
8	Virginia M. Stewart	297 Rocky Mountain Rd New Stanton, Pennsylvania 15672	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	11/6/2025 Prepared A&R and mailed it out 12/12/2025 Called, no answer. 1/13/2026 Called, no answer. 3/4/2026 Called, no answer. 3/23/2026 Called, no answer. 4/13/2026 Called, 724-261-6094, machine says voicemailbox hasn't been set up. Try again later. 5/8/2026 Prepared and mailed A&R 5/13/2026 Called, machine says voicemailbox hasn't been set up. 5/22/2026 Called again, machine says voicemailbox hasn't been set up. 5/28/2026 Called again, machine says voicemailbox hasn't been set up. 6/2/2026 Called again, machine says voicemailbox hasn't been set up. 6/16/2026 Rемаiled A&R documents 6/24/2026 Called and left a message asking for her to return my call. Prepared amendment ratification and cover letter and mailed it out.

EQT Mr. Skilling N7 Unit
Exhibit J - Part II
Summary of Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners (Mr. Skilling N7 Unit)

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
8	Virginia M. Stewart	297 Rocky Mountain Rd New Stanton, Pennsylvania 15672	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Rodger C. Weichlein	Hc 10 Box 95 Rock Springs, Texas 78880-9802	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	2/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 3/10/2026 - Taia represents Rodger Weichlein and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha Weichlein, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the royalty. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
8	Rodger C. Weichlein	Hc 10 Box 95 Rock Springs, Texas 78880-9802	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
8	Zachary Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-21	Leased - Insufficient Pooling	7/6/2026 - Called, 9:25am 6/29/2026 - Called, 10:09am 6/22/2026 - Called, 11:06am 6/16/2026 - Called, 10:47am 5/29/2026 - Called, 10:55am 5/18/2026 - Called, 10:44am 5/7/2026 - Called, 10:50am 4/29/2026 - Called, 12:50pm 3/25/2026 - Maile lease agreement, 10:32am
8	Zachary Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-21	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Adam Six	10198 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/1/2026, 10:18 AM – call 6/26/2026, 5:07 PM – email 6/16/2026, 9:38 AM – email 6/12/2026, 11:08 AM – call 6/10/2026, 7:34 AM – call 6/4/2026, 9:28 AM – email 5/29/2026, 11:17 AM – call 5/22/2026, 7:50 AM – call 5/15/2026, 7:39 AM – email 4/28/2026, 6:09 PM – email 4/17/2026, 2:41 PM – email 3/12/2026, 8:18 AM – email 3/12/2026, 7:49 AM – call 2/19/2026, 6:37 PM -mailed lease
9	Adam Six	10198 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

EQT Mr. Skilling N7 Unit
Exhibit J - Part II
Summary of Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners (Mr. Skilling N7 Unit)

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
9	Andrew Burns	779 Briar Creek Rd Branchville, South Carolina 29432	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Autumn A. Malloy	444 Lexington Dr Greensburg, Pennsylvania 15601	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	6/19/2026, 11:37 AM – call 6/16/2026, 9:37 AM – email 6/12/2026, 11:08 AM – call 6/10/2026, 7:35 AM - call 6/4/2026, 9:55 AM – email 5/29/2026, 11:18 AM – email 5/22/2026, 7:51 AM – call 5/15/2026, 7:40 AM – emal 4/28/2026, 6:10 PM – email 4/9/2026, 12:02 PM – clear search 3/12/2026, 8:36 AM – call 3/11/2026, 8:01 AM - research
9	Autumn A. Malloy	444 Lexington Dr Greensburg, Pennsylvania 15601	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Betty E. Stewart	13017 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/6/2026 - Called, 8:43am 6/22/2026 - Mailed lease, 10:19am 6/18/2026 - Called, 9:33am 6/10/2026 - Called, 10:29am 6/2/2026 - Called, 10:11am 5/28/2026 - Called, 10:38am 5/22/2026 - Called, 9:54am 5/18/2026 - Called, 9:40am 5/15/2026 - Called, 8:39am 5/11/2026 - Called, 9:28am 4/24/2026 - Called, 9:06am 4/9/2026 - Called, 12:25pm 2/11/2026 -Called, 12:59pm 12/10/2025 - Called, 12:53pm 11/6/2025 - Mailed lease agreement, 9:59am
9	Betty E. Stewart	13017 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Brenda Burns Jackson	2355 Hoge Ave Zanesville, Ohio 43701	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Cheryl Lee (Emery) Chrislip Hamrick	20 Graceful Ln Rivesville, West Virginia 26588	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Christine Michelle Park	19 Stafford Place Fairmont, West Virginia 26554	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Clintina A. Stewart	PO Box 155 Bethany, West Virginia 26032	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	11/6/2025 Prepared A&R and mailed it out 12/16/2025 Called and left a message 4/10/2026 Called, 304-914-5124, left message. 4/13/2026 Called, 304-914-5124, she wants me to come and meet with her and her grandson. She said she would have him call me this evening. 5/11/2026 Called, asked her to have her grandson call me. 5/15/2026 Called and left a message 5/22/2026 Called, she is still waiting on her grandson to look it over. 6/1/2026 Called, LM. 6/24/2026 Prepared amendment ratification and cover letter and mailed it out. Sent her grandson a text letting him know about this coming to her.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
9	Clintina A. Stewart	PO Box 155 Bethany, West Virginia 26032	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Craig Stanley Emery	659 Pike St Monongah, West Virginia 26554	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/6/2026 - Called, 8:15am 6/25/2026 - Mailed lease agreement, 2:14pm 6/22/2026 - Called, 9:50am 6/18/2026 - Called, 9:32am 6/16/2026 - Called, 9:45am 6/10/2026 - Called, 10:27am 6/2/2026 - Called, 10:10am 5/28/2026 - Called, 9:40am 5/18/2026 - Called, 9:37am 5/13/2026 - Called, 11:18am 5/11/2026 - Called, 9:27am 4/24/2026 - Called, 8:56am 4/9/2026 - Called, 12:18pm 1/13/2026 - Called, 10:58am 12/1/2025 - Mailed lease agreement, 1:34PM
9	Craig Stanley Emery	659 Pike St Monongah, West Virginia 26554	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Cynthia Driggers	284 Farish Lane Yemassee, South Carolina 29945	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Deborah L. Hennen	9718 Sea Pines Way # 922 Fort Wayne, Indiana 46819	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Dixee Bartholomew-Feis	6180 120th Avenue Lakeside, Iowa 50588	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Dolores M. Caruso	129 Scenic Acres Drive Moundsville, West Virginia 26041	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Donald L. Bryant	2417 O Hara Dr Apt O Charlotte, North Carolina 28273	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Donald Lee Kimble	72380 Colerain Rd Dillonvale, Ohio 43917	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324 Dallas, Texas 75225	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324 Dallas, Texas 75225	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Emily Burke	25030 30 Mile Road Lenox Township, Michigan 48050	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/1/2026, 10:19 AM- call 6/26/2026, 4:50 PM – email 6/19/2026, 10:20 AM – call 6/16/2026, 9:39 AM – call 6/12/2026, 11:09 AM – call 6/10/2026, 7:36 AM – call 6/4/2026, 9:56 AM - email 5/29/2026, 11:19 AM – email 5/22/2026, 7:53 AM - call 5/15/2026, 7:43 AM – email 4/28/2026, 6:10 PM – email 3/12/2026, 8:23 AM – call 2/27/2026, 12:17 PM – call 2/23/2026, 4:52 PM – mailed ar

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
9	Emily Burke	25030 30 Mile Road Lenox Township, Michigan 48050	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Garold Wright	2356 Rolling Acres Rd New Cumberland, West Virginia 26047	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Gina Falconer	2118 South Linden Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Heather Marie Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	2/13/2026 - Prepared A&R documents. 2/17/2026 - Mailed documents. 3/10/2026 - I called the number listed in Salesforce. Wrong number. 3/17/2026 - Melissa Hennen Limbaugh said that she didn't know Heather Marie Hennen. 3/31/2026 - I called the numbers listed in an Intelius Report for Heather Marie Hennen. 3/31/2026 - I requested and received a Clear Search Report for Heather Marie Hennen, and called the numbers listed in the report.; revised documents to reflect the current address listed in the report.; Mailed revised documents. 4/21/2026 - Called multiple numbers listed in the Clear Search and Intelius report. 5/1/2026 - I searched the internet for contact information for Heather Marie Hennen in Fort Wayne Indiana. 5/6/2026 - I adversed Heather Marie Hennen to confirm whether she conveyed her mineral rights to Elkhorn Minerals. 5/13/2026 - Called multiple numbers listed in the Clear Search and Intelius report. 5/27/2026 - I searched Marshall County IDX and Wetzel County IDX to see if documents have been filed listing a current address.; I searched Salesforce for contact information.; I searched Intelius once more to see if Heather Marie Hennen's current address was updated. 5/28/2026 - I emailed documents to Heather Hennen at heather23@yahoo.com, lynnlepoo@hotmail.com, heather23@hotmail.com, hennhm01@gmail.com, hennen.heather@yahoo.com, virginiaadepalma@yahoo.com and love4mya@gmail.com. 5/28/2026 - I mailed Jeremy Hennen a trackable lease package to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818. 6/1/2026 - The lease package sent to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818 was delivered. 6/4/2026 - Called multiple numbers listed in the Clear Search and Intelius reports.; I searched the internet once more for contact information for Heather Marie Hennen in Fort Wayne, IN. 6/19/2026 - I called multiple numbers for Heather Marie Hennen. 6/29/2026 - I called multiple numbers for Heather Marie Hennen. 7/7/2026 - I called multiple numbers for Heather Marie Hennen.; I searched the internet again for contact information for Heather Marie Hennen in Fort Wayne, IN, and with her address (2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818) as part of the search. 7/15/2026 - I called multiple numbers for Heather Marie Hennen.
9	Heather Marie Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Heather Reynolds	1025 Orchard Rd Yemassee, South Carolina 29945	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Herscha Weichlein	2499 E. Gerard Ave., Spc 26 Merced, California 95341	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
9	Hyler Weichlein	PO Box 245 Brackettville, Texas 78832	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	3/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 2/18/2026 – called 210-882-6581 and spoke to Hyler Weichlein, explained the A&R. His address is PO Box 245, Brackettville, TX 78832. Hyler said Hersha Weichlein no longer owns the O&G interest and that her daughter, "Laura" now does. Hyler said Taia C. Tully would know how the interest came into "Laura" and would know Laura's last name and contact information. 2/24/2026 - I spoke to Taia re: Hersha Weichlein's interest. Hersha is deceased, along with Taia's brother Gary Weichlein and Laura Yvette Franks is their only daughter. Taia will call back. 3/10/2026 - Taia represents Hyler and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tully. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the bonus. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with certain economic terms. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
9	Hyler Weichlein	PO Box 245 Brackettville, Texas 78832	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Jae Wright	3068 Dara Drive South Park Township, Pennsylvania 15129	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - Called # in account, not reached, left VM, (man voice) 3/26/26 - Received call from Jea, says he will review, and likely sign and return docs 4/22/26 - Call to Jea. not reached, left VM, about AR status 7/1/26 Call again. to Jea. not reached, left VM, about AR status 7/9/26 - Call again. to Jae. not reached, left VM, about AR status (answers Jae on the VM)
9	Jae Wright	3068 Dara Drive South Park Township, Pennsylvania 15129	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	James C. Astley	506 Meadowvale Dr Cheswick, Pennsylvania 15024	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/8/2026, 2:21 PM – text 6/30/2026, 12:32 PM – call 6/19/2026, 10:35 AM – call 6/16/2026, 9:40 AM – call 6/12/2026, 11:09 AM – call 6/10/2026, 7:36 AM – call 6/4/2026, 9:58 AM – email 5/29/2026, 11:20 AM – email 5/22/2026, 7:54 AM – call 5/15/2026, 7:44 AM – email 4/28/2026, 6:11 PM – email 4/9/2026, 12:08 PM – clear search 3/12/2026, 8:35 AM – call 3/11/2026, 8:07 AM - research
9	James C. Astley	506 Meadowvale Dr Cheswick, Pennsylvania 15024	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
9	James Rolshouse	13300 East Via Linda Unit 1060 Scottsdale, Arizona 85259	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/1/2026, 10:20 AM – call 6/26/2026, 4:54 PM - email 6/23/2026, 10:41 AM – text 6/23/2026, 10:04 AM – email 6/23/2026, 9:45 AM – call 6/16/2026, 9:40 AM – call 6/12/2026, 11:10 AM – call 6/10/2026, 7:37 AM – call 6/4/2026, 9:59 AM – email 5/29/2026, 11:21 AM – email 5/22/2026, 7:55 PM – call 5/15/2026, 7:46 AM – email 4/28/2026, 6:12 PM – email 3/12/2026, 8:21 AM – call 2/26/2026, 8:09 AM - email
9	James Rolshouse	13300 East Via Linda Unit 1060 Scottsdale, Arizona 85259	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Janice W. Turnage	565 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	3/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 3/10/2026 - Taia Tully represents Rodger Weichlein and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the bonus. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with certain economic terms. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
9	Janice W. Turnage	565 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
9	Jeremy M. Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	3/6/2026, 3/20/2026, 4/17/2026, 5/13/2026, 5/28/2026, 6/4/2026, 6/19/2026, 6/29/2026 - calls, messages, and emails made to numerous telephone numbers attempting to locate and to discuss lease with owner. 2/17/2026 - Mailed A&R documents. 3/17/2026 - I contacted Melissa Hennen Limbaugh and asked if she had contact information Jeremy M. Hennen. She met Jeremy Hennen once but did not know him. 3/31/2026 - I confirmed the current address on the Clear Search Report. No phone numbers. 3/31/2026 - Revised and mailed documents. 5/1/2026 - Internet search for contact information for Jeremy M. Hennen in Fort Wayne Indiana. 5/6/2026 - Adversed Jeremy M. Hennen for conveying his mineral rights to Elkhorn Minerals. 5/15/2026 - Documents sent to the Clear Search Report address returned as undeliverable. 5/27/2026 - I searched Marshall County IDX and Wetzel County IDX to see if documents have been filed listing a current address.; I searched Salesforce for contact information.; I searched Intelius again to see if Jeremy M. Hennen's current address was updated. Intelius still lists the same address. 5/28/2026 - I mailed Jeremy Hennen a trackable lease package to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818, USPS tracking number is 9505 5119 1812 6148 4723 02. 6/1/2026 - The lease package sent to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818 was delivered. 7/2/2026 - I called Heather Marie Hennen and left a message asking for contact information for Jeremy Hennen. 7/7/2026 - I called multiple phone numbers. I then searched the internet again for contact information for Jeremy Hennen in Fort Wayne, IN, and with his address (2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818) as part of the search. I was unable to find pertinent information.
9	Jeremy M. Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Jeremy Rhome	4546 Beechwood Ave Paris, Ohio 44669	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	John E. Kemerer	426 Mary St Jeannette, Pennsylvania 15644	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Joseph F. Muto	917 Virginia Avenue Fairmont, WV 26554-3650	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Joshua Wesley Rhome	124 South St Alliance, Ohio 44601	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - Call to # in account, not reached, left VM, generic 3/31/26 - Expecting to receive lease, has been taling with siblings 4/22/26 - Call to Joshua, # not dialing will check with brother 7/1/26 Unable to call ., called brother Jeremy Rhome, left VM for him please ask about AR, and to give me a call
9	Joshua Wesley Rhome	124 South St Alliance, Ohio 44601	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Kenneth George Rhome	8538 Byrd Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Lanny J. Six	473 Long Hill Rd Guilford, Connecticut 06437	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/8/2026, 4:02 PM- call 6/25/2026, 8:58 PM – mail 2nd lease 6/4/2026, 3:30 PM – call 5/27/2026, 8:17 AM – call 5/7/2026, 10:25 AM – call 4/20/2026, 2:05 PM – call 3/31/2026, 1:15 PM – call 3/12/2026, 8:07 AM – call 2/18/2026, 5:23 PM - mailed lease
9	Lanny J. Six	473 Long Hill Rd Guilford, Connecticut 06437	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

EQT Mr. Skilling N7 Unit
Exhibit J - Part II
Summary of Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners (Mr. Skilling N7 Unit)

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
9	Laura Yvette Franks	310 Glendale Rd. Adamsville, Tennessee 38310-3839	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	2/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 2/18/2026 – Hyler Weichlein said Hersha Weichlein comes forward into "Laura" (he didn't know her last name) but said Taia Tulley would be able to give me more details. 2/24/2026 - I spoke to Taia re: Hersha Weichlein's interest. Hersha is deceased, along with Taia's brother Gary Weichlein and Laura Yvette Franks is their only daughter. Taia will call back. 3/10/2026 - Taia represents Laura Yvette Franks and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. Laura said that Hersha was her father's (Gary Weichlein) second wife. She could not provide me with any information re: Hersha or if she's deceased. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the royalty. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with economic terms. I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
9	Laura Yvette Franks	310 Glendale Rd. Adamsville, Tennessee 38310-3839	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Loren Ann (Kimble) Durbin	15 Lyons St Adena, Ohio 43901	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	2/17/2026 Prep mailer, mailout A/R docs 3/6/2026 Call to # in account, left VM generic 3/31/2026 Call left VM generic, mailed out AR docs previously, no response 4/22/2026 Call to Loren, not reached, phone # not valid, more research needed for phone data 6/25/2026 She messaged me back about her documents and said that she misplaced them. I prepared her lease and amendment ratification and mailed it out.
9	Loren Ann (Kimble) Durbin	15 Lyons St Adena, Ohio 43901	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Mardi K. Whipkey	3509 Dairy Valley Trail Ellicott City, Maryland 21042	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/1/2026, 10:23 AM – call 6/26/2026, 4:58 PM – email 6/19/2026, 10:41 AM – call 6/16/2026, 9:41 AM – call 6/12/2026, 11:10 AM – call 6/10/2026, 7:38 AM – call 6/4/2026, 10:01 AM - email 5/29/2026, 11:22 – email 5/22/2026, 7:56 AM – call 5/15/2026, 7:47 AM – email 4/28/2026, 6:13 PM – email 3/12/2026, 8:22 AM – call 2/18/2026, 5:22 PM lease mailed
9	Mardi K. Whipkey	3509 Dairy Valley Trail Ellicott City, Maryland 21042	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Maria Lynn (Kimble) Lambert	99 Valley Haven Dr Wellsburg, West Virginia 26070	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
9	Mark Edward Loesch	1840 S. Gaffey Street No. 44 San Pedro, California 90731-5324	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/1/2026, 10:25 AM- call 6/26/2026, 5:00 PM – email 6/22/2026, 11:23 AM – text 6/19/2026, 11:06 AM – call 6/16/2026, 9:42 AM – call 6/12/2026, 11:11 AM – call 6/10/2026, 7:39 AM – call 6/4/2026, 10:03 AM – email 5/29/2026, 11:23 AM – email 5/22/2026, 7:57 AM – call 5/15/2026, 7:50 AM – email 4/28/2026, 6:13 PM – email 4/9/2026, 12:10 PM – clear search 3/13/2026, 10:20 AM - call 3/12/2026, 7:55 AM - call 2/23/2026, 4:47 PM - mailed lease
9	Mark Edward Loesch	1840 S. Gaffey Street No. 44 San Pedro, California 90731-5324	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Marlene Kay Stewart Rhome	101 Catherine Lane Alliance, Ohio 44601	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	12/1/2025 Prepared A&R and mailed it out 1/21/2026 Prepared new A&R docs and mailed them out 4/10/2026 Called, 330-823-7405, left message 5/11/2026 Called, left another message. 5/15/2026 Called, left another message. 6/1/2026 Called, left another message. 6/10/2026 Called her daughter Sheila, she hasn't had a chance to look this over yet. 6/16/2026 Sent Sheila a text requesting an update. 6/18/2026 Sheila text, letting me know they are in the process of moving Marlene, and it's her daughter's wedding this weekend. She said she would be in contact in a few weeks
9	Marlene Kay Stewart Rhome	101 Catherine Lane Alliance, Ohio 44601	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Marthea L. Snider	561 Lanham Ln Fairmont, West Virginia 26554	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
9	Melissa Ann Limbaugh	15165 87th St. N., Loxahatchee, Florida 33470	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	2/16/2026 - I searched Intelius for a report for Melissa Limbaugh in Indiana, and none was found. I pulled an Intelius reports for Heather Marie Hennen and Deborah Lee (Wesnor) Hennen. Neither of the reports had a link to a report for Melissa Limbaugh.; The Intelius Report for Frances Joyce Hennen included a link to a report for Melissa Hennen Limbaugh. I pulled the report and called the following numbers: 561-358-5222 (left a message), 561-791-3101 (busy signal), 561-312-4080 (automated screening VM: Ms. Limbaugh answered. I explained the A&R and that it allows for pooling and unitization. She provided me with her current address, which is 1516 87th Road N., Loxahatchee, FL 33470. She said that Frances Joyce Hennen died in April or May of last year. Ms. Limbaugh said that Frances Hennen had 3 children, but she is not in touch with them. She gave me the first names of two of the children, one being Cindy and another Brenda.); Drafted, printed and prepared A&R documents. 2/17/2026 - Mailed documents. 3/10/2026 - I spoke to Ms. Limbaugh. I answered the questions she had. She indicated that she will be executing the A&R and mailing it back to me. She said that she would message Frances Joyce Hennen's daughter and have her contact me. 3/17/2026 - I contacted Melissa Hennen Limbaugh and left a message asking if she had messaged Frances Joyce Hennen's daughter to have her contact me. I also asked if Ms. Limbaugh had contact information for Heather Marie Hennen, Deborah Lee (Wesnor) Hennen and Jeremy M. Hennen.; Melissa Hennen Limbaugh followed up with me. She said that she didn't know Heather Marie Hennen. Ms. Limbaugh said that she met Jeremy Hennen once but does not know him. She said that she believes that Deborah Lee (Wesnor) Hennen was married to James Hennen. Ms. Limbaugh said that she hasn't had a chance to go to a notary to execute the docs yet but she will do so soon and put them in the mail to me. 3/31/2026 - I left a message for Melissa Limbaugh asking if she mailed me the documents. 4/21/2026 - I followed up with Ms. Limbaugh. She apologized and said that she hasn't taken the opportunity to meet with a notary to sign the documents yet. She said that she would do so tomorrow. 5/12/2026 - I spoke to Melissa Limbaugh. She said that another landman contacted her regarding leasing another tract and she was confused and thought it was the same tract that I am working with her on. She said that when she realized that the lease was for another tract, she decided to wait until she could take both sets of documents to have them notarized. 6/5/2026 - I left a message for Melissa Limbaugh.; Melissa Limbaugh followed up with me and said that she is going to go to her bank today to execute the documents and have them notarized. 6/19/2026 - I left a message for Melissa Limbaugh. 7/1/2026 - I left a message. 7/7/2026 - I left a message.
9	Melissa Ann Limbaugh	15165 87th St. N., Loxahatchee, Florida 33470	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Melody Astley	34916 Pheasant Ridge Richmond, Michigan 48062	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/8/2026, 2:13 PM – text 6/30/2026, 12:30 PM – call 6/19/2026, 10:54 AM – call 6/16/2026, 9:43 AM – call 6/12/2026, 11:12 AM – call 6/10/2026, 7:44 AM – call 6/4/2026, 10:04 AM – email 5/29/2026, 11:24 AM – email 5/22/2026, 7:58 AM – call 5/15/2026, 7:52 AM – email 4/28/2026, 6:14 PM – email 3/12/2026, 8:34 AM – call 3/11/2026, 8:14 AM - research
9	Melody Astley	34916 Pheasant Ridge Richmond, Michigan 48062	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Michelle Thorstein	34916 Pheasant Ridge Richmond, Michigan 48062	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/1/2026, 10:25 AM – call 6/26/2026, 5:01 PM – email 6/19/2026, 11:51 AM – call 6/16/2026, 9:43 AM – call 6/12/2026, 11:12 AM – call 6/10/2026, 7:45 AM – call 6/4/2026, 10:06 AM – email 5/29/2026, 11:25 AM – email 5/22/2026, 7:38 AM – call 5/15/2026, 7:54 AM – email 4/28/2026, 6:15 PM – email 3/12/2026, 8:24 AM – call 3/2/2026, 2:00 PM – call 2/23/2026, 4:44 PM – mailed ar

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
9	Michelle Thorstein	34916 Pheasant Ridge Richmond, Michigan 48062	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Milan W. Cikovich Jr.	1515 Dawn Drive Fairmont, West Virginia 26554-9244	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Nicholas Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/6/2026 - called, 9:24am 6/29/2026 - Called, 9:58am 6/22/2026 - Called, 10:42am 6/16/2026 - Called, 10:47am 5/29/2026 - Called, 10:54am 5/21/2026 - Called, 12:22pm 5/18/2026 - Called, 10:00am 5/7/2026 - Called, 10:48am 4/29/2026 - Called, 12:48pm 3/25/2026 - Maile lease agreement, 10:32am
9	Nicholas Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Nola Jackson	978 Dominion Rd Gerrardstown, West Virginia 25420	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Patty Ann Butcher	13959 Oak St Beloit, Ohio 44609	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Piney Holdings, Inc.	67 Mountain Park Drive Fairmont, West Virginia 26555	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Randy Hogan Hiers	234 Springdale Lane Ozark, Alabama 36360	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Robert W. Burns III	37 Breanna Court Cottageville, South Carolina 29435	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Roger Lee Rhome	14714 Oyster Rd Alliance, Ohio 44601	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Roger Warren	2213 Captains Drive Washington, Missouri 63090	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/8/2026, 1:47 PM – call 6/29/2026, 5:14 PM - call 6/19/2026, 12:09 PM – call 6/16/2026, 9:44 AM – call 6/12/2026, 11:13 AM – call 6/10/2026, 7:46 AM – call 6/4/2026, 10:07 AM – email 5/29/2026, 11:26 AM – email 5/22/2026, 7:59 AM – call 4/9/2026, 12:12 PM – clear search 3/12/2026, 8:26 AM – call 2/23/2026, 4:43 PM – mailed ar
9	Roger Warren	2213 Captains Drive Washington, Missouri 63090	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

EQT Mr. Skilling N7 Unit
Exhibit J - Part II
Summary of Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners (Mr. Skilling N7 Unit)

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
9	Ronald Douglas Rhome	22326 Norman Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/6/2026 - Called, 9:23am 6/29/2026 - Called, 9:56am 6/22/2026 - Called, 10:36am 6/2/2026 - Called, 10:23am 5/15/2026 - Called, 9:18am 5/11/2026 - Called, 10:49am 4/13/2026 - Research - Clear search, 11:22am 4/10/2026 - Called, 10:48am 12/15/2025 - Called, 10:35am 11/6/2025 - Mailed lease agreement - 10:46am
9	Ronald Douglas Rhome	22326 Norman Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Ronald L. Bryant	5495 Old Plank Rd Iron Station, North Carolina 28080	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - (704) 998-8856 - Spoke to Ronald, was looking over today, says will likely sign and return 3/31/26 - Called and spoke to Ronald again, he thinks he misplaced the docs, asked to send again, sending today 4/22/26 - Call to Ronald, Said he just hadn't gotten to it says we'll sign and send it in 7/1/26 Call back to Ronald, spoke to wife, said she will remind him to sign and send in 7/2/26 Called back and reached Ronald, he doesn't think it is worth his time, says he will sit on it for awhile, I tried to explain through it, be is not signing right now
9	Ronald L. Bryant	5495 Old Plank Rd Iron Station, North Carolina 28080	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48808	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/1/2026, 10:26 AM – call 6/26/2026, 5:03 PM – call 6/25/2026, 12:04 PM – call 6/25/2026, 11:59 AM – call 6/19/2026, 11:53 AM – call 6/16/2026, 9:45 AM – call 6/12/2026, 11:13 AM – call 6/10/2026, 7:47 AM – email 6/4/2026, 10:08 AM – email 5/29/2026, 11:31 AM – call 5/22/2026, 7:40 AM – email 4/28/2026, 6:16 PM – call 3/12/2026, 8:27 AM – mailed ar 2/23/2026, 4:50 PM - research
9	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48808	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Sandra K. Poe a/k/a Sandra K. Hayes	12268 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - Received call back, (304) 771-9926, good #, will sign and return 3/31/26 - Called and left a new VM, for Sandra, asking if she signed her docs 4/22/26 - Called again and left a new VM, for Sandra, asking if she signed her docs and to provide an update 7/1/26 - Call again to Sandra. not reached, she said previously that she would sign and return 7/2/26 - Called again and reached Sandra. I explained to her that this is only adding pooling / unitization to the old lease, she agreed, have to send her new docs, as she wrote on them, resent docs
9	Sandra K. Poe a/k/a Sandra K. Hayes	12268 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
9	Suzanne Delamain	611 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	2/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 3/10/2026 - Taia represents Suzanne Delamain and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha Weichlein, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tully. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the roylaty. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with certain economic terms. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
9	Suzanne Delamain	611 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Taia C. Tully	PO Box 7371 Victoria, Texas 77903-7371	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	2/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 2/18/2026 - I spoke to Hyler Weichlein, who said Hersha Weichlein no longer owns the O&G interest and that her daughter, "Laura" now does. Hyler said Taia C. Tully would know how the interest came into "Laura" and would know Laura's last name and contact information. 2/23/2026 - Taia followed up with me, saying her siblings are Rodger Weichlein, Laura Yevette Franks, Hyler Weichlein, Suzanne Delamain and Janice Turnage 2/24/2026 - I spoke to Taia who said Gary Weichlein probably died somewhere in California and Hersha Weichlein may have died in Ohio. 4/2/2026 - I asked Taia for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. Laura said Hersha was her father's (Gary Weichlein) second wife, but could not provide info re: Hersha or if she's deceased. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tully. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
9	Taia C. Tully	PO Box 7371 Victoria, Texas 77903-7371	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
9	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr Brooksville, Florida 34601	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	3/9/2026 I called the number (352-754-8776) listed in SF. The VM is full and cannot accept messages. 3/10/2026 Prepared A&R and mailed it out 3/20/2026 Linda Avaline Wrinkle called me from 352-238-0107. She said that she received the A&R docs I sent. She is not certain that the trust is still in effect. She said that she never filed any documents dissolving the trust or a deed conveying the trust's interest into her. She had a copy of the trust at hand and said that she is listed as the Trustee. Ms. Wrinkle said that the her name appears as Linda A. Wrinkle in the trust documents. Ms. Wrinkle said that her father's (John Albert Wilde) and mother's (Mary Jane Wilde) wills are recorded in Hernando County, FL (Springhill, FL) and the trust is filed their also. Mary Jane Wilde's LWT is recorded in Wetzel County as well. 3/23/2026 Prepared revised A&R docs and mailed them out. 3/31/2026 I left a message for Linda Avaline Wrinkle asking if she received the revised lease docs I sent her. 4/17/2026 I left another message for Linda Wrinkle. 4/23/2026 I spoke to Linda Wrinkle. She confirmed that she received the documents. She said that she is waiting for her cousin, Doug Six, to advise her on how to proceed. She will do whatever he and the other family members are doing. 5/13/2026 I left a message with Linda Wrinkle asking if her cousin, Doug Six, has provided any additional advise on how to proceed. 5/28/2026 I left a message 6/4/2026 I spoke to Linda Wrinkle. She said that she is waiting for paperwork with the same terms that her cousin, Doug Six, has negotiated to move forward. I informed her that I am not working with Doug Six, so I am not aware of the terms he has requested. She said that she would like to work with the same landman that is working with Doug Six.
9	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr Brooksville, Florida 34601	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/1/2026, 10:27 AM – call 6/26/2026, 4:53 PM – call 6/22/2026, 11:34 AM – email 6/16/2026, 9:45 AM – call 6/12/2026, 11:14 AM – call 6/10/2026, 7:47 AM – email 6/4/2026, 10:10 AM – email 5/29/2026, 11:29 AM – call 5/22/2026, 8:02 AM – email 5/15/2026, 8:00 AM – email 4/28/2026, 6:17 PM – call 3/13/2026, 10:19 AM – call 2/27/2026, 11:42 AM – mailed ar
9	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
9	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/2/2026, 2:26 PM- call 7/1/2026, 10:28 AM – call 6/26/2026, 4:38 PM – email 6/16/2026, 9:47 AM – call 6/12/2026, 11:16 AM – call 6/10/2026, 7:49 AM – email 6/4/2026, 10:12 AM – email 5/29/2026, 11:30 AM- call 5/22/2026, 8:00 AM – email 5/15/2026, 8:03 AM – call 3/13/2026, 10:18 AM – mailed ar 2/25/2026, 7:56 AM - research
9	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/2/2026, 2:26 PM- call 7/1/2026, 10:28 AM – call 6/26/2026, 4:38 PM – email 6/16/2026, 9:47 AM – call 6/12/2026, 11:16 AM – call 6/10/2026, 7:49 AM – email 6/4/2026, 10:12 AM – email 5/29/2026, 11:30 AM- call 5/22/2026, 8:00 AM – email 5/15/2026, 8:03 AM – call 3/13/2026, 10:18 AM – mailed ar 2/25/2026, 7:56 AM - research
9	Virginia M. Stewart	297 Rocky Mountain Rd New Stanton, Pennsylvania 15672	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	11/6/2025 Prepared A&R and mailed it out 12/12/2025 Called, no answer. 1/13/2026 Called, no answer. 3/4/2026 Called, no answer. 3/23/2026 Called, no answer. 4/13/2026 Called, 724-261-6094, machine says voicemailbox hasn't been set up. Try again later. 5/8/2026 Prepared and mailed A&R 5/13/2026 Called, machine says voicemailbox hasn't been set up. 5/22/2026 Called again, machine says voicemailbox hasn't been set up. 5/28/2026 Called again, machine says voicemailbox hasn't been set up. 6/2/2026 Called again, machine says voicemailbox hasn't been set up. 6/16/2026 Remailled A&R documents 6/24/2026 Called and left a message asking for her to return my call. Prepared amendment ratification and cover letter and mailed it out.
9	Virginia M. Stewart	297 Rocky Mountain Rd New Stanton, Pennsylvania 15672	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
9	Rodger C. Weichlein	Hc 10 Box 95 Rock Springs, Texas 78880-9802	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	2/17/2026 - calls to and communications with owner representative regarding lease 3/10/2026 - Taia represents Rodger Weichlein and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha Weichlein, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the royalty. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
9	Rodger C. Weichlein	Hc 10 Box 95 Rock Springs, Texas 78880-9802	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
9	Zachary Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-22	Leased - Insufficient Pooling	7/6/2026 - Called, 9:25am 6/29/2026 - Called, 10:09am 6/22/2026 - Called, 11:06am 6/16/2026 - Called, 10:47am 5/29/2026 - Called, 10:55am 5/18/2026 - Called, 10:44am 5/7/2026 - Called, 10:50am 4/29/2026 - Called, 12:50pm 3/25/2026 - Maile lease agreement, 10:32am
9	Zachary Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-22	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Adam Six	10198 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/1/2026, 10:18 AM – call 6/26/2026, 5:07 PM – email 6/16/2026, 9:38 AM – email 6/12/2026, 11:08 AM – call 6/10/2026, 7:34 AM – call 6/4/2026, 9:28 AM – email 5/29/2026, 11:17 AM – call 5/22/2026, 7:50 AM – call 5/15/2026, 7:39 AM – email 4/28/2026, 6:09 PM – email 4/17/2026, 2:41 PM – email 3/12/2026, 8:18 AM – email 3/12/2026, 7:49 AM – call 2/19/2026, 6:37 PM -mailed lease
10	Adam Six	10198 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Andrew Burns	779 Briar Creek Rd Branchville, South Carolina 29432	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
10	Autumn A. Malloy	444 Lexington Dr Greensburg, Pennsylvania 15601	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	6/19/2026, 11:37 AM – call 6/16/2026, 9:37 AM – email 6/12/2026, 11:08 AM – call 6/10/2026, 7:35 AM - call 6/4/2026, 9:55 AM – email 5/29/2026, 11:18 AM – email 5/22/2026, 7:51 AM – call 5/15/2026, 7:40 AM – email 4/28/2026, 6:10 PM – email 4/9/2026, 12:02 PM - clear search 3/12/2026, 8:36 AM – call 3/11/2026, 8:01 AM - research
10	Autumn A. Malloy	444 Lexington Dr Greensburg, Pennsylvania 15601	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Betty E. Stewart	13017 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/6/2026 - Called, 8:43am 6/22/2026 - Mailed lease, 10:19am 6/18/2026 - Called, 9:33am 6/10/2026 - Called, 10:29am 6/2/2026 - Called, 10:11am 5/28/2026 - Called, 10:38am 5/22/2026 - Called, 9:54am 5/18/2026 - Called, 9:40am 5/15/2026 - Called, 8:39am 5/11/2026 - Called, 9:28am 4/24/2026 - Called, 9:06am 4/9/2026 - Called, 12:25pm 2/11/2026 - Called, 12:59pm 12/10/2025 - Called, 12:53pm 11/6/2025 - Mailed lease agreement, 9:59am
10	Betty E. Stewart	13017 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Brenda Burns Jackson	2355 Hoge Ave Zanesville, Ohio 43701	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Cheryl Lee (Emery) Chrislip Hamrick	20 Graceful Ln Rivesville, West Virginia 26588	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Christine Michelle Park	19 Stafford Place Fairmont, West Virginia 26554	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Clintina A. Stewart	PO Box 155 Bethany, West Virginia 26032	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	11/6/2025 Prepared A&R and mailed it out 12/16/2025 Called and left a message 4/10/2026 Called, 304-914-5124, left message. 4/13/2026 Called, 304-914-5124, she wants me to come and meet with her and her grandson. She said she would have him call me this evening. 5/11/2026 Called, asked her to have her grandson call me. 5/15/2026 Called and left a message 5/22/2026 Called, she is still waiting on her grandson to look it over. 6/1/2026 Called, LM. 6/24/2026 Prepared amendment ratification and cover letter and mailed it out. Sent her grandson a text letting him know about this coming to her.
10	Clintina A. Stewart	PO Box 155 Bethany, West Virginia 26032	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
10	Craig Stanley Emery	659 Pike St Monongah, West Virginia 26554	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/6/2026 - Called, 8:15am 6/25/2026 - Mailed lease agreement, 2:14pm 6/22/2026 - Called, 9:50am 6/18/2026 - Called, 9:32am 6/16/2026 - Called, 9:45am 6/10/2026 - Called, 10:27am 6/2/2026 - Called, 10:10am 5/28/2026 - Called, 9:40am 5/18/2026 - Called, 9:37am 5/13/2026 - Called, 11:18am 5/11/2026 - Called, 9:27am 4/24/2026 - Called, 8:56am 4/9/2026 - Called, 12:18pm 1/13/2026 - Called, 10:58am 12/1/2025 - Mailed lease agreement, 1:34PM
10	Craig Stanley Emery	659 Pike St Monongah, West Virginia 26554	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Cynthia Driggers	284 Farish Lane Yemassee, South Carolina 29945	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Deborah L. Hennen	9718 Sea Pines Way # 922 Fort Wayne, Indiana 46819	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Dixee Bartholomew-Feis	6180 120th Avenue Lakeside, Iowa 50588	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Dolores M. Caruso	129 Scenic Acres Drive Moundsville, West Virginia 26041	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Donald L. Bryant	2417 O Hara Dr Apt O Charlotte, North Carolina 28273	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Donald Lee Kimble	72380 Colerain Rd Dillonvale, Ohio 43917	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324 Dallas, Texas 75225	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324 Dallas, Texas 75225	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Emily Burke	25030 30 Mile Road Lenox Township, Michigan 48050	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/1/2026, 10:19 AM- call 6/26/2026, 4:50 PM – email 6/19/2026, 10:20 AM – call 6/16/2026, 9:39 AM – call 6/12/2026, 11:09 AM – call 6/10/2026, 7:36 AM – call 6/4/2026, 9:56 AM - email 5/29/2026, 11:19 AM – email 5/22/2026, 7:53 AM - call 5/15/2026, 7:43 AM – email 4/28/2026, 6:10 PM – email 3/12/2026, 8:23 AM – call 2/27/2026, 12:17 PM – call 2/23/2026, 4:52 PM – mailed ar
10	Emily Burke	25030 30 Mile Road Lenox Township, Michigan 48050	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
10	Garold Wright	2356 Rolling Acres Rd New Cumberland, West Virginia 26047	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Gina Falconer	2118 South Linden Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Heather Marie Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	2/13/2026 - Prepared A&R documents. 2/17/2026 - Mailed documents. 3/10/2026 - I called the number listed in Salesforce. Wrong number. 3/17/2026 - Melissa Hennen Limbaugh said that she didn't know Heather Marie Hennen. 3/31/2026 - I called the numbers listed in an Intelius Report for Heather Marie Hennen. 3/31/2026 - I requested and received a Clear Search Report for Heather Marie Hennen, and called the numbers listed in the report.; revised documents to reflect the current address listed in the report.; Mailed revised documents. 4/21/2026 - Called multiple numbers listed in the Clear Search and Intelius report. 5/1/2026 - I searched the internet for contact information for Heather Marie Hennen in Fort Wayne Indiana. 5/6/2026 - I advised Heather Marie Hennen to confirm whether she conveyed her mineral rights to Elkhorn Minerals. 5/13/2026 - Called multiple numbers listed in the Clear Search and Intelius report. 5/27/2026 - I searched Marshall County IDX and Wetzel County IDX to see if documents have been filed listing a current address.; I searched Salesforce for contact information.; I searched Intelius once more to see if Heather Marie Hennen's current address was updated. 5/28/2026 - I emailed documents to Heather Hennen at heather23@yahoo.com, lynnepoo@hotmail.com, heather23@hotmail.com, hennhm01@gmail.com, hennen.heather@yahoo.com, virginiaadepalma@yahoo.com and love4mya@gmail.com. 5/28/2026 - I mailed Jeremy Hennen a trackable lease package to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818. 6/1/2026 - The lease package sent to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818 was delivered. 6/4/2026 - Called multiple numbers listed in the Clear Search and Intelius reports.; I searched the internet once more for contact information for Heather Marie Hennen in Fort Wayne, IN. 6/19/2026 - I called multiple numbers for Heather Marie Hennen. 6/29/2026 - I called multiple numbers for Heather Marie Hennen. 7/7/2026 - I called multiple numbers for Heather Marie Hennen.; I searched the internet again for contact information for Heather Marie Hennen in Fort Wayne, IN, and with her address (2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818) as part of the search. 7/15/2026 - I called multiple numbers for Heather Marie Hennen.
10	Heather Marie Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Heather Reynolds	1025 Orchard Rd Yemassee, South Carolina 29945	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Herscha Weichlein	2499 E. Gerard Ave., Spc 26 Merced, California 95341	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Hyler Weichlein	PO Box 245 Brackettville, Texas 78832	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	3/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 2/18/2026 – called 210-882-6581 and spoke to Hyler Weichlein, explained the A&R. His address is PO Box 245, Brackettville, TX 78832. Hyler said Hersha Weichlein no longer owns the O&G interest and that her daughter, "Laura" now does. Hyler said Taia C. Tully would know how the interest came into "Laura" and would know Laura's last name and contact information. 2/24/2026 - I spoke to Taia re: Hersha Weichlein's interest. Hersha is deceased, along with Taia's brother Gary Weichlein and Laura Yvette Franks is their only daughter. Taia will call back. 3/10/2026 - Taia represents Hyler and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tully. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillon, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillon, who shared that Taia is also is not happy with the bonus. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with certain economic terms. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
10	Hyler Weichlein	PO Box 245 Brackettville, Texas 78832	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Jae Wright	3068 Dara Drive South Park Township, Pennsylvania 15129	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - Called # in account, not reached, left VM, (man voice) 3/26/26 - Received call from Jea, says he will review, and likely sign and return docs 4/22/26 - Call to Jea. not reached, left VM, about AR status 7/1/26 Call again. to Jea. not reached, left VM, about AR status 7/9/26 - Call again. to Jae. not reached, left VM, about AR status (answers Jae on the VM)
10	Jae Wright	3068 Dara Drive South Park Township, Pennsylvania 15129	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	James C. Astley	506 Meadowvale Dr Cheswick, Pennsylvania 15024	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/8/2026, 2:21 PM – text 6/30/2026, 12:32 PM – call 6/19/2026, 10:35 AM – call 6/16/2026, 9:40 AM – call 6/12/2026, 11:09 AM – call 6/10/2026, 7:36 AM – call 6/4/2026, 9:58 AM – email 5/29/2026, 11:20 AM – email 5/22/2026, 7:54 AM – call 5/15/2026, 7:44 AM – email 4/28/2026, 6:11 PM – email 4/9/2026, 12:08 PM – clear search 3/12/2026, 8:35 AM – call 3/11/2026, 8:07 AM - research
10	James C. Astley	506 Meadowvale Dr Cheswick, Pennsylvania 15024	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	James Rolshouse	13300 East Via Linda Unit 1060 Scottsdale, Arizona 85259	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/1/2026, 10:20 AM – call 6/26/2026, 4:54 PM - email 6/23/2026, 10:41 AM – text 6/23/2026, 10:04 AM – email 6/23/2026, 9:45 AM – call 6/16/2026, 9:40 AM - call 6/12/2026, 11:10 AM – call 6/10/2026, 7:37 AM – call 6/4/2026, 9:59 AM – email 5/29/2026, 11:21 AM – email 5/22/2026, 7:55 PM – call 5/15/2026, 7:46 AM – email 4/28/2026, 6:12 PM – email 3/12/2026, 8:21 AM – call 2/26/2026, 8:09 AM - email
10	James Rolshouse	13300 East Via Linda Unit 1060 Scottsdale, Arizona 85259	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
10	Janice W. Turnage	565 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	3/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 3/10/2026 - Taia Tully represents Rodger Weichlein and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the bonus. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with certain economic terms. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
10	Janice W. Turnage	565 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Jeremy M. Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	3/6/2026, 3/20/2026, 4/17/2026, 5/13/2026, 5/28/2026, 6/4/2026, 6/19/2026, 6/29/2026 - calls, messages, and emails made to numerous telephone numbers attempting to locate and to discuss lease with owner. 2/17/2026 - Mailed A&R documents. 3/17/2026 - I contacted Melissa Hennen Limbaugh and asked if she had contact information Jeremy M. Hennen. She met Jeremy Hennen once but did not know him. 3/31/2026 - I confirmed the current address on the Clear Search Report. No phone numbers. 3/31/2026 - Revised and mailed documents. 5/1/2026 - Internet search for contact information for Jeremy M. Hennen in Fort Wayne Indiana. 5/6/2026 - Adversed Jeremy M. Hennen for conveying his mineral rights to Elkhorn Minerals. 5/15/2026 - Documents sent to the Clear Search Report address returned as undeliverable. 5/27/2026 - I searched Marshall County IDX and Wetzel County IDX to see if documents have been filed listing a current address.; I searched Salesforce for contact information.; I searched Intelius again to see if Jeremy M. Hennen's current address was updated. Intelius still lists the same address. 5/28/2026 - I mailed Jeremy Hennen a trackable lease package to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818, USPS tracking number is 9505 5119 1812 6148 4723 02. 6/1/2026 - The lease package sent to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818 was delivered. 7/2/2026 - I called Heather Marie Hennen and left a message asking for contact information for Jeremy Hennen. 7/7/2026 - I called multiple phone numbers. I then searched the internet again for contact information for Jeremy Hennen in Fort Wayne, IN, and with his address (2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818) as part of the search. I was unable to find pertinent information.
10	Jeremy M. Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Jeremy Rhome	4546 Beechwood Ave Paris, Ohio 44669	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	John E. Kemerer	426 Mary St Jeannette, Pennsylvania 15644	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Joseph F. Muto	917 Virginia Avenue Fairmont, WV 26554-3650	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
10	Joshua Wesley Rhome	124 South St Alliance, Ohio 44601	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - Call to # in account, not reached, left VM, generic 3/31/26 - Expecting to receive lease, has been taling with siblings 4/22/26 - Call to Joshua, # not dialing will check with brother 7/1/26 Unable to call ., called brother Jeremy Rhome, left VM for him please ask about AR, and to give me a call
10	Joshua Wesley Rhome	124 South St Alliance, Ohio 44601	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Kenneth George Rhome	8538 Byrd Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Lanny J. Six	473 Long Hill Rd Guilford, Connecticut 06437	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/8/2026, 4:02 PM- call 6/25/2026, 8:58 PM – mail 2nd lease 6/4/2026, 3:30 PM – call 5/27/2026, 8:17 AM – call 5/7/2026, 10:25 AM – call 4/20/2026, 2:05 PM – call 3/31/2026, 1:15 PM – call 3/12/2026, 8:07 AM – call 2/18/2026, 5:23 PM - mailed lease
10	Lanny J. Six	473 Long Hill Rd Guilford, Connecticut 06437	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Laura Yvette Franks	310 Glendale Rd. Adamsville, Tennessee 38310-3839	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	2/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 2/18/2026 – Hyler Weichlein said Hersha Weichlein comes forward into "Laura" (he didn't know her last name) but said Taia Tulley would be able to give me more details. 2/24/2026 - I spoke to Taia re: Hersha Weichlein's interest. Hersha is deceased, along with Taia's brother Gary Weichleinand and Laura Yvette Franks is their only daughter. Taia will call back. 3/10/2026 - Taia represents Laura Yvette Franks and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. Laura said that Hersha was her father's (Gary Weichlein) second wife. She could not provide me with any information re: Hersha or if she's deceased. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the royalty. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with economic terms. I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
10	Laura Yvette Franks	310 Glendale Rd. Adamsville, Tennessee 38310-3839	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
10	Loren Ann (Kimble) Durbin	15 Lyons St Adena, Ohio 43901	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	2/17/2026 Prep mailer, mailout A/R docs 3/6/2026 Call to # in account, left VM generic 3/31/2026 Call left VM generic, mailed out AR docs previously, no response 4/22/2026 Call to Loren, not reached, phone # not valid, more research needed for phone data 6/25/2026 She messaged me back about her documents and said that she misplaced them. I prepared her lease and amendment ratification and mailed it out.
10	Loren Ann (Kimble) Durbin	15 Lyons St Adena, Ohio 43901	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Mardi K. Whipkey	3509 Dairy Valley Trail Ellicott City, Maryland 21042	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/1/2026, 10:23 AM – call 6/26/2026, 4:58 PM – email 6/19/2026, 10:41 AM – call 6/16/2026, 9:41 AM – call 6/12/2026, 11:10 AM – call 6/10/2026, 7:38 AM – call 6/4/2026, 10:01 AM - email 5/29/2026, 11:22 – email 5/22/2026, 7:56 AM – call 5/15/2026, 7:47 AM – email 4/28/2026, 6:13 PM – email 3/12/2026, 8:22 AM – call 2/18/2026, 5:22 PM lease mailed
10	Mardi K. Whipkey	3509 Dairy Valley Trail Ellicott City, Maryland 21042	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Maria Lynn (Kimble) Lambert	99 Valley Haven Dr Wellsburg, West Virginia 26070	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Mark Edward Loesch	1840 S. Gaffey Street No. 44 San Pedro, California 90731-5324	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/1/2026, 10:25 AM- call 6/26/2026, 5:00 PM – email 6/22/2026, 11:23 AM – text 6/19/2026, 11:06 AM – call 6/16/2026, 9:42 AM – call 6/12/2026, 11:11 AM – call 6/10/2026, 7:39 AM – call 6/4/2026, 10:03 AM – email 5/29/2026, 11:23 AM – email 5/22/2026, 7:57 AM – call 5/15/2026, 7:50 AM – email 4/28/2026, 6:13 PM – email 4/9/2026, 12:10 PM – clear search 3/13/2026, 10:20 AM - call 3/12/2026, 7:55 AM - call 2/23/2026, 4:47 PM - mailed lease
10	Mark Edward Loesch	1840 S. Gaffey Street No. 44 San Pedro, California 90731-5324	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
10	Marlene Kay Stewart Rhome	101 Catherine Lane Alliance, Ohio 44601	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	12/1/2025 Prepared A&R and mailed it out 1/21/2026 Prepared new A&R docs and mailed them out 4/10/2026 Called, 330-823-7405, left message 5/11/2026 Called, left another message. 5/15/2026 Called, left another message. 6/1/2026 Called, left another message. 6/10/2026 Called her daughter Sheila, she hasn't had a chance to look this over yet. 6/16/2026 Sent Sheila a text requesting an update. 6/18/2026 Sheila text, letting me know they are in the process of moving Marlene, and it's her daughter's wedding this weekend. She said she would be in contact in a few weeks
10	Marlene Kay Stewart Rhome	101 Catherine Lane Alliance, Ohio 44601	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Marthea L. Snider	561 Lanham Ln Fairmont, West Virginia 26554	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Melissa Ann Limbaugh	15165 87th St. N., Loxahatchee, Florida 33470	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	2/16/2026 - I searched Intelius for a report for Melissa Limbaugh in Indiana, and none was found. I pulled an Intelius reports for Heather Marie Hennen and Deborah Lee (Wesnor) Hennen. Neither of the reports had a link to a report for Melissa Limbaugh.; The Intelius Report for Frances Joyce Hennen included a link to a report for Melissa Hennen Limbaugh. I pulled the report and called the following numbers: 561-358-5222 (left a message), 561-791-3101 (busy signal), 561-312-4080 (automated screening VM: Ms. Limbaugh answered. I explained the A&R and that it allows for pooling and unitization. She provided me with her current address, which is 1516 87th Road N., Loxahatchee, FL 33470. She said that Frances Joyce Hennen died in April or May of last year. Ms. Limbaugh said that Frances Hennen had 3 children, but she is not in touch with them. She gave me the first names of two of the children, one being Cindy and another Brenda.); Drafted, printed and prepared A&R documents. 2/17/2026 - Mailed documents. 3/10/2026 - I spoke to Ms. Limbaugh. I answered the questions she had. She indicated that she will be executing the A&R and mailing it back to me. She said that she would message Frances Joyce Hennen's daughter and have her contact me. 3/17/2026 - I contacted Melissa Hennen Limbaugh and left a message asking if she had messaged Frances Joyce Hennen's daughter to have her contact me. I also asked if Ms. Limbaugh had contact information for Heather Marie Hennen, Deborah Lee (Wesnor) Hennen and Jeremy M. Hennen.; Melissa Hennen Limbaugh followed up with me. She said that she didn't know Heather Marie Hennen. Ms. Limbaugh said that she met Jeremy Hennen once but does not know him. She said that she believes that Deborah Lee (Wesnor) Hennen was married to James Hennen. Ms. Limbaugh said that she hasn't had a chance to go to a notary to execute the docs yet but she will do so soon and put them in the mail to me. 3/31/2026 - I left a message for Melissa Limbaugh asking if she mailed me the documents. 4/21/2026 - I followed up with Ms. Limbaugh. She apologized and said that she hasn't taken the opportunity to meet with a notary to sign the documents yet. She said that she would do so tomorrow. 5/12/2026 - I spoke to Melissa Limbaugh. She said that another landman contacted her regarding leasing another tract and she was confused and thought it was the same tract that I am working with her on. She said that when she realized that the lease was for another tract, she decided to wait until she could take both sets of documents to have them notarized. 6/5/2026 - I left a message for Melissa Limbaugh; Melissa Limbaugh followed up with me and said that she is going to go to her bank today to execute the documents and have them notarized. 6/19/2026 - I left a message for Melissa Limbaugh. 7/1/2026 - I left a message. 7/7/2026 - I left a message.
10	Melissa Ann Limbaugh	15165 87th St. N., Loxahatchee, Florida 33470	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Melody Astley	1642 Clifton Ter Atlanta, Georgia 30307	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/8/2026, 2:13 PM – text 6/30/2026, 12:30 PM – call 6/19/2026, 10:54 AM – call 6/16/2026, 9:43 AM – call 6/12/2026, 11:12 AM – call 6/10/2026, 7:44 AM – call 6/4/2026, 10:04 AM – email 5/29/2026, 11:24 AM – email 5/22/2026, 7:58 AM – call 5/15/2026, 7:52 AM – email 4/28/2026, 6:14 PM – email 3/12/2026, 8:34 AM – call 3/11/2026, 8:14 AM - research

EQT Mr. Skilling N7 Unit
Exhibit J - Part II
Summary of Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners (Mr. Skilling N7 Unit)

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
10	Melody Astley	1642 Clifton Ter Atlanta, Georgia 30307	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Michelle Thorstein	34916 Pheasant Ridge Richmond, Michigan 48062	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/1/2026, 10:25 AM – call 6/26/2026, 5:01 PM – email 6/19/2026, 11:51 AM – call 6/16/2026, 9:43 AM – call 6/12/2026, 11:12 AM – call 6/10/2026, 7:45 AM – call 6/4/2026, 10:06 AM – email 5/29/2026, 11:25 AM – email 5/22/2026, 7:38 AM – call 5/15/2026, 7:54 AM – email 4/28/2026, 6:15 PM – email 3/12/2026, 8:24 AM – call 3/2/2026, 2:00 PM – call 2/23/2026, 4:44 PM – mailed ar
10	Michelle Thorstein	34916 Pheasant Ridge Richmond, Michigan 48062	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Milan W. Cikovich Jr.	1515 Dawn Drive Fairmont, West Virginia 26554-9244	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Nicholas Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/6/2026 - called, 9:24am 6/29/2026 - Called, 9:58am 6/22/2026 - Called, 10:42am 6/16/2026 - Called, 10:47am 5/29/2026 - Called, 10:54am 5/21/2026 - Called, 12:22pm 5/18/2026 - Called, 10:00am 5/7/2026 - Called, 10:48am 4/29/2026 - Called, 12:48pm 3/25/2026 - Maile lease agreement, 10:32am
10	Nicholas Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Nola Jackson	978 Dominion Rd Gerrardstown, West Virginia 25420	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Patty Ann Butcher	13959 Oak St Beloit, Ohio 44609	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Piney Holdings, Inc.	67 Mountain Park Drive Fairmont, West Virginia 26555	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Randy Hogan Hiers	234 Springdale Lane Ozark, Alabama 36360	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Robert W. Burns III	37 Breanna Court Cottageville, South Carolina 29435	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Roger Lee Rhome	14714 Oyster Rd Alliance, Ohio 44601	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
10	Roger Warren	2213 Captains Drive Washington, Missouri 63090	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/8/2026, 1:47 PM – call 6/29/2026, 5:14 PM - call 6/19/2026, 12:09 PM – call 6/16/2026, 9:44 AM – call 6/12/2026, 11:13 AM – call 6/10/2026, 7:46 AM – call 6/4/2026, 10:07 AM – email 5/29/2026, 11:26 AM – email 5/22/2026, 7:59 AM – call 4/9/2026, 12:12 PM – clear search 3/12/2026, 8:26 AM – call 2/23/2026, 4:43 PM – mailed ar
10	Roger Warren	2213 Captains Drive Washington, Missouri 63090	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Ronald Douglas Rhome	22326 Norman Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/6/2026 - Called, 9:23am 6/29/2026 - Called, 9:56am 6/22/2026 - Called, 10:36am 6/2/2026 - Called, 10:23am 5/15/2026 - Called, 9:18am 5/11/2026 - Called, 10:49am 4/13/2026 - Research - Clear search, 11:22am 4/10/2026 - Called, 10:48am 12/15/2025 - Called, 10:35am 11/6/2025 - Mailed lease agreement - 10:46am
10	Ronald Douglas Rhome	22326 Norman Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Ronald L. Bryant	5495 Old Plank Rd Iron Station, North Carolina 28080	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - (704) 998-8856 - Spoke to Ronald, was looking over today, says will likely sign and return 3/31/26 - Called and spoke to Ronald again, he thinks he misplaced the docs, asked to send again, sending today 4/22/26 - Call to Ronald, Said he just hadn't gotten to it says we'll sign and send it in 7/1/26 Call back to Ronald, spoke to wife, said she will remind him to sign and send in 7/2/26 Called back and reached Ronald, he doesn't think it is worth his time, says he will sit on it for awhile, I tried to explain through it, be is not signing right now
10	Ronald L. Bryant	5495 Old Plank Rd Iron Station, North Carolina 28080	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48808	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/1/2026, 10:26 AM – call 6/26/2026, 5:03 PM – call 6/25/2026, 12:04 PM – call 6/25/2026, 11:59 AM – call 6/19/2026, 11:53 AM – call 6/16/2026, 9:45 AM – call 6/12/2026, 11:13 AM – call 6/10/2026, 7:47 AM – email 6/4/2026, 10:08 AM – email 5/29/2026, 11:31 AM – call 5/22/2026, 7:40 AM – email 4/28/2026, 6:16 PM – call 3/12/2026, 8:27 AM – mailed ar 2/23/2026, 4:50 PM - research

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
10	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48808	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Sandra K. Poe a/k/a Sandra K. Hayes	12268 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - Received call back, (304) 771-9926, good #, will sign and return 3/31/26 - Called and left a new VM, for Sandra, asking if she signed her docs 4/22/26 - Called again and left a new VM, for Sandra, asking if she signed her docs and to provide an update 7/1/26 - Call again to Sandra. not reached, she said previously that she would sign and return 7/2/26 - Called again and reached Sandra. I explained to her that this is only adding pooling / unitization to the old lease, she agreed, have to send her new docs, as she wrote on them, resent docs
10	Sandra K. Poe a/k/a Sandra K. Hayes	12268 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Suzanne Delamain	611 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	2/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 3/10/2026 - Taia represents Suzanne Delamain and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha Weichlein, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the royaltly. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with certain economic terms. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
10	Suzanne Delamain	611 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
10	Taia C. Tully	PO Box 7371 Victoria, Texas 77903-7371	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	2/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 2/18/2026 – I spoke to Hyler Weichlein, who said Hersha Weichlein no longer owns the O&G interest a nd that her daughter, "Laura" now does. Hyler said Taia C. Tully would know how the interest came into "Laura" and would know Laura's last name and contact information. 2/23/2026 - Taia followed up with me, saying her siblings are Rodger Weichlein, Laura Yvette Franks, Hyler Weichlein, Suzanne Delamain and Janice Turnage 2/24/2026 - I spoke to Taia who said Gary Weichlein probably died somewhere in California and Hersha Weichlein may have died in Ohio. 4/2/2026 - I asked Taia for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. Laura said Hersha was her father's (Gary Weichlein) second wife, but could not provide info re: Hersha or if she's deceased. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
10	Taia C. Tully	PO Box 7371 Victoria, Texas 77903-7371	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr Brooksville, Florida 34601	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	3/9/2026 I called the number (352-754-8776) listed in SF. The VM is full and cannot accept messages. 3/10/2026 Prepared A&R and mailed it out 3/20/2026 Linda Avaline Wrinkle called me from 352-238-0107. She said that she received the A&R docs I sent. She is not certain that the trust is still in effect. She said that she never filed any documents dissolving the trust or a deed conveying the trust's interest into her. She had a copy of the trust at hand and said that she is listed as the Trustee. Ms. Wrinkle said that the her name appears as Linda A. Wrinkle in the trust documents. Ms. Wrinkle said that her father's (John Albert Wilde) and mother's (Mary Jane Wilde) wills are recorded in Hernando County, FL (Springhill, FL) and the trust is filed their also. Mary Jane Wilde's LWT is recorded in Wetzel County as well. 3/23/2026 Prepared revised A&R docs and mailed them out. 3/31/2026 I left a message for Linda Avaline Wrinkle asking if she received the revised lease docs I sent her. 4/17/2026 I left another message for Linda Wrinkle. 4/23/2026 I spoke to Linda Wrinkle. She confirmed that she received the documents. She said that she is waiting for her cousin, Doug Six, to advise her on how to proceed. She will do whatever he and the other family members are doing. 5/13/2026 I left a message with Linda Wrinkle asking if her cousin, Doug Six, has provided any additional advise on how to proceed. 5/28/2026 I left a message 6/4/2026 I spoke to Linda Wrinkle. She said that she is waiting for paperwork with the same terms that her cousin, Doug Six, has negotiated to move forward. I informed her that I am not working with Doug Six, so I am not aware of the terms he has requested. She said that she would like to work with the same landman that is working with Doug Six.
10	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr Brooksville, Florida 34601	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
10	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/1/2026, 10:27 AM – call 6/26/2026, 4:53 PM – call 6/22/2026, 11:34 AM – email 6/16/2026, 9:45 AM – call 6/12/2026, 11:14 AM – call 6/10/2026, 7:47 AM – email 6/4/2026, 10:10 AM – email 5/29/2026, 11:29 AM – call 5/22/2026, 8:02 AM – email 5/15/2026, 8:00 AM – email 4/28/2026, 6:17 PM – call 3/13/2026, 10:19 AM – call 2/27/2026, 11:42 AM – mailed ar
10	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/2/2026, 2:26 PM- call 7/1/2026, 10:28 AM – call 6/26/2026, 4:38 PM – email 6/16/2026, 9:47 AM – call 6/12/2026, 11:16 AM – call 6/10/2026, 7:49 AM – email 6/4/2026, 10:12 AM – email 5/29/2026, 11:30 AM- call 5/22/2026, 8:00 AM – email 5/15/2026, 8:03 AM – call 3/13/2026, 10:18 AM – mailed ar 2/25/2026, 7:56 AM - research
10	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/2/2026, 2:26 PM- call 7/1/2026, 10:28 AM – call 6/26/2026, 4:38 PM – email 6/16/2026, 9:47 AM – call 6/12/2026, 11:16 AM – call 6/10/2026, 7:49 AM – email 6/4/2026, 10:12 AM – email 5/29/2026, 11:30 AM- call 5/22/2026, 8:00 AM – email 5/15/2026, 8:03 AM – call 3/13/2026, 10:18 AM – mailed ar 2/25/2026, 7:56 AM - research
10	Virginia M. Stewart	297 Rocky Mountain Rd New Stanton, Pennsylvania 15672	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	11/6/2025 Prepared A&R and mailed it out 12/12/2025 Called, no answer. 1/13/2026 Called, no answer. 3/4/2026 Called, no answer. 3/23/2026 Called, no answer. 4/13/2026 Called, 724-261-6094, machine says voicemailbox hasn't been set up. Try again later. 5/8/2026 Prepared and mailed A&R 5/13/2026 Called, machine says voicemailbox hasn't been set up. 5/22/2026 Called again, machine says voicemailbox hasn't been set up. 5/28/2026 Called again, machine says voicemailbox hasn't been set up. 6/2/2026 Called again, machine says voicemailbox hasn't been set up. 6/16/2026 Remailed A&R documents 6/24/2026 Called and left a message asking for her to return my call. Prepared amendment ratification and cover letter and mailed it out.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
10	Virginia M. Stewart	297 Rocky Mountain Rd New Stanton, Pennsylvania 15672	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Rodger C. Weichlein	Hc 10 Box 95 Rock Springs, Texas 78880-9802	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	2/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 3/10/2026 - Taia represents Rodger Weichlein and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha Weichlein, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the royalty. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
10	Rodger C. Weichlein	Hc 10 Box 95 Rock Springs, Texas 78880-9802	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
10	Zachary Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-22.1	Leased - Insufficient Pooling	7/6/2026 - Called, 9:25am 6/29/2026 - Called, 10:09am 6/22/2026 - Called, 11:06am 6/16/2026 - Called, 10:47am 5/29/2026 - Called, 10:55am 5/18/2026 - Called, 10:44am 5/7/2026 - Called, 10:50am 4/29/2026 - Called, 12:50pm 3/25/2026 - Maile lease agreement, 10:32am
10	Zachary Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-22.1	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Adam Six	10198 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/1/2026, 10:18 AM – call 6/26/2026, 5:07 PM – email 6/16/2026, 9:38 AM – email 6/12/2026, 11:08 AM – call 6/10/2026, 7:34 AM – call 6/4/2026, 9:28 AM – email 5/29/2026, 11:17 AM – call 5/22/2026, 7:50 AM – call 5/15/2026, 7:39 AM – email 4/28/2026, 6:09 PM – email 4/17/2026, 2:41 PM – email 3/12/2026, 8:18 AM – email 3/12/2026, 7:49 AM – call 2/19/2026, 6:37 PM -mailed lease
11	Adam Six	10198 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

EQT Mr. Skilling N7 Unit
Exhibit J - Part II
Summary of Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners (Mr. Skilling N7 Unit)

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
11	Andrew Burns	779 Briar Creek Rd Branchville, South Carolina 29432	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Autumn A. Malloy	444 Lexington Dr Greensburg, Pennsylvania 15601	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	6/19/2026, 11:37 AM – call 6/16/2026, 9:37 AM – email 6/12/2026, 11:08 AM – call 6/10/2026, 7:35 AM - call 6/4/2026, 9:55 AM – email 5/29/2026, 11:18 AM – email 5/22/2026, 7:51 AM – call 5/15/2026, 7:40 AM – emal 4/28/2026, 6:10 PM – email 4/9/2026, 12:02 PM – clear search 3/12/2026, 8:36 AM – call 3/11/2026, 8:01 AM - research
11	Autumn A. Malloy	444 Lexington Dr Greensburg, Pennsylvania 15601	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Betty E. Stewart	13017 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/6/2026 - Called, 8:43am 6/22/2026 - Mailed lease, 10:19am 6/18/2026 - Called, 9:33am 6/10/2026 - Called, 10:29am 6/2/2026 - Called, 10:11am 5/28/2026 - Called, 10:38am 5/22/2026 - Called, 9:54am 5/18/2026 - Called, 9:40am 5/15/2026 - Called, 8:39am 5/11/2026 - Called, 9:28am 4/24/2026 - Called, 9:06am 4/9/2026 - Called, 12:25pm 2/11/2026 -Called, 12:59pm 12/10/2025 - Called, 12:53pm 11/6/2025 - Mailed lease agreement, 9:59am
11	Betty E. Stewart	13017 Mason Dixon Hwy Burton, West Virginia 26562	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Brenda Burns Jackson	2355 Hoge Ave Zanesville, Ohio 43701	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Cheryl Lee (Emery) Chrislip Hamrick	20 Graceful Ln Rivesville, West Virginia 26588	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Christine Michelle Park	19 Stafford Place Fairmont, West Virginia 26554	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Clintina A. Stewart	PO Box 155 Bethany, West Virginia 26032	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	11/6/2025 Prepared A&R and mailed it out 12/16/2025 Called and left a message 4/10/2026 Called, 304-914-5124, left message. 4/13/2026 Called, 304-914-5124, she wants me to come and meet with her and her grandson. She said she would have him call me this evening. 5/11/2026 Called, asked her to have her grandson call me. 5/15/2026 Called and left a message 5/22/2026 Called, she is still waiting on her grandson to look it over. 6/1/2026 Called, LM. 6/24/2026 Prepared amendment ratification and cover letter and mailed it out. Sent her grandson a text letting him know about this coming to her.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
11	Clintina A. Stewart	PO Box 155 Bethany, West Virginia 26032	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Craig Stanley Emery	659 Pike St Monongah, West Virginia 26554	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/6/2026 - Called, 8:15am 6/25/2026 - Mailed lease agreement, 2:14pm 6/22/2026 - Called, 9:50am 6/18/2026 - Called, 9:32am 6/16/2026 - Called, 9:45am 6/10/2026 - Called, 10:27am 6/2/2026 - Called, 10:10am 5/28/2026 - Called, 9:40am 5/18/2026 - Called, 9:37am 5/13/2026 - Called, 11:18am 5/11/2026 - Called, 9:27am 4/24/2026 - Called, 8:56am 4/9/2026 - Called, 12:18pm 1/13/2026 - Called, 10:58am 12/1/2025 - Mailed lease agreement, 1:34PM
11	Craig Stanley Emery	659 Pike St Monongah, West Virginia 26554	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Cynthia Driggers	284 Farish Lane Yemassee, South Carolina 29945	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Deborah L. Hennen	9718 Sea Pines Way # 922 Fort Wayne, Indiana 46819	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Dixee Bartholomew-Feis	6180 120th Avenue Lakeside, Iowa 50588	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Dolores M. Caruso	129 Scenic Acres Drive Moundsville, West Virginia 26041	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Donald L. Bryant	2417 O Hara Dr Apt O Charlotte, North Carolina 28273	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Donald Lee Kimble	72380 Colerain Rd Dillonvale, Ohio 43917	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324 Dallas, Texas 75225	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Elkhorn Minerals Fund LP	6125 Luther Lane PMB 324 Dallas, Texas 75225	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Emily Burke	25030 30 Mile Road Lenox Township, Michigan 48050	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/1/2026, 10:19 AM- call 6/26/2026, 4:50 PM – email 6/19/2026, 10:20 AM – call 6/16/2026, 9:39 AM – call 6/12/2026, 11:09 AM – call 6/10/2026, 7:36 AM – call 6/4/2026, 9:56 AM - email 5/29/2026, 11:19 AM – email 5/22/2026, 7:53 AM - call 5/15/2026, 7:43 AM – email 4/28/2026, 6:10 PM – email 3/12/2026, 8:23 AM – call 2/27/2026, 12:17 PM – call 2/23/2026, 4:52 PM – mailed ar

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
11	Emily Burke	25030 30 Mile Road Lenox Township, Michigan 48050	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Garold Wright	2356 Rolling Acres Rd New Cumberland, West Virginia 26047	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Gina Falconer	2118 South Linden Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Heather Marie Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	2/13/2026 - Prepared A&R documents. 2/17/2026 - Mailed documents. 3/10/2026 - I called the number listed in Salesforce. Wrong number. 3/17/2026 - Melissa Hennen Limbaugh said that she didn't know Heather Marie Hennen. 3/31/2026 - I called the numbers listed in an Intelius Report for Heather Marie Hennen. 3/31/2026 - I requested and received a Clear Search Report for Heather Marie Hennen, and called the numbers listed in the report.; revised documents to reflect the current address listed in the report.; Mailed revised documents. 4/21/2026 - Called multiple numbers listed in the Clear Search and Intelius report. 5/1/2026 - I searched the internet for contact information for Heather Marie Hennen in Fort Wayne Indiana. 5/6/2026 - I adversed Heather Marie Hennen to confirm whether she conveyed her mineral rights to Elkhorn Minerals. 5/13/2026 - Called multiple numbers listed in the Clear Search and Intelius report. 5/27/2026 - I searched Marshall County IDX and Wetzel County IDX to see if documents have been filed listing a current address.; I searched Salesforce for contact information.; I searched Intelius once more to see if Heather Marie Hennen's current address was updated. 5/28/2026 - I emailed documents to Heather Hennen at heather23@yahoo.com, lynnlepoo@hotmail.com, heather23@hotmail.com, hennhm01@gmail.com, hennen.heather@yahoo.com, virginiaadepalma@yahoo.com and love4mya@gmail.com. 5/28/2026 - I mailed Jeremy Hennen a trackable lease package to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818. 6/1/2026 - The lease package sent to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818 was delivered. 6/4/2026 - Called multiple numbers listed in the Clear Search and Intelius reports.; I searched the internet once more for contact information for Heather Marie Hennen in Fort Wayne, IN. 6/19/2026 - I called multiple numbers for Heather Marie Hennen. 6/29/2026 - I called multiple numbers for Heather Marie Hennen. 7/7/2026 - I called multiple numbers for Heather Marie Hennen.; I searched the internet again for contact information for Heather Marie Hennen in Fort Wayne, IN, and with her address (2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818) as part of the search. 7/15/2026 - I called multiple numbers for Heather Marie Hennen.
11	Heather Marie Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Heather Reynolds	1025 Orchard Rd Yemassee, South Carolina 29945	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Herscha Weichlein	2499 E. Gerard Ave., Spc 26 Merced, California 95341	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
11	Hyler Weichlein	PO Box 245 Brackettville, Texas 78832	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	3/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 2/18/2026 - called 210-882-6581 and spoke to Hyler Weichlein, explained the A&R. His address is PO Box 245, Brackettville, TX 78832. Hyler said Hersha Weichlein no longer owns the O&G interest and that her daughter, "Laura" now does. Hyler said Taia C. Tully would know how the interest came into "Laura" and would know Laura's last name and contact information. 2/24/2026 - I spoke to Taia re: Hersha Weichlein's interest. Hersha is deceased, along with Taia's brother Gary Weichlein and Laura Yvette Franks is their only daughter. Taia will call back. 3/10/2026 - Taia represents Hyler and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire a bout where about estate documents for Hersha, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tully. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the bonus. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with certain economic terms. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
11	Hyler Weichlein	PO Box 245 Brackettville, Texas 78832	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Jae Wright	3068 Dara Drive South Park Township, Pennsylvania 15129	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - Called # in account, not reached, left VM, (man voice) 3/26/26 - Received call from Jea, says he will review, and likely sign and return docs 4/22/26 - Call to Jea. not reached, left VM, about AR status 7/1/26 Call again. to Jea. not reached, left VM, about AR status 7/9/26 - Call again. to Jae. not reached, left VM, about AR status (answers Jae on the VM)
11	Jae Wright	3068 Dara Drive South Park Township, Pennsylvania 15129	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	James C. Astley	506 Meadowvale Dr Cheswick, Pennsylvania 15024	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/8/2026, 2:21 PM – text 6/30/2026, 12:32 PM – call 6/19/2026, 10:35 AM – call 6/16/2026, 9:40 AM – call 6/12/2026, 11:09 AM – call 6/10/2026, 7:36 AM – call 6/4/2026, 9:58 AM – email 5/29/2026, 11:20 AM – email 5/22/2026, 7:54 AM – call 5/15/2026, 7:44 AM – email 4/28/2026, 6:11 PM – email 4/9/2026, 12:08 PM – clear search 3/12/2026, 8:35 AM – call 3/11/2026, 8:07 AM - research
11	James C. Astley	506 Meadowvale Dr Cheswick, Pennsylvania 15024	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
11	James Rolshouse	13300 East Via Linda Unit 1060 Scottsdale, Arizona 85259	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/1/2026, 10:20 AM – call 6/26/2026, 4:54 PM - email 6/23/2026, 10:41 AM – text 6/23/2026, 10:04 AM – email 6/23/2026, 9:45 AM – call 6/16/2026, 9:40 AM - call 6/12/2026, 11:10 AM – call 6/10/2026, 7:37 AM – call 6/4/2026, 9:59 AM – email 5/29/2026, 11:21 AM – email 5/22/2026, 7:55 PM – call 5/15/2026, 7:46 AM – email 4/28/2026, 6:12 PM – email 3/12/2026, 8:21 AM – call 2/26/2026, 8:09 AM - email
11	James Rolshouse	13300 East Via Linda Unit 1060 Scottsdale, Arizona 85259	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Janice W. Turnage	565 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	3/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 3/10/2026 - Taia Tully represents Rodger Weichlein and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the bonus. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with certain economic terms. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
11	Janice W. Turnage	565 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
11	Jeremy M. Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	3/6/2026, 3/20/2026, 4/17/2026, 5/13/2026, 5/28/2026, 6/4/2026, 6/19/2026, 6/29/2026 - calls, messages, and emails made to numerous telephone numbers attempting to locate and to discuss lease with owner. 2/17/2026 - Mailed A&R documents. 3/17/2026 - I contacted Melissa Hennen Limbaugh and asked if she had contact information Jeremy M. Hennen. She met Jeremy Hennen once but did not know him. 3/31/2026 - I confirmed the current address on the Clear Search Report. No phone numbers. 3/31/2026 - Revised and mailed documents. 5/1/2026 - Internet search for contact information for Jeremy M. Hennen in Fort Wayne Indiana. 5/6/2026 - Adversed Jeremy M. Hennen for conveying his mineral rights to Elkhorn Minerals. 5/15/2026 - Documents sent to the Clear Search Report address returned as undeliverable. 5/27/2026 - I searched Marshall County IDX and Wetzel County IDX to see if documents have been filed listing a current address.; I searched Salesforce for contact information.; I searched Intelius again to see if Jeremy M. Hennen's current address was updated. Intelius still lists the same address. 5/28/2026 - I mailed Jeremy Hennen a trackable lease package to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818, USPS tracking number is 9505 5119 1812 6148 4723 02. 6/1/2026 - The lease package sent to 2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818 was delivered. 7/2/2026 - I called Heather Marie Hennen and left a message asking for contact information for Jeremy Hennen. 7/7/2026 - I called multiple phone numbers. I then searched the internet again for contact information for Jeremy Hennen in Fort Wayne, IN, and with his address (2737 W. Washington Center Rd., Lot 211, Fort Wayne, IN 46818) as part of the search. I was unable to find pertinent information.
11	Jeremy M. Hennen	2737 Washington Center Rd Lot 211 Fort Wayne, Indiana 46818	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Jeremy Rhome	4546 Beechwood Ave Paris, Ohio 44669	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	John E. Kemerer	426 Mary St Jeannette, Pennsylvania 15644	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Joseph F. Muto	917 Virginia Avenue Fairmont, WV 26554-3650	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Joshua Wesley Rhome	124 South St Alliance, Ohio 44601	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - Call to # in account, not reached, left VM, generic 3/31/26 - Expecting to receive lease, has been taling with siblings 4/22/26 - Call to Joshua, # not dialing will check with brother 7/1/26 Unable to call ., called brother Jeremy Rhome, left VM for him please ask about AR, and to give me a call 7/2/26 -
11	Joshua Wesley Rhome	124 South St Alliance, Ohio 44601	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Kenneth George Rhome	8538 Byrd Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Lanny J. Six	473 Long Hill Rd Guilford, Connecticut 06437	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/8/2026, 4:02 PM- call 6/25/2026, 8:58 PM – mail 2nd lease 6/4/2026, 3:30 PM – call 5/27/2026, 8:17 AM – call 5/7/2026, 10:25 AM – call 4/20/2026, 2:05 PM – call 3/31/2026, 1:15 PM – call 3/12/2026, 8:07 AM – call 2/18/2026, 5:23 PM - mailed lease
11	Lanny J. Six	473 Long Hill Rd Guilford, Connecticut 06437	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

EQT Mr. Skilling N7 Unit
Exhibit J - Part II
Summary of Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners (Mr. Skilling N7 Unit)

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
11	Laura Yvette Franks	310 Glendale Rd. Adamsville, Tennessee 38310-3839	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	2/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 2/18/2026 - Hyler Weichlein said Hersha Weichlein comes forward into "Laura" (he didn't know her last name) but said Taia Tully would be able to give me more details. 2/24/2026 - I spoke to Taia re: Hersha Weichlein's interest. Hersha is deceased, along with Taia's brother Gary Weichlein and Laura Yvette Franks is their only daughter. Taia will call back. 3/10/2026 - Taia represents Laura Yvette Franks and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. Laura said that Hersha was her father's (Gary Weichlein) second wife. She could not provide me with any information re: Hersha or if she's deceased. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tully. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillon, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillon, who shared that Taia is also is not happy with the royalty. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with economic terms. I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
11	Laura Yvette Franks	310 Glendale Rd. Adamsville, Tennessee 38310-3839	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Loren Ann (Kimble) Durbin	15 Lyons St Adena, Ohio 43901	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	2/17/2026 Prep mailer, mailout A/R docs 3/6/2026 Call to # in account, left VM generic 3/31/2026 Call left VM generic, mailed out AR docs previously, no response 4/22/2026 Call to Loren, not reached, phone # not valid, more research needed for phone data 6/25/2026 She messaged me back about her documents and said that she misplaced them. I prepared her lease and amendment ratification and mailed it out.
11	Loren Ann (Kimble) Durbin	15 Lyons St Adena, Ohio 43901	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Mardi K. Whipkey	3509 Dairy Valley Trail Ellicott City, Maryland 21042	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/1/2026, 10:23 AM – call 6/26/2026, 4:58 PM – email 6/19/2026, 10:41 AM – call 6/16/2026, 9:41 AM – call 6/12/2026, 11:10 AM – call 6/10/2026, 7:38 AM – call 6/4/2026, 10:01 AM - email 5/29/2026, 11:22 – email 5/22/2026, 7:56 AM – call 5/15/2026, 7:47 AM – email 4/28/2026, 6:13 PM – email 3/12/2026, 8:22 AM – call 2/18/2026, 5:22 PM lease mailed
11	Mardi K. Whipkey	3509 Dairy Valley Trail Ellicott City, Maryland 21042	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Maria Lynn (Kimble) Lambert	99 Valley Haven Dr Wellsburg, West Virginia 26070	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
11	Mark Edward Loesch	1840 S. Gaffey Street No. 44 San Pedro, California 90731-5324	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/1/2026, 10:25 AM- call 6/26/2026, 5:00 PM – email 6/22/2026, 11:23 AM – text 6/19/2026, 11:06 AM – call 6/16/2026, 9:42 AM – call 6/12/2026, 11:11 AM – call 6/10/2026, 7:39 AM – call 6/4/2026, 10:03 AM – email 5/29/2026, 11:23 AM – email 5/22/2026, 7:57 AM – call 5/15/2026, 7:50 AM – email 4/28/2026, 6:13 PM – email 4/9/2026, 12:10 PM – clear search 3/13/2026, 10:20 AM - call 3/12/2026, 7:55 AM - call 2/23/2026, 4:47 PM - mailed lease
11	Mark Edward Loesch	1840 S. Gaffey Street No. 44 San Pedro, California 90731-5324	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Marlene Kay Stewart Rhome	101 Catherine Lane Alliance, Ohio 44601	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	12/1/2025 Prepared A&R and mailed it out 1/21/2026 Prepared new A&R docs and mailed them out 4/10/2026 Called, 330-823-7405, left message 5/11/2026 Called, left another message. 5/15/2026 Called, left another message. 6/1/2026 Called, left another message. 6/10/2026 Called her daughter Sheila, she hasn't had a chance to look this over yet. 6/16/2026 Sent Sheila a text requesting an update. 6/18/2026 Sheila text, letting me know they are in the process of moving Marlene, and it's her daughter's wedding this weekend. She said she would be in contact in a few weeks
11	Marlene Kay Stewart Rhome	101 Catherine Lane Alliance, Ohio 44601	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Marthea L. Snider	561 Lanham Ln Fairmont, West Virginia 26554	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
11	Melissa Ann Limbaugh	15165 87th St. N., Loxahatchee, Florida 33470	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	2/16/2026 - I searched Intelius for a report for Melissa Limbaugh in Indiana, and none was found. I pulled an Intelius reports for Heather Marie Hennen and Deborah Lee (Wesnor) Hennen. Neither of the reports had a link to a report for Melissa Limbaugh.; The Intelius Report for Frances Joyce Hennen included a link to a report for Melissa Hennen Limbaugh. I pulled the report and called the following numbers: 561-358-5222 (left a message), 561-791-3101 (busy signal), 561-312-4080 (automated screening VM: Ms. Limbaugh answered. I explained the A&R and that it allows for pooling and unitization. She provided me with her current address, which is 1516 87th Road N., Loxahatchee, FL 33470. She said that Frances Joyce Hennen died in April or May of last year. Ms. Limbaugh said that Frances Hennen had 3 children, but she is not in touch with them. She gave me the first names of two of the children, one being Cindy and another Brenda.); Drafted, printed and prepared A&R documents. 2/17/2026 - Mailed documents. 3/10/2026 - I spoke to Ms. Limbaugh. I answered the questions she had. She indicated that she will be executing the A&R and mailing it back to me. She said that she would message Frances Joyce Hennen's daughter and have her contact me. 3/17/2026 - I contacted Melissa Hennen Limbaugh and left a message asking if she had messaged Frances Joyce Hennen's daughter to have her contact me. I also asked if Ms. Limbaugh had contact information for Heather Marie Hennen, Deborah Lee (Wesnor) Hennen and Jeremy M. Hennen.; Melissa Hennen Limbaugh followed up with me. She said that she didn't know Heather Marie Hennen. Ms. Limbaugh said that she met Jeremy Hennen once but does not know him. She said that she believes that Deborah Lee (Wesnor) Hennen was married to James Hennen. Ms. Limbaugh said that she hasn't had a chance to go to a notary to execute the docs yet but she will do so soon and put them in the mail to me. 3/31/2026 - I left a message for Melissa Limbaugh asking if she mailed me the documents. 4/21/2026 - I followed up with Ms. Limbaugh. She apologized and said that she hasn't taken the opportunity to meet with a notary to sign the documents yet. She said that she would do so tomorrow. 5/12/2026 - I spoke to Melissa Limbaugh. She said that another landman contacted her regarding leasing another tract and she was confused and thought it was the same tract that I am working with her on. She said that when she realized that the lease was for another tract, she decided to wait until she could take both sets of documents to have them notarized. 6/5/2026 - I left a message for Melissa Limbaugh.; Melissa Limbaugh followed up with me and said that she is going to go to her bank today to execute the documents and have them notarized. 6/19/2026 - I left a message for Melissa Limbaugh. 7/1/2026 - I left a message. 7/7/2026 - I left a message.
11	Melissa Ann Limbaugh	15165 87th St. N., Loxahatchee, Florida 33470	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Melody Astley	1642 Clifton Ter Atlanta, Georgia 30307	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/8/2026, 2:13 PM – text 6/30/2026, 12:30 PM – call 6/19/2026, 10:54 AM – call 6/16/2026, 9:43 AM – call 6/12/2026, 11:12 AM – call 6/10/2026, 7:44 AM – call 6/4/2026, 10:04 AM – email 5/29/2026, 11:24 AM – email 5/22/2026, 7:58 AM – call 5/15/2026, 7:52 AM – email 4/28/2026, 6:14 PM – email 3/12/2026, 8:34 AM – call 3/11/2026, 8:14 AM - research
11	Melody Astley	1642 Clifton Ter Atlanta, Georgia 30307	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Michelle Thorstein	34916 Pheasant Ridge Richmond, Michigan 48062	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/1/2026, 10:25 AM – call 6/26/2026, 5:01 PM – email 6/19/2026, 11:51 AM – call 6/16/2026, 9:43 AM – call 6/12/2026, 11:12 AM – call 6/10/2026, 7:45 AM – call 6/4/2026, 10:06 AM – email 5/29/2026, 11:25 AM – email 5/22/2026, 7:38 AM – call 5/15/2026, 7:54 AM – email 4/28/2026, 6:15 PM – email 3/12/2026, 8:24 AM – call 3/2/2026, 2:00 PM – call 2/23/2026, 4:44 PM – mailed ar

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
11	Michelle Thorstein	34916 Pheasant Ridge Richmond, Michigan 48062	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Milan W. Cikovich Jr.	1515 Dawn Drive Fairmont, West Virginia 26554-9244	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Nicholas Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/6/2026 - called, 9:24am 6/29/2026 - Called, 9:58am 6/22/2026 - Called, 10:42am 6/16/2026 - Called, 10:47am 5/29/2026 - Called, 10:54am 5/21/2026 - Called, 12:22pm 5/18/2026 - Called, 10:00am 5/7/2026 - Called, 10:48am 4/29/2026 - Called, 12:48pm 3/25/2026 - Maile lease agreement, 10:32am
11	Nicholas Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Nola Jackson	978 Dominion Rd Gerrardstown, West Virginia 25420	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Patty Ann Butcher	13959 Oak St Beloit, Ohio 44609	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Piney Holdings, Inc.	67 Mountain Park Drive Fairmont, West Virginia 26555	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Randy Hogan Hiers	234 Springdale Lane Ozark, Alabama 36360	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Robert W. Burns III	37 Breanna Court Cottageville, South Carolina 29435	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Roger Lee Rhome	14714 Oyster Rd Alliance, Ohio 44601	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Roger Warren	2213 Captains Drive Washington, Missouri 63090	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/8/2026, 1:47 PM – call 6/29/2026, 5:14 PM - call 6/19/2026, 12:09 PM – call 6/16/2026, 9:44 AM – call 6/12/2026, 11:13 AM – call 6/10/2026, 7:46 AM – call 6/4/2026, 10:07 AM – email 5/29/2026, 11:26 AM – email 5/22/2026, 7:59 AM – call 4/9/2026, 12:12 PM – clear search 3/12/2026, 8:26 AM – call 2/23/2026, 4:43 PM – mailed ar
11	Roger Warren	2213 Captains Drive Washington, Missouri 63090	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
11	Ronald Douglas Rhome	22326 Norman Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/6/2026 - Called, 9:23am 6/29/2026 - Called, 9:56am 6/22/2026 - Called, 10:36am 6/2/2026 - Called, 10:23am 5/15/2026 - Called, 9:18am 5/11/2026 - Called, 10:49am 4/13/2026 - Research - Clear search, 11:22am 4/10/2026 - Called, 10:48am 12/15/2025 - Called, 10:35am 11/6/2025 - Mailed lease agreement - 10:46am
11	Ronald Douglas Rhome	22326 Norman Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Ronald L. Bryant	5495 Old Plank Rd Iron Station, North Carolina 28080	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - (704) 998-8856 - Spoke to Ronald, was looking over today, says will likely sign and return 3/31/26 - Called and spoke to Ronald again, he thinks he misplaced the docs, asked to send again, sending today 4/22/26 - Call to Ronald, Said he just hadn't gotten to it says we'll sign and send it in 7/1/26 Call back to Ronald, spoke to wife, said she will remind him to sign and send in 7/2/26 Called back and reached Ronald, he doesn't think it is worth his time, says he will sit on it for awhile, I tried to explain through it, be is not signing right now
11	Ronald L. Bryant	5495 Old Plank Rd Iron Station, North Carolina 28080	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48808	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/1/2026, 10:26 AM – call 6/26/2026, 5:03 PM – call 6/25/2026, 12:04 PM – call 6/25/2026, 11:59 AM – call 6/19/2026, 11:53 AM – call 6/16/2026, 9:45 AM – call 6/12/2026, 11:13 AM – call 6/10/2026, 7:47 AM – email 6/4/2026, 10:08 AM – email 5/29/2026, 11:31 AM – call 5/22/2026, 7:40 AM – email 4/28/2026, 6:16 PM – call 3/12/2026, 8:27 AM – mailed ar 2/23/2026, 4:50 PM - research
11	Ruth Nanette Hartwig	4161 Hamlet Cove, Bath, Michigan 48808	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Sandra K. Poe a/k/a Sandra K. Hayes	12268 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	2/17/26 - Draft print AR docs and mailout 3/6/26 - Received call back, (304) 771-9926, good #, will sign and return 3/31/26 - Called and left a new VM, for Sandra, asking if she signed her docs 4/22/26 - Called again and left a new VM, for Sandra, asking if she signed her docs and to provide an update 7/1/26 - Call again to Sandra. not reached, she said previously that she would sign and return 7/2/26 - Called again and reached Sandra. I explained to her that this is only adding pooling / unitization to the old lease, she agreed, have to send her new docs, as she wrote on them, resent docs
11	Sandra K. Poe a/k/a Sandra K. Hayes	12268 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
11	Suzanne Delamain	611 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	2/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 3/10/2026 - Taia represents Suzanne Delamain and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha Weichlein, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the royaltay. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family with certain economic terms. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
11	Suzanne Delamain	611 Cheyenne Trail Pipe Creek, Texas 78063-5407	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Taia C. Tully	PO Box 7371 Victoria, Texas 77903-7371	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	2/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 2/18/2026 - I spoke to Hyler Weichlein, who said Hersha Weichlein no longer owns the O&G interest and that her daughter, "Laura" now does. Hyler said Taia C. Tully would know how the interest came into "Laura" and would know Laura's last name and contact information. 2/23/2026 - Taia followed up with me, saying her siblings are Rodger Weichlein, Laura Yvette Franks, Hyler Weichlein, Suzanne Delamain and Janice Turnage 2/24/2026 - I spoke to Taia who said Gary Weichlein probably died somewhere in California and Hersha Weichlein may have died in Ohio. 4/2/2026 - I asked Taia for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. Laura said Hersha was her father's (Gary Weichlein) second wife, but could not provide info re: Hersha or if she's deceased. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
11	Taia C. Tully	PO Box 7371 Victoria, Texas 77903-7371	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
11	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr Brooksville, Florida 34601	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	3/9/2026 I called the number (352-754-8776) listed in SF. The VM is full and cannot accept messages. 3/10/2026 Prepared A&R and mailed it out 3/20/2026 Linda Avaline Wrinkle called me from 352-238-0107. She said that she received the A&R docs I sent. She is not certain that the trust is still in effect. She said that she never filed any documents dissolving the trust or a deed conveying the trust's interest into her. She had a copy of the trust at hand and said that she is listed as the Trustee. Ms. Wrinkle said that the her name appears as Linda A. Wrinkle in the trust documents. Ms. Wrinkle said that her father's (John Albert Wilde) and mother's (Mary Jane Wilde) wills are recorded in Hernando County, FL (Springhill, FL) and the trust is filed their also. Mary Jane Wilde's LWT is recorded in Wetzel County as well. 3/23/2026 Prepared revised A&R docs and mailed them out. 3/31/2026 I left a message for Linda Avaline Wrinkle asking if she received the revised lease docs I sent her. 4/17/2026 I left another message for Linda Wrinkle. 4/23/2026 I spoke to Linda Wrinkle. She confirmed that she received the documents. She said that she is waiting for her cousin, Doug Six, to advise her on how to proceed. She will do whatever he and the other family members are doing. 5/13/2026 I left a message with Linda Wrinkle asking if her cousin, Doug Six, has provided any additional advise on how to proceed. 5/28/2026 I left a message 6/4/2026 I spoke to Linda Wrinkle. She said that she is waiting for paperwork with the same terms that her cousin, Doug Six, has negotiated to move forward. I informed her that I am not working with Doug Six, so I am not aware of the terms he has requested. She said that she would like to work with the same landman that is working with Doug Six.
11	The Wilde Family Revocable Trust Created By A Trust Agreement Dated The 22nd Day Of November, 1991	5488 Valley View Dr Brooksville, Florida 34601	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Hunter Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/1/2026, 10:27 AM – call 6/26/2026, 4:53 PM – call 6/22/2026, 11:34 AM – email 6/16/2026, 9:45 AM – call 6/12/2026, 11:14 AM – call 6/10/2026, 7:47 AM – email 6/4/2026, 10:10 AM – email 5/29/2026, 11:29 AM – call 5/22/2026, 8:02 AM – email 5/15/2026, 8:00 AM – email 4/28/2026, 6:17 PM – call 3/13/2026, 10:19 AM – call 2/27/2026, 11:42 AM – mailed ar
11	Trustee of the Floyd Eric Six Testamentary Trust, for the benefit of Lucinda Kinley	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
11	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/2/2026, 2:26 PM- call 7/1/2026, 10:28 AM – call 6/26/2026, 4:38 PM – email 6/16/2026, 9:47 AM – call 6/12/2026, 11:16 AM – call 6/10/2026, 7:49 AM – email 6/4/2026, 10:12 AM – email 5/29/2026, 11:30 AM- call 5/22/2026, 8:00 AM – email 5/15/2026, 8:03 AM – call 3/13/2026, 10:18 AM – mailed ar 2/25/2026, 7:56 AM - research
11	Trustee of the Floyd Eric Six Testamentary Trust, for the Benefit of Tanner Six	11147 Mason Dixon Highway Burton, West Virginia 26562	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/2/2026, 2:26 PM- call 7/1/2026, 10:28 AM – call 6/26/2026, 4:38 PM – email 6/16/2026, 9:47 AM – call 6/12/2026, 11:16 AM – call 6/10/2026, 7:49 AM – email 6/4/2026, 10:12 AM – email 5/29/2026, 11:30 AM- call 5/22/2026, 8:00 AM – email 5/15/2026, 8:03 AM – call 3/13/2026, 10:18 AM – mailed ar 2/25/2026, 7:56 AM - research
11	Virginia M. Stewart	297 Rocky Mountain Rd New Stanton, Pennsylvania 15672	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	11/6/2025 Prepared A&R and mailed it out 12/12/2025 Called, no answer. 1/13/2026 Called, no answer. 3/4/2026 Called, no answer. 3/23/2026 Called, no answer. 4/13/2026 Called, 724-261-6094, machine says voicemailbox hasn't been set up. Try again later. 5/8/2026 Prepared and mailed A&R 5/13/2026 Called, machine says voicemailbox hasn't been set up. 5/22/2026 Called again, machine says voicemailbox hasn't been set up. 5/28/2026 Called again, machine says voicemailbox hasn't been set up. 6/2/2026 Called again, machine says voicemailbox hasn't been set up. 6/16/2026 Remailled A&R documents 6/24/2026 Called and left a message asking for her to return my call. Prepared amendment ratification and cover letter and mailed it out.
11	Virginia M. Stewart	297 Rocky Mountain Rd New Stanton, Pennsylvania 15672	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
11	Rodger C. Weichlein	Hc 10 Box 95 Rock Springs, Texas 78880-9802	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	2/17/2026 - 7/1/2026 - calls to and communications with owner representative regarding lease 3/10/2026 - Taia represents Rodger Weichlein and is contesting the validity of the current lease (DB 96/527). She asked for the API numbers of the well(s) holding the current lease. 4/2/2026 - Taia followed up with me. I asked for Laura Yvette Franks phone number so that I can inquire about where about estate documents for Hersha Weichlein, or ask her to execute an AOH. Taia said that she would give Laura Franks my phone number and have her call me. 5/1/2026 - I spoke to Taia, informed her there's another piece of property that EQT wants to lease and that I will be sending her family members lease documents. 5/15/2026 - I spoke to Taia Tulley. She said that she has a friend, Travis, who works in the O&G industry reviewing the lease documents and advising her. 6/5/2026 - I had an extensive conversation with Taia, who said her friend Tavis hasn't followed up with her recently. 6/8/2026 - Beth Dillion, the abstractor that Taia Tully hired to run title, called me from 304-629-9031. She wanted to discuss the property and the terms of the lease and A&R. 6/9/2026 - I spoke to Beth Dillion, who shared that Taia is also is not happy with the royalty. 6/17/2026 - Mark Stover contacted me on behalf of Taia Tully and her family. He has not followed up with a request for a bonus amount per acre.; I submitted a request for terms to EQT's management. 6/23/2026 - Taia Tully contacted me to let me know that she will be sending me an updated list of addresses for her family members. 6/29/2026 - I emailed Marc Stover regarding the terms that EQT's management approved. 7/7/2026 - I followed up with Marc Stover, who believes we'll get this done soon.
11	Rodger C. Weichlein	Hc 10 Box 95 Rock Springs, Texas 78880-9802	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
11	Zachary Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-23	Leased - Insufficient Pooling	7/6/2026 - Called, 9:25am 6/29/2026 - Called, 10:09am 6/22/2026 - Called, 11:06am 6/16/2026 - Called, 10:47am 5/29/2026 - Called, 10:55am 5/18/2026 - Called, 10:44am 5/7/2026 - Called, 10:50am 4/29/2026 - Called, 12:50pm 3/25/2026 - Maile lease agreement, 10:32am
11	Zachary Burns	388 Orchard Rd Unit 1 Yemassee, South Carolina 29945	Wetzel	54-103-02-2-23	Subject to Third Party Lease - See Exhibit G	Subject to Third Party Lease - See Exhibit G
13	The Unknown Heirs, Beneficiaries, And Assignees Of Blanche Emma (Metz) Schmitt	Unknown & Unlocatable	Wetzel	54-103-02-2-7	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
13	Beverly S. Mayle	809 Grove St Ne Canton, Ohio 44721	Wetzel	54-103-02-2-7	Unleased	6/30/2026 - Called, 9:52am 6/12/2026 - Called, 10:10am 5/14/2026 - Called, 9:51am 5/1/206 - Mailed lease agreement, 9:33am 4/2/2026 - Called, 11:31am 3/26/2026 - Mailed lease agreement, 4:39pm
13	Dawn Whitefield	3482 S Ramshorn Drive Fremont, MI 49412	Wetzel	54-103-02-2-7	Unleased	7/28/2026 Called and talked to Kathy Fletcher 231-924-1091 who takes care of overseeing her affairs. She mentioned Dawn is able to sign on her own though. Prepared lease and mailed it out.
13	Melissa Miracle	724 12th Avenue, Apt. A Huntington, WV 25701	Wetzel	54-103-02-2-7	Unleased	7/23/2026 Facebook messaged her asking for her to reach out so I can get her information to be able to mail her a lease. She responded that she would call me, but never called. 7/28/2026 Messaged her again stating I had never received a call from her. She viewed the message but never replied.
13	Donna Jo Skaggs	5084 Copeland Ave, NW Warren, Oh, 44483,	Wetzel	54-103-02-2-7	Unleased	UPS Tracking confirms delivery of lease to the DPS office on 6/8/26. 7/9/26, 12:19pm: Page 6 was shipped for signature.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	Arnold Sine	P.O. Box 203 Hundred, West Virginia 26575	Wetzel	54-103-02-2-7	Unleased	2/27/2026, 5:55 PM - Mailed lease 3/11/2026, 4:00 PM - Called left a detailed message 4/9/2026, 10:32 AM – Call 4/21/2026, 9:57 PM - Follow up call 5/12/2026, 3:59 PM – Call 6/1/2026, 5:19 PM – Call 6/15/2026, 4:39 PM – Call 6/17/2026, 3:42 PM - Mailed 2nd lease
13	Linda Lou Sturm	P. O. Box 65 Hundred, West Virginia 26575	Wetzel	54-103-02-2-7	Unleased	6/17/2026, 3:41 PM – mailed 2nd leas 6/15/2026, 4:48 PM – call 6/4/2026, 1:28 PM – call 5/12/2026, 3:59 PM – call 4/21/2026, 9:54 PM – call 4/9/2026, 10:41 AM – call 3/11/2026, 3:59 PM – call 2/25/2026, 6:41 PM – mailed lease 2/25/2026, 6:42 PM - research
13	Linda Vore	4109 East Gregory Rd Eaton, Indiana 47338	Wetzel	54-103-02-2-7	Unleased	7/1/2026 - Called, 2:16pm 6/24/2026 - Called, 9:09am 5/27/2026 - Called, 12:36pm 5/19/2026 - Called, 11:33am 4/21/2026 - Called, 9:46am 3/31/2026, Mailed lease agreement, 9:48am
13	Gary D. Sayers	6215 N. 200 W Ridgeville, IN 47380	Wetzel	54-103-02-2-7	Unleased	7/7/2026 - Call 6/26/2026 - Call 6/22/2026 - Call 6/16/2026 - Call 5/29/2026 - Call 5/20/2026 - Created and mailed revised lease packet 5/12/2026 - Call 4/28/2026 - Call 4/20/2026 - Call 4/9/2026 - Call 3/30/2026 - Mailed Lease Packet 3/24/2026 - Research
13	Kerry Porter	2050 Harfield Court Bethlehem, Georgia 30620	Wetzel	54-103-02-2-7	Unleased	Leased to EQT.
13	Ralph Lee Hudgins	2300 Seventh St. Trlr 61 Moundsville, West Virginia 26041	Wetzel	54-103-02-2-7	Unleased	7/13/2026 - Call 7/9/2026 - Mailed revised Lease Packet 7/9/2026 - Call 5/6/2026 - Call 4/16/2026 - Call 4/15/2026 - Call 3/26/2026 - Mailed lease 3/25/2026 - Mailed lease
13	Connie Ellen Roberts	107 Maple Ave. Moundsville, West Virginia 26041	Wetzel	54-103-02-2-7	Unleased	Leased to EQT.

EQT Mr. Skilling N7 Unit
Exhibit J - Part II
Summary of Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners (Mr. Skilling N7 Unit)

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	Julie Elizabeth Massaro	374 Mount Vernon Drive Ellwood City, Pennsylvania 16117	Wetzel	54-103-02-2-7	Unleased	6/30/2026, 5:29 PM – mailed lease 6/30/2026, 5:27 PM -call 6/15/2026, 4:54 PM - call 6/1/2026, 5:54 PM - call 5/12/2026, 4:35 PM - call 5/5/2026, 2:29 PM - call 4/22/2026, 3:10 PM - call 4/8/2026, 4:34 PM - call 3/31/2026, 5:44 PM – mailed lease 3/31/2026, 5:20 PM - research
13	John Adolph Kiefel	125 Lake Drive Downing, PA 19335-2647	Wetzel	54-103-02-2-7	Unleased	3/31/2026, 5:08 PM - Research 3/31/2026, 5:40 PM - Mailed lease 4/8/2026, 11:59 AM – Call 4/27/2026, 3:26 PM – Call 5/12/2026, 4:20 PM - Call 6/1/2026, 5:47 PM - Call 6/16/2026, 2:20 PM - Call
13	Colin Charles Bennett	3804 Halin Way Weirton, West Virginia 26062	Wetzel	54-103-02-2-7	Unleased	4/29/26, 4:27pm: Shipped lease packet. 5/4/26, 3:49pm: Clear Search request for phone number. 5/5/26, 11:15am: Call. Left a voicemail. 5/6/26, 12:59pm: Call. Spoke to lessor. 5/13/26, 2:37pm: Call. Spoke to lessor. 5/20/26, 1:45pm: Call. Spoke to lessor. 5/27/26, 1:07pm: Call. Left a voicemail. 5/29/26, 1:22pm: Call. Left a voicemail. 6/1/26, 1:43pm: Call. Left a voicemail. 6/2/26, 1:55pm: Call. No answer. 6/3/26, 10:42am: Call. Spoke to lessor. 6/8/26, 12:42pm: Call. Left a voicemail. 6/9/26, 3:50pm: Call. No answer. 6/10/26, 2:45pm: Call. Left a voicemail. 6/11/26, 4:33pm: Call. No answer. 6/12/26, 2:45pm: Call. Spoke to lessor. 6/17/26, 10:32am: Call. Left a voicemail. 6/18/26, 3:26pm: Call. Spoke to lessor. Will not sign. Lessor requested to NOT be contacted again.
13	Christopher Martin Bennett	1880 Haw Branch Rd Beulaville, North Carolina 28518	Wetzel	54-103-02-2-7	Unleased	6/26/2026 - Mailed lease agreement, 10:50am 6/12/2026 - Called, 9:56am 6/3/2026 - Called, 10:23am 5/12/2026 - Called, 1:04pm 5/1/2026 - Mailed lease agreement, 9:01am 4/30/2026 - Called, 11:04am 4/1/2026 - Called, 4:34pm 3/26/2026 - Mailed lease agreement, 4:42pm
13	Charles D. Christie	516 14th Ave # 100 Holdrege, Nebraska 68949	Wetzel	54-103-02-2-7	Unleased	6/25/2026 - Called, 11:26am 6/12/2026 - Called, 9:53am 6/3/2026 - Called, 10:17am 5/12/2026 - Called, 12:36pm 5/1/2026 - Mailed lease agreement, 9:30am 4/2/2026 - Called, 1:27pmpm 3/26/2026 - Mailed lease agreement, 4:46pm

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	Steven Charles Howard	3186 Royal Ln Dallas, Texas 75229	Wetzel	54-103-02-2-7	Unleased	6/22/2026, 11:19 AM – email 6/5/2026, 4:08 PM – email 6/3/2026, 5:27 PM – email 6/1/2026, 12:20 PM – email 6/1/2026, 12:18 PM – call 5/15/2026, 2:29 PM – email 5/13/2026, 7:55 AM – email 4/13/2026, 9:31 AM – mailed lease
13	Jeffrey Ross Howard	1804 Tanglewood Drive Wichita Falls, Texas 76309	Wetzel	54-103-02-2-7	Unleased	5/15/2026, 2:31 PM - Email 6/1/2026, 12:16 PM - Email - Selling minerals 6/1/2026, 12:22 PM - Email 6/3/2026, 5:30 PM - Email 6/5/2026, 4:08 PM - Email 6/22/2026, 11:17 A - Email
13	Kathy Marie Bullard	4800 Maplewood Avenue Wichita Falls, Texas 76302	Wetzel	54-103-02-2-7	Unleased	6/5/2026, 4:06 PM - email 6/3/2026, 5:30 PM – email 6/3/2026, 11:28 AM – email 6/1/2026, 12:21 PM – email 5/15/2026, 2:30 PM - email 5/12/2026, 2:47 PM – email 5/8/2026, 3:55 PM – call 5/8/2026, 3:08 PM – call 4/21/2026, 2:51 PM – call 4/13/2026, 4:28 PM – mailed lease
13	Sally Nanette (Davis) Cooper Lankford	599 Lee Rd 733 Opelika, Alabama 36804	Wetzel	54-103-02-2-7	Unleased	July 10, 2026 at 7:39 AM - Mailed Lease Packet July 9, 2026 at 12:15 PM - Research
13	William Arthur Potts	17 Stoney Island Dr. Beaufort, South Carolina 299007	Wetzel	54-103-02-2-7	Unleased	July 10, 2026 at 7:50 AM - Mailed Lease Packet July 9, 2026 at 12:20 PM - Research
13	The Unknown Heirs, Beneficiaries, And Assignees Of William Benjamin Wilson	Unknown & Unlocatable	Wetzel	54-103-02-2-7	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
13	Catherine Lorraine (Patrick) Knight Hall Green	514 N Washington Street Perry, FL 32347	Wetzel	54-103-02-2-7	Unleased	July 10, 2026 at 8:15 AM - Mailed Lease Packet July 9, 2026 at 12:44 PM - Research
13	Lorna Sussanne (Patrick) Knight Sheaffer	12850 Sw 65th St Cedar Key, Kentucky 32625	Wetzel	54-103-02-2-7	Unleased	7/7/2026 - Called, 11:22am 6/30/2026 - Called, 10:15am 6/26/2026 - Mailed lease agreement, 10:59am 6/22/2026 - Called, 11:55am 5/19/2026 - Called, 11:53am 5/4/2026 - Called, 10:49am 4/15/2026 - Called, 10:45am 4/1/2026 - Mailed lease agreement, 11:21am

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	David Lee Aponte	634 Belmont Drive Lorain, Ohio 44053	Wetzel	54-103-02-2-7	Unleased	4/29/26, 11:28am: Shipped gas lease documents to lessor. 5/18/26, 4:42pm: Call. Spoke to lessor. 5/27/26, 1:51pm: Call. Left a voicemail. 5/28/26, 4:57pm: Call. Left a voicemail. 5/29/26, 2:09pm: Call. Left a voicemail. 6/1/26 - 6/30/26 - Multiple calls and voicemails and attempts to contact owner; no response. 7/1/26, 2:43pm: Call. No answer. 7/2/26, 1:44pm: Call. Left a voicemail. 7/6/26, 4:09pm: Call. Left a voicemail. 7/7/26, 4:33pm: Call. Left a voicemail. 7/8/26, 1:04pm: Call. No answer. 7/10/26, 10:59am: Call. Left a voicemail.
13	Mada Marie (Aponte) Layne Aponte	3353 Crebore St Lorain, Ohio 44052	Wetzel	54-103-02-2-7	Unleased	6/26/2026 - Mailed lease agreement, 10:50am 6/15/2026 - Called, 10:15am 5/14/2026 - Called, 12:41pm 4/27/2026 - Called, 9:25am 4/14/2026 - Called, 10:40am 4/6/2026 - Mailed lease agreement, 11:51am
13	John Howard Davidson	137 Berwick Ct Elyria, Ohio 44035	Wetzel	54-103-02-2-7	Unleased	3/31/2026, 5:09 PM - Research 3/31/2026, 5:41 PM - Mailed lease 4/8/2026, 1:49 PM - Call 4/8/2026, 1:54 PM - Clear search 5/5/2026, 2:35 PM - Call 5/5/2026, 3:15 PM - Call 5/21/2026, 10:01 AM - Call 5/21/2026, 10:02 AM -Call 5/22/2026, 5:10 PM - Call 6/4/2026, 3:20 PM - Call 7/6/2026, 5:42 PM - Call
13	Duane Byron Davidson	116 Berwick Ct. Elyria, Ohio 44035	Wetzel	54-103-02-2-7	Unleased	4/29/26, 2:00pm: Shipped a lease packet. 5/4/26, 4:25pm: Clear Search request phone number. 5/5/26, 10:35am: Spoke to lessor. NOT interested. "don't call again".
13	Gina Marie Davidson	2718 Adams St. NE Albuquerque, NM 87110	Wetzel	54-103-02-2-7	Unleased	7/9/2026 - Mailed another lease packet 7/7/2026 - Call 6/26/2026 - Call 6/22/2026 - Callge asking her to call me back 6/16/2026 - Call 6/8/2026 - Call 5/29/2026 - Call 5/26/2026 - Call 5/19/2026 - Call 5/14/2026 - Call 5/4/2026 - Call 4/28/2026 - Call 4/21/2026 - Call 4/9/2026 - Additional Research 3/31/2026 - Mailed Lease Packet 3/24/2026 - Research

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	Richard Ellery Fluharty, Sr.	123 Paw Paw Est Rivesville, West Virginia 26588	Wetzel	54-103-02-2-7	Unleased	7/9/2026 - Additional Research 6/3/2026 - Email 6/3/2026 - Call 5/11/2026 - Call 3/27/2026 - Mailed lease
13	Harry Leslie Patrick, Jr.	1700 Cheshire Ct. Myrtle Beach, South Carolina 29577	Wetzel	54-103-02-2-7	Unleased	7/7/2026 - Call 6/23/2026 - Call 6/16/2026 - Call 6/8/2026 - Call 5/29/2026 - Call 5/19/2026 - Call 4/7/2026 - Call 3/31/2026 - Mailed Lease Packet 3/24/2026 - Research
13	Tina Rae Guinard	1200 Chase Heritage Circle, Apt 104 Sterling, Virginia 20164	Wetzel	54-103-02-2-7	Unleased	4/23/2026 Ms. Guinard reached out stating her siblings had received leases and provided her information. 4/24/2026 Prepared lease and mailed it out. 5/6/2026 Called and talked to Ms. Guinard and she stated she has just been busy and hasn't had a chance to review the lease. 5/27/2026 Called and left a message asking if she has found time to review the lease, and if so, to give me a call to discuss. 6/19/2026 Called and left a message asking for her to return my call.
13	Gina Kay Lassiter	9109 Mulder Ct. Manassas, Virginia 20111	Wetzel	54-103-02-2-7	Unleased	7/7/2026 - Call 6/24/2026 - Mailed Revised Lease Packet 6/16/2026 - Call 6/8/2026 - Call 5/29/2026 - Call 5/19/2026 - Call 5/12/2026 - -Call 4/28/2026 - Call 4/21/2026 - Call 4/9/2026 - Call 3/30/2026 - Mailed Lease Packet 3/24/2026 - Research
13	Mary Beatrice Patrick	6441 Mccoy Rd Centreville, Virginia 20121	Wetzel	54-103-02-2-7	Unleased	7/7/2026 - Call 6/24/2026 - Mailed Revised Lease Packet 6/16/2026 - Call 5/12/2026 - Mailed Lease Packet 5/8/2026 - Follow up call and text 4/14/2026 - Call 3/30/2026 - Mailed Lease Packet 3/27/2026 - Call

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	Ryan Pearson Patrick	2833 Nevada Ave S Minneapolis, Minnesota 55426	Wetzel	54-103-02-2-7	Unleased	3/27/2026 Prepared lease and mailed it out. 4/16/2026 9405 5401 0962 8135 0188 10 Delivered April 2, 2026 5/12/2026 I called 708-267-3176 and left a message for Ryan Patrick (no announcement) I also called 773-318-3808 and got the voicemail for a Jenny, I left a message for Ryan Patrick. 5/13/2026 Ryan (708-267-3176) returned my call and confirmed that his a lawyer. He told me that for \$200 it's not the liability isn't worth the risk of signing. I told him we could include an addendum a harmless language, this would be something of interest to him. I did offer to purchase his ownership for a \$300 flat-rate, which is would like to review both options. Dropped off at USPS a lease and PSA package
13	The Unknown Heirs, Beneficiaries, And Assignees Of Beverly Patrick	Unknown & Unlocatable	Wetzel	54-103-02-2-7	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
13	Chris Wesley Patrick, Jr.	17924 65th Ave. Tinley Park, Illinois 60477	Wetzel	54-103-02-2-7	Unleased	July 10, 2026 at 7:57 AM - Mailed Lease Packet July 9, 2026 at 1:25 PM - Research
13	Estate of Dwight A. Patrick, Sr.	17924 65th Ave. Tinley Park, Illinois 60477	Wetzel	54-103-02-2-7	Unleased	Recently discovered Dwight passed away March 2026; Uncertain if he died intestate or testate; working to lease estate.
13	Estate of Angela Marie Vaughn	17924 65th Ave. Tinley Park, Illinois 60477	Wetzel	54-103-02-2-7	Unleased	July 10, 2026 at 8:34 AM - Mailed Lease Packet to Potential Heirs and followed up with calls to discuss. Working with known heirs to establish ownership distribution. July 9, 2026 at 1:38 PM - Heirship research determined that Angela Marie Vaughn died on 3/21/2024. Unable to locate estate/probate documents in Illinois, Florida, or West Virginia. Known heirs identified as follows: Shaun Anthony Vaughn - 511 Bellamine Dr. W #B, Joliet, Illinois 60436 Brianna G. Vaughn - 17924 65th Ave., Tinley Park, Illinois 60477 Shaun R. Gallagher - 17924 65th Ave., Tinley Park, Illinois 60477 Michael D. Gallagher - 17924 65th Ave., Tinley Park, Illinois 60477 Joshua Adam Vanderwall, Jr. - 205 Hemlock Ave. Romeoville, Illinois 60446
13	Diana Lee (Patrick) Hayes	630 Bennock Mill Rd #C Augusta, Georgia 30906	Wetzel	54-103-02-2-7	Unleased	July 10, 2026 at 9:48 AM - Mailed Lease Packet July 9, 2026 at 2:17 PM - Research
13	Lucida Darlene (Patrick) Denoon Brown	1439 Rockaway St Akron, Ohio 44314	Wetzel	54-103-02-2-7	Unleased	6/24/2026 - Called, 12:10pm 6/1/2026 - Called, 10:54am 4/27/2026 - Called, 11:23am 4/15/2026 - Called, 10:41am 4/6/2026 - Mailed lease agreement, 11:49am
13	Bonnie E. Young	1413 Blanchard Ave Findlay, Ohio 45840	Wetzel	54-103-02-2-7	Unleased	7/7/2026 - Called, 10:50am 6/17/2026 - Called, 1:52pm 6/12/2026 - Called, 10:08am 6/1/2026 - Called, 11:05am 5/12/2026 - Called, 1:22pm 5/1/2026 - Mailed lease agreement, 8:50am 4/2/2026 - Called, 11:36am 3/26/2026 - Mailed lease agreement, 4:41pm

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	James Roy Strickler, II	2045 Blanche Dr. Oregon, Ohio 43616	Wetzel	54-103-02-2-7	Unleased	7/7/2026 - Call 6/26/2026 - Call 6/22/2026 - Call 6/16/2026 - Call 6/8/2026 - Call 5/26/2026 - Call 5/19/2026 - Call 5/12/2026 - Call 5/4/2026 - Call 4/21/2026 - Mailed New Lease Packet 4/10/2026 - Additional Research 3/31/2026 - Mailed Lease Packet 3/24/2026 - Research
13	Julie Marie Strickler	1517 Kedron St Toledo, Ohio 43605	Wetzel	54-103-02-2-7	Unleased	7/8/2026, 3:14 PM - call 6/23/2026, 3:31 PM – mailed lease 6/22/2026, 4:52 PM – call 6/8/2026, 12:14 PM – clear search 6/8/2026, 12:03 PM – lease returned 5/27/2026, 8:21 AM – call 5/5/2026, 3:36 PM – call 4/22/2026, 4:03 PM – call 4/8/2026, 4:43 PM – call 3/31/2026, 5:43 PM – mailed lease
13	Tammy Strickler Brockman	6144 Sonia Circle Dayton, Ohio 5449	Wetzel	54-103-02-2-7	Unleased	3/26/2026 Prepared lease and mailed it out. Found out after the fact this is a remainderman interest and the lease would be picked up with Bonnie Young interest as she has a Life Estate interest. 4/28/2026 Called and left a message asking for her to return my call.
13	Charles Phillip Underwood	500 2nd St Christiansburg, Virginia 24073	Wetzel	54-103-02-2-7	Unleased	7/7/2026- Call/Email 6/10/2026 - Email 6/2/2026 - Email 5/28/2026 - Mailed Revised lease 5/12/2026 - Mailed Lease 4/15/2026 - Call 4/14/2026 - Call 3/26/2026 - Mailed Lease 3/25/2026 - Call
13	Judith Laona Griffin	190 Walnut Lane Plainview, Tennessee 37721	Wetzel	54-103-02-2-7	Unleased	6/10/2026, 8:53 AM – email 6/3/2026, 6:37 PM – email 6/30/2026, 12:21 PM – call 5/18/2026, 2:28 PM – clear search 5/12/2026, 4:41 PM – call 5/12/2026, 4:28 PM – clear search 4/29/2026, 5:10 PM – mailed letter 4/8/2026, 4:18 PM – call 3/31/2026, 5:32 PM – mailed lease 3/31/2026, 5:15 PM - research
13	William Kirk Strickler	3825 Fruitvale Road Lincoln, CA 95648	Wetzel	54-103-02-2-7	Unleased	7/9/26, 11:07am: Spoke to Lessor; Mailed new lease packets; Lessor agreed to sign
13	Elias John Strickler	2395 Breedlove Road Georgetown, CA 95634	Wetzel	54-103-02-2-7	Unleased	7/9/26, 11:07am: Spoke to Lessor; Mailed new lease packets; Lessor agreed to sign

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	Bertha A. Strickler	502 East Farming St. Marion, OH 43302	Wetzel	54-103-02-2-7	Unleased	7/16/2026 Her son requested I email over the lease for his review. Prepared lease and emailed for review 7/20/2026 Received email from her son stating everything looked good after his review. Prepared lease and mailed it out. 7/28/2026 Called and left a message asking for her to return my call
13	Curtis Wesley Knotts	291 Van Galloway Trail Se Winnabow, North Carolina 28479	Wetzel	54-103-02-2-7	Unleased	Leased to EQT.
13	Jeannette Kathryn (Davidson) Smith Marshall Davidson	3612 Baytree St Pittsburgh, Pennsylvania 15214	Wetzel	54-103-02-2-7	Unleased	7/15/2026 Called and talked to Jeannette and got her information. Prepared lease and cover letter and mailed it out.
13	The Unknown Heirs, Beneficiaries, And Assignees Of Glenn Kenneth Smith	Unknown & Unlocatable	Wetzel	54-103-02-2-7	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
13	William Patrick F/k/a William Snoots	441 W Rose Hill Ave Saint Louis, Missouri 63122	Wetzel	54-103-02-2-7	Unleased	7/10/2026 - Called and talked to William's sister and got his information to prep doc. Prepared lease and cover letter and mailed it out 7/9/2026 - Research
13	Lora Patrick	1101 Nina Drive Warrenton, Missouri 63383	Wetzel	54-103-02-2-7	Unleased	7/10/2026 - Call 7/9/2026 - Research
13	Della Colleen Maine	56 W. Thistle Drive New Martinsville, West Virginia 26155	Wetzel	54-103-02-2-7	Unleased	7/10/2026 Prepared lease and mailed it out 7/15/2026 Ms. Maine called to let me know that she received my lease and plans to get it signed soon.
13	Jessica J. Kirk	409 Abbie Drive, Apt. 409 New Martinsville, WV 26155	Wetzel	54-103-02-2-7	Unleased	7/21/2026 She messaged me her information to be able to prepare her lease. Prepared lease, affidavit of heirship, and cover letter and mailed it out. 7/28/2026 Called and left a message asking for her to return my call
13	Paul H. Kirk	2185 American Ridge Road New Martinsville, WV 26155	Wetzel	54-103-02-2-7	Unleased	7/17/2026 Talked to Mr. Kirk and confirmed his information. Prepared lease, affidavit of heirship, and cover letter and mailed it out. 7/28/2026 Called and left a message asking for him to return my call.
13	Lee Edward Maine	24 Camden St Morgantown, West Virginia 26501	Wetzel	54-103-02-2-7	Unleased	7/10/2026 - Mailed Lease Packet 7/9/2026 - Research
13	The Ruth Eileen Lawellin Sine Revocable Trust Dated The 16th Day Of December, 2008	14271 Boondock Ln Montpelier, Virginia 23192	Wetzel	54-103-02-2-7	Unleased	7/9/2026 - Research
13	George William Sine, Jr.	Po Box 45 Jersey, Georgia 30018	Wetzel	54-103-02-2-7	Unleased	7/10/2026 - Mailed Lease Packet 7/9/2026 - Research
13	Howard Andrew Sine	717 Densley Dr Decatur, Georgia 30033	Wetzel	54-103-02-2-7	Unleased	7/10/2026 - Mailed Lease Packet 7/9/2026 - Research
13	Donald James Traviss	207 Reynolds Rd., Lot 29 Toledo, Oh, 43615,	Wetzel	54-103-02-2-7	Unleased	4/29/26, 12:37pm: Shipped a lease packet. 5/5/26: Clear Search request for phone number and address. 5/7/26, 2:35pm: Shipped 2nd lease packet to current address. 7/8/26, 10:02am: Research. UPS tracking confirms delivery. 7/8/26, 10:01am: Research for a relatives phone numbers. (Barbara 7/8/26, 10:21am Call to relative. Phone disconnected.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	Kimberly Durendo	164 W Wayne St Apt. 2 Alliance, Ohio 44601	Wetzel	54-103-02-2-7	Unleased	7/7/2026 - Called, 9:25am 6/22/2026 - Research, clear search requested, 12:25pm 5/27/2026 - Called, 12:31pm 4/21/2026 - Called, 9:50am 3/30/2026 - Mailed lease packet, 10:44am
13	Debbie Ellen Degroff	190 Briarcliff Ave Alliance, Ohio 44601	Wetzel	54-103-02-2-7	Unleased	7/6/2026 -Call 7/2/2026 - Call 6/26/2026 - Call 6/22/2026 - Call 5/26/2026 - Call 5/19/2026 - Call 5/12/2026 - Call 5/5/2026 - Mailed new lease packet 4/20/2026 - Called - received updated address. 4/9/2026 - Call 3/30/2026 -Mailed Packet 3/26/2026 - Research
13	John Samuel Tedrow	164 W. Wayne Avenue #2 Alliance, Ohio 44601-2320	Wetzel	54-103-02-2-7	Unleased	3/31/2026, 5:11 PM - Research 3/31/2026, 5:50 PM – Mailed lease 4/22/2026, 11:32 AM – Clear search 4/22/2026, 2:58 PM - Call 4/27/2026 - Call 4/28/2026, 10:05 AM – Mailed letter 5/12/2026, 4:16 PM - Call 5/13/2026 - Call 6/1/2026, 5:49 PM – Mailed lease 6/29/2026 - Call 6/30/2026 - Call 7/6/2026, 2:50 PM - Call
13	Mary Lou Tedrow	212 West Elm St Bradford, Ohio 45308	Wetzel	54-103-02-2-7	Unleased	7/6/2026, 3:01 PM – call 6/30/2026, 12:24 PM – call 6/15/2026, 5:08 PM – call 6/1/2026, 5:30 PM -call 5/13/2026, 4:50 PM – mailed lease 4/14/2026, 4:23 PM – call 3/31/2026, 10:56 PM - mailed lease 2/25/2026, 3:41 PM – clear search
13	Randall Lee Debolt, Sr.	P.O. Box 332 Hundred, West Virginia 26575	Wetzel	54-103-02-2-7	Unleased	7/7/2026 - Call 6/3/2026 - Call 5/12/2026 - Mailed new lease 5/11/2026 - Call 4/12/2026 - Call 3/26/2026 - Mailed Lease

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	Donald Sheldon Debolt	1340 Hollyview Dr. Vermilion, Ohio 44089	Wetzel	54-103-02-2-7	Unleased	7/7/2026 - Called, 8:54am 6/30/2026 - Called, 9:24am 6/23/2026 - Called, 10:30am 6/16/2026 - Called, 11:48am 5/26/2026 - Called, 10:58am 5/20/2026 - Called, 11:26am 5/13/2026 - Mailed lease agreement, 12:16pm 4/29/2026 - Called, 12:59pm 4/23/2026 - Called, 11:12am 3/5/2026 - Mailed lease agreement, 11:33am 11/11/2025 - Mailed lease packet, 9:03pm
13	Darla L. Skinner	14 Parsons St Norwalk, Ohio 44857	Wetzel	54-103-02-2-7	Unleased	4/29/26, 11:28am: Shipped gas lease documents to lessor. 5/14/26, 12:36pm: Clear Search request for phone and address. 5/22/26, 9:40am: Call. Left a voicemail. 5/26/26, 6:53pm: Call. Left a voicemail. 5/27/26, 1:03pm: Call. Spoke to lessor. 5/29/26, 1:26pm: Call. Left a voicemail. 6/1/26 - 6/30/26 - Multiple calls and voicemails and attempts to contact owner; no response. 7/1/26, 2:43pm: Call. No answer. 7/2/26, 1:44pm: Call. Left a voicemail. 7/6/26, 4:09pm: Call. Left a voicemail. 7/7/26, 4:33pm: Call. Left a voicemail. 7/8/26, 1:04pm: Call. No answer. 7/10/26, 10:59am: Call. Left a voicemail.
13	Annette L. Theobald aka Annette Geho	P. O. Box 23 Hinckley, Utah 84635	Wetzel	54-103-02-2-7	Unleased	7/1/2026 - Called, 2:13pm 6/24/2026 - Called, 9:05am 5/26/2026 - Called, 11:04am 5/20/2026 - Called, 11:50am 4/23/2026 - Research, clear search, 9:53am 4/23/2026 - Called, 9:51am 3/5/2026 - Mailed lease agreement, 11:32am
13	Cheryl A. Oh	11274 Wilson Mills Rd Chardon, Ohio 44024	Wetzel	54-103-02-2-7	Unleased	7/7/2026 - Called, 9:06am 6/24/2026 - Called, 9:04am 6/15/2026 - Called, 11:12am 5/26/2026 - Called, 11:11am 5/19/2026 - Called, 11:00am 4/23/2026 - Called, 9:43am 4/21/2026 - Called, 11:19am 3/5/2026 - Mailed lease packet, 11:35am 11/11/2025 - Mailed lease packet, 9:01pm 8/29/2025 - Research, IDX Core Search, 6:12pm 6/17/2022 - Called, 3:33pm 2/8/2022 - Called, 2:58pm 12/13/2021 - Called, 5:58pm

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	Nancy C. Kruman	4219 Palm Ave Lorain, Ohio 44055	Wetzel	54-103-02-2-7	Unleased	3/25/2026 Called and left a message 3/26/2026 Prepared lease and mailed it out. 3/30/2026 Nancy (440-240-9105) give me a call after receiving the lease package. I explained to her that she received her ownership from brother Stephen P. Kruman who received his ownership from Mada (Patrick) Aponte Kruman. She said that she doesn't want the ownership and agree to sell it for \$300. I told her I would get her a PSA package out tomorrow. 3/31/2026 Prepared PSA package and mailed it out 4/16/2026 I called Nancy (440-240-9105) and left a message asking asking her to give me a call. 5/8/2026 I called Nancy (440-240-9105) and left another message asking asking her to give me a call. 5/12/2026 I called Nancy (440-240-9105) and left a message asking her to give me a call back. 5/12/2026 Nancy (440-240-9105) returned my call and told me that she doesn't want to sold nor does she wants to lease. She feels this is a scam. I took the time to explain the process, which she warmed up to me a little, but she said that she would let us put her through co-tenancy when we get to that point.
13	Beverly I. Steffan	180 Wood St #221 Painesville, Ohio 44077	Wetzel	54-103-02-2-7	Unleased	6/30/2026 - Called, 9:52am 6/12/2026 - Called, 10:10am 5/14/2026 - Called, 9:51am 5/1/206 - Mailed lease agreement, 9:33am 4/2/2026 - Called, 11:31am 3/26/2026 - Mailed lease agreement, 4:39pm
13	James Lee Davis	3112 W Via Corona Montebello, California 90640	Wetzel	54-103-02-2-7	Unleased	7/10/2026 - Call - Confirmed address; mailed lease packet 7/9/2026 - Research
13	Carolyn Ann (Davis) Long	251 E Floral Ave Arcadia, California 91006	Wetzel	54-103-02-2-7	Unleased	7/13/2026 - Mailed Lease Packet 7/9/2026 - Research
13	The Unknown Heirs, Beneficiaries, And Assignees Of George William Alexander	Unknown & Unlocatable	Wetzel	54-103-02-2-7	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
13	John Frank Wisniewski, Jr.	12173 Creekside Villas Ct Conroe, Texas 77304	Wetzel	54-103-02-2-7	Unleased	7/14/2026, 4:53 PM - Call 7/13/2026, 4:34 PM - Research 7/13/2026, 4:13 PM - Call 7/9/2026, 3:52 PM - Mailed Lease Packet
13	Debora A. (Wisniewski) Halik	12100 Willet Way Denton, Texas 76207	Wetzel	54-103-02-2-7	Unleased	7/14/2026, 4:50 PM - Call 7/13/2026, 4:43 PM - Call 7/9/2026, 3:56 PM - Mailed Lease Packet
13	Donna Marie Taylor	136 Cottonwood Cir Oroville, California 95965	Wetzel	54-103-02-2-7	Unleased	7/14/2026, 4:15 PM - Call 7/13/2026, 4:11 PM - Call 7/9/2026, 3:59 PM - Mailed Lease Packet
13	Kimberly Ann (Wisniewski) Peterson f/k/a Kimberly Ann Danielson	1739 County Rd 145 Alvin, Texas 77511	Wetzel	54-103-02-2-7	Unleased	7/14/2026, 4:55 PM - Call 7/14/2026, 7:05 AM - Research 7/14/2026, 4:18 PM - Call 7/9/2026, 4:02 PM - Mailed Lease Packet
13	Michael Anthony Ross	1007 Dracma Dr #1007 San Diego, California 92154	Wetzel	54-103-02-2-7	Unleased	7/14/2026, 4:52 PM - Call 7/14/2026, 7:06 AM - Research 7/13/2026, 4:18 PM - Call 7/9/2026, 4:06 PM - Mailed Lease Packet
13	The Unknown Heirs, Beneficiaries, And Assignees Of Ray George Davis	Unknown & Unlocatable	Wetzel	54-103-02-2-7	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	The Unknown Heirs, Beneficiaries, And Assignees Of Hughey Arnold Davis	Unknown & Unlocatable	Wetzel	54-103-02-2-7	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
13	William Franklin Strahin, Jr.	115 Gum Spring Rd Brunswick, Maryland 21716	Wetzel	54-103-02-2-7	Unleased	4/28/2026 Prepared lease and mailed it out. 5/26/2026 Called and talked to Mr. Strahin and he said he is going to have an attorney review before signing.
13	Mary Ann Rodgers	337 Bedford Avenue NW Canton, OH 44708	Wetzel	54-103-02-2-7	Unleased	7/9/2026 - Call 7/9/2026 - Additional Research 5/13/2026 - Call 5/8/2026 - Call 4/14/2026 - Call 3/26/2026 - Mailed Lease
13	Jackie Nicole Hahn	1600 Fairmont Avenue, Apt. 12 Fairmont, WV 26554-2166	Wetzel	54-103-02-2-7	Unleased	7/7/2026 - Call 6/26/2026- Call 6/22/2026 - Call 6/16/2026 - Call 6/8/2026 - Call 5/29/2026 - Call 5/26/2026 - Call 5/19/2026 - Call 5/12/2026 - Call 5/1/2026 - Call 4/21/2026 - Call 4/10/2026 - Additional Research 3/31/2026 - Mailed Lease Packet 3/24/2026 - Research
13	Rebecca Lynn Savchuk	1601 Fairmont Avenue, Apt. 12 Fairmont, WV 26554-2166	Wetzel	54-103-02-2-7	Unleased	7/9/2026 - Mailed revised Lease Packet 5/26/2026 - Mailed revised Lease Packet 5/13/2026 - Mailed Lease Packet 5/13/2026 - Call 3/25/2026 - Email 3/25/2026 - Call 3/25/2026 - Call
13	Lisa Ann (Knable) Carter	1903 Glen Rd Aliquippa, Pennsylvania 15001	Wetzel	54-103-02-2-7	Unleased	7/7/2026 - Called, 11:20am 6/17/2026 - Called, 11:30am 5/19/2026 - Called, 9:16am 4/16/2026 - Mailed lease agreement, 9:30am 4/14/2026 - Research, clear search requested, 10:04am 3/31/2026 - Mailed lease agreement, 11:10am
13	John David Gillespie	91 Clover Lane Gibsonia, Pennsylvania 15044	Wetzel	54-103-02-2-7	Unleased	3/31/2026, 5:12 PM – Research 3/31/2026, 5:49 PM - Mailed lease 4/8/2026, 12:09 PM - Call 4/22/2026, 1:12 PM - Tracked return 5/13/2026, 7:50 AM - Follow up call 6/1/2026, 6:12 PM – Call 6/5/2026, 10:30 AM – Email, counteroffer 6/29/2026, 5:26 PM – Email 7/2/2026, 2:38 PM Email

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	Lowell Thomas Gillespie	1532 Tulsa St East Wichita, Kansas 67216	Wetzel	54-103-02-2-7	Unleased	6/17/2026 - Called, 11:27am 5/27/2026 - Called, 12:33pm 4/22/2026 - Called, 10:17am 4/14/2026 - Called, 9:50am 4/6/2026 - Mailed lease agreement, 11:48am
13	The Unknown Heirs, Beneficiaries, And Assignees Of Bruce Albert Davis	Unknown & Unlocatable	Wetzel	54-103-02-2-7	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
13	Michelle Ann Lowell	104 Mills Court Buffalo, Minnesota 55313	Wetzel	54-103-02-2-7	Unleased	3/25/2026 I called 763-447-7119 and got the voicemail for Michelle. I left a message asking her to give me a call back. 3/26/2026 Prepared lease and mailed it out 4/14/2026 I called 763-447-7119 and got the voicemail for Michelle. I left another message asking her to give me a call back. 5/8/2026 I called 763-447-7119 and got the voicemail for Michelle. I left message asking her to give me a call back. 5/11/2026 The lease package with tracking 9405 5401 0962 8134 8670 51 was delivered in or at the mailbox at 10:57 am on March 30, 2026 in BUFFALO, MN 55313. 5/12/2026 Prepared and mailed another lease.
13	Maureen Ann (Davis) Charley Hitzemann	38833 MAPLE CT NORTH BRANCH, MN 55056	Wetzel	54-103-02-2-7	Unleased	7/13/2026 - Call 7/9/2026 - Additional Research 5/12/2026 - Mailed Lease 5/8/2026 - Call 5/8/2026 - Mailed Lease 4/14/2026 - Call 3/25/2026 - Mailed Lease 3/24/2026 - Sent Email 3/24/2026 - Call
13	Ethan Henry Gilman	4822 Ranch Dr. Colorado Springs, Colorado 80918	Wetzel	54-103-02-2-7	Unleased	7/9/2026 - Email 7/8/2026 - Email 7/7/2026 - Email 7/1/2026 - Email 5/19/2026 - Email 5/14/2026 - Email 4/20/2026 - Call 4/6/2026 - Call 3/30/2026 - Mailed Lease Packet 3/24/2026 - Research
13	Dorothy Grace Richards	1314 Kern Circle Colorado Springs, Colorado 80915	Wetzel	54-103-02-2-7	Unleased	7/9/2026 - Email 7/8/2026 - Email 7/1/2026 - Email 5/19/2026 - Email 5/14/2026 - Email 5/7/2026 - Call 5/6/2026 - Call 5/8/2026 - Text 4/29/2026 - Mailed Lease Packet 4/20/2026 - Call

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	Melody Rochelle Aziz	726 South Woodstock Drive Pueblo, Colorado 81007	Wetzel	54-103-02-2-7	Unleased	7/9/2026 - Email 7/8/2026 - Email 7/7/2026 - Email 7/1/2026 - Email 5/19/2026 - Email 5/14/2026 - Email 4/15/2026 - Call 4/1/2026 - Mailed lease packet 3/27/2026 - Call
13	Serene A. Rust	6739 Ashland Place Colorado Springs, Colorado 80911	Wetzel	54-103-02-2-7	Unleased	7/9/2/206 - Email 7/8/2026 - Email 7/1/2026 - Emailed Sean 5/19/2026 - Email 5/14/2026 - Email 4/15/2026 - Mailed Lease Packet
13	Johnethan David Gilman	1155 Bella Springs View, Apt 535 Colorado Springs, Colorado 80921	Wetzel	54-103-02-2-7	Unleased	7/9/2026 - Email 7/8/2026 - Email 7/7/2026 - Email7/1/2026 - Email 5/19/2026 - Email 5/14/2026 - Email 5/5/2026 - Text message 4/22/2026 - Call/Text 4/15/2026 - Mailed another lease packet to new address 4/8/2026 - Call 3/31/2026 - Mailed lease packet
13	Michael Stanton Gilman	5391 Necker Heights Colorado Springs, CO 80922-3282	Wetzel	54-103-02-2-7	Unleased	7/9/2026 - Email 7/8/2026 - Email 7/7/2026 - Email 7/1/2026 - Email 5/19/2026 - Email 5/14/2026 - Emial 4/14/2026 - Call 3/27/2026 - Mailed Lease Packet 3/25/2026 - Call
13	The Unknown Heirs, Beneficiaries And Assignees Of Deanna Jean (Gilman) Jones A/k/a Deanna Jean Ridderhof	Unknown & Unlocatable	Wetzel	54-103-02-2-7	Unleased - UUU - See Exhibit F	Unleased - UUU - See Exhibit F
13	The Unknown Heirs, Beneficiaries, And Assignees Of Elton Apton Lake	Unknown & Unlocatable	Wetzel	54-103-02-2-7	Unleased - UUU - See Exhibit F	Unleased - UUU - See Exhibit F

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	Francine Brenda Ivey	P.O. Box 16959 Chicago, Illinois 60616	Wetzel	54-103-02-2-7	Unleased	7/9/2026 - Call 7/9/2026 - Call 7/8/2026 - Email 7/6/2026 - Call 6/26/2026 - Call 6/22/2026 - Call 6/16/2026 - Call 6/9/2026 - Call 6/8/2026 - Call 5/29/2026 - Call 5/28/2026 - Call 5/19/2026 - Call 5/12/2026 - Call 4/28/2026 - Emailed Lease Documents 4/27/2026 - Call 4/20/2026 - Call 4/9/2026 - Call 3/30/2026 - Mailed Lease Packet 3/24/2026 - Research
13	Tinamarie Ivey	445 W. Tarleton Street Stephenville, TX 76401	Wetzel	54-103-02-2-7	Unleased	4/14/2026 Prepared lease and mailed it out 5/1/2026 Called and talked to her husband and answered some of his questions. He said he is going to talk it over with Tinamarie and get back to me. Tinamarie called and stated she was going to have an attorney review this before doing anything. 6/24/2026 Called and left a message asking for her to return my call.
13	Johnnie Stephen Ivey	800 Parcel St Monterey, California 93940	Wetzel	54-103-02-2-7	Unleased	7/6/2026, 2:43 PM - Call 6/15/2026, 5:37 PM - email 6/3/2026, 6:05 PM - email 5/19/2026, 3:01 PM - Call 5/12/2026, 4:51 PM - Call 5/12/2026, 4:46 PM – clear search 4/29/2026, 5:09 PM - letter 4/8/2026, 4:30 PM – clear search 3/31/2026, 5:47 PM mailed lease 3/31/2026, 5:14 PM - research
13	Dylan Anthony Campbell	1629 Ord Way Oceanside, California 92056	Wetzel	54-103-02-2-7	Unleased	7/9/2/2026 - Mailed another lease packet 7/6/2026 - Call 6/26/2026 - Call 6/22/2026 - Call 6/16/2026 - Call 6/8/2026 - Call 5/26/2026 - Call 5/19/2026 - Call 5/12/2026 - Call 5/4/2026 - Call 4/16/2026 - Call 4/9/2026 - Call; additional research 3/30/2026 - Mailed Lease Packet 3/24/2026 - Research
13	Wyatt Phillip Campbell	420 S Cleveland St Oceanside, California 92054	Wetzel	54-103-02-2-7	Unleased	5/21/2026 Prepared lease and cover letter and mailed it out.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
13	Linzie Lee (Campbell) Walker	225 Benevente Dr Oceanside, California 92057	Wetzel	54-103-02-2-7	Unleased	7/1/2026 - Called, 2:32pm 6/24/2026 - Called, 9:22am 6/17/2026 - Called, 11:29am 5/19/2026 - Called, 9:14am 4/15/2026 - Called, 10:49am 3/31/2026 - Mailed lease agreement, 10:01am
13	Cailin C. Miller	19129 Pemberton Pl Riverside, California 92508	Wetzel	54-103-02-2-7	Unleased	6/25/2026 - Called, 11:28am 6/12/2026 - Called, 9:55am 6/3/2026 - Called, 10:20am 5/12/2026 - Called, 12:39pm 5/1/2026 - Mailed lease agreement, 9:20am 4/6/2026 - Called, 4:48pm 4/2/2026 - Called, 12:51pm 3/26/2026 - Mailed lease agreement, 4:44pm
13	Joanna Norville Mader	609 Oak Avenue Brookside, Colorado 81212-2046	Wetzel	54-103-02-2-7	Unleased	3/30/2026, 5:17 PM - Research 3/30/2026, 5:42 PM - Mailed lease 4/8/2026, 11:48 AM - Call 4/22/2026, 11:05 A - Call 5/5/2026, 3:44 PM - Call 5/27/2026, 8:18 AM - Call 6/4/2026, 3:08 PM - Call 6/4/2026, 3:14 PM - Call 6/5/2026, 3:16 PM - Call 6/23/2026, 11:45 AM - Call
13	Ronald Jennings Mader	17230 53rd St Southeast Snohomish, Washington 98290	Wetzel	54-103-02-2-7	Unleased	7/14/2026 - Mailed another Lease Packet 7/13/2026 - Call 7/9/2026 - Additional Research 3/30/2026 - Mailed lease 3/27/2026 - Call
13	The Unknown Heirs, Beneficiaries And Assignees Of Clarence Thurman Davis	Unknown & Unlocatable	Wetzel	54-103-02-2-7	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
15	Richard A. Spencer	61280 Parrell Rd #32 Bend, Oregon 97702	Wetzel	54-103-02-5-14	Unleased	6/26/2026 - Research 6/30/2026 - Call 7/8/2026 - Call
30	WV Department of Transportation	Building 5, 1900 Kanawha Blvd E Charleston, West Virginia 25305	Wetzel	54-049-16-39080-E3_Mannington_a	Unleased	7/12/2026 - Agreed to terms; Begin circulating lease documents for signature.

A.A.P.L. FORM 610 - 2015

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED _____, 2025

OPERATOR: **EQT PRODUCTION COMPANY**

NON-OPERATOR: _____

CONTRACT AREA: _____

COUNTY OF: _____

STATE OF: WEST VIRGINIA

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AMERICAN ASSOCIATION OF PROFESSIONAL LANDMEN,
800 FOURNIER STREET, FORT WORTH, TEXAS, 76102, APPROVED FORM.

A.A.P.L. NO. 610 – 2015

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OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between **EQT PRODUCTION COMPANY**, hereinafter designated and referred to as "Operator," and the signatory party or parties other than Operator, sometimes hereinafter referred to individually as "Non-Operator," and collectively as "Non-Operators."

WITNESSETH:

WHEREAS, the parties to this agreement are owners of Oil and Gas Leases and/or Oil and Gas Interests in the land identified in Exhibit "A," and the parties hereto have reached an agreement to explore and develop these Leases and/or Oil and Gas Interests for the production of Oil and Gas to the extent and as hereinafter provided,

NOW, THEREFORE, it is agreed as follows:

I. DEFINITIONS

As used in this agreement, the following words and terms shall have the meanings here ascribed to them:

- A. The term "AFE" shall mean an Authority for Expenditure prepared by a party to this agreement for the purpose of estimating the costs to be incurred in conducting an operation hereunder. An AFE is not a contractual commitment. Rather it is only an estimate, made in good faith.
- B. The term "Affiliate" shall mean for a person, another person that controls, is controlled by, or is under common control with that person. For purposes of this definition, "control" means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as a partnership interest), and "person" means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or legal entity.
- C. Completion" or "Complete" shall mean a single operation intended to complete a well as a well capable of producing Oil or Gas in one or more Zones, including, but not limited to, the setting of production casing, perforating, well stimulation and production testing conducted in such operation.
- D. The term "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of any operation conducted under the provisions of this agreement.
- E. The term "Contract Area" shall mean all of the lands, Oil and Gas Leases and/or Oil and Gas Interests intended to be developed and operated for Oil and Gas purposes under this agreement. Such lands, Oil and Gas Leases and Oil and Gas Interests are described in Exhibit "A."
- F. The term "Deepen" shall mean a single operation whereby a well is drilled to an objective Zone below the deepest Zone in which the well was previously drilled, or below the deepest Zone proposed in the associated AFE, whichever is the lesser. "Deepen" shall not refer or apply to an operation involving the Extension of a Lateral.
- G. The term "Displacement" shall have the same meaning as the term defined by the state regulatory agency having jurisdiction over the Contract Area, in the absence of which the term shall otherwise mean the length of a Lateral.
- H. The term "Drilling Unit" shall have the same meaning as the Contract Area—area fixed for the drilling of one well by order or rule of any state or federal body having authority. If a Drilling Unit is not fixed by any such rule or order, a Drilling Unit shall be the drilling unit as established by the pattern of drilling in the Contract Area unless fixed by express agreement of the Consenting Parties.
- I. The term "Drillsite" shall mean the Oil and Gas Lease or Oil and Gas Interest on which a proposed well is to be located. When used in connection with a Horizontal Well, the term "Drillsite" shall mean (i) the surface hole location, and (ii) the Oil and Gas Leases or Oil and Gas Interests within the Drilling Unit on or under which the wellbore, including the Lateral, is located.
- J. The term "Extension" or "Extend" shall mean an operation related to a Horizontal Well whereby a Lateral is drilled in the same Zone to a Displacement greater than (i) the Displacement contained in the proposal for such operation approved by the Consenting Parties, or (ii) the Displacement to which the Lateral was drilled pursuant to a previous proposal.
- ~~K. The term "Horizontal Rig Move-On Period" shall mean the number of days after the date of rig release of a Spudder Rig until the date a rig capable of drilling a Horizontal Well to its Total Measured Depth has moved onto location.~~
- L. The term "Horizontal Well" shall have the same meaning as the term defined by the state regulatory agency having jurisdiction over the Contract Area, in the absence of which the term shall mean a well containing one or more Laterals which are drilled, Completed or Recompleted in a manner in which the horizontal component of the Completion interval (1) extends at least one hundred feet (100') in the objective formation(s) and (2) exceeds the vertical component of the Completion interval in the objective formation(s).
- M. The term "Initial Well" shall mean the well required to be drilled by the parties hereto as provided in Article VI.A.
- N. The term "Lateral" shall mean that portion of a wellbore of a Horizontal Well between the point at which the wellbore initially penetrates the objective Zone and the Terminus.
- O. The term "Non-Consent Well" shall mean a well in which less than all parties have conducted an operation as provided in Article VI.B.2.
- P. The term "Non-Consenting Party" shall mean a party who elects not to participate in a proposed operation.
- Q. The term "Oil and Gas" shall mean oil, gas, casinghead gas, gas condensate, and/or all other liquid or gaseous hydrocarbons and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated.
- R. The term "Oil and Gas Interests" or "Interests" shall mean unleased fee and mineral interests in Oil and Gas in tracts of land lying within the Contract Area which are owned by parties to this agreement.
- S. The terms "Oil and Gas Lease," "Lease" and "Leasehold" shall mean the oil and gas leases or interests therein, option agreements, farmouts and other leasehold rights, or force pooled interests, in each case, covering tracts of land lying within the Contract Area which are owned by the parties to this agreement.
- T. The term "Plug Back" shall mean a single operation whereby a deeper Zone is abandoned in order to attempt a Completion in a shallower Zone. When used in connection with a Horizontal Well, the term "Plug Back" shall mean an operation to test or Complete the well at a stratigraphically shallower Zone in which the operation has been or is being Completed and which is not in an existing Lateral.
- U. The term "Recompletion" or "Recomplete" shall mean an operation whereby a Completion in one Zone is abandoned in order to attempt a Completion in a different Zone within the existing wellbore.
- V. The term "Rework" shall mean an operation conducted in the wellbore of a well after it is Completed to secure, restore, or improve production in a Zone which is currently open to production in the wellbore. Such operations include, but are not limited to, well stimulation operations but exclude any Workover or drilling, Sidetracking, Deepening, Completing, Recompleting, or Plugging Back of a well.
- W. The term "Sidetrack" shall mean the directional control and intentional deviation of a well from vertical so as to change the bottom hole location unless done to straighten the hole or drill around junk in the hole to overcome other mechanical difficulties. When used in connection with a Horizontal Well, the term "Sidetrack" shall mean the

directional control and deviation of a well outside the existing Lateral(s) so as to change the Zone or the direction of a Lateral from the approved proposal unless done to straighten the hole or drill around junk in the hole or to overcome other mechanical difficulties.

- ~~X. The term "Spudder Rig" shall mean a drilling rig utilized only for drilling all or part of the vertical component of a Horizontal Well; a rig used only for setting conductor pipe shall not be considered a Spudder Rig.~~
- Y. The term "Terminus" shall have the same meaning as the term defined by the state regulatory agency having jurisdiction over the Contract Area, in the absence of which the term shall mean the furthest point drilled in the Lateral.
- Z. The term "Total Measured Depth", when used in connection with a Horizontal Well, shall mean the distance from the surface of the ground to the Terminus, as measured along and including the vertical component of the well and Lateral(s). When the proposed operation(s) is the drilling of, or operation on, a Horizontal Well, the terms "depth" or "total depth" wherever used in this agreement shall be deemed to read "Total Measured Depth" insofar as it applies to such well.
- AA. The term "Vertical Well" shall mean a well drilled, Completed or Recompleted other than a Horizontal Well.
- BB. The term "Workover" shall mean routine maintenance and repair work performed on a well but does not include a Rework operation.
- CC. The term "Zone" shall mean a stratum of earth containing or thought to contain a common accumulation of Oil and Gas separately producible from any other common accumulation of Oil and Gas.

Unless the context otherwise clearly indicates, words used in the singular include the plural, the word "person" includes natural and artificial persons, the plural includes the singular, and any gender includes the masculine, feminine, and neuter.

II. EXHIBITS

The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:

A. Exhibit "A," shall include the following information:

- (1) Description of lands subject to this agreement,
- (2) Restrictions, if any, as to depths, formations, or substances,
- (3) Parties to agreement with addresses and telephone numbers for notice purposes,
- (4) Percentages or fractional interests of parties to this agreement,
- (5) Oil and Gas Leases and/or Oil and Gas Interests subject to this agreement.
- (6) Burdens on production.
- (7) Plat

B. Exhibit "B," Form of Lease.

C. Exhibit "C," Accounting Procedure.

D. Exhibit "D," Insurance.

E. Exhibit "E," Gas Balancing Agreement.

F. Exhibit "F," Non-Discrimination and Certification of Non-Segregated Facilities.

~~G. Exhibit "G," Tax Partnership.~~

H. Exhibit "H," Model Form Recording Supplement

Other Exhibits

III. INTERESTS OF PARTIES

A. Oil and Gas Interests:

If any party owns or hereafter acquires an Oil and Gas Interest in the Contract Area, unless such Oil and Gas Interest is already covered by an Oil and Gas Lease covered by this agreement, that Interest shall be treated for all purposes of this agreement and during the term hereof as if it were covered by the form of Oil and Gas Lease attached hereto as Exhibit "B," and the owner thereof shall be deemed to own both royalty interest in such lease and the interest of the lessee thereunder.

B. Interests of Parties in Costs and Production:

Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and paid, and all equipment and materials acquired in operations conducted under this agreement shall be owned, by the parties as their interests are set forth in Exhibit "A." In the same manner, the parties shall also own all production of Oil and Gas from the Contract Area subject, however, to the payment of royalties and other burdens on production as described hereafter. Operator shall amend Exhibit "A," from time to time, in order to correct mistakes therein or to reflect changes in ownership within the Contract Area. Operator's duty to amend Exhibit "A" shall be subject to the following: If such amendment is a correction of the initial Exhibit "A," it shall be effective, retroactively as of the effective date of this agreement. If such amendment reflects a change occurring after the effective date of this agreement, it shall be effective, retroactively, as of the effective date of such change. In either event, if the amendment changes the interests of any parties in the Contract Area, the accounts of the affected parties shall be thus adjusted.

- 1. If a proposed amendment to Exhibit "A" involves only one of the parties, Operator shall amend Exhibit "A," upon the written consent of such affected party.
- 2. If a proposed amendment to Exhibit "A" results in an increase or decrease in the percentage of ownership of one or more parties, Operator shall amend Exhibit "A" upon the written consent of all affected parties.

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3. If any party affected by a proposed amendment to Exhibit "A" fails to give written consent to such amendment, Operator may nevertheless make such amendment, in order to conform Exhibit "A" to ownership as reflected in an opinion issued by a licensed attorney, who is neither an employee of a party that is affected by the amendment nor of any Affiliate of such party. Such amendment shall be binding upon the parties until and unless determined otherwise pursuant to Article III.B.5.
4. Whenever any amendment is made to Exhibit "A," Operator shall promptly furnish each party with a copy of the amended Exhibit "A," together with a copy of the attorney's opinion upon which such amendment is based, when applicable, irrespective of whether such party is affected by the amendment.
5. Any party who has not consented to an amendment to Exhibit "A," may pursue litigation as to the validity of the basis for the amendment in a court of competent jurisdiction, by joining all other affected parties as parties to such litigation. If such litigation results in a determination which is contrary to the amendment, Operator shall conform Exhibit "A" to such determination, retroactive to the effective date determined pursuant to Article III.B.1, and the accounts of the affected parties shall be thus adjusted.
6. In addition to, and notwithstanding the foregoing, Operator shall have the right, in its sole discretion at any time prior to or after the date of first sales, and upon written notice to the Non-Operators, to increase or decrease the size of the pooled unit for any Horizontal Well by up to five percent, and to amend Exhibit A and the Contract Area accordingly; provided, however, that if a change results in any of the following, Operator shall obtain the consent of Non-Operator which shall not be unreasonably withheld, conditioned or delayed:
- Operator shall not remove from the Drilling Unit Contract Area all of the Non-Operator's interest in an entire tract unless there is a title failure of Non-Operator's interest; or
 - If the change causes an increase or decrease to Non-Operator's working interest percentage in the Drilling Unit of more than 0.5%.

Regardless of which party has contributed any Oil and Gas Lease or Oil and Gas Interest on which royalty or other burdens may be payable and except as otherwise expressly provided in this agreement, each party shall pay or deliver, or cause to be paid or delivered:

~~☐ Option No. 1: all burdens on its share of the production from the Contract Area up to, but not in excess of _____, and shall indemnify, defend and hold the other parties free from any liability therefor. Except as otherwise expressly provided in this agreement, if any party has contributed hereto any Lease or Interest which is burdened with any royalty, overriding royalty, production payment or other burden on production in excess of the amounts stipulated above, such party so burdened shall assume and alone bear all such excess obligations and shall indemnify, defend and hold the other parties hereto harmless from any and all claims attributable to such excess burden.~~

~~XX~~☒ Option No. 2: all burdens on its share of production from the Contract Area except Subsequently Created Interests of other parties to this agreement.

Notwithstanding anything set forth in this Article III.B above, as long as the Drilling Unit for the productive Zone(s) is identical with the Contract Area, each party shall pay or deliver, or cause to be paid or delivered, all burdens on its share of production from the Contract Area due under the terms of the Oil and Gas Lease(s) which such party has contributed to this agreement, and shall indemnify, defend and hold the other parties free from any liability therefor.

No party shall ever be responsible, on a price basis higher than the price received by such party, to any other party's lessor or royalty owner, and if such other party's lessor or royalty owner should demand and receive settlement on a higher price basis, the party contributing the affected Lease shall bear the additional royalty burden attributable to such higher price.

Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby, and in the event two or more parties contribute to this agreement jointly owned Leases, the parties' undivided interests in said Leaseholds shall be deemed separate leasehold interests for the purposes of this agreement.

C. Subsequently Created Interests:

If any party has contributed hereto a Lease or Interest that is burdened with an assignment of production given as security for the payment of money, or if, after a lease or Oil and Gas Interest becomes subject to this agreement, any party creates an overriding royalty, production payment, net profits interest, assignment of production or other burden payable out of production attributable to its working interest hereunder, such burden shall be deemed a "Subsequently Created Interest." Further, if any party has contributed hereto a Lease or Interest burdened with an overriding royalty, production payment, net profits interests, or other burden payable out of production created prior to the date of this agreement, and such burden is not recorded or is not referenced by another instrument sufficient for notice purposes in the county records of the applicable county, or not shown on Exhibit "A," such burden also shall be deemed a Subsequently Created Interest; provided, however, that, if Option 1 of Article III.B is applicable, such burden shall be deemed a Subsequently Created Interest only to the extent such burden causes the burdens on such party's Lease or Interest to exceed the amount stipulated in said Option 1.

The party whose interest is burdened with the Subsequently Created Interest (the "Burdened Party") shall assume and alone bear, pay and discharge the Subsequently Created Interest and shall indemnify, defend and hold harmless the other parties from and against any liability therefor. Further, if the Burdened Party fails to pay, when due, its share of expenses chargeable hereunder, all provisions of Article VII.B. shall be enforceable against the Subsequently Created Interest in the same manner as they are enforceable against the working interest of the Burdened Party. If the Burdened Party is required under this agreement to assign or relinquish to any other party, or parties, all or a portion of its working interest and/or the production attributable thereto, said other party, or parties, shall receive said assignment and/or production free and clear of said Subsequently Created Interest, and the Burdened Party shall indemnify, defend and hold harmless said other party, or parties, from any and all claims and demands for payment asserted by owners of the Subsequently Created Interest.

IV. TITLES

A. Title Examination:

Title examination shall be made on the Drillsite of any proposed well prior to commencement of drilling operations and, if a majority in interest of the Consenting Parties so request or Operator so elects, title examination shall be made on the entire Drilling Unit, or maximum anticipated Drilling Unit, of the well. The opinion will include the ownership of the working interest, minerals, royalty, overriding royalty and production payments under the applicable Leases. Each party contributing Leases and/or Oil and Gas Interests to be included in the Drillsite or Drilling Unit, if appropriate, shall furnish to Operator all abstracts (including federal lease status reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or made available to Operator by the parties, but necessary for the examination of the title, shall be obtained by Operator. Operator shall cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each Consenting Party. Costs incurred by Operator in procuring abstracts, fees paid outside attorneys and outside landmen for title examination (including preliminary, supplemental, shut-in royalty opinions and division order title opinions), title curative, and other direct charges as provided in Exhibit "C" shall be borne by the Consenting Parties in the proportion that the interest of each Consenting Party bears to the total interest of all Consenting Parties. Operator shall make no charge for services rendered by its staff attorneys, staff landmen or other personnel in the performance of the above functions.

If requested by Operator, a party shall be responsible for ~~executing or~~ securing curative matter and pooling amendments or agreements required in connection with Leases or Oil and Gas Interests contributed by such party. ~~Notwithstanding, if a non-operator fails to secure such curative matter, then Operator may, but shall not have the obligation to, secure the curative matter and charge the associated costs to such non-operator. If the title issue results in a complete failure of title, then the parties are subject to the provisions of Article XVI.H. below as a replacement Oil and Gas Lease or Interest. ; otherwise, Operator shall be responsible for such activities.~~ Operator shall be responsible for the preparation and recording of pooling designations or declarations and communitization agreements as well as the conduct of hearings before governmental agencies for the securing of spacing or pooling orders or any other orders necessary or appropriate to the conduct of operations hereunder. This shall not prevent any party from appearing on its own behalf at such hearings. Costs incurred by Operator, including fees paid to outside attorneys, and third party landman fees and expenses, which are associated with hearings before governmental agencies, securing curative or performing the above functions, and which costs are necessary and proper for the activities contemplated under this agreement, shall be direct charges

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to the joint account and shall not be covered by the administrative overhead charges as provided in Exhibit "C." Operator shall make no charge for services rendered by its staff attorneys or other personnel in the performance of the above functions.

No well shall be drilled on the Contract Area until after (1) the title to the Drillsite or Drilling Unit, if appropriate, has been examined as above provided, and (2) the title has been approved by the examining attorney or title has been accepted by Operator.

B. Loss or Failure of Title:

1. Failure of Title: A failure of title shall occur when an Oil and Gas Interest or Oil and Gas Lease contributed by a party is determined to be invalid as of the effective date of this agreement, or to cover a lesser interest or less lands (as to aerial extent or Zones) during the term of this agreement, unless such limitations are disclosed on Exhibit "A". Should any Oil and Gas Interest or Oil and Gas Lease be lost through failure of title, which results in a reduction of interest from that shown on Exhibit "A," the party credited with contributing the affected Lease or Interest (including, if applicable, a successor in interest to such party) shall have ninety (90) days from final determination of title failure to acquire a new lease or other instrument curing the entirety of the title failure, which acquisition will not be subject to Article VIII.B., and failing to do so, this agreement, nevertheless, shall continue in force as to all remaining Oil and Gas Leases and Interests; and,

(a) The party credited with contributing the Oil and Gas Lease or Interest affected by the title failure (including, if applicable, a successor in interest to such party) shall bear alone the entire loss and it shall not be entitled to recover from Operator or the other parties any development or operating costs which it may have previously paid or incurred, but there shall be no additional liability on its part to the other parties hereto by reason of such title failure;

(b) There shall be no retroactive adjustment of expenses incurred or revenues received from the operation of the Lease or Interest which has failed, but the interests of the parties contained on Exhibit "A" shall be revised on an acreage basis, as of the time it is determined finally that title failure has occurred, so that the interest of the party whose Lease or Interest is affected by the title failure will thereafter be reduced in the Contract Area by the amount of the Lease or Interest failed;

(c) If the proportionate interest of the other parties hereto in any producing well previously drilled on the Contract Area is increased by reason of the title failure, the party who bore the costs incurred in connection with such well attributable to the Lease or Interest which has failed shall receive the proceeds attributable to the increase in such interest (less costs and burdens attributable thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such well attributable to such failed Lease or Interest;

(d) Should any person not a party to this agreement, who is determined to be the owner of any Lease or Interest which has failed, pay in any manner any part of the cost of operation, development, or equipment, such amount shall be paid to the party or parties who bore the costs which are so refunded;

(e) Any liability to account to a person not a party to this agreement for prior production of Oil and Gas which arises by reason of title failure shall be borne severally by each party (including a predecessor to a current party) who received production for which such accounting is required based on the amount of such production received, and each such party shall severally indemnify, defend and hold harmless all other parties hereto for any such liability to account;

(f) No charge shall be made to the joint account for legal expenses, fees or salaries in connection with the defense of the Lease or Interest claimed to have failed, but if the party contributing such Lease or Interest hereto elects to defend its title it shall bear all expenses in connection therewith; and

(g) If any party is given credit on Exhibit "A" to a Lease or Interest which is limited solely to ownership of an interest in the wellbore of any well or wells and the production therefrom, such party's absence of interest in the remainder of the Contract Area shall be considered a Failure of Title as to such remaining Contract Area unless that absence of interest is reflected on Exhibit "A."

2. Loss by Non-Payment or Erroneous Payment of Amount Due: If, through mistake or oversight, any rental, shut-in well payment, minimum royalty or royalty payment, or other payment necessary to maintain all or a portion of an Oil and Gas Lease or interest is not paid or is erroneously paid, and as a result a Lease or Interest terminates, there shall be no monetary liability against the party who failed to make such payment. Unless the party who failed to make the required payment secures a new Lease or Interest covering the same interest within ninety (90) days from the discovery of the failure to make proper payment, which acquisition will not be subject to Article VIII.B. or the loss does not result in a reduction in interest, and subject to the provisions of Article VII.E with respect to shut-in payments, the interests of the parties reflected on Exhibit "A" shall be revised on an acreage basis effective as of the date of termination of the Lease or Interest involved, and the party who failed to make proper payment will no longer be credited with ~~an~~ such interest in the Contract Area on account of ownership of the Lease or Interest which has terminated. If the party who failed to make the required payment shall not have been fully reimbursed, at the time of the loss, from the proceeds of the sale of Oil and Gas attributable to the lost Lease or Interest, calculated on an acreage basis, for the development and operating costs previously paid on account of such Lease or Interest, it shall be reimbursed for unrecovered actual costs previously paid by it (but not for its share of the cost of any dry hole previously drilled or wells previously abandoned) from so much of the following as is necessary to effect reimbursement:

(a) Proceeds of Oil and Gas produced prior to termination of the Lease or Interest, less operating expenses and lease burdens chargeable hereunder to the person who failed to make payment, previously accrued to the credit of the lost Lease or Interest, on an acreage basis, up to the amount of unrecovered costs;

(b) Proceeds of Oil and Gas, less operating expenses and lease burdens chargeable hereunder to the person who failed to make payment, up to the amount of unrecovered costs attributable to that portion of Oil and Gas thereafter produced and marketed (excluding production from any wells thereafter drilled) which, in the absence of such Lease or Interest termination, would be attributable to the lost Lease or Interest on an acreage basis and which as a result of such Lease or Interest termination is credited to other parties, the proceeds of said portion of the Oil and Gas to be contributed by the other parties in proportion to their respective interests reflected on Exhibit "A"; and,

(c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or becomes, the owner of the Lease or Interest lost, for the privilege of participating in the Contract Area or becoming a party to this agreement.

3. Other Losses: All losses of Leases or Interests committed to this agreement, other than those set forth in Articles IV.B.1. and IV.B.2. above, shall be joint losses and shall be borne by all parties in proportion to their interests shown on Exhibit "A." Losses included in this Article IV.B.3. shall include but not be limited to the loss of any Lease or Interest (or portion thereof) through failure to develop or because express or implied covenants have not been performed (other than performance which requires only the payment of money which is addressed in IV.B.2. above), operation of an express term in the Lease or Interest, or the loss of any Lease by expiration at the end of its primary term if it is not renewed or extended as provided in Article VIII.B. There shall be no readjustment of interests in the remaining portion of the Contract Area on account of any joint loss.

4. Curing Title: In the event of a Failure of Title under Article IV.B.1. or a loss of title under Article IV.B.2. above, any Lease or Interest acquired by any party hereto (other than the party whose interest has failed or was lost) during the ninety (90) day period provided by Article IV.B.1. and Article IV.B.2. above covering all or a portion of the interest that has failed or was lost shall be offered at cost to the party whose interest has failed or was lost, and the provisions of Article VIII.B. shall not apply to such acquisition.

V. OPERATOR

A. Designation and Responsibilities of Operator:

EQT Production Company shall be the Operator of the Contract Area and shall conduct and direct and have full control of all operations conducted under this agreement as permitted and required by, and within the limits of this agreement. Operatorship is neither assignable nor forfeited except in accordance with the provisions of this Article V. In its performance of services hereunder for the Non-Operators, Operator shall be an independent contractor not subject to the control or direction of the Non-Operators except as to the type of operation to be undertaken in accordance with the election procedures contained in this agreement. Operator shall not be deemed, or hold itself out as, the agent of the Non-Operators with authority to bind them to any obligation or liability assumed or incurred by Operator as to any third party., ~~except that Non-Operators hereby designate and appoint Operator as their agent and attorney in fact for the sole purpose of executing, filing for approval by a governmental agency as required under applicable law or regulation, and recording a declaration of pooling or communitization agreement to effectuate the pooling or communitization of the Oil and Gas Leases (to the extent legally allowed under their respective terms and conditions) and/or Oil and Gas Interests to conform with a spacing order of a governmental agency having jurisdiction over any portion of the Contract Area. However, said agency authority shall only be exercised by Operator after providing written notice including a copy of the proposed pooling declaration or communitization~~

~~agreement to Non-Operators, and shall be binding upon any Non-Operator failing to provide to Operator a written objection within ten (10) days after receipt of such notice.~~ Operator shall conduct its activities under this agreement as a reasonably prudent operator, in a good and workmanlike manner, with due diligence and dispatch, in accordance with good oilfield practice, and in compliance with applicable law and regulation. However, in no event shall it have any liability as Operator to the other parties, their officers, directors, employees, agents, successors or assigns, for losses sustained or liabilities incurred in connection with authorized or approved operations under this agreement except such as may result from gross negligence or willful misconduct.

The Operator shall own an interest in the Contract Area except as provided in this Article V.A and subject to the provisions of Article V.B.5. A non-owning operator may serve as Operator but, as a condition precedent to serving as Operator, the putative non-owning operator and the Non-Operators must enter into a separate agreement, or insert Article XVI provisions to this agreement, to govern the relationship between them. Unless such separate agreement or Article XVI provisions provide otherwise, said non-owning operator shall be bound by all terms and conditions of this agreement applicable to Operator. The failure of a non-owning operator and Non-Operators to enter into such a separate agreement or such Article XVI provisions shall disqualify said non-owning operator from serving as Operator, and a party owning an interest in the Contract Area must instead be designated as Operator.

B. Resignation or Removal of Operator and Selection of Successor:

1. Voluntary Resignation of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators.
2. Events Deemed Resignation of Operator: If, after the effective date of this agreement, Operator (i) terminates its legal existence, (ii) sells or transfers all of its interest in the Contract Area as shown on Exhibit "A" to a third party that is not an Affiliate of Operator, or has a loss of title to **100%** of its interest in the Contract Area as shown on Exhibit "A," or (iii) is no longer capable of serving as Operator, then Operator shall be deemed to have resigned without any action by Non-Operators, except for the selection of a successor Operator. A change of a corporate name or type of business entity of Operator, or a sale or transfer to an Affiliate of Operator, shall not be deemed resignation of Operator.
3. Effect of Bankruptcy: If Operator becomes insolvent, bankrupt or is placed in receivership, it shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. If a petition for relief under the federal bankruptcy laws is filed by or against Operator, and the removal of Operator is prevented by the federal bankruptcy court, all Non-Operators and Operator shall comprise an interim operating committee to serve until Operator has elected to reject or assume this agreement pursuant to the Bankruptcy Code, and an election to reject this agreement by Operator as a debtor in possession, or by a trustee in bankruptcy, shall be deemed a resignation as Operator without any action by Non-Operators, except the selection of a successor. During the period of time the operating committee controls operations, all actions shall require the approval of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A." In the event there are only two (2) parties to this agreement, during the period of time the operating committee controls operations, a third party acceptable to Operator, Non-Operator and the federal bankruptcy court shall be selected as a member of the operating committee, and all actions shall require the approval of two (2) members of the operating committee without regard for their interest in the Contract Area based on Exhibit "A."
4. Removal of Operator: Except as provided in Article V.B.5., an Operator that has not voluntarily resigned and is not deemed to have resigned may be removed only for good cause by the affirmative vote of Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator. Such vote shall not be effective until a written notice has been delivered to Operator by a Non-Operator detailing the alleged default and Operator has failed to cure the default within thirty (30) days from its receipt of the notice or, if the default concerns an operation then being conducted, within forty-eight (48) hours of its receipt of the notice. For purposes hereof, "good cause" shall include, but not be limited to Operator's (i) gross negligence or willful misconduct; (ii) the material breach of or inability to meet the standards of operation contained in Article V.A. or (iii) material failure or inability to perform its obligations or duties under this agreement.
5. Non-Owning Operator: Unless the parties have otherwise agreed, a non-owning Operator may be removed at any time, with or without cause, by the affirmative vote of parties owning a majority working interest based on ownership as shown on Exhibit "A." Moreover, if good cause for removal of such non-owning Operator, as defined in Article V.B.4., exists, the non-owning Operator may be removed by the affirmative vote of Non-Operators owning a majority working interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of any non-operator who is an Affiliate of non-owning Operator following the procedure set out in Article V.B.4.
6. Selection of Successor Operator: Upon the resignation or removal of Operator under any provision of this agreement, a successor Operator shall be selected by the parties. The successor Operator shall be selected by the affirmative vote of one (1) or more parties owning a majority working interest based on ownership as shown on Exhibit "A" including the vote(s) of the former Operator and/or any transferee(s) of the former Operator's interest, to the extent that they are owners within the contract area; provided, however, if an Operator which has been removed or is deemed to have resigned fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of the party or parties owning a majority working interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed or resigned. In the event that such vote results in a tie, the candidate supported by the former Operator or the majority of its transferee(s), shall become the successor Operator. The former Operator shall promptly deliver to the successor Operator all records and data relating to the operations conducted by the former Operator to the extent such records and data are not already in the possession of the successor Operator. Any cost of obtaining or copying the former Operator's records and data shall be charged to the joint account.
7. Effective Date and Time of Resignation or Removal of Operator: In the event of the resignation or removal of Operator, pursuant to any of Articles V.B.1-B.5, such resignation or removal shall become effective on the earlier of:
 - (a) The time and date that a successor Operator has been selected pursuant to Article V.B.6, and assumes the duties of Operator; or
 - (b) 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator, the event deemed to be Operator's resignation or action by the Non-Operators to remove Operator.

Thereafter, the former Operator shall be bound by the terms hereof as a Non-Operator to the extent it continues to be a party hereto.

C. Employees and Contractors:

The number of employees or contractors used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by the Operator, and all such employees or contractors shall be the employees or contractors of Operator.

D. Rights and Duties of Operator:

1. Competitive Rates and Use of Affiliates: All operations on the Contract Area shall be conducted on a competitive contract basis at the usual rates prevailing in the area or pursuant to long term contracts at rates set forth in the AFE. If it so desires, Operator may employ its own tools and equipment in the ~~drilling of wells~~ **any operation hereunder**, but its charges therefor shall not exceed the prevailing rates in the area ~~and the rate of such charges shall be agreed upon by the Consenting Parties in writing before drilling for such operations are commenced~~, and such work shall be performed by Operator under the same terms and conditions as are customary and usual in the area in contracts of independent contractors who are doing work of a similar nature. All work performed or materials supplied by an Affiliate of Operator shall be performed or supplied at competitive rates or pursuant to long term contracts at rates set forth in the AFE, pursuant to written agreement, and in accordance with customs and standards prevailing in the industry.
2. Discharge of Joint Account Obligations: Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the development and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective proportionate shares upon the expense basis provided in Exhibit "C." Operator shall keep an accurate record of the joint account hereunder, showing expenses incurred and charges and credits made and received.
3. Protection from Liens : Operator shall pay, or cause to be paid, as and when they become due and payable, all accounts of contractors and suppliers and wages and salaries for services rendered or performed, and for materials supplied on, to or in respect of the Contract Area or any operations for the joint account thereof, and shall keep the Contract Area free from liens and encumbrances resulting therefrom except for those resulting from a bona fide dispute as to services rendered or materials supplied.

4. Custody of Funds: Operator shall hold for the account of the Non-Operators any funds of the Non-Operators advanced or paid to the Operator, either for the conduct of operations hereunder or as a result of the sale of production from the Contract Area, and such funds shall remain the funds of the Non-Operators on whose account they are advanced or paid until used for their intended purpose or otherwise delivered to the Non-Operators or applied toward the payment of debts as provided in Article VII.B. Nothing in this paragraph shall be construed to establish a fiduciary relationship between Operator and Non-Operators for any purpose other than to account for Non-Operator funds as herein specifically provided. Nothing in this paragraph shall require the maintenance by Operator of separate accounts for the funds of Non-Operators unless the parties otherwise specifically agree.

5. Access to Contract Area and Records:

(a) Except as otherwise provided herein and subject to Operator's safety protocols, Operator shall permit each Consenting Party or its duly authorized representative, at the Consenting Party's sole risk and cost, full and free access at all reasonable times to all operations of every kind and character being conducted for the joint account under this agreement and to the records of operations conducted thereon or production therefrom, including Operator's books and records relating thereto. Such access rights shall not be exercised in a manner interfering with Operator's conduct of an operation hereunder and Operator shall not be obligated ~~Operator~~ to furnish any geologic or geophysical data of an interpretive nature unless the cost of preparation of such interpretive data was charged to the joint account. Operator will furnish to each ~~Non-Operator~~ Consenting Party, upon request, copies of any and all reports and information obtained by Operator in connection with production and related items, including, without limitation, meter and chart reports, production purchaser statements, run tickets and monthly gauge reports, but excluding purchase contracts and pricing information to the extent not applicable to the production of the Consenting Party Non-Operator seeking the information.

(b) With the exception of the information required to be furnished by Operator pursuant to Article V.D.5(c) or VI.B.2(d), a Non-Consenting Party is neither entitled by virtue of this agreement to, nor may compel Operator or any Consenting Party to provide, access to the well location and information and reports (or parts thereof) solely relating to such non-consented operation until the earlier of full recoupment by the Consenting Parties of the amounts provided for in Article VI.B.2(b)(i) or two (2) years following the date the non-consented operation was commenced. Thereafter, Operator shall promptly furnish such access, information and reports upon receipt of a written request from the Non-Consenting Party.

(c) Any audit of Operator's records relating to amounts expended and the appropriateness of such expenditures shall be conducted in accordance with the audit protocol specified in Exhibit "C" or other agreement of the parties. Except as provided in Article VII.D.1, prior to a payout, a Non-Consenting Party shall be entitled to review the joint account records pertaining to a non-consented operation to the extent necessary to conduct an audit of the payout account. Any such review shall be conducted in accordance with Exhibit "C" or other agreement of the parties.

6. Filing and Furnishing Governmental Reports: Operator will file, and upon written request promptly furnish copies to each requesting Consenting Party Non-Operator not in default of its payment obligations, all operational notices, reports or applications required to be filed by local, State, Federal or Indian agencies or authorities having jurisdiction over operations hereunder. All such filings shall be made in accordance with the provisions of this agreement. Each Non-Operator shall provide to Operator on a timely basis all information necessary to Operator to make such filings.

7. Drilling and Testing Operations: The following provisions shall apply to each well drilled hereunder, including but not limited to the Initial Well:

(a) Operator will use reasonable efforts to promptly advise ~~Non-Operators~~ the Consenting Parties of the date on which drilling operations are commenced.

(b) Subject to the provisions of Article ~~B.5~~ V.D.5, Operator will timely send to the ~~Consenting Parties Non-Operators~~ Consenting Parties such reports, test results and notices regarding the progress of operations on the well as the ~~Non-Operators~~ Consenting Parties shall reasonably request, including, but not limited to, daily drilling reports, completion reports, monthly production reports, and well logs.

~~(c) Operator shall adequately test all Zones encountered that are within the Contract Area which may reasonably be expected to be capable of producing Oil and Gas in paying quantities as a result of examination of the electric log or any other logs or cores or tests conducted hereunder.~~

(d) For any Horizontal Well drilled under this agreement, Operator shall drill such well to the objective Zone(s) and drill the Lateral in the Zone(s) to the proposed Displacement unless drilling operations are terminated pursuant to Article VI.G or Operator deems further drilling is neither justified nor required.

Notwithstanding anything to the contrary herein, any proprietary, non-public geological or technical information, flow rates, well test results, or similar information furnished to or obtained by a Consenting Party pursuant to Articles V.D.5, V.D.6 and V.D.7 shall be maintained as confidential by the Consenting Party and shall not be disclosed by the Consenting Party, except as follows: (a) with the prior written consent of all Consenting Parties, not to be unreasonably withheld; (b) to any current investor or transferee that is bound by confidentiality and Consenting Party shall remain responsible to Operator for such breach by such party unless the party has agreed in writing to assume the confidentiality obligations to Operator hereunder the same as Non-Operator ; or (c) to the extent such information is compelled by applicable Law, regulation, securities exchange rule or legal process to be disclosed and Non-Operator cooperates fully with Operator to seek a protective order if requested by Operator..

8. Cost Estimates: Upon written request of any Consenting Party, Operator shall furnish estimates of current and cumulative costs incurred for the joint account at reasonable intervals during the conduct of any operation pursuant to this agreement. Operator shall not be held liable for errors in such estimates so long as the estimates are made in good faith.

9. Insurance: At all times while operations are conducted hereunder, Operator shall comply with the workers compensation law of the state where the operations are being conducted; provided, however, that Operator may be a self-insurer for liability under said compensation laws in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "C." Operator shall also carry or provide insurance for the benefit of the joint account of the parties as outlined in Exhibit "D" attached hereto and made a part hereof. Operator shall require all contractors engaged in work on or for the Contract Area to comply with the workers compensation law of the state where the operations are being conducted and to maintain such other insurance as Operator may require.

In the event automobile liability insurance is specified in said Exhibit "D," or subsequently receives the approval of the parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive equipment.

VI. DRILLING AND DEVELOPMENT

A. Initial Well:

On or before 90 calendar days after issuance of a horizontal well unit order, or if no such order is issued, then on or before 90 calendar days after execution of this Agreement, Operator shall commence the drilling of the Initial Well at the following location (if a Horizontal Well, surface and Terminus/Termini of the Lateral(s)): (surface hole) and (bottom hole) and shall thereafter continue the drilling of the well (horizontally if a Horizontal Well) with due diligence to adequately test the Marcellus Formation. The drilling of the Initial Well and the participation therein by all parties is obligatory, subject to ~~Article VI.C.1 as to participation in Completion operations and~~ Article VI.G. as to termination of operations and Article XI as to occurrence of force majeure.

B. Subsequent Operations:

1. Proposed Operations: If any party hereto should desire to ~~drill any well under this agreement other than the Initial Well, or if any party should desire to Rework, Sidetrack, Deepen, Recomplete or Plug Back a dry hole or a well no longer capable of producing in paying quantities in which such party has not otherwise relinquished its interest in the proposed objective Zone under this agreement, the party desiring to drill, Rework, Sidetrack, Deepen, Recomplete or Plug Back such a well shall give a written proposal of the operation to the parties who have not otherwise relinquished their interest in such objective Zone under this agreement (and to all other parties in the case of a proposal for Sidetracking or Deepening as to a Vertical Well) specifying: (a) as relating to a Vertical Well, (1) that the proposed operation is a Vertical Well operation; (2) drilling and Completion plans specifying the proposed: (i) depth, (ii) surface and, if deviated, bottom hole locations, and (iii) objective Zone, (iv) utilization and scheduling of rig(s) (drilling and Completion) if timing changes more than 60 days, and (v) stimulation operations, staging and sizing; and (3) estimated drilling and Completion costs as set forth in an AFE; or (b) as relating to a Horizontal Well, (1) that the proposed operation is a Horizontal Well operation; (2) include drilling and Completion plans specifying the proposed: (i) Total Measured Depth(s), (ii) surface hole location(s), (iii) Terminus/Termini, and (iv) Displacement(s), (v) utilization, and scheduling of rig(s)~~

~~(Spudder Rig, drilling and Completion)~~, and (vi) stimulation operations, staging and sizing; and (3) estimated drilling and Completion costs as set forth in an AFE. The parties to whom such a notice is delivered shall have thirty (30) days after receipt of the notice within which to notify the party proposing to do the work whether they elect to participate in the cost of the proposed operation. If a drilling rig is on location, notice of a proposal to Rework, Sidetrack, Recomplete, Plug Back or Deepen may be given by telephone and the response period shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays. Failure of a party to whom such notice is delivered to reply within the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation. Any proposal by a party to conduct an operation conflicting with the operation initially proposed shall be delivered to all parties within the time and in the manner provided in Article VI.B.7.

If all parties to whom such notice is delivered elect to participate in such a proposed operation, the parties shall be contractually committed to participate therein provided such operations are commenced within the time period hereafter set forth, and Operator shall, no later than ninety (90)- days after expiration of the notice period of thirty (30) days (or as promptly as practicable after the expiration of the forty-eight (48) hour period when a drilling rig is on location which rig is capable of drilling to the total planned depth of the well, as the case may be), actually commence the proposed operation and thereafter complete it with due diligence at the risk and expense of the parties participating therein; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties, for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete title examination or curative matter required for title approval or acceptance. If the actual operation has not been commenced within the time provided (including any extension thereof as specifically permitted herein or in the force majeure provisions of Article XI) and if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted to the other parties in accordance herewith as if no prior proposal had been made. Those parties that did not participate in the drilling of a well for which a proposal to Deepen or Sidetrack is made hereunder shall, if such parties desire to participate in the proposed Deepening or Sidetracking operation, reimburse the Consenting Parties in accordance with Article VI.B.4. in the event of a Deepening operation and in accordance with Article VI.B.5. in the event of a Sidetracking operation.

Nothing contained herein shall prohibit Operator from actually commencing the proposed operation before the expiration of the applicable notice period, nor shall such commencement affect in any way the validity of a party's election or deemed election.

2. Operations by Less Than All Parties:

(a) Determination of Participation. If any party to whom such notice is delivered as provided in Article VI.B.1. or VI.C.1. (Option No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties giving the notice and such other parties as shall elect to participate in the operation shall, no later than ninety (90) days after the expiration of the notice period of thirty (30) days (or as promptly as practicable after the expiration of the forty-eight (48) hour period when a drilling rig is on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall perform all work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Operator is a Non-Consenting Party, the Consenting Parties shall either: (i) request Operator to perform the work required by such proposed operation for the account of the Consenting Parties, provided however, that if Operator declines to do so, in its sole discretion, or (ii) the Consenting Parties shall designate one of the Consenting Parties as Operator to perform such work. The rights and duties granted to and imposed upon the Operator under this agreement are granted to and imposed upon the party designated as Operator for an operation in which the original Operator is a Non-Consenting Party and declines to conduct such operations. Consenting Parties, when conducting operations pursuant to this Article VI.B.2., shall comply with all terms and conditions of this agreement.

If less than all parties approve any proposed operation, ~~the proposing party, immediately after the expiration of the applicable notice period, shall advise all Parties of the total interest of the parties approving such operation and its recommendation as to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty eight (48) hours (exclusive of Saturday, Sunday, and legal holidays) after delivery of such notice, shall advise the proposing party of its desire to (i) limit participation to such party's interest as shown on Exhibit "A" or (ii) carry only its proportionate part (determined by dividing such party's interest in the Contract Area by the interests of all Consenting Parties in the Contract Area) of Non-Consenting Parties' interests, or (iii) carry its proportionate part (determined as provided in (ii)) of Non-Consenting Parties' interests together with all or a portion of its proportionate part of any Non-Consenting Parties' interests that any Consenting Party did not elect to take. any interest of Non-Consenting Parties that is not carried by a Consenting Party shall be deemed to be carried by the Operator, or the party proposing the operation if the Operator is a Non-Consenting Party, in each case, provided such party does not withdraw its proposal. Failure to advise the proposing party within the time required shall be deemed an election under (i). In the event a drilling rig is on location, notice may be given by telephone, and the time permitted for such a response shall not exceed a total of forty eight (48) hours (exclusive of Saturday, Sunday and legal holidays).~~ The proposing party, at its election, may withdraw such proposal if there is less than 100% participation and shall notify all parties of such decision within ten (10) days, or within twenty-four (24) hours if a drilling rig is on location, following expiration of the applicable response period. ~~If 100% subscription to the proposed operation is obtained, the proposing party shall promptly notify the Consenting Parties of their proportionate interests in the operation and the party serving as Operator shall commence such operation within the period provided in Article VI.B.1., subject to the same extension right as provided therein.~~

(b) Relinquishment of Interest for Non-Participation. The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have elected to bear same under the terms of the preceding paragraph. Consenting Parties shall keep the leasehold estates involved in such operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties. If such an operation results in a dry hole, then subject to Articles VI.B.7. and VI.F.3., the Consenting Parties shall plug and abandon the well and restore the surface location at their sole cost, risk and expense; provided, however, that those Non-Consenting Parties that participated in the drilling, Deepening or Sidetracking of the well shall remain liable for, and shall pay, their proportionate shares of the cost of plugging and abandoning the well and restoring the surface location insofar only as those costs were not increased by the subsequent operations of the Consenting Parties. If any well drilled, Reworked, Sidetracked, Deepened, Recompleted or Plugged Back under the provisions of this Article results in a well capable of producing Oil and/or Gas in paying quantities, the Consenting Parties shall Complete and equip the well to produce at their sole cost and risk, and the well shall then be turned over to Operator (if the Operator did not conduct the operation) and shall be operated by it at the expense and for the account of the Consenting Parties. Upon commencement of operations for the drilling, Reworking, Sidetracking, Recompleting, Deepening or Plugging Back of any such well by Consenting Parties in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom or, in the case of a Reworking, Sidetracking, Deepening, Recompleting or Plugging Back, or a Completion pursuant to Article VI.C.1. Option No. 2, all of such Non-Consenting Party's interest in the production obtained from the operation in which the Non-Consenting Party did not elect to participate. Such relinquishment shall be effective until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold (after deducting applicable ad valorem, production, severance, and excise taxes, royalty, overriding royalty and other interests not excepted by Article III.C. payable out of or measured by the production from such well accruing with respect to such interest until it reverts), shall equal the total of the following:

- i. **200%** of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead connections (including but not limited to stock tanks, separators, treaters, pumping equipment and piping), plus 100% of each such Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting Party had it participated in the proposed operation; and
- ii. **200%** of (a) that portion of the costs and expenses of drilling, Reworking, Sidetracking, Deepening, Plugging Back, testing, Completing, and Recompleting, after deducting any cash contributions received under Article VIII.C., and of (b) that portion of the cost of newly acquired equipment in the well (to and including the wellhead connections), which would have been chargeable to such Non-Consenting Party if it had participated in the proposed operation.

Notwithstanding anything to the contrary in this Article VI.B., if the well does not reach the deepest objective Zone described in the notice proposing the well for reasons other than the encountering of granite or practically impenetrable substance or other condition in the hole rendering further operations impracticable, Operator shall give notice thereof to each Non-Consenting Party who submitted or voted for an alternative proposal under Article VI.B.7. to drill the well to a shallower Zone than the deepest objective Zone proposed in the notice under which the well was drilled, and each such Non-Consenting Party shall have the option to participate in the initial proposed Completion of the well by paying its share of the cost of drilling the well to its actual depth, calculated in the manner provided in Article VI.B.4. (a). If any such Non-Consenting Party does not elect to participate in the first Completion proposed for such well, the relinquishment provisions of this Article VI.B.2. (b) shall apply to such party's interest.

(c) Reworking, Recompleting or Plugging Back. An election not to participate in the drilling, Sidetracking or Deepening of a well shall be deemed an election not to participate in any Reworking, Recompleting or Plugging Back operation proposed in such a well, or portion thereof, to which the initial non-consent election applied that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment amount. Similarly, an election not to participate in the Completing or Recompleting of a well shall be deemed an election not to participate in any Reworking operation proposed in such a well, or portion thereof, to which the initial non-consent election applied that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment amount. Any such Reworking, Recompleting or Plugging Back operation conducted during the recoupment period shall be deemed part of the cost of operation of said well and there shall be added to the sums to be recouped by the Consenting Parties 200% of that portion of the costs of the Reworking, Recompleting or Plugging Back operation which would have been chargeable to such Non-Consenting Party had it participated therein. If such a Reworking, Recompleting or Plugging Back operation is proposed during such recoupment period, the provisions of this Article VI.B. shall be applicable as between said Consenting Parties in said well.

(d) Recoupment Matters. During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all ad valorem, production, severance, excise, gathering and other taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted by Article III.C.

In the case of any Reworking, Sidetracking, Plugging Back, Recompleting or Deepening operation, the Consenting Parties shall be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon abandonment of a well after such Reworking, Sidetracking, Plugging Back, Recompleting or Deepening, the Consenting Parties shall account for all such equipment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

Within ninety (90) days after the completion of any operation under this Article, the party conducting the operations for the Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an itemized statement of the cost of drilling, Sidetracking, Deepening, Plugging Back, testing, Completing, Recompleting, and equipping the well for production; or, at its option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly billings. Each ~~month~~ quarter thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the operation of the well, together with a statement of the quantity of Oil and Gas produced from it and the amount of proceeds realized from the sale of the well's working interest production during the preceding ~~month~~ quarter. In determining the quantity of Oil and Gas produced during any month, Consenting Parties shall use industry accepted methods such as but not limited to metering or periodic well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unreturned costs of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.

If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above, the relinquished interests of such Non-Consenting Party shall automatically revert to it as of 7:00 a.m. on the first day of the month following the day on which such recoupment occurs, and, from and after such reversion, such Non-Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, Sidetracking, Reworking, Deepening, Recompleting or Plugging Back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further costs of the operation of said well in accordance with the terms of this agreement and Exhibit "C" attached hereto.

3. Stand-By Costs: When a well which has been drilled or Deepened has reached its authorized depth and all tests have been completed and the results thereof furnished to the parties, or when operations on the well have been otherwise terminated pursuant to Article VI.G., stand-by costs incurred pending response to a party's notice proposing a Reworking, Sidetracking, Deepening, Recompleting, Plugging Back, Completing or Extension operation in such a well (including the period required under Article VI.B.7. to resolve competing proposals) shall be charged and borne as part of the drilling or Deepening operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second grammatical paragraph of Article VI.B.2. (a), shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently withdrawn because of insufficient participation, such stand-by costs shall be allocated between the Consenting Parties in the proportion each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Parties.

In the event that notice for a Sidetracking operation is given while the drilling rig to be utilized is on location, any party may request and receive up to five (5) additional days after expiration of the forty-eight hour response period specified in Article VI.B.1. within which to respond by paying for all stand-by costs and other costs incurred during such extended response period; Operator may require such party to pay the estimated stand-by time in advance as a condition to extending the response period. If more than one party elects to take such additional time to respond to the notice, standby costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties.

4. Deepening: If less than all parties elect to participate in a drilling, Sidetracking, or Deepening operation proposed pursuant to Article VI.B.1., the interest relinquished by the Non-Consenting Parties to the Consenting Parties under Article VI.B.2. shall relate only and be limited to the lesser of (i) the total depth actually drilled or (ii) the objective depth or Zone of which the parties were given notice under Article VI.B.1. ("Initial Objective"). A Vertical Well shall not be Deepened beyond the Initial Objective without first complying with this Article to afford the Non-Consenting Parties the opportunity to participate in the Deepening operation.

In the event any Consenting Party desires to drill or Deepen a Non-Consent Well to a depth below the Initial Objective, such party shall give notice thereof, complying with the requirements of Article VI.B.1., to all parties (including Non-Consenting Parties). Thereupon, Articles VI.B.1. and 2. shall apply and all parties receiving such notice shall have the right to participate or not participate in the Deepening of such well pursuant to said Articles VI.B.1. and 2. If a Deepening operation is approved pursuant to such provisions, and if any Non-Consenting Party elects to participate in the Deepening operation, such Non-Consenting party shall pay or make reimbursement (as the case may be) of the following costs and expenses.

(a) If the proposal to Deepen is made prior to the Completion of such well as a well capable of producing in paying quantities, such Non-Consenting Party shall pay (or reimburse Consenting Parties for, as the case may be) that share of costs and expenses incurred in connection with the drilling of said well from the surface to the Initial Objective which Non-Consenting Party would have paid had such Non-Consenting Party agreed to participate therein, plus the Non-Consenting Party's share of the cost of Deepening and of participating in any further operations on the well in accordance with the other provisions of this agreement; provided, however, all costs for testing and Completion or attempted Completion of the well incurred by Consenting Parties prior to the point of actual operations to Deepen beyond the Initial Objective shall be for the sole account of Consenting Parties.

(b) If the proposal is made for a Non-Consent Well that has been previously Completed as a well capable of producing in paying quantities, but is no longer capable of producing in paying quantities, such Non-Consenting Party shall pay (or reimburse Consenting Parties for, as the case may be) its proportionate share of all costs of drilling, Completing, and equipping said well from the surface to the Initial Objective, calculated in the manner provided in paragraph (a) above, less those costs recouped by the Consenting Parties from the sale of production from the well. The Non-Consenting Party shall also pay its proportionate share of all costs of re-entering said well. The Non-Consenting Parties' proportionate part (based on the percentage of such well Non-Consenting Party would have owned had it previously participated in such Non-Consent Well) of the costs of salvable materials and equipment remaining in the hole and salvable surface equipment used in connection with such well shall be determined in accordance with Exhibit "C." If the Consenting Parties have recouped the cost of drilling, Completing, and equipping the well at the time such Deepening operation is conducted, then a Non-Consenting Party may participate in the Deepening of the well with no payment for costs incurred prior to re-entering the well for Deepening

The foregoing shall not imply a right of any Consenting Party to propose any Deepening for a Non-Consent Well prior to the drilling of such well to its Initial Objective without the consent of the other Consenting Parties as provided in Article VI.G.

5. Sidetracking: Any party having the right to participate in a proposed Sidetracking operation that does not own an interest in the affected wellbore at the time of the notice shall, upon electing to participate, tender to the wellbore owners its proportionate share (equal to its interest in the Sidetracking operation) of the value of that portion of the existing wellbore to be utilized as follows:

- (a) If the proposal is for Sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in the initial drilling of the well down to the depth at which the Sidetracking operation is initiated.
- (b) If the proposal is for Sidetracking a well which has previously produced, reimbursement shall be on the basis of such party's proportionate share of drilling and equipping costs incurred in the initial drilling of the well down to the depth at which the Sidetracking operation is conducted, calculated in the manner described in Article VI.B.4(b) above. Such party's proportionate share of the cost of the well's salvable materials and equipment down to the depth at which the Sidetracking operation is initiated shall be determined in accordance with the provisions of Exhibit "C."

6. Extension: If, in the event that during actual drilling operations on the Lateral and prior to reaching the Displacement specified in an approved proposal for a Horizontal Well (the "Approved Displacement"), and further subject to the Contract Area limitations in Article III.B.6 Operator desires an Extension of the Lateral more than 300 feet (measured in feet) beyond the Approved Displacement, Operator shall give the Consenting Parties written notice of such intent to Extend, together with the estimated costs, not less than 24 hours before Operator estimates reaching the Approved Displacement. ~~Unless at least 51% interest of the Consenting Parties provide written notice of their consent to the Extension within 48 hours of receipt of such notice, Operator shall not Extend the Lateral beyond the Approved Displacement and will proceed with Completion in accordance with the latest approved proposal and applicable terms and conditions of this agreement. Failure of a Consenting Party to respond to such notice shall be deemed a rejection. If 51% interest of the Consenting Parties or more consent, the Extension shall be deemed approved and binding upon all Consenting Parties.~~

7. Order of Preference of Operations: Except as otherwise specifically provided in this agreement, if any party desires to propose the conduct of an operation that conflicts with a proposal that has been made by a party under this Article VI, such party shall have fifteen (15) days from delivery of the initial proposal, in the case of a proposal to drill a well or to perform an operation on a well where no drilling rig is on location, or twenty-four (24) hours, exclusive of Saturday, Sunday and legal holidays, from delivery of the initial proposal, if a drilling rig is on location for the well on which such operation is to be conducted, to deliver to all parties entitled to participate in the proposed operation such party's alternative proposal, such alternate proposal to contain the same information required to be included in the initial proposal. Each party receiving such proposals shall elect by delivery of notice to Operator within five (5) days after expiration of the proposal period, or within twenty-four (24) hours (exclusive of Saturday, Sunday and legal holidays) if a drilling rig is on location for the well that is the subject of the proposals, to participate in one of the competing proposals. Any party not electing within the time required shall be deemed not to have voted. The proposal receiving the vote of parties owning the largest aggregate percentage interest of the parties voting shall have priority over all other competing proposals; in the case of a tie vote, the initial proposal shall prevail. Operator shall deliver notice of such result to all parties entitled to participate in the operation within five (5) days after expiration of the election period (or within twenty-four (24) hours, exclusive of Saturday, Sunday and legal holidays, if a drilling rig is on location). Each party shall then have two (2) days (or twenty-four (24) hours if a rig is on location) from receipt of such notice to elect by delivery of notice to Operator to participate in such operation or to relinquish interest in the affected well pursuant to the provisions of Article VI.B.2.; failure by a party to deliver notice within such period shall be deemed an election not to participate in the prevailing proposal.

8. Conformity to Spacing Pattern: Notwithstanding the provisions of this Article VI.B.2., it is agreed that no wells shall be proposed to be drilled to or Completed in or produced from a Zone from which a well located elsewhere on the Contract Area is producing, unless such well conforms to the then-existing well spacing pattern for such Zone, including such well having been approved as an exception to the existing well pattern for such Zone by the regulatory agency having jurisdiction thereof.

9. Paying Wells: No party shall conduct any Reworking, Deepening, Plugging Back, Completion, Recompletion, Sidetracking, or Extension operation under this agreement with respect to any well then capable of producing in paying quantities except with the consent of all parties that have not relinquished interests in the well at the time of such operation.

10. Spudder Rigs:

~~(a) Within Approved Horizontal Well proposals (i.e. proposals which include an approved AFE). If an approved Horizontal Well proposal provides that a Spudder Rig shall be utilized, and Operator desires to extend the proposed Horizontal Rig Move-On Period, Operator may obtain one or more extensions, each for a period of time not to exceed days only upon notice and the affirmative vote of not less than in interest of the Consenting Parties to the drilling of the proposed well.~~

~~(b) Not Within Approved Horizontal Well proposals. If an approved Horizontal Well proposal does not provide that a Spudder Rig may be utilized, and Operator subsequently desires to utilize a Spudder Rig, Operator may utilize a Spudder Rig upon notice to the Consenting Parties (which notice shall include a Horizontal Rig Move-On Period) and the affirmative vote of not less than in interest of the Consenting Parties. Extension(s) of the Horizontal Rig Move-On Period may be requested by Operator in the same manner as provided in Article VI.B.9.(a) immediately above.~~

~~(c) Failure to meet Horizontal Rig Move-On Period. If a rig capable of drilling a Horizontal Well to its Total Measured Depth has not commenced operations within the Horizontal Rig Move-On Period, or any approved extension(s) thereof, unless in interest of the Consenting Parties agree to abandon the operation, Operator shall re-propose the well in the manner provided in Article VI.B of this agreement. Any party who was a Non-Consenting Party to the original drilling proposal shall be entitled to a new election. Costs of the operation, incurred both before and after such re-proposal, shall be borne as follows:~~

- ~~(1) Operator shall promptly reimburse all unused funds previously advanced for the drilling of the well to each party who advanced such unused funds;~~
- ~~(2) If the well's drilling operations are subsequently resumed, all costs, whether incurred before or after the re-proposal, shall be borne by the Consenting Parties to the re-proposed well; and, the Consenting Parties shall proportionately reimburse each party who consented to the original proposal but did not consent to the re-proposal such party's share of costs incurred prior to the re-proposal.~~
- ~~(3) If the well's drilling operations are not subsequently resumed pursuant to a re-proposal as herein provided, all costs incurred prior to the re-proposal, and all costs of abandonment, shall be borne and paid by the original Consenting Parties.~~

Commencement of Operations. For purposes of Article VI.B., and subject to the provisions of this sub-section 10, the date any rig a Spudder Rig commences actual drilling operations shall be considered the commencement of drilling operations of the proposed well.

11. Multi-well Pads: If multiple Horizontal Wells are drilled or proposed to be drilled from a single pad or location, the costs of such pad or location shall be allocated, and/or reallocated as necessary, to the Consenting Parties of each of the wells thereon.

C. Completion of Wells; Reworking and Plugging Back:

1. Completion: Without the consent of all parties, no well shall be drilled, Deepened or Sidetracked, except any well drilled, Deepened or Sidetracked pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling, Deepening or Sidetracking shall include:

XX ☐ Option No. 1: All necessary expenditures for the drilling, Deepening or Sidetracking, testing, Completion and equipping of the well, including tankage and/or surface facilities.

~~☐ Option No. 2: All necessary expenditures for the drilling, Deepening or Sidetracking and testing of a Vertical Well. When such well has reached its authorized depth, and all logs, cores and other tests have been completed, and the results thereof furnished to the parties, Operator shall give immediate notice to the Non-Operators having the right to participate in a Completion attempt whether or not Operator recommends attempting to Complete the well, together with Operator's AFE for Completion costs if not previously provided. The parties receiving such notice shall have forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect by delivery of notice to Operator to participate in a recommended Completion attempt or to make a Completion proposal with an accompanying AFE. Operator shall deliver any such Completion proposal, or any Completion proposal conflicting with Operator's proposal, to the other parties entitled to participate in such Completion in accordance with the procedures specified in Article VI.B.6. Election to participate in a Completion attempt shall include consent to all necessary expenditures for the Completing and equipping of such well, including necessary tankage and/or surface facilities but excluding any stimulation operation not contained on the Completion AFE. Failure of any party receiving such notice to reply within the period above fixed shall constitute an election by that party not to participate in the cost of the~~

~~Completion attempt; provided, that Article VI.B.6. shall control in the case of conflicting Completion proposals. If one or more, but less than all of the parties, elect to attempt a Completion, the provision of Article VI.B.2. hereof (the phrase "Reworking, Sidetracking, Deepening, Recompleting or Plugging Back" as contained in Article VI.B.2. shall be deemed to include "Completing") shall apply to the operations thereafter conducted by less than all parties; provided, however, that Article VI.B.2. shall apply separately to each separate Completion or Recompletion attempt undertaken hereunder, and an election to become a Non-Consenting Party as to one Completion or Recompletion attempt shall not prevent a party from becoming a Consenting Party in subsequent Completion or Recompletion attempts regardless whether the Consenting Parties as to earlier Completions or Recompletion have recouped their costs pursuant to Article VI.B.2.; provided further, that any recoupment of costs by a Consenting Party shall be made solely from the production attributable to the Zone in which the Completion attempt is made. Election by a previous Non-Consenting party to participate in a subsequent Completion or Recompletion attempt shall require such party to pay its proportionate share of the cost of salvable materials and equipment installed in the well pursuant to the previous Completion or Recompletion attempt, insofar and only insofar as such materials and equipment benefit the Zone in which such party participates in a Completion attempt.~~

~~Notwithstanding anything to the contrary, including the selection of Option 2 above, or anything else in this agreement, Option 1 shall apply to all Horizontal Wells.~~

2. Rework, Recomplete or Plug Back: No well shall be Reworked, Recompleted or Plugged Back except a well Reworked, Recompleted, or Plugged Back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the Reworking, Recompleting or Plugging Back of a well shall include all necessary expenditures in conducting such operations and Completing and equipping of said well, including necessary tankage and/or surface facilities.

D. Other Operations:

Operator shall not undertake any single project reasonably estimated to require an expenditure in excess of Fifty Thousand Dollars (\$50,000) except in connection with the drilling, Sidetracking, Reworking, Deepening, Completing, Recompleting or Plugging Back of a well that has been previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion are required to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other parties. If Operator prepares an AFE for its own use, Operator shall furnish any Non-Operator so requesting an information copy thereof for any single project costing in excess of Fifty Thousand Dollars (\$50,000). Any party who has not relinquished its interest in a well shall have the right to propose that Operator perform a Workover operation or undertake the installation of artificial lift equipment or to conduct additional work with respect to a well drilled hereunder or other similar project reasonably estimated to require an expenditure in excess of the amount first set forth above in this Article VI.D. (except in connection with an operation required to be proposed under Articles VI.B.1. or VI.C.1. Option No. 2, which shall be governed exclusively by those Articles). Operator shall deliver such proposal to all parties entitled to participate therein. If within thirty (30) days thereof Operator secures the written consent of any party or parties owning at least 51% of the interests of the parties entitled to participate in such operation, each party having the right to participate in such project shall be bound by the terms of such proposal and shall be obligated to pay its proportionate share of the costs of the proposed project as if it had consented to such project pursuant to the terms of the proposal. Facilities other than those exclusively servicing and benefiting the Contract Area shall be governed by separate agreement.

E. Deviations from Approved Proposals:

If Operator, in its reasonable judgment, deviates from an approved proposal based upon information derived from facts and circumstances determined subsequent to the commencement of the operations relating to such proposal (including, without limitation, revision of the originally proposed Completion staging and design), such deviations in and of themselves will not result in liability of the Operator to the Parties.

F. Abandonment of Wells:

1. Abandonment of Dry Holes: Except for any well drilled, Deepened or Sidetracked pursuant to Article VI.B., any well which has been drilled, Deepened or Sidetracked under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned without the consent of all parties owning an interest in the well at the time of the dry hole completion proposal. Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply within thirty (30) days or, if a drilling rig is on location, within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after delivery of notice of the proposal to plug and abandon such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling or Deepening such well. Any party who objects to plugging and abandoning such well by notice delivered to Operator within thirty (30) days or forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays), whichever is applicable, after delivery of notice of the proposed plugging shall take over the well as of the end of such thirty (30) day or forty-eight (48) hour notice period, whichever is applicable, and conduct further operations in search of Oil and/or Gas subject to the provisions of Article VI.B.; failure of such party to provide proof reasonably satisfactory to Operator of its financial capability to conduct such operations or to take over the well within such period or thereafter to conduct operations on such well or plug and abandon such well shall entitle Operator to retain or take possession of the well and plug and abandon the well. The party taking over the well shall indemnify Operator (if Operator is an abandoning party) and the other abandoning parties against liability for any further operations conducted on such well except for the costs of plugging and abandoning the well and restoring the surface, for which the abandoning parties shall remain proportionately liable.
2. Abandonment of Wells That Have Produced or are Capable of Producing: Except for any well in which a Non-Consent operation has been conducted hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, any party may propose that a well which has been Completed be plugged and abandoned; provided, however, that such a well may not be plugged and abandoned without the consent of at least 65% of the interests of all parties. If at least 65% of the interests of all parties consent to such abandonment (or are deemed to have consented), the well shall be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of all the parties hereto, unless any parties do not agree to the abandonment of such well and take over the well as set forth in this paragraph. Failure of a party to reply within ~~sixty (60)~~ **ninety (90)** days of delivery of notice of proposed abandonment shall be deemed an election to consent to the proposal. If, within ~~sixty (60)~~ **ninety (90)** days after delivery of notice of the proposed abandonment of any well, any parties do not agree to the abandonment of such well, those wishing to continue its operation from the Zone then open to production shall be obligated to take over the well as of the expiration of the applicable notice period and shall indemnify Operator (if Operator is an abandoning party) and the other abandoning parties against liability for any further operations on the well conducted by such parties. Failure of such party or parties to provide proof reasonably satisfactory to Operator of their financial capability to conduct such operations or to take over the well within the required period or thereafter to conduct operations on such well shall entitle operator to retain or take possession of such well and plug and abandon the well.

Parties taking over a well as provided herein shall tender to each of the other parties its proportionate share of the value of the well's salvable material and equipment, determined in accordance with the provisions of Exhibit "C," less the estimated cost of salvaging and the estimated cost of plugging and abandoning and restoring the surface; provided, however, that in the event the estimated plugging and abandoning and surface restoration costs and the estimated cost of salvaging are higher than the value of the well's salvable material and equipment, each of the abandoning parties shall tender to the parties continuing operations their proportionate shares of the estimated excess cost. Each abandoning party shall assign to the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, or fitness for use of the equipment and material, all of its interest in the wellbore of the well and related equipment, together with its interest in the Leasehold insofar and only insofar as such Leasehold covers the right to obtain production from that wellbore in the Zone then open to production. If the interest of the abandoning party is or includes an Oil and Gas Interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease, limited to the wellbore and the Zone then open to production, for a term of one (1) year and so long thereafter as Oil and/or Gas is produced from the Zone covered thereby, such lease to be on the form attached as Exhibit "B." The assignments or leases so limited shall encompass the ~~Drilling Unit~~ **Drillsite** upon which the well is located. The payments by, and the assignments or leases to, the assignees shall be in a ratio based upon the relationship of their respective percentage of participation in the Contract Area to the aggregate of the percentages of participation in the Contract Area of all assignees. All such assigned interests shall be free and clear of Subsequently Created Interests. There shall be no readjustment of interests in the remaining portions of the Contract Area.

Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production from the well in the Zone then open other than the royalties retained in any lease made under the terms of this Article. Upon request, Operator shall have the option, in its sole discretion, to continue to operate the assigned well for the account of the non-abandoning parties at the rates and charges contemplated by this agreement, plus any additional cost and charges which may arise as the result of the separate ownership of the assigned well. Upon proposed abandonment of the producing Zone assigned or leased, the assignor or lessor shall then have the option to repurchase its prior interest in the well (using the same valuation formula) and participate in further operations therein subject to the provisions hereof.

3. Abandonment of Non-Consent Operations: The provisions of Article VI.F.1. or VI.F.2. above shall be applicable as between Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided, however, no well shall be permanently plugged and abandoned unless and until all parties having the right to conduct further operations therein have been notified of the proposed abandonment and afforded the opportunity to elect to take over the well in accordance with the provisions of this Article VI.F.; and provided further, that Non-Consenting Parties who own an interest in a portion of the well shall pay their proportionate shares of abandonment and surface restoration cost for such well as provided in Article VI.B.2.(b), except to the extent such costs are increased by the subsequent operations of the non-abandoning Parties.

G. **Termination of Operations:**

Upon the commencement of an operation for the drilling, Reworking, Sidetracking, Plugging Back, Deepening, testing, Completion, Extension or plugging of a well, including but not limited to the Initial Well, such operation shall not be terminated without consent of parties bearing at least 51% of the costs of such operation; provided, however, that in the event granite or other practically impenetrable substance or condition in the hole is encountered which renders further operations impractical, Operator may discontinue operations and give notice of such condition in the manner provided in Article VI.B.1, and the provisions of Article VI.B. or VI.F. shall thereafter apply to such operation, as appropriate.

H. **Taking Production in Kind:**

☒ Option No. 1: Gas Balancing Agreement Attached

Each party shall have the right to, but not the obligation, take in kind or separately dispose of its proportionate share of all Oil and Gas produced from the Contract Area, exclusive of production which may be used in development and producing operations and in preparing and treating Oil and Gas for marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.

Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for its share of all production.

If any party fails to make the arrangements necessary to take in kind or separately dispose of its proportionate share of the Oil or Gas produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not the obligation, to purchase such Oil or Gas or sell it to others at any time and from time to time, for the account of the non-taking party. Any such purchase or sale by Operator may be terminated by Operator upon at least ten (10) days written notice to the owner of said production and shall be subject always to the right of the owner of the production upon at least ten (10) days written notice to Operator to exercise at any time its right to take in kind, or separately dispose of, its share of all Oil or Gas not previously delivered to a purchaser. Any purchase or sale by Operator of any other party's share of Oil or Gas shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess of one (1) year.

Any such sale by Operator shall be in a manner commercially reasonable under the circumstances but Operator shall have no duty to share any existing market or to obtain a price equal to that received under any existing market. The sale or delivery by Operator of a non-taking party's share of Oil or Gas under the terms of any existing contract of Operator shall not give the non-taking party any interest in or make the non-taking party a party to said contract. No purchase shall be made by Operator without first giving the non-taking party at least ten (10) days written notice of such intended purchase and the price to be paid or the pricing basis to be used.

All parties shall give timely written notice to Operator of their Gas marketing arrangements for the following month, excluding price, and shall notify Operator immediately in the event of a change in such arrangements. Operator shall maintain records of all marketing arrangements, and of volumes actually sold or transported, which records shall be made available to Non-Operators upon reasonable request.

In the event one or more parties' separate disposition of its share of the Gas causes split-stream deliveries to separate pipelines and/or deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportionate share of total Gas production available for sale to be allocated to it, the balancing or accounting between the parties shall be in accordance with any Gas balancing agreement between the parties hereto, whether such an agreement is attached as Exhibit "E" or is a separate agreement. Operator shall give notice to all parties of the first sales of Gas from any well under this agreement.

☐ ~~Option No. 2: No Gas Balancing Agreement:~~

~~Each party shall take in kind or separately dispose of its proportionate share of all Oil and Gas produced from the Contract Area, exclusive of production which may be used in development and producing operations and in preparing and treating Oil and Gas for marketing purposes and production unavoidably lost. Any extra expenditures incurred in the taking in kind or separate disposition by any party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.~~

~~Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for its share of all production.~~

~~If any party fails to make the arrangements necessary to take in kind or separately dispose of its proportionate share of the Oil and/or Gas produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not the obligation, to purchase such Oil and/or Gas or sell it to others at any time and from time to time, for the account of the non-taking party. Any such purchase or sale by Operator may be terminated by Operator upon at least ten (10) days written notice to the owner of said production and shall be subject always to the right of the owner of the production upon at least ten (10) days written notice to Operator to exercise its right to take in kind, or separately dispose of, its share of all Oil and/or Gas not previously delivered to a purchaser; provided, however, that the effective date of any such revocation may be deferred at Operator's election for a period not to exceed ninety (90) days if Operator has committed such production to a purchase contract having a term extending beyond such ten (10) day period. Any purchase or sale by Operator of any other party's share of Oil and/or Gas shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess of one (1) year.~~

~~Any such sale by Operator shall be in a manner commercially reasonable under the circumstances, but Operator shall have no duty to share any existing market or transportation arrangement or to obtain a price or transportation fee equal to that received under any existing market or transportation arrangement. The sale or delivery by Operator of a non-taking party's share of production under the terms of any existing contract of Operator shall not give the non-taking party any interest in or make the non-taking party a party to said contract. No purchase of Oil and Gas and no sale of Gas shall be made by Operator without first giving the non-taking party ten days written notice of such intended purchase or sale and the price to be paid or the pricing basis to be used. Operator shall give notice to all parties of the first sale of Gas from any well under this agreement.~~

~~All parties shall give timely written notice to Operator of their Gas marketing arrangements for the following month, excluding price, and shall notify Operator immediately in the event of a change in such arrangements. Operator shall maintain records of all marketing arrangements, and of volumes actually sold or transported, which records shall be made available to Non-Operators upon reasonable request.~~

VII. **EXPENDITURES AND LIABILITY OF PARTIES**

A. **Liability of Parties:**

The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the liens granted among the parties in Article VII.B. are given to secure only the debts of each severally, and no party shall have any liability to third parties hereunder to satisfy the default of any other party in the payment of any expense or obligation hereunder. It is not the intention of the parties to create, nor shall this agreement be construed as creating, a mining or other partnership, joint venture, agency relationship or association, or to render the parties liable as partners, co-venturers, or principals. In their relations with each other under this agreement, the parties shall not be considered fiduciaries or to have established a confidential relationship but rather shall be free to act on an arm's-length basis in accordance with their own respective self-interest, subject, however, to the obligation of the parties to act in good faith in their dealings with each other with respect to activities hereunder.

B. Liens and Security Interests:

Each party grants to the other parties hereto a lien upon any interest it now owns or hereafter acquires in Oil and Gas Leases and Oil and Gas Interests in the Contract Area, and a security interest and/or purchase money security interest in any interest it now owns or hereafter acquires in the personal property and fixtures on or used or obtained for use in connection therewith, to secure performance of all of its obligations under this agreement including but not limited to payment of expense, interest and fees, the proper disbursement of all monies paid hereunder, the assignment or relinquishment of interest in Oil and Gas Leases as required hereunder, and the proper performance of operations hereunder. Such lien and security interest granted by each party hereto shall include such party's leasehold interests, working interests, operating rights, and royalty and overriding royalty interests in the Contract Area now owned or hereafter acquired and in lands ~~pooled or unitized therewith or~~ otherwise becoming subject to this agreement, the Oil and Gas when extracted therefrom and equipment situated thereon or used or obtained for use in connection therewith (including, without limitation, all wells, tools, and tubular goods), and accounts (including, without limitation, accounts arising from gas imbalances or from the sale of Oil and/or Gas at the wellhead), contract rights, inventory and general intangibles relating thereto or arising therefrom, and all proceeds and products of the foregoing.

To perfect the lien and security agreement provided herein, each party hereto shall execute and acknowledge the recording supplement attached hereto as Exhibit "H" and/or any financing statement prepared and submitted by any party hereto in conjunction herewith or at any time following execution hereof, and Operator is authorized to file this agreement or the recording supplement executed herewith as a lien or mortgage in the applicable real estate records and as a financing statement with the proper officer under the Uniform Commercial Code in the state in which the Contract Area is situated and such other states as Operator shall deem appropriate to perfect the security interest granted hereunder. Any party may file ~~this agreement~~, the recording supplement executed herewith or such other documents as it deems necessary as a lien or mortgage in the applicable real estate records and/or a financing statement with the proper officer under the Uniform Commercial Code.

Each party ~~represents and warrants to the other parties hereto that the lien and security interest granted by such party to the other parties shall be a first and prior lien, and each party~~ hereby agrees to maintain the priority of said lien and security interest against all persons ~~subsequently~~ acquiring an interest in Oil and Gas Leases and Interests covered by this agreement by, through or under such party. All parties acquiring an interest in Oil and Gas Leases and Oil and Gas Interests covered by this agreement, whether by assignment, merger, mortgage, operation of law, or otherwise, shall be deemed to have taken subject to the lien and security interest granted by this Article VII.B. as to all obligations attributable to such interest hereunder whether or not such obligations arise before or after such interest is acquired.

To the extent that parties have a security interest under the Uniform Commercial Code of the state in which the Contract Area is situated, they shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by a party for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any party in the payment of its share of expenses, interests, fees or other financial obligations under this agreement, or upon the improper use of funds by a party, the non-defaulting parties shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such defaulting party's share of Oil and Gas from the Contract Area, or the Contract Area of any other operating agreement that the respective parties hereto are also parties thereunder; until the amount owed by such party, plus interest as provided in "Exhibit C," has been received, and shall have the right to offset the amount owed against the proceeds from the sale of such defaulting party's share of Oil and Gas. All purchasers of production may rely on a notification of default from the Operator stating the amount due as a result of the default, and all parties waive any recourse available against purchasers for releasing production proceeds as provided in this paragraph.

If any party fails to pay its share of cost within one hundred twenty (120) days after rendition of a statement therefor by Operator, the non-defaulting parties, including Operator, shall upon request by Operator, pay the unpaid amount in the proportion that the interest of each such party bears to the interest of all such parties. The amount paid by each party so paying its share of the unpaid amount shall be secured by the liens and security rights described in Article VII.B., and each paying party may independently pursue any remedy available hereunder or otherwise.

If any party does not perform all of its obligations hereunder, and the failure to perform subjects such party to foreclosure or execution proceedings pursuant to the provisions of this agreement, to the extent allowed by governing law, the defaulting party waives any available right of redemption from and after the date of judgment, any required valuation or appraisal of the mortgaged or secured property prior to sale, any available right to stay execution or to require a marshaling of assets and any required bond in the event a receiver is appointed. In addition, to the extent permitted by applicable law, each party hereby grants to the other parties a power of sale as to any property that is subject to the lien and security rights granted hereunder, such power to be exercised in the manner provided by applicable law or otherwise in a commercially reasonable manner and upon reasonable notice.

Each party agrees that the other parties shall be entitled to utilize the provisions of Oil and Gas lien law or other lien law of any state in which the Contract Area is situated to enforce the obligations of each party hereunder. Without limiting the generality of the foregoing, to the extent permitted by applicable law, Non-Operators agree that Operator may invoke or utilize the mechanics' or materialmen's lien law of the state in which the Contract Area is situated in order to secure the payment to Operator of any sum due hereunder for services performed or materials supplied by Operator.

C. Advances:

Operator, at its election, shall have the right from time to time to demand and receive from one or more of the other parties payment in advance of their respective shares of the estimated amount of the expense to be incurred in operations hereunder during the next two succeeding months, which right may be exercised only by submission to each such party of an itemized statement of such estimated expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within thirty (30) days after such estimate and invoice is received. If any party fails to pay its share of said estimate within said time, the amount due shall bear interest as provided in Exhibit "C" until paid. Proper adjustment shall be made monthly between advances and actual expense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

D. Defaults and Remedies:

If any party fails to discharge any financial obligation under this agreement, including without limitation the failure to make any advance under the preceding Article VII.C. or any other provision of this agreement, within the period required for such payment hereunder, then in addition to the remedies provided in Article VII.B. or elsewhere in this agreement, the remedies specified below shall be applicable. For purposes of this Article VII.D., all notices and elections shall be delivered only by Operator, except that Operator shall deliver any such notice and election requested by a non-defaulting Non-Operator, and when Operator is the party in default, the applicable notices and elections can be delivered by any Non-Operator. Election of any one or more of the following remedies shall not preclude the subsequent use of any other remedy specified below or otherwise available to a non-defaulting party.

1. Suspension of Rights: Any party may deliver to the party in default a Notice of Default, which shall specify the default, specify the action to be taken to cure the default, and specify that failure to take such action will result in the exercise of one or more of the remedies provided in this Article. If the default is not cured within thirty (30) days of the delivery of such Notice of Default, all of the rights of the defaulting party granted by this agreement may upon notice be suspended until the default is cured, without prejudice to the right of the non-defaulting party or parties to continue to enforce the obligations of the defaulting party previously accrued or thereafter accruing under this

agreement. If Operator is the party in default, the Non-Operators shall have in addition the right, by vote of Non-Operators owning a majority in interest in the Contract Area after excluding the voting interest of Operator, to appoint a new Operator effective immediately. The rights of a defaulting party that may be suspended hereunder at the election of the non-defaulting parties shall include, without limitation, the right to receive information as to any operation conducted hereunder during the period of such default, the right to elect to participate in an operation proposed under Article VI.B. of this agreement, the right to participate in an operation being conducted under this agreement even if the party has previously elected to participate in such operation, and the right to receive proceeds of production from any well subject to this agreement.

2. Suit for Damages: Non-defaulting parties or Operator for the benefit of non-defaulting parties may sue (at joint account expense) to collect the amounts in default, plus interest accruing on the amounts recovered from the date of default until the date of collection at the rate specified in Exhibit "C" attached hereto. Nothing herein shall prevent any party from suing any defaulting party to collect consequential damages accruing to such party as a result of the default.

3. Deemed Non-Consent: The non-defaulting party may deliver a written Notice of Non-Consent Election to the defaulting party at any time after the expiration of the thirty-day cure period following delivery of the Notice of Default, in which event if the billing is for the drilling a new well or the Plugging Back, Sidetracking, Reworking or Deepening of a well which is to be or has been plugged, or for the Completion or Recompletion of any well, the defaulting party will be conclusively deemed to have elected not to participate in the operation and to be a Non-Consenting Party with respect thereto under Article VI.B. or VI.C., as the case may be, to the extent of the costs unpaid by such party, notwithstanding any election to participate theretofore made. If election is made to proceed under this provision, then the non-defaulting parties may not elect to sue for the unpaid amount pursuant to Article VII.D.2.

Until the delivery of such Notice of Non-Consent Election to the defaulting party, such party shall have the right to cure its default by paying its unpaid share of costs plus interest at the rate set forth in Exhibit "C," provided, however, such payment shall not prejudice the rights of the non-defaulting parties to pursue remedies for damages incurred by the non-defaulting parties as a result of the default. Any interest relinquished pursuant to this Article VII.D.3. shall be offered to the non-defaulting consenting parties in proportion to their interests, and the non-defaulting parties electing to participate in the ownership of such interest shall be required to contribute their shares of the defaulted amount upon their election to participate therein.

Notwithstanding the foregoing, to the extent that all or any part of the risk penalty to be recovered pursuant to Article VI.B. or Article VI.C, as the case may be, in connection with the provisions of this Article VII.B.3, is determined to constitute interest on a debt, such interest shall not exceed the maximum amount of non-usurious interest that may be contracted for, taken, reserved, charged, or received under law. Any interest in excess of that maximum amount will be credited on the principal of such debt or, if that has been paid, refunded. This provision overrides any conflicting provisions in this agreement.

4. Advance Payment: If a default is not cured within thirty (30) days of the delivery of a Notice of Default, Operator, or Non-Operators if Operator is the defaulting party, may thereafter require advance payment from the defaulting party of such defaulting party's anticipated share of any item of expense for which Operator, or Non-Operators, as the case may be, would be entitled to reimbursement under any provision of this agreement, whether or not such expense was the subject of the previous default. Such right includes, but is not limited to, the right to require advance payment for the estimated costs of drilling a well or Completion of a well as to which an election to participate in drilling or Completion has been made. If the defaulting party fails to pay the required advance payment, the non-defaulting parties may pursue any of the remedies provided in the Article VII.D. or any other default remedy provided elsewhere in this agreement. Any excess of funds advanced remaining when the operation is completed and all costs have been paid shall be promptly returned to the advancing party.

5. Costs and Attorneys' Fees: In the event any party is required to bring legal proceedings to enforce any financial obligation of a party hereunder, the prevailing party in such action shall be entitled to recover all court costs, costs of collection, and a reasonable attorney's fee, which the lien provided for herein shall also secure.

E. Rentals, Shut-in Well Payments and Minimum Royalties:

Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have contributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such payment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the provisions of Article IV.B.2.

Operator shall notify Non-Operators of the anticipated completion of a shut-in well, or the shutting in or return to production of a producing well, at least five (5) days (excluding Saturday, Sunday, and legal holidays) prior to taking such action, or at the earliest opportunity permitted by circumstances, but assumes no liability for failure to do so. In the event of failure by Operator to so notify Non-Operators, the loss of any lease contributed hereto by Non-Operators for failure to make timely payments of any shut-in well payment shall be borne jointly by the parties hereto under the provisions of Article IV.B.3.

F. Taxes:

~~Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed thereon before they become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not be limited to, royalties, overriding royalties and production payments) on Leases and Oil and Gas Interests contributed by such Non-Operator. If the assessed valuation of any Lease is reduced by reason of its being subject to outstanding excess royalties, overriding royalties or production payments, the reduction in ad valorem taxes resulting therefrom shall inure to the benefit of the owner or owners of such Lease, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduction. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the joint account shall be made and paid by the parties hereto in accordance with the tax value generated by each party's working interest. Operator shall bill the other parties for their proportionate shares of all tax payments in the manner provided in Exhibit "C."~~

Each party shall pay or cause to be paid all ad valorem taxes on any Oil and Gas Lease or Oil and Gas Interest contributed by that party. In the event that ad valorem taxes on any Oil and Gas Lease or Oil and Gas Interest owned by Non-Operator become delinquent, Operator shall have the right, but not the obligation, to pay such delinquent taxes and bill Non-Operator for all tax payments made in the manner provided in Exhibit "C."

If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner prescribed by law, and prosecute the protest to a final determination, unless it agrees to abandon the protest prior to final determination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for the joint account, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by them, as provided in Exhibit "C."

Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with respect to the production or handling of such party's share of Oil and Gas produced under the terms of this agreement to the extent that all such taxes are assessed at a uniform rate. However, Operator shall have the right, in its discretion (but not the duty), to pay any such taxes owed by a party and charge or recoup said payment from said party. If an Oil and Gas Lease or Oil and Gas Interest contributed by any party is taxed at a higher rate, or is subject to an additional tax, that party alone shall pay or cause to be paid such additional tax.

VIII. ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST

A. Surrender of Leases:

The Leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole or in part unless all parties consent thereto.

However, should any party desire to surrender its interest in any Lease or in any portion thereof, such party shall give written notice of the proposed surrender to all parties, and the parties to whom such notice is delivered shall have thirty (30) days after delivery of the notice within which to notify the party proposing the surrender whether they elect to consent thereto. Failure of a party to whom such notice is delivered to reply within said 30-day period shall constitute a consent to the surrender of the Leases described in the notice. If all parties do not agree or consent thereto, the party desiring to surrender shall assign, without express or implied warranty of title, all of its interest in such Lease, or portion thereof, and any well, material and equipment acquired by the parties under this agreement and used exclusively for the lease being surrendered and any rights in production thereafter secured, to the parties not consenting to such surrender. If the interest of the assigning party is or includes an Oil and Gas Interest, the assigning party shall execute and deliver to the party or parties not consenting to such surrender an oil and gas lease covering such Oil and Gas Interest for a term of one (1) year and so long thereafter as Oil and/or Gas is produced from the land covered thereby or lands pooled therewith, such lease to be on the form attached hereto as Exhibit "B." Upon such assignment or lease, the assigning party shall be relieved from all obligations thereafter accruing, but not theretofore accrued, with respect to the interest assigned or leased and the operation of any well attributable thereto, and the assigning party shall have no further interest in the assigned or leased premises and its equipment and production other than the royalties retained in any lease made under the terms of this Article. The party assignee or lessee shall pay to the party assignor or lessor the reasonable salvage value of the latter's interest in any well's salvable materials and equipment attributable to the assigned or leased acreage. The value of all salvage materials and equipment shall be determined in accordance with the provisions of Exhibit "C," less the estimated cost of salvaging and the estimated cost of plugging and abandoning and restoring the surface. If such value is less than such costs, then the party assignor or lessor shall pay to the party assignee or lessee the amount of such deficit. If the assignment or lease is in favor of more than one party, the interest shall be shared by such parties in the proportions that the interest of each bears to the total interest of all such parties. If the interest of the parties to whom the assignment is to be made varies according to depth, then the interest assigned shall similarly reflect such variances.

Any assignment, lease or surrender made under this provision shall not reduce or change the assignor's, lessor's or surrendering party's interest as it was immediately before the assignment, lease or surrender in the balance of the Contract Area; and the acreage assigned, leased or surrendered, and subsequent operations thereon, shall not thereafter be subject to the terms and provisions of this agreement but shall be deemed subject to an Operating Agreement in the form of this agreement.

B. Renewal or Extension of Leases: (SEE ARTICLE XVI.H.)

~~If any party secures a renewal or replacement of an Oil and Gas Lease or Interest subject to this agreement, then all other parties shall be notified promptly upon such acquisition or, in the case of a replacement Lease taken before expiration of an existing Lease, promptly upon expiration of the existing Lease. The parties notified shall have the right for a period of thirty (30) days following delivery of such notice in which to elect to participate in the ownership of the renewal or replacement Lease, insofar as such Lease affects lands within the Contract Area, by paying to the party who acquired it their proportionate shares of the acquisition cost allocated to that part of such Lease within the Contract Area, which shall be in proportion to the interest held at that time by the parties in the Contract Area. Each party who participates in the purchase of a renewal or replacement Lease shall be given an assignment of its proportionate interest therein by the acquiring party.~~

~~If some, but less than all, of the parties elect to participate in the purchase of a renewal or replacement Lease, it shall be owned by the parties who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in the Contract Area to the aggregate of the percentages of participation in the Contract Area of all parties participating in the purchase of such renewal or replacement Lease. The acquisition of a renewal or replacement Lease by the Operator may cause a readjustment of the interests of the parties stated in Exhibit "A." but any renewal or replacement Lease in which less than all parties elect to participate shall not be subject to this agreement but shall be deemed subject to a separate Operating Agreement in the form of this agreement.~~

~~If the interests of the parties in the Contract Area vary according to depth, then their right to participate proportionately in renewal or replacement Leases and their right to receive an assignment of interest shall also reflect such depth variances.~~

~~The provisions of this Article shall apply to renewal or replacement Leases whether they are for the entire interest covered by the expiring Lease or cover only a portion of its area or an interest therein. Any renewal or replacement Lease taken before the expiration of its predecessor Lease, or taken or contracted for or becoming effective within six (6) months after the expiration of the existing Lease, shall be subject to this provision so long as this agreement is in effect at the time of such acquisition or at the time the renewal or replacement Lease becomes effective; but any Lease taken or contracted for more than six (6) months after the expiration of an existing Lease shall not be deemed a renewal or replacement Lease and shall not be subject to the provisions of this agreement.~~

~~The provisions in this Article shall also be applicable to extensions of Oil and Gas Leases.~~

C. Acreage or Cash Contributions:

~~While this agreement is in force, if any party contracts for a contribution of cash towards the drilling of a well or any other operation under this agreement, such contribution shall be paid to the party who conducted the drilling or other operation and shall be applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom the contribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Consenting Parties in the proportions said Consenting Parties shared the cost of drilling the well. Such acreage shall become a separate Contract Area and, to the extent possible, be governed by provisions identical to this agreement. Each party shall promptly notify all other parties of any acreage or cash contributions it may obtain in support of any well or any other operation on the Contract Area. The above provisions shall also be applicable to optional rights to earn acreage outside the Contract Area which are in support of well drilled inside Contract Area.~~

~~If any party contracts for any consideration relating to disposition of such party's share of substances produced hereunder, such consideration shall not be deemed a contribution as contemplated in this Article VIII.C.~~

D. Assignment; Maintenance of Uniform Interest:

For the purpose of maintaining uniformity of ownership in the Contract Area in the Oil and Gas Leases, Oil and Gas Interests, wells, equipment and production covered by this agreement, except as otherwise provided herein, no party shall sell, encumber, transfer or make other disposition of its interest in the Oil and Gas Leases and Oil and Gas Interests embraced within the Contract Area or in wells, equipment and production unless such disposition covers either:

1. —the entire interest of the party in all Oil and Gas Leases, Oil and Gas Interests, wells, equipment and production; or
2. —an equal undivided percent of the party's present interest in all Oil and Gas Leases, Oil and Gas Interests, wells, equipment owned by such party under this agreement, and production in the Contract Area.

Every sale, encumbrance, transfer or other disposition of an interest in the Contract Area made by any party shall be made expressly subject to this agreement and shall be made without prejudice to the right of the other parties, and any transferee of an ownership interest in any Oil and Gas Lease or Interest shall be deemed a party to this agreement as to the interest conveyed from and after the effective date of the transfer of ownership; provided, however, that the other parties shall not be required to recognize any such sale, encumbrance, transfer or other disposition for any purpose hereunder until thirty (30) days after Operator has received a copy of the instrument of transfer or other satisfactory evidence thereof in writing from the transferor or transferee. Except as otherwise provided herein, any transfer by a party shall relieve the transferor from liability for the cost and expense of operations attributable to the transferred interest which are conducted after the expiration of the 30-day period above provided; provided that, no assignment or other disposition of interest by a party shall relieve such party of obligations previously incurred by such party hereunder with respect to the interest transferred, including without limitation the obligation of a party to pay all costs and expenses attributable to an approved operation conducted hereunder, in which such party has agreed to participate and the lien and security interest granted by Article VII.B. shall continue to burden the interest transferred to secure payment of any such obligations. The transferee shall be jointly and severally liable with its transferor for payment of its share of all costs and expenses attributable to an approved operation conducted hereunder in which its transferor had agreed to participate.

If, at any time the interest of any party is divided among and owned by four or more co-owners, Operator, at its discretion, may require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures, receive billings for and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such party's interest within the scope of the operations embraced in this agreement; however, all such co-owners shall have the right to enter into and execute all contracts or agreements for the disposition of their respective shares of the Oil and Gas produced from the Contract Area and they shall have the right to receive, separately, payment of the sale proceeds thereof.

E. **Waiver of Rights to Partition:**

If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its undivided interest therein.

F. ~~**Preferential Right to Purchase**~~

~~-(Optional: Check if applicable)~~

~~Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract Area, it shall promptly give written notice to the other parties, with full information concerning its proposed disposition, which shall include the name and address of the prospective transferee (who must be ready, willing and able to purchase), the purchase price, a legal description sufficient to identify the property, and all other terms of the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after notice is delivered, to purchase for the stated consideration on the same terms and conditions the interest which the other party proposes to sell; and, if this optional right is exercised, the purchasing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all purchasing parties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage its interests, or to transfer title to its interest to its mortgagee in lieu of or pursuant to foreclosure of a mortgage of its interests, or to dispose of its interests by merger, reorganization, consolidation, or by sale of all or substantially all of its Oil and Gas assets to any party, or by transfer of its interests to a subsidiary or parent company or to a subsidiary of a parent company, or to any company in which such party owns a majority of the stock.~~

IX. **INTERNAL REVENUE CODE ELECTION**

The parties have not agreed to form a tax partnership. However, if, for federal income tax purposes, this agreement and the operations hereunder are regarded as a partnership, and because if the parties have not otherwise agreed to form a tax partnership pursuant to Exhibit "G" or other agreement between them, each party thereby affected elects to be excluded from the application of all of the provisions of Subchapter "K," Chapter 1, Subtitle "A," of the Internal Revenue Code of 1986, as amended ("Code"), as permitted and authorized by Section 761 of the Code and the regulations promulgated thereunder. Operator is authorized and directed to execute on behalf of each party hereby affected such evidence of this election as may be required by the Secretary of the Treasury of the United States or the Federal Internal Revenue Service, including specifically, but not by way of limitation, all of the returns, statements, and the data required by Treasury Regulation § 1.761. Should there be any requirement that each party hereby affected give further evidence of this election, each such party shall execute such documents and furnish such other evidence as may be required by the Federal Internal Revenue Service or as may be necessary to evidence this election. No such party shall give any notices or take any other action inconsistent with the election made hereby. If any present or future income tax laws of the state or states in which the Contract Area is located or any future income tax laws of the United States contain provisions similar to those in Subchapter "K," Chapter 1, Subtitle "A," of the Code, under which an election similar to that provided by Section 761 of the Code is permitted, each party hereby affected shall make such election as may be permitted or required by such laws. In making the foregoing election, each such party states that the income derived by such party from operations hereunder can be adequately determined without the computation of partnership taxable income. For federal income tax purposes the parties agree that any gas imbalances will be reported under the cumulative gas balancing method as defined in Treasury Regulations § 1.761-2(d)(3).

X. **CLAIMS AND LAWSUITS**

Operator may settle any single or related aggregate uninsured third party damage claim or suit arising from operations hereunder if the expenditure does not exceed Fifty Thousand Dollars (\$50,000) and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, Operator shall promptly give notice to Non-Operators and Operator shall assume and handle the claim or suit on behalf of all parties unless, within 14 days after receipt of such notice, a party gives notice to Operator and the other parties of its affirmative election to assume and handle the claim or suit on its own behalf, which assumption and handling shall be done at said party's own expense and over and above said party's proportionate share chargeable to the joint account as hereinafter provided. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder.

XI. **FORCE MAJEURE**

If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to indemnify or make money payments or furnish security, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspended during, but no longer than, the continuance of the force majeure. The term "force majeure," as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightening, fire, storm, flood or other act of nature, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable. The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.

XII. **NOTICES**

All notices authorized or required between the parties by any of the provisions of this agreement, unless otherwise specifically provided, shall be in writing and delivered in person or by United States mail, courier service, or facsimile, each of which may also be delivered by attachment to electronic mail ("Email Notice"), postage or charges prepaid, if applicable, and addressed to such parties at the addresses listed on Exhibit "A." All telephone or oral notices permitted by this agreement shall be confirmed immediately thereafter by written notice. The originating notice given under any provision hereof shall be deemed delivered only when received by the party to whom such notice is directed, and the time for such party to deliver any notice in response thereto shall run from the date the originating notice is received. "Receipt" for purposes of this agreement with respect to written notice delivered hereunder shall be actual delivery of the notice to the address of the party to be notified specified in accordance with this agreement, or to the facsimile machine or email address of such party. The second or any responsive notice shall be deemed delivered when deposited in the United States mail or at the office of the courier or facsimile, or when personally delivered to the party to be notified, provided, that when response is required within 24 or 48 hours, such response shall be given orally or by telephone, or other facsimile or email address within such period. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties. If a party is not available to receive notice orally or by telephone when a party attempts to deliver a notice required to be delivered within 24 or 48 hours, the notice may be delivered in writing by any other method specified herein and shall be deemed delivered in the same manner provided above for any responsive notice. Each Email Notice shall clearly state that it is a notice or response to a notice under this agreement. An Email Notice shall be deemed delivered only when affirmatively acknowledged by email reply from the receiving party. Automatic delivery receipts issued, without direct acknowledgment of the Email Notice, are not evidence of Receipt for purposes of this agreement. If the receiving party fails or declines to affirmatively acknowledge an Email Notice, then Receipt of the notice shall only be deemed to have occurred when received by the party as otherwise provided above.

XIII. TERM OF AGREEMENT

This agreement shall remain in full force and effect as to the Oil and Gas Leases and/or Oil and Gas Interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any Lease or Oil and Gas Interest contributed by any other party beyond the term of this agreement.

☐ ~~Option No. 1: So long as any of the Oil and Gas Leases subject to this agreement remain or are continued in force as to any part of the Contract Area, whether by production, extension, renewal or otherwise~~

☒ Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in the Completion of a well as a well capable of production of Oil and/or Gas in paying quantities, this agreement shall continue in force so long as any such well is capable of production, and for an additional period of 180 days thereafter; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, Reworking, Deepening, Sidetracking, Plugging Back, testing or attempting to Complete or Re-complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is capable of producing Oil and/or Gas from the Contract Area, this agreement shall terminate unless drilling, Deepening, Sidetracking, Completing, Recompleting, Plugging Back or Reworking operations are commenced within 180 days from the date of abandonment of said well. "Abandonment" for such purposes shall mean either (i) a decision by all parties not to conduct any further operations on the well or (ii) the elapse of 180 days from the conduct of any operations on the well, whichever first occurs. In the event the Initial Well is not spud within the time period described in Article VI.A, or within 30 days thereafter, this agreement shall terminate.

Upon termination of this agreement and the satisfaction of all obligations hereunder, in the event a memorandum of this Operating Agreement has been filed of record, Operator is authorized to file of record in all necessary recording offices a notice of termination, and each party hereto agrees to execute such a notice of termination as to Operator's interest, upon request of Operator, if Operator has satisfied all its financial obligations.

XIV. COMPLIANCE WITH LAWS AND REGULATIONS

A. Laws, Regulations and Orders:

This agreement shall be subject to the applicable laws of the state in which the Contract Area is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations and orders.

B. Governing Law:

This agreement and all matters pertaining hereto, including but not limited to matters of performance, non-performance, breach, remedies, procedures, rights, duties, and interpretation or construction, shall be governed and determined by the law of the state of West Virginia..

C. Regulatory Agencies:

Nothing herein contained shall grant, or be construed to grant, Operator the right or authority to waive or release any rights, privileges, or obligations which Non-Operators may have under federal or state laws or under rules, regulations or orders promulgated under such laws in reference to oil, gas and mineral operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Contract Area.

With respect to the operations hereunder, Non-Operators agree to release Operator from liability above and beyond its proportionate share of any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules, rulings, regulations or orders of any governmental agency having jurisdiction to the extent such interpretation or application was made in good faith and does not constitute gross negligence or willful misconduct. Each Non-Operator further agrees to reimburse Operator for such Non-Operator's share of production or any refund, fine, levy or other governmental sanction that Operator may be required to pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

XV. MISCELLANEOUS

A. Execution:

This agreement shall be binding upon each Non-Operator when this agreement or a counterpart thereof has been executed by such Non-Operator and Operator notwithstanding that this agreement is not then or thereafter executed by all of the parties to which it is tendered or which are listed on Exhibit "A" as owning an interest in the Contract Area or which own, in fact, an interest in the Contract Area. Operator may, however, by written notice to all Non-Operators who have become bound by this agreement as aforesaid, given at any time prior to the actual spud date of the Initial Well but in no event later than thirty days prior to the date specified in Article VI.A. for commencement of the Initial Well, terminate this agreement if Operator in its sole discretion determines that there is insufficient participation to justify commencement of drilling operations. In the event of such a termination by Operator, all further obligations of the parties hereunder shall cease as of such termination. In the event any Non-Operator has advanced or prepaid any share of drilling or other costs hereunder, all sums so advanced less costs incurred by Operator prior to termination that were attributable to preparation for or furtherance of the operation shall be returned to such Non-Operator without interest. Except as otherwise provided in Article IV.B, in the event operations on a well shall be commenced without execution of this agreement by all persons listed on Exhibit "A" as having a current interest in such well, or in the event that subsequent to the commencement of operations on the well previously unknown or undisclosed persons owning working interests in a well are discovered, or both, the parties executing this agreement agree to one of the following:

☒ Option No. 1: Operator shall indemnify executing Non-Operators with respect to all costs incurred for the well which would have been charged to each such person under this agreement as if such person had executed the same and Operator shall receive all revenues which would have been received by each such person under this agreement as if such person had executed the same.

☐ ~~Option No. 2:~~ The Operator shall advise all parties of the total interest of the parties that have executed this agreement. Each party executing this agreement, within forty-eight (48) hours (exclusive of Saturday, Sunday, and legal holidays) after delivery of such notice, shall advise the Operator of its desire to (i) limit participation to such party's interest as shown on Exhibit "A" or (ii) carry only its proportionate part (determined by dividing such party's interest in the Contract Area by the interest of all parties executing this agreement) of non-executing persons' interests, or (iii) carry its proportionate part (determined as provided in (ii)) of non-executing persons' interests together with all or a portion of its proportionate part of any non-executing persons interests that any executing party did not elect to take. Any interest of non-executing persons that is not carried by an executing party shall be deemed to be carried by the Operator. Failure to advise the Operator within the time required shall be deemed an election under (i).

B. Successors and Assigns:

This agreement shall be binding upon and shall inure to the benefit of the parties hereto and their respective heirs, devisees, legal representatives, successors and assigns, and the terms hereof shall be deemed to run with the Leases or Interests included within the Contract Area.

C. Counterparts:

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

D. Severability:

For the purposes of assuming or rejecting this agreement as an executory contract pursuant to federal bankruptcy laws, this agreement shall not be severable, but rather must be assumed or rejected in its entirety, and the failure of any party to this agreement to comply with all of its financial obligations provided herein shall be a material default.

E. Conflict of Terms:

Notwithstanding anything in this agreement to the contrary, in the event of any conflict between the provisions of Articles I through XV of this agreement and the provisions of Article XVI, if any, the provisions of Article XVI, if any, shall govern.

If any provision of any exhibit, except Exhibits "E" and "F" ~~and "G"~~, is inconsistent with any provision contained in the body of this agreement, the provisions in the body of this agreement shall prevail.

XVI. OTHER PROVISIONS

A. Disputes Concerning Objective Depths.

If, during the drilling of any well being drilled hereunder, a bona fide dispute shall exist as to whether the proposed depth has been reached in such well (as for example, whether a well has been drilled to a depth sufficient to test a particular sand or formation or if the well has reached the stratigraphic equivalent of a particular depth), the opinion of a majority in interest, and not in numbers, of the parties participating in the drilling of such well shall control and be binding upon all parties. If the parties are equally divided, the opinion of the Operator will control.

B. Priority Of Elections.

Notwithstanding anything herein to the contrary, it is agreed that where a well shall have been drilled to the objective depth or the objective formation and the Consenting Parties in the well cannot mutually agree upon the sequence and timing of further operations regarding said well, the following elections shall control in the order of priority enumerated hereafter:

1. An election to do additional logging, coring or testing;
2. An election to attempt to complete the well at either the objective depth or objective formation;
3. An election to plug back and attempt to complete said well at an alternate depth or formation;
4. An election to deepen said well;
5. An election to sidetrack said well;
6. An election to plug and abandon said well.

It is provided, however, that if, at the time the Consenting Parties are considering any of the above elections, the hole is in such a condition that a reasonably prudent Operator would not conduct the operations contemplated by the particular election involved for fear of placing the hole in jeopardy or losing the same prior to completing the well in the objective depth or objective formation, such election shall be eliminated from the priorities hereinabove set forth.

C. Reserved.

D. Regulations. Operator shall provide to Consenting Parties copies of any permits, or studies or reports not available in the public domain to the extent required for obtaining permits for the proposed operations within the Contract Area as reasonably requested in writing by Consenting Parties. Any state or Federal regulation, penalties and/or assessments which may be lawfully applied to Operator as the result of any action by said Operator in Operator's conduct of the well operations hereunder, shall be shared by the Operator and the Consenting Parties in proportion to their interests as set forth in Exhibit "A" hereof, provided Operator's actions were taken in good faith and does not constitute gross negligence or willful misconduct.

E. Metering of Production. In the event of transfer, sale, encumbrance, or other disposition of interest within the Contract Area which creates the necessity of separate measurement of production, the party creating the necessity for such separate measurement shall alone bear the cost of purchase, installation, and operation of such facilities.

F. Reserved

G. Reserved

H. Renewal or Extension of Leases. Each party shall be responsible for securing at its sole cost and expense any and all extensions, renewals or replacements of the Oil and Gas Leases it contributed to the Contract Area. In the event Non-Operator fails to obtain, within seven (7) calendar days after the applicable date of expiration, any extension, renewal or replacement of any Oil and Gas Lease in the Contract Area that is necessary to maintain the validity of such Oil and Gas Lease beyond its expiration date, then Operator may, at its option after such 7-day period, obtain a new Lease or grant covering such Oil and Gas Interest. In such event, (i) Operator shall have no obligation to offer such Oil and Gas Lease or Interest to Non-Operator, and (ii) Operator will promptly amend Exhibit "A-1" of this agreement, as applicable, to evidence the redistribution of working interest among the parties accordingly.

I. Allocation Wells. The Parties to this agreement are contributing leasehold to the Contract Area in various tracts and/or in existing pooled units. In the future, one and/or more wells may be drilled within the Contract Area and extend to neighboring or adjacent lands outside the Contract Area (an "Allocation Well"). Notwithstanding anything to the contrary herein, each Party consents to the drilling of Allocation Wells and agrees that its interest in each such Allocation Well shall be calculated on the basis of its ownership interest in the tract or unit in which it has contributed its interest, multiplied by the Allocation Factor. The Allocation Factor is a fraction, the numerator of which is equal to the length of that portion of the Productive Drainhole Length of an Allocation Well that lies within the unit or tract in which the Party owns, and the denominator of which is equal to the entire Productive Drainhole Length of the Allocation Well. The Productive Drainhole Length is the horizontal length of the wellbore path that begins at the first take point of a horizontal well and runs along the actual surveyed wellbore path to the last take point. The Parties from time to time may determine that it may be prudent and/or necessary to utilize an alternate method to allocate production. Without the consent of the Consenting Parties owning a majority interest, an alternate method to allocate production may not be utilized. Said consent shall not be unreasonably withheld, delayed or conditioned if such alternate allocation method is required to drill additional wells.

J. Amendments. Except as expressly set forth herein, this Agreemen shall not be amended in whole or in part without the written consent of all parties hereto.

K. Liability for Operations Costs. The parties agree that Operator shall not require advance payment from any other party under Article VII.C.; however, the parties shall be subject to advance payments under Article VII.D.4. in the event of a default in payments due the Operator. Further, in the event of any dispute as to an item shown on a monthly joint interest billing statement ("JIB") or operating statement, unless an exception for withholding payment for a disputed amount is listed in Exhibit "C", Non-Operator shall pay the full amount due on the JIB to Operator within the requisite time frame. If a Non-Operator should claim an exception due to such a disputed amount, the non-Operator shall submit a written exception identifying in detail the disputed charge along with detailed supporting documentation. All payment disputes shall be resolved in accordance with Exhibit "C". This procedure is for individual disputed items and does not replace the audit procedures set forth in Exhibit C.

L. Gas Testing. Within 90 days of Operator's receipt of written request by Non-Operator, Operator shall cause to be tested the BTU rating along with gas constituent yield for any wells within the Contract Area and Operator shall invoice Non-Operator for such testing. However, if Operator has conducted such testing within the preceding 12 months for a well less than 60 months from the well(s) date of first production or within the preceding 36 months for a well greater than 60

months from the date of first production, then the Operator may deliver to Non-Operator such tests in lieu of conducting a new test. If a test has not been conducted within such time frames in the preceding sentence, the cost of such test shall be borne proportionately by the working interest owners of the well.

M. AFE's and Drilling Units. The information provided in a notice of proposed operations or subsequent operation and accompanying AFE that has been submitted pursuant to Article VI.B.1 of this agreement shall be based on the final proposed well operations set forth in this agreement. If there are any material changes between the final permitted well operations and the proposed well operations, then the operation must be re-proposed pursuant to Article VI.B.1. Such information includes, but is not limited to, proposed surface and/or bottom hole locations, objective depth, objective zone, and length of lateral.

N. Well Proposals. This JOA shall be presented for execution contemporaneously with written notice to Non-Operator of a proposal for drilling operations, the notice shall include (i) the name of the proposing party (EQT or one of its Affiliates), (ii) the name of the designee, if any, (iii) the proposed surface hole location(s) and bottom hole location(s) of the Well, (iv) the planned target formation, (v) the type of Well (horizontal or vertical), (vi) the planned "Total Measured Depth" (as defined in the JOA), (vii) the estimated drilling and completion costs of the Well with an authorization of expenditure included, (viii) the option to elect to consent or nonconsent to the Operation (as that term is defined in the JOA), and (ix) all other requirements required by the JOA (ix) the expected spud date, completion date, and flow-back date. (x) an Authority for Expenditure, and (xi) Non-Operator's estimated working interest and total acreage in the proposed unit. Non-Operator shall have thirty (30) days from the date the notice was received to elect in writing to participate in the drilling operation or decline to participate. .

IN WITNESS WHEREOF, this agreement shall be effective as of July 1, 2025.

~~{_____OR The parties}~~ EQT Production Company, who has ~~have~~ prepared and circulated this form for execution, represents and warrants that the form was printed from and, with the exception(s) listed below, is identical to the AAPL Form 610-2015 Model Form Operating Agreement, as published in computerized form by AAPL. No changes, alterations, or modifications, other than those made by strikethrough and/or insertion and that are clearly recognizable as changes in Articles _____ have been made to the form.

ATTEST OR WITNESS:

OPERATOR
EQT Production Company
By: _____
Name: Corey Peck
Title: Vice President of Land
Date: _____ 2025
SSN or Tax ID: _____

COMMONWEALTH OF PENNSYLVANIA)
COUNTY OF _____) §:

On this, the ____ day of _____, 20__, before me _____, the undersigned officer, personally appeared _____, who acknowledged himself to be the _____ of _____, and that he as such _____, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the corporation by himself as _____.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

Signature/Notary Public: _____
Name/Notary Public (print): _____
My Commission Expires: _____

ATTEST OR WITNESS:

NON-OPERATOR

By: _____
Name: _____
Title: _____
Date: _____
SSN or Tax ID: _____

STATE OF _____)
COUNTY OF _____) §:

On this, the ____ day of _____, 20__, before me _____, the undersigned officer, personally appeared _____, who acknowledged himself to be the _____ of _____, and that he as such _____, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the corporation by himself as _____.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

Signature/Notary Public: _____
Name/Notary Public (print): _____
My Commission Expires: _____

EXHIBIT "A"

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by and between EQT Production Company, as Operator, and _____, as Non-Operator.

1. **Description of lands subject to this Agreement:**

The Contract Area is the leases are listed on Exhibit "A-1" attached hereto.

2. **Restrictions, if any, as to depths, formations or substances:**

This Joint Operating Agreement covers the target formation as set forth in the Report and Order of the Oil and Gas Conservation Commission of the State of West Virginia for the Unit.

3. **Parties to agreement with addresses and telephone numbers for notice purposes:**

EQT Production Company
625 Liberty Ave, Suite 1700
Pittsburgh, PA 15222
Attention: Corey C. Peck, Managing Director, Land
724-271-7348

Attention: _____
XXX.XXX.XXXX

4. **Percentages or fractional interests of parties to this agreement:**

OPERATOR	<u>Working Interest</u>
EQT Production Company	XX.XXXXXX%*
NON OPERATOR(S)	
_____	XX.XXXXXX%*
_____	XX.XXXXXX%*
TOTAL:	100.000000%

*These working interests are subject to change pursuant to Paragraph B of Article III of that certain Joint Operating Agreement dated _____, 2025.

5. **Oil and Gas Leases and/or Oil and Gas Interests subject to this agreement:**

See Exhibit "A-2"

End of Exhibit "A"

EXHIBIT "A-1"

Attached to and made a part of that certain Operating Agreement dated _____,
2025 by and between EQT Production Company, as Operator, and _____, as
Non-Operator.

1. Description of lands subject to this Agreement:

See attached plat on file with West Virginia Oil & Gas Conservation Commission
Unitization Application

End of Exhibit "A-1"

EXHIBIT "A-2"

Attached to and made a part of that certain Operating Agreement dated _____,
2025 by and between EQT Production Company, as Operator, and _____, as
Non-Operator.

1. Description of lands subject to this Agreement:

See attached list of mineral owners on file with West Virginia Oil & Gas Conservation
Commission Unitization Application

End of Exhibit "A-2"

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by
and between EQT Production Company, as Operator, and _____, as Non-
Operator.

Lease Number _____

OIL AND GAS LEASE (PAID-UP)

This Lease Agreement (this "Agreement"), made the _____ day of _____, 20____
("Effective Date") between _____, whose address is _____ ("Lessor"), and
EQT Production Company, a Pennsylvania corporation, with an office at 625 Liberty Avenue, Suite
1700, Pittsburgh, PA 15222 ("Lessee").

WITNESSETH: In consideration of \$10.00 paid by Lessee, and other good and valuable consideration, receipt of which is acknowledged, Lessor leases and lets exclusively to Lessee, all of the Leased Premises (as defined below) and all oil and Gas therein, thereon, and thereunder, for the purpose of, and with the exclusive rights of exploring for, operating for, transporting, producing and marketing oil and Gas, using all current and future methods; "Gas" as the term is used in this Agreement includes but is not limited to all gaseous (including but not limited to natural gas and coalbed methane) and liquid hydrocarbons and non-hydrocarbons emitted by, contained in, entrained in, or associated with any formation or strata (including but not limited to rocks, gob areas, mined-out areas, coal seams, and communicating zones), and their liquid or gaseous constituents (whether hydrocarbon or non-hydrocarbon), and all products related thereto or derived therefrom. Lessee shall also have exclusive rights (1) to inject, store, protect, and withdraw stored Gas on the Leased Premises and lands in the vicinity thereof; (2) to drill and operate water, disposal, or injection wells; (3) to conduct geological/geophysical/seismic activities; (4) to stimulate or fracture all coals or other strata or formations; (5) of ingress, egress and regress over, under, through, on and across the Leased Premises for any purpose and to and from any other land; (6) of perpetual easements that survive the expiration of this Agreement, and ingress, egress and regress thereto, to lay, construct, use, maintain, operate, change, replace, and remove pipelines, powerlines, roads, waterlines, telecommunication lines, tanks, ponds, pits, power stations, structures, facilities, improvements, compression equipment, meters, houses and buildings (collectively, "improvements"); (7) to remove any property or improvements which Lessee may operate or place on the Leased Premises; (8) to plug, abandon or sell any wells or improvements; (9) to use the improvements or the Leased Premises for the transportation, production, and development of oil and Gas wherever produced or located; (10) all other rights and privileges necessary or convenient for Lessee's operation of the Leased Premises or any other lands; and (11) to use free of charge for the above purposes - oil, Gas and water, on or from the Leased Premises. Lessor agrees that no part of the Leased Premises shall be leased, let, granted, or licensed by Lessor to any other party for the location, construction or maintenance of structures, tanks, pits, reservoirs, equipment and/or machinery for the purpose of exploring, developing, or operating adjacent lands for oil and gas during the term of this Agreement. There are no implied covenants or duties hereunder.

Description of Leased Premises. The land (the "Leased Premises") leased herein is located in _____ District, _____ County, West Virginia, including that certain real property described in Deed Book _____, Page _____ and being the tracts(s) described in the aforesaid deed containing _____ (_____) acres, more or less, and conveyed to Lessor by _____, by _____ dated _____, recorded in _____ Book _____, at Page _____, in the Office of the Clerk of the County Commission of the aforesaid County.

Tax Map Number(s):

1. Term. TO HAVE AND TO HOLD the Leased Premises and rights and interests shall remain in force for a primary term of _____ (____) years from _____ day of _____, _____, being the Effective Date ("Primary Term"), and for as long thereafter (the "Secondary Term") as the Leased Premises or lands pooled or unitized therewith are (i) operated in the search for, drilling for, or production of oil or Gas (which shall be construed for the purposes of this Agreement to mean any activity reasonably necessary to prepare the location for drilling (including but not limited to preparing the well pad, access road, and other facilities), drilling, testing, stimulating, completing, venting, reworking, deepening, dewatering, recompleting, constructing facilities related to the production, treatment, or transportation of Gas, and constructing facilities related to water disposal), or (ii) used for underground storage of Gas or the protection of stored Gas (on or in the vicinity of the Leased Premises) or its constituents, or (iii) this Agreement is extended pursuant to any other provision herein. Lessee may at its option, extend the Primary Term before it expires, for an additional five (5) years by making to Lessor a payment per net mineral acre leased herein that is equal to the payment per net mineral acre paid by Lessee for the initial execution of this Agreement. The Primary Term shall be extended during the

EXHIBIT "B"

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by and between EQT Production Company, as Operator, and _____, as Non-Operator.

pendency of any lawsuit brought by Lessor seeking (i) an injunction preventing Lessee from exploring for, drilling, or producing oil and Gas or (ii) a declaration that the Agreement is terminated, void, or voidable. After this Agreement's expiration, Lessee at its option may use the Leased Premises as necessary or convenient to plug any wells previously operated thereon or remove any facilities. If the last producing well on the Leased Premises or on lands pooled or unitized therewith is plugged and abandoned after the Primary Term or any extension thereof, and this Agreement is not being otherwise maintained, prolonged or extended pursuant to the provisions contained herein, the Agreement will not terminate for an additional period of six (6) months from the date of plugging and abandonment.

2. Continuous Operations. If, during the Primary Term or any time thereafter, Lessee drills a well which in Lessee's sole judgment is incapable of producing in paying quantities ("Dry Hole") on the Leased Premises or lands pooled, unitized or combined therewith, or if all production (whether or not in paying quantities) permanently ceases for any cause, including a revision of unit boundaries pursuant to the provisions of this Agreement or the action of any governmental authority, and this Agreement is not otherwise being maintained in full force and effect by other provisions, this Agreement shall nevertheless remain in force if Lessee commences further operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the Leased Premises or lands pooled or unitized therewith within three hundred and sixty-five (365) days after completion of operations on such dry hole or within three hundred and sixty-five (365) days after such cessation of all production. If, after the Primary Term or any time thereafter, this Agreement is not otherwise being maintained in full force and effect by other provisions, but Lessee is then engaged in any operations, this Lease shall remain in force (1) for as long thereafter as any one or more of such operations are prosecuted with no interruption of more than three hundred and sixty-five (365) consecutive days; and (2) if any such operations result in the production of oil, gas, or any constituents thereof, for as long thereafter as there is production in paying quantities from the Leased Premises or lands pooled or unitized therewith.

3. Due Diligence Period. Lessee shall have 120 business days after Lessor's execution of this Agreement (the "Diligence Period") to execute this Agreement, otherwise this Agreement shall be of no effect and the parties shall have no obligations or rights hereunder (including no payment obligations, including any signing bonus, as referenced in the Order Of Payment ("OFP") which is incorporated herein by reference, such OFP to control in the event of a conflict with anything contained in this Agreement. During the Diligence Period: (i) Lessee may record a memorandum of this Agreement (and such recordation shall not indicate Lessee's completion of the Diligence Period), (ii) Lessor shall not sell, lease, transfer, grant, convey, assign, encumber, or mortgage the Leased Premises or any interest therein; and (iii) Lessor shall be bound to the terms of this Agreement and shall have no right whatsoever to claim that this Agreement is not effective or can be released or withdrawn by Lessor.

4. Payments.

a. Gas Royalty.

(i) If Gas produced and sold from the Leased Premises does not undergo liquefaction, fractionation, and removal of hydrocarbons ("Processing"), Lessee shall pay Lessor a royalty of _____ percent (____%) of the net proceeds from the sale of volumes of Gas produced and sold from the Leased Premises, and shall be calculated using the first of the month published index price for Gas applicable to the first interstate pipeline into which the Gas is delivered less Lessor's proportionate share of all Post Production Costs (defined below) and all severance, ad valorem, and other production related taxes charged to or incurred by Lessee on production from the Leased Premises.

(ii) If Gas produced and sold from the Leased Premises undergoes Processing, Lessee shall pay Lessor a royalty of _____ percent(____%) of the net proceeds from the (i) natural gas and natural gas constituents ("Residue Gas") and (ii) non methane hydrocarbons, such as ethane, propane, butane, pentane, hexane, heptane and natural gasoline and mixtures, and other liquid hydrocarbons obtained by Processing ("NGLs") produced and sold from the Leased Premises. The volumes of Residue Gas MCFs and NGL gallons shall be measured at the tailgate of the Processing facility and allocated to the Leased Premises based on the heat content, volume, and a pro rata share of Gas delivered to said Processing facility. The royalty for NGLs shall be calculated based on the volume weighted average sales price of NGLs sold at the tailgate of the Processing facility, meaning the sum of the proceeds received at the Processing facility for each NGL product during each month divided by the volume of such NGL product that was sold during such month, after deduction of Lessor's pro rata royalty share of the actual Post Production Costs (defined below), and all severance, ad valorem, and other production related taxes charged to or incurred by Lessee during such period. The royalty for

EXHIBIT "B"

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by and between EQT Production Company, as Operator, and _____, as Non-Operator.

Residue Gas attributable to the Leased Premises shall be calculated using the first of the month published index price for natural gas applicable to the first interstate pipeline into which the Residue Gas is delivered less Lessor's proportionate share of all Post-Production Costs (defined below) and all severance, ad valorem, and other production related taxes charged to or incurred by Lessee on production from the Leased Premises.

(iii) "Post-Production Costs" shall mean all actual and reasonable costs and expenses incurred by Lessee and/or its affiliate between the wellhead and the receipt point for the first interstate pipeline into which any of the Gas may be delivered of (a) treating and processing oil and/or Gas, and (b) Processing, and (c) gathering and/or transporting oil and/or Gas, including but not limited to transportation between the wellhead and any production or treating facilities, transportation to the point of sale, and line loss, and (d) compressing Gas for transportation and delivery purposes, including the cost of electricity, Gas or other fuel, and (e) desulphurization and purification, and (f) dehydrating, and (g) storage, and (h) sweetening, and (i) metering oil and/or Gas to determine the amount sold and/or the amount used by Lessee, and (j) sales charges, commissions and fees paid to third parties (whether or not affiliated) in connection with the sale of the Gas. Lessee may use its own pipelines and equipment to provide such treating, Processing, separating, transportation, compression and metering services, or it may engage others to provide such services.

(iv) However, if now or in the future Lessee determines it is no longer preferable and/or desirable to remit royalty payments on a first of the month published index price for Gas referenced in subsection (a)(i) and Residue Gas referenced in subsection (a)(ii), then Lessee upon written irrevocable notice shall pay Lessor a royalty of _____ percent (____%) of the net proceeds of such Gas and Residue Gas produced and sold from the Leased Premises. The volume of Gas and Residue Gas allocated to the Leased Premises shall be measured in accordance with the provisions of subsection (a)(i) or (a)(ii), dependent upon whether the gas undergoes Processing. The royalty shall be based upon the Volume Weighted Average Sales Price obtained each month at the Lessee's various delivery points to unaffiliated, third-party purchasers accessible by the Lessor's production (the "Delivery Pool"). The Volume Weighted Average Sales Price shall mean the sum of the average sales prices received at each delivery point within the total Delivery Pool, prorated by the volume delivered to each such Delivery Pool. The average sales price at an individual delivery point shall be determined by dividing the total amount of the proceeds received by Lessee/Lessee's affiliate at a respective delivery point by the volume of Gas sold at that delivery point.

(v) Royalty shall be paid on the same Gas only once without duplication. Additionally, Lessor hereby agrees that Lessee may exercise any right or remedy against Lessor and Lessor's successors and assigns as a result of any overpayment of royalties paid pursuant to this Lease, including recouping royalties due Lessor from production on other leases with Lessee or its affiliates.

b. Oil Royalty. Lessee shall pay Lessor a royalty of _____ (____%) of the net proceeds of that produced, saved and delivered at the wells or into the pipeline to which the wells may be connected. The oil royalty shall be paid on such oil sold after deduction of Lessor's pro rata royalty share of the actual and applicable Post-Production Costs, and all severance, ad valorem, and other production related taxes charged to or incurred by Lessee during such period.

c. Shut-in Payments. If and while all production wells on the Leased Premises and lands pooled or unitized therewith are shut-in for any reason whatsoever during the Secondary Term for at least 90 consecutive days, Lessee shall pay a shut-in royalty equal to \$1.00 per net mineral acre of the Leased Premises annually, but prorated on a monthly basis; said payments shall keep this Agreement in full effect.

d. Other Payments. Lessee shall pay \$300.00 per year for each Gas storage or protection well on the Leased Premises or lands pooled or unitized therewith. During the Secondary Term, if there is no Gas storage or protection well on the Leased Premises but the premises is used for Gas storage or protection, Lessee shall each year pay \$1.00 per net mineral acre of the Leased Premises. This is a paid-up lease requiring no delay rental payments.

e. Interests. The amount of all payments shall be calculated in proportion to Lessor's ownership interest in the Leased Premises; accordingly, if Lessor owns less than a 100% undivided interest in the oil and Gas on the Leased Premises, all payments shall be reduced proportionately. In the event Lessor only owns the executory right to sign this Agreement, Lessor understands and agrees that only the person(s) owning royalty rights as to the Leased Premises shall be entitled to receive royalty payments due hereunder.

f. Miscellaneous. Lessee shall not be required to pay interest on money due under this Agreement. All monies payable to Lessor may be mailed to the address above; the deposit of monies in

EXHIBIT "B"

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by and between EQT Production Company, as Operator, and _____, as Non-Operator.

the mail shall constitute full payment. Lessee may withhold payments to Lessor until the amount due exceeds \$50.00. If a dispute arises as to payment amounts or proper payee, Lessee may, in its sole discretion, withhold payment without liability until the dispute is settled by all necessary parties in a written agreement or by final non-appealable court order. Upon the death of any Lessor, written notice executed by all necessary parties shall be delivered to Lessee, including (1) date of death, (2) names and addresses of individuals succeeding decedent, (3) proportion in which payments are to be divided, and (4) any other necessary information and probate/estate documentation; until Lessee receives said notice, it may withhold payments without liability and shall not be responsible for any payments. No assignment or transfer of this Agreement or the Leased Premises by Lessor shall be binding upon Lessee until Lessee receives: (1) a certified and recorded copy of the assignment / transfer instrument, (2) the address of the assignee / transferee, (3) proportion in which payments are to be divided, and (4) any other necessary information; until Lessee receives such information, it may withhold payments without liability and shall not be responsible for previous payments. Lessor shall sign division orders upon Lessee's request.

5. Pooling and Unitization. Lessee may pool or unitize any or all of the Leased Premises (and any or all strata) with other lands or interests to create pools or units of any size and shape. Pools and units may contain one or more wells. Any well or operations in a pool or unit shall (except for royalties, which shall be allocated as set forth below) be considered a well or operations on the Leased Premises. A pool or unit may be created, amended, supplemented or cancelled by Lessee at any time (including after drilling): by: (1) mailing a written declaration-notice to Lessor, or (2) filing a declaration-notice in the applicable County real property records. To the extent permitted by law, Lessor waives rights to notice (except the above- described declaration-notice), hearing and objection concerning any pooling or unitization. There shall be allocated to the portion of the Leased Premises in a pool or unit, a fractional part of the production from the pool or unit, using one of the following methods as determined by Lessee: (1) in the proportion that the Leased Premises' acreage in the pool or unit bears to the total acreage in the pool or unit; or (2) any other method or basis approved or allowable under law or governmental authority or that Lessee believes to be fair and appropriate. Lessee is expressly permitted to drill and produce one or more horizontal wells with lateral wellbores that traverse two or more pooled units ("Cross-Unit Wells"). Any pool or unit formed under this provision (an "Initial Pool/Unit") may be cross-unitized with or within another unit and the production allocated to such Initial Pool/Unit shall be calculated using the following method: (1) in the proportion that such acreage of the Initial Pool/Unit bears to the total acreage in the cross-unitization pool or unit; (2) in the proportion that the lateral wellbore footage within the Initial Pool/Unit bears to the total lateral wellbore footage within the cross-unitization pool or unit; or (3) any other method or basis approved or allowable under law or governmental authority or that Lessee reasonably believes to be fair and appropriate. For royalty purposes, the production so allocated shall be deemed the entire production from the portion of the Leased Premises included in the pool or unit. Lessee may use the entire Leased Premises for the operation of any pools or units that contain a part of the Leased Premises, including to drill for, produce, transport, and remove Gas and oil regardless of location. The surface location of a horizontal/directional well which is producing in a pool or unit may or may not be located on the Leased Premises or lands pooled or unitized therewith.

6. Representations and Warranties. Lessor warrants generally and shall defend title to the Leased Premises. If Lessor does not own all oil and Gas on the Leased Premises: (i) Lessor shall immediately refund any overpayments, and (ii) Lessee shall be released from making future payments in the proportion that the outstanding interest or title bears to the entire Leased Premises. Lessor represents and warrants that the oil and Gas on the Leased Premises is not subject to any lease or contract and that there are no active, producing, or shut-in wells on the Leased Premises.

7. Default. If Lessor fails to pay refunds due hereunder, Lessee may deduct the amount from future payments due to Lessor hereunder or under other contracts between the parties. If there is a lien against Lessor's interest in the Leased Premises, Lessee may, in its sole discretion, pay off the lien amount on behalf of Lessor to avoid a foreclosure on the lien, and Lessee may thereafter deduct the paid amount from future payments due to Lessor hereunder or under other contracts between the parties. This Agreement shall not terminate for any failure, default, breach, actions, or omissions (collectively, a "Failure") by Lessee until it shall have been determined by final non-appealable court order (or final arbitrator's order if Lessee has chosen to arbitrate) that (1) such Failure exists; (2) Lessee has been given a reasonable time after such final order to cure any such Failure; and (3) Lessee has failed to do so. Any termination of this Agreement shall not cause a release, surrender, or termination of the rights and

EXHIBIT "B"

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by and between EQT Production Company, as Operator, and _____, as Non-Operator.

interests of Lessee in any wells, units, pools, or improvements that are unrelated to the termination cause. This Agreement shall be construed against invalidation, termination or forfeiture in all circumstances.

8. Miscellaneous.

a. Arbitration. Lessor agrees that, upon Lessee's request in its sole discretion, any dispute, controversy or claim arising out of or relating to the rights and obligations under the Agreement shall be settled by binding arbitration in accordance with the Commercial Arbitration Rules of the American Arbitration Association. Lessor and Lessee shall select three disinterested arbitrators, one to be appointed by Lessor, one to be appointed by Lessee, and the third shall be selected by the two arbitrators previously appointed. The arbitration shall be held in Bridgeport, WV. Lessor agrees to submit to the jurisdiction of the arbitration panel at such venue. The award rendered by the arbitrators shall be final, and judgment upon the arbitration award may be entered in any court having jurisdiction thereof. Each party shall pay its own arbitrator and the costs of the third arbitrator shall be borne equally.

b. Surrender. Lessee may surrender this Agreement in whole or in part, in writing upon the payment of \$1.00, and Lessee shall thereafter be relieved from this Agreement as to the surrendered part.

c. Force Majeure. When operations or obligations of Lessee are prevented or delayed by one of the following, this Agreement shall not terminate, and Lessee's obligations shall be tolled with the period of delay added to the term hereof: (1) by laws, rules, regulations, orders, governmental delay, (2) by inability to obtain permits, orders, licenses, equipment, services, material, water (or to dispose of water), electricity, fuel, access or easements, (3) by fire, flood, adverse weather conditions, coal mining, timbering, pandemic, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, (4) by inability to obtain transportation or satisfactory market for production, (5) by Lessor's actions or omissions, (6) by any other cause not reasonably within Lessee's control, or (7) any litigation preventing or delaying the operations or obligations of Lessee hereunder. The specific enumeration of force majeure causes herein shall not exclude other causes from consideration in determining whether Lessee has exercised reasonable diligence to fulfill its obligations under this Agreement.

d. Entire Agreement. This Agreement embraces the entire understanding between the parties. If any provision is held invalid or unenforceable, the other provisions will remain in effect.

e. Assignment. If this Agreement is assigned in whole or in part by Lessee: (i) all of Lessee's liabilities and obligations as to the part assigned shall terminate entirely, and (ii) any default of an assignee shall not be deemed a default of the part of the Agreement not assigned.

f. Recordation. Lessor shall not record this Agreement and the terms of this Agreement shall be held as confidential by Lessor. Lessor shall execute a memorandum hereof at Lessee's request.

g. Counterparts. This Agreement may be executed in multiple counterparts, each will be deemed to be an original and all of which will be comprise one single agreement.

h. Top Leasing. If Lessor receives an acceptable written bona fide offer to enter into an additional lease (a "top lease") covering any part of the Leased Premises, Lessee shall have a right of first refusal to acquire a top lease on comparable terms. Any top lease executed by Lessor shall be subordinate to this Agreement, shall not begin until after the expiration of this Agreement, and shall not restrict Lessor and Lessee from modifying or extending this Agreement at any time. Any top lease granted in violation of this provision shall be null and void.

i. Documentation Required. Lessor agrees to provide and/or execute any and all reasonably necessary documents including but not limited to affidavits, ratifications, amendments, permits and other instruments as may be necessary for the operations contemplated herein.

j. Mother Hubbard. Notwithstanding any particular legal description for the Leased Premises, it is nevertheless the intention of the Lessor to include within this Agreement, and he or she does hereby lease and let, not only the land so described above as the Leased Premises, including any interests therein that may hereinafter be acquired by Lessor, but also any and all other land owned or claimed by Lessor(s) that is adjacent or adjoining to the Leased Premises. If Lessee applies this Mother Hubbard provision, then Lessee shall pay bonus and/or rental payments applicable to the additional acreage (if any) to Lessor based upon the agreed net mineral acre price associated with this Agreement and any unrecorded Order of Payment.

k. Warranty of Non-Production and Non-Payment. Lessor hereby warrants that Lessor is not receiving bonus payment, rental payment or production royalty as the result of any prior oil and/or Gas lease or storage lease covering any or all of the Leased Premises, and there are no commercially producing wells currently existing on the Leased Premises, or upon other Lands within the boundaries of a drilling or production unit containing all or a part of the Leased Premises.

l. Addendum. This Agreement contains additional terms and provisions shown in the Addendum attached hereto. Should there be any conflict between the terms and provisions of the

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by
and between EQT Production Company, as Operator, and _____, as Non-
Operator.

Addendum and the Agreement, the terms and provisions of the Addendum shall prevail.

IN TESTIMONY WHEREOF, the parties executed this Agreement as of the date first written
above.

LESSOR:

LESSEE:
EQT PRODUCTION COMPANY

[LESSOR NAME]

By: Corey C. Peck
Its: Vice President of Land

STATE OF _____;
COUNTY OF _____:

I, _____, a Notary Public in and for said County and State, certify that
_____ personally known to me to be the same person who signed above, appeared
before me today in said State and County, and acknowledged and delivered the instrument to be their
free act and deed. Given under my hand this _____ day of _____, 20____. My commission
expires _____

[SEAL]

Notary Public

COMMONWEALTH OF PENNSYLVANIA;
COUNTY OF _____:

I, _____, a Notary Public in and for said County and Commonwealth, certify that Corey
C. Peck, **Vice President of Land of EQT Production Company**, personally known to me to be the
same person who signed above, appeared before me today in said Commonwealth and County, and
acknowledged and delivered the instrument to be their free act and deed, on behalf of said company.
Given under my hand this __ day of _____, 20____. My commission expires _____

[SEAL]

Notary Public

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by
and between EQT Production Company, as Operator, and _____, as Non-
Operator.



EXHIBIT “C”
ACCOUNTING PROCEDURE
JOINT OPERATIONS

Attached to and made part of the Operating Agreement dated _____, 2025, by and among, EOT Production Company (Operator),
and _____ (Non Operator)
in _____ District, _____ County, West Virginia.

I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING “ALTERNATIVE” PROVISIONS, OR SELECT ALL THE COMPETING “ALTERNATIVE” PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY “OPTIONAL” PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

1. DEFINITIONS

All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

“Affiliate” means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) “person” means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.

“Agreement” means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.

“Controllable Material” means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).

“Equalized Freight” means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.

“Excluded Amount” means a specified excluded trucking amount most recently recommended by COPAS.

“Field Office” means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.

“First Level Supervision” means those employees whose primary function in Joint Operations is the direct oversight of the Operator’s field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:

- Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
- Responsibility for day-to-day direct oversight of rig operations
- Responsibility for day-to-day direct oversight of construction operations
- Coordination of job priorities and approval of work procedures
- Responsibility for optimal resource utilization (equipment, Materials, personnel)
- Responsibility for meeting production and field operating expense targets
- Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental part of the supervisor’s operating responsibilities
- Responsibility for all emergency responses with field staff
- Responsibility for implementing safety and environmental practices
- Responsibility for field adherence to company policy
- Responsibility for employment decisions and performance appraisals for field personnel
- Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group or team leaders.

“Joint Account” means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.

“Joint Operations” means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.



1 **“Joint Property”** means the real and personal property subject to the Agreement.

2
3 **“Laws”** means any laws, rules, regulations, decrees, and orders of the United States of America or any state thereof and all other
4 governmental bodies, agencies, and other authorities having jurisdiction over or affecting the provisions contained in or the transactions
5 contemplated by the Agreement or the Parties and their operations, whether such laws now exist or are hereafter amended, enacted,
6 promulgated or issued.

7
8 **“Material”** means personal property, equipment, supplies, or consumables acquired or held for use by the Joint Property.

9
10 **“Non-Operators”** means the Parties to the Agreement other than the Operator.

11
12 **“Offshore Facilities”** means platforms, surface and subsea development and production systems, and other support systems such as oil and
13 gas handling facilities, living quarters, offices, shops, cranes, electrical supply equipment and systems, fuel and water storage and piping,
14 heliport, marine docking installations, communication facilities, navigation aids, and other similar facilities necessary in the conduct of
15 offshore operations, all of which are located offshore.

16
17 **“Off-site”** means any location that is not considered On-site as defined in this Accounting Procedure.

18
19 **“On-site”** means on the Joint Property when in direct conduct of Joint Operations. The term “On-site” shall also include that portion of
20 Offshore Facilities, Shore Base Facilities, fabrication yards, and staging areas from which Joint Operations are conducted, or other
21 facilities that directly control equipment on the Joint Property, regardless of whether such facilities are owned by the Joint Account.

22
23 **“Operator”** means the Party designated pursuant to the Agreement to conduct the Joint Operations.

24
25 **“Parties”** means legal entities signatory to the Agreement or their successors and assigns. Parties shall be referred to individually as
26 “Party.”

27
28 **“Participating Interest”** means the percentage of the costs and risks of conducting an operation under the Agreement that a Party agrees,
29 or is otherwise obligated, to pay and bear.

30
31 **“Participating Party”** means a Party that approves a proposed operation or otherwise agrees, or becomes liable, to pay and bear a share of
32 the costs and risks of conducting an operation under the Agreement.

33
34 **“Personal Expenses”** means reimbursed costs for travel and temporary living expenses.

35
36 **“Railway Receiving Point”** means the railhead nearest the Joint Property for which freight rates are published, even though an actual
37 railhead may not exist.

38
39 **“Shore Base Facilities”** means onshore support facilities that during Joint Operations provide such services to the Joint Property as a
40 receiving and transshipment point for Materials; debarkation point for drilling and production personnel and services; communication,
41 scheduling and dispatching center; and other associated functions serving the Joint Property.

42
43 **“Supply Store”** means a recognized source or common stock point for a given Material item.

44
45 **“Technical Services”** means services providing specific engineering, geoscience, or other professional skills, such as those performed by
46 engineers, geologists, geophysicists, and technicians, required to handle specific operating conditions and problems for the benefit of Joint
47 Operations; provided, however, Technical Services shall not include those functions specifically identified as overhead under the second
48 paragraph of the introduction of Section III (*Overhead*). Technical Services may be provided by the Operator, Operator’s Affiliate, Non-
49 Operator, Non-Operator Affiliates, and/or third parties.

50 51 **2. STATEMENTS AND BILLINGS**

52
53 The Operator shall bill Non-Operators on or before the last day of the month for their proportionate share of the Joint Account for the
54 preceding month. Such bills shall be accompanied by statements that identify the AFE (authority for expenditure), lease or facility, and all
55 charges and credits summarized by appropriate categories of investment and expense. Controllable Material shall be separately identified
56 and fully described in detail, or at the Operator’s option, Controllable Material may be summarized by major Material classifications.
57 Intangible drilling costs, audit adjustments, and unusual charges and credits shall be separately and clearly identified.

58
59 The Operator may make available to Non-Operators any statements and bills required under Section I.2 and/or Section I.3.A (*Advances*
60 *and Payments by the Parties*) via email, electronic data interchange, internet websites or other equivalent electronic media in lieu of paper
61 copies. The Operator shall provide the Non-Operators instructions and any necessary information to access and receive the statements and
62 bills within the timeframes specified herein. A statement or billing shall be deemed as delivered twenty-four (24) hours (exclusive of
63 weekends and holidays) after the Operator notifies the Non-Operator that the statement or billing is available on the website and/or sent via
64 email or electronic data interchange transmission. Each Non-Operator individually shall elect to receive statements and billings
65 electronically, if available from the Operator, or request paper copies. Such election may be changed upon thirty (30) days prior written
66 notice to the Operator.



3. ADVANCES AND PAYMENTS BY THE PARTIES

- A. Unless otherwise provided for in the Agreement, the Operator may require the Non-Operators to advance their share of the estimated cash outlay for the succeeding month's operations within ~~fifteen~~ thirty (45) (30) days after receipt of the advance request or by the first day of the month for which the advance is required, whichever is later. The Operator shall adjust each monthly billing to reflect advances received from the Non-Operators for such month. If a refund is due, the Operator shall apply the amount to be refunded to the subsequent month's billing or advance, unless the Non-Operator sends the Operator a written request for a cash refund. The Operator shall remit the refund to the Non-Operator within ~~fifteen~~ thirty (45) (30) days of receipt of such written request.
- B. Except as provided below, each Party shall pay its proportionate share of all bills in full within ~~fifteen~~ thirty (45) (30) days of receipt date. If payment is not made within such time, the unpaid balance shall bear interest compounded monthly at the prime rate published by the *Wall Street Journal* on the first day of each month the payment is delinquent, plus three percent (3%), per annum, or the maximum contract rate permitted by the applicable usury Laws governing the Joint Property, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts. If the *Wall Street Journal* ceases to be published or discontinues publishing a prime rate, the unpaid balance shall bear interest compounded monthly at the prime rate published by the Federal Reserve plus three percent (3%), per annum. Interest shall begin accruing on the first day of the month in which the payment was due. Payment shall not be reduced or delayed as a result of inquiries or anticipated credits unless the Operator has agreed. Notwithstanding the foregoing, the Non-Operator may reduce payment, provided it furnishes documentation and explanation to the Operator at the time payment is made, to the extent such reduction is caused by:
- (1) being billed at an incorrect working interest or Participating Interest that is higher than such Non-Operator's actual working interest or Participating Interest, as applicable; or
 - (2) being billed for a project or AFE requiring approval of the Parties under the Agreement that the Non-Operator has not approved or is not otherwise obligated to pay under the Agreement; or
 - (3) being billed for a property in which the Non-Operator no longer owns a working interest, provided the Non-Operator has furnished the Operator a copy of the recorded assignment or letter in-lieu. Notwithstanding the foregoing, the Non-Operator shall remain responsible for paying bills attributable to the interest it sold or transferred for any bills rendered during the thirty (30) day period following the Operator's receipt of such written notice; or
 - (4) charges outside the adjustment period, as provided in Section I.4 (*Adjustments*).

4. ADJUSTMENTS

- A. Payment of any such bills shall not prejudice the right of any Party to protest or question the correctness thereof; however, all bills and statements, including payout statements, rendered during any calendar year shall conclusively be presumed to be true and correct, with respect only to expenditures, after twenty-four (24) months following the end of any such calendar year, unless within said period a Party takes specific detailed written exception thereto making a claim for adjustment. The Operator shall provide a response to all written exceptions, whether or not contained in an audit report, within the time periods prescribed in Section I.5 (*Expenditure Audits*).
- B. All adjustments initiated by the Operator, except those described in items (1) through (4) of this Section I.4.B, are limited to the twenty-four (24) month period following the end of the calendar year in which the original charge appeared or should have appeared on the Operator's Joint Account statement or payout statement. Adjustments that may be made beyond the twenty-four (24) month period are limited to adjustments resulting from the following:
- (1) a physical inventory of Controllable Material as provided for in Section V (*Inventories of Controllable Material*), or
 - (2) an offsetting entry (whether in whole or in part) that is the direct result of a specific joint interest audit exception granted by the Operator relating to another property, or
 - (3) a government/regulatory audit, or
 - (4) a working interest ownership or Participating Interest adjustment.

5. EXPENDITURE AUDITS

- A. A Non-Operator, upon written notice to the Operator and all other Non-Operators, shall have the right to audit the Operator's accounts and records relating to the Joint Account within the twenty-four (24) month period following the end of such calendar year in which such bill was rendered; however, conducting an audit shall not extend the time for the taking of written exception to and the adjustment of accounts as provided for in Section I.4 (*Adjustments*). Any Party that is subject to payout accounting under the Agreement shall have the right to audit the accounts and records of the Party responsible for preparing the payout statements, or of the Party furnishing information to the Party responsible for preparing payout statements. Audits of payout accounts may include the volumes of hydrocarbons produced and saved and proceeds received for such hydrocarbons as they pertain to payout accounting required under the Agreement. Unless otherwise provided in the Agreement, audits of a payout account shall be conducted within the twenty-four (24) month period following the end of the calendar year in which the payout statement was rendered.
- Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner that will result in a minimum of inconvenience to the Operator. The Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of the Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of



those Non-Operators approving such audit.

The Non-Operator leading the audit (hereinafter “lead audit company”) shall issue the audit report within ninety (90) days after completion of the audit testing and analysis; however, the ninety (90) day time period shall not extend the twenty-four (24) month requirement for taking specific detailed written exception as required in Section I.4.A (*Adjustments*) above. All claims shall be supported with sufficient documentation.

A timely filed written exception or audit report containing written exceptions (hereinafter “written exceptions”) shall, with respect to the claims made therein, preclude the Operator from asserting a statute of limitations defense against such claims, and the Operator hereby waives its right to assert any statute of limitations defense against such claims for so long as any Non-Operator continues to comply with the deadlines for resolving exceptions provided in this Accounting Procedure. If the Non-Operators fail to comply with the additional deadlines in Section I.5.B or I.5.C, the Operator’s waiver of its rights to assert a statute of limitations defense against the claims brought by the Non-Operators shall lapse, and such claims shall then be subject to the applicable statute of limitations, provided that such waiver shall not lapse in the event that the Operator has failed to comply with the deadlines in Section I.5.B or I.5.C.

B. The Operator shall provide a written response to all exceptions in an audit report within one hundred eighty (180) days after Operator receives such report. Denied exceptions should be accompanied by a substantive response. If the Operator fails to provide substantive response to an exception within this one hundred eighty (180) day period, the Operator will owe interest on that exception or portion thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (*Advances and Payments by the Parties*).

C. The lead audit company shall reply to the Operator’s response to an audit report within ninety (90) days of receipt, and the Operator shall reply to the lead audit company’s follow-up response within ninety (90) days of receipt; provided, however, each Non-Operator shall have the right to represent itself if it disagrees with the lead audit company’s position or believes the lead audit company is not adequately fulfilling its duties. Unless otherwise provided for in Section I.5.E, if the Operator fails to provide substantive response to an exception within this ninety (90) day period, the Operator will owe interest on that exception or portion thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (*Advances and Payments by the Parties*).

D. If any Party fails to meet the deadlines in Sections I.5.B or I.5.C or if any audit issues are outstanding fifteen (15) months after Operator receives the audit report, the Operator or any Non-Operator participating in the audit has the right to call a resolution meeting, as set forth in this Section I.5.D or it may invoke the dispute resolution procedures included in the Agreement, if applicable. The meeting will require one month’s written notice to the Operator and all Non-Operators participating in the audit. The meeting shall be held at the Operator’s office or mutually agreed location, and shall be attended by representatives of the Parties with authority to resolve such outstanding issues. Any Party who fails to attend the resolution meeting shall be bound by any resolution reached at the meeting. The lead audit company will make good faith efforts to coordinate the response and positions of the Non-Operator participants throughout the resolution process; however, each Non-Operator shall have the right to represent itself. Attendees will make good faith efforts to resolve outstanding issues, and each Party will be required to present substantive information supporting its position. A resolution meeting may be held as often as agreed to by the Parties. Issues unresolved at one meeting may be discussed at subsequent meetings until each such issue is resolved.

If the Agreement contains no dispute resolution procedures and the audit issues cannot be resolved by negotiation, the dispute shall be submitted to mediation. In such event, promptly following one Party’s written request for mediation, the Parties to the dispute shall choose a mutually acceptable mediator and share the costs of mediation services equally. The Parties shall each have present at the mediation at least one individual who has the authority to settle the dispute. The Parties shall make reasonable efforts to ensure that the mediation commences within sixty (60) days of the date of the mediation request. Notwithstanding the above, any Party may file a lawsuit or complaint (1) if the Parties are unable after reasonable efforts, to commence mediation within sixty (60) days of the date of the mediation request, (2) for statute of limitations reasons, or (3) to seek a preliminary injunction or other provisional judicial relief, if in its sole judgment an injunction or other provisional relief is necessary to avoid irreparable damage or to preserve the status quo. Despite such action, the Parties shall continue to try to resolve the dispute by mediation.

E. ☒ (Optional Provision – Forfeiture Penalties)

If the Non-Operators fail to meet the deadline in Section I.5.C, any unresolved exceptions that were not addressed by the Non-Operators within one (1) year following receipt of the last substantive response of the Operator shall be deemed to have been withdrawn by the Non-Operators. If the Operator fails to meet the deadlines in Section I.5.B or I.5.C, any unresolved exceptions that were not addressed by the Operator within one (1) year following receipt of the audit report or receipt of the last substantive response of the Non-Operators, whichever is later, shall be deemed to have been granted by the Operator and adjustments shall be made, without interest, to the Joint Account.

6. APPROVAL BY PARTIES

A. GENERAL MATTERS

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other Sections of this Accounting Procedure and if the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, the



Operator shall notify all Non-Operators of the Operator's proposal and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

This Section I.6.A applies to specific situations of limited duration where a Party proposes to change the accounting for charges from that prescribed in this Accounting Procedure. This provision does not apply to amendments to this Accounting Procedure, which are covered by Section I.6.B.

B. AMENDMENTS

If the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, this Accounting Procedure can be amended by an affirmative vote of two (2) or more all the Parties, one of which is the Operator, having a combined working interest of at least Fifty-One percent (51 %), which approval shall be binding on all Parties, provided, however, approval of at least one (1) Non-Operator shall be required.

C. AFFILIATES

For the purpose of administering the voting procedures of Sections I.6.A and I.6.B, if Parties to this Agreement are Affiliates of each other, then such Affiliates shall be combined and treated as a single Party having the combined working interest or Participating Interest of such Affiliates.

For the purposes of administering the voting procedures in Section I.6.A, if a Non-Operator is an Affiliate of the Operator, votes under Section I.6.A shall require the majority in interest of the Non-Operator(s) after excluding the interest of the Operator's Affiliate.

II. DIRECT CHARGES

The Operator shall charge the Joint Account with the following items:

1. RENTALS AND ROYALTIES

Lease rentals and royalties paid by the Operator, on behalf of all Parties, for the Joint Operations.

2. LABOR

A. Salaries and wages, including incentive compensation programs as set forth in COPAS MFI-37 ("Chargeability of Incentive Compensation Programs"), for:

- (1) Operator's field employees directly employed On-site in the conduct of Joint Operations,
- (2) Operator's employees directly employed on Shore Base Facilities, ~~Offshore Facilities,~~ or other facilities serving the Joint Property if such costs are not charged under Section II.6 (*Equipment and Facilities Furnished by Operator*) or are not a function covered under Section III (*Overhead*),
- (3) Operator's employees providing First Level Supervision,
- (4) Operator's employees providing On-site Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (*Overhead*),
- (5) Operator's employees providing Off-site Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (*Overhead*).

Notwithstanding anything herein to the contrary, the direct labor charges for those charges outlined in subsections II.2.A.(1)–(5) and the associated benefits, allowances, trainings, personal expenses, holidays and vacations and other associated costs and expenses permitted as a part of the direct labor charges under this Section II.2. (collectively, the "Direct Labor Charges"), shall be paid as follows in lieu of Direct Labor Charges to the Joint Account:

(a) 2.4% ("Labor Percentage Basis") of the cost of development and maintenance capital costs charged to the Joint Account (to be shared pro rata), exclusive of costs provided under Section II.9 (*Legal Expense*) and all Material salvage credits. the value of substances purchased for enhanced recovery; all property and ad valorem taxes, and any other taxes and assessments that are levied, assessed, and paid upon the mineral interest in and to the Joint Account.

Beginning January 1, 2026, the Labor Percentage Basis shall be adjusted on the first day of January each year thereafter based upon Operator's labor and other related costs for the prior year as a percentage of Operator's capital expenditures for well development and operations in West Virginia; and

(b) a charge of \$0.015/Mcfe to the Joint Account for all gross volumes; this charge shall be adjusted the first day of April each year beginning April 1, 2026 by applying the adjustment factor most recently published by COPAS and in accordance with MFI-47.

Charges for the Operator's employees identified in Section II.2.A may be made based on the employee's actual salaries and wages, or in lieu thereof, a day rate representing the Operator's average salaries and wages of the employee's specific job category.

Charges for personnel chargeable under this Section II.2.A who are foreign nationals shall not exceed comparable compensation paid to an equivalent U.S. employee pursuant to this Section II.2, unless otherwise approved by the Parties pursuant to Section I.6.A (*General Matters*).

58
59 ~~B. Operator’s cost of holiday, vacation, sickness, and disability benefits, and other customary allowances paid to employees whose~~
60 ~~salaries and wages are chargeable to the Joint Account under Section II.2.A, excluding severance payments or other termination~~
61 ~~allowances. Such costs under this Section II.2.B may be charged on a “when and as paid basis” or by “percentage assessment” on the~~
62 ~~amount of salaries and wages chargeable to the Joint Account under Section II.2.A. If percentage assessment is used, the rate shall~~
63 ~~be based on the Operator’s cost experience.~~
64
65 ~~C. Expenditures or contributions made pursuant to assessments imposed by governmental authority that are applicable to costs~~
66 ~~chargeable to the Joint Account under Sections II.2.A and B.~~



~~D. Personal Expenses of personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A when the expenses are incurred in connection with directly chargeable activities.~~

~~E. Reasonable relocation costs incurred in transferring to the Joint Property personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A. Notwithstanding the foregoing, relocation costs that result from reorganization or merger of a Party, or that are for the primary benefit of the Operator, shall not be chargeable to the Joint Account. Extraordinary relocation costs, such as those incurred as a result of transfers from remote locations, such as Alaska or overseas, shall not be charged to the Joint Account unless approved by the Parties pursuant to Section I.6.A (*General Matters*).~~

~~F. Training costs as specified in COPAS MFI-35 ("Charging of Training Costs to the Joint Account") for personnel whose salaries and wages are chargeable under Section II.2.A. This training charge shall include the wages, salaries, training course cost, and Personal Expenses incurred during the training session. The training cost shall be charged or allocated to the property or properties directly benefiting from the training. The cost of the training course shall not exceed prevailing commercial rates, where such rates are available.~~

~~E.
G./ Operator's current cost of established plans for employee benefits, as described in COPAS MFI-27 ("Employee Benefits Chargeable to Joint Operations and Subject to Percentage Limitation"), applicable to the Operator's labor costs chargeable to the Joint Account under Sections II.2.A and B based on the Operator's actual cost not to exceed the employee benefits limitation percentage most recently recommended by COPAS.~~

~~F.
H./ Award payments to employees, in accordance with COPAS MFI-49 ("Awards to Employees and Contractors") for personnel whose salaries and wages are chargeable under Section II.2.A.~~

3. MATERIAL

Material purchased or furnished by the Operator for use on the Joint Property in the conduct of Joint Operations as provided under Section IV (*Material Purchases, Transfers, and Dispositions*). Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use or is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

4. TRANSPORTATION

A. Transportation of the Operator's, Operator's Affiliate's, or contractor's personnel necessary for Joint Operations.

B. Transportation of Material between the Joint Property and another property, or from the Operator's warehouse or other storage point to the Joint Property, shall be charged to the receiving property using one of the methods listed below. Transportation of Material from the Joint Property to the Operator's warehouse or other storage point shall be paid for by the Joint Property using one of the methods listed below:

(1) If the actual trucking charge is less than or equal to the Excluded Amount the Operator may charge actual trucking cost or a theoretical charge from the Railway Receiving Point to the Joint Property. The basis for the theoretical charge is the per hundred weight charge plus fuel surcharges from the Railway Receiving Point to the Joint Property. The Operator shall consistently apply the selected alternative.

(2) If the actual trucking charge is greater than the Excluded Amount, the Operator shall charge Equalized Freight. Accessorial charges such as loading and unloading costs, split pick-up costs, detention, call out charges, and permit fees shall be charged directly to the Joint Property and shall not be included when calculating the Equalized Freight.

5. SERVICES

The cost of contract services, equipment, and utilities used in the conduct of Joint Operations, except for contract services, equipment, and utilities covered by Section III (*Overhead*), or Section II.7 (*Affiliates*), or excluded under Section II.9 (*Legal Expense*). Awards paid to contractors shall be chargeable pursuant to COPAS MFI-49 ("Awards to Employees and Contractors").

The costs of third party Technical Services are chargeable to the extent excluded from the overhead rates under Section III (*Overhead*).

6. EQUIPMENT AND FACILITIES FURNISHED BY OPERATOR

In the absence of a separately negotiated agreement, equipment and facilities furnished by the Operator will be charged as follows:

A. The Operator shall charge the Joint Account for use of Operator-owned equipment and facilities, including but not limited to production facilities, Shore Base Facilities, Offshore Facilities, and Field Offices, at rates commensurate with the costs of ownership and operation. The cost of Field Offices shall be chargeable to the extent the Field Offices provide direct service to personnel who are chargeable pursuant to Section II.2.A (*Labor*). Such rates may include labor, maintenance, repairs, other operating expense, insurance, taxes, depreciation using straight line depreciation method, and interest on gross investment less accumulated depreciation not to exceed Twelve percent (12%) per annum; provided, however, depreciation shall not be charged when the



equipment and facilities investment have been fully depreciated. The rate may include an element of the estimated cost for abandonment, reclamation, and dismantlement. Such rates shall not exceed the average commercial rates currently prevailing in the immediate area of the Joint Property.

- B. In lieu of charges in Section II.6.A above, the Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property, less twenty percent (20%). If equipment and facilities are charged under this Section II.6.B, the Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation. For automotive equipment, the Operator may elect to use rates published by the Petroleum Motor Transport Association (PMTA) or such other organization recognized by COPAS as the official source of rates.

7. AFFILIATES

A. Charges for an Affiliate's goods and/or services used in operations requiring an AFE or other authorization from the Non-Operators may be made without the approval of the Parties provided (i) the Affiliate is identified and the Affiliate goods and services are specifically detailed in the approved AFE or other authorization, and (ii) the total costs for such Affiliate's goods and services billed to such individual project do not exceed \$50,000. If the total costs for an Affiliate's goods and services charged to such individual project are not specifically detailed in the approved AFE or authorization or exceed such amount, charges for such Affiliate shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).

B. For an Affiliate's goods and/or services used in operations not requiring an AFE or other authorization from the Non-Operators, charges for such Affiliate's goods and services shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*), if the charges exceed \$100,000 in a given calendar year.

C. The cost of the Affiliate's goods or services shall not exceed average commercial rates prevailing in the area of the Joint Property, unless the Operator obtains the Non-Operators' approval of such rates. The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation; provided, however, documentation of commercial rates shall not be required if the Operator obtains Non-Operator approval of its Affiliate's rates or charges prior to billing Non-Operators for such Affiliate's goods and services. Notwithstanding the foregoing, direct charges for Affiliate-owned communication facilities or systems shall be made pursuant to Section II.12 (*Communications*).

If the Parties fail to designate an amount in Sections II.7.A or II.7.B, in each instance the amount deemed adopted by the Parties as a result of such omission shall be the amount established as the Operator's expenditure limitation in the Agreement. If the Agreement does not contain an Operator's expenditure limitation, the amount deemed adopted by the Parties as a result of such omission shall be zero dollars (\$ 0.00).

8. DAMAGES AND LOSSES TO JOINT PROPERTY

All costs or expenses necessary for the repair or replacement of Joint Property resulting from damages or losses incurred, except to the extent such damages or losses result from a Party's or Parties' gross negligence or willful misconduct, in which case such Party or Parties shall be solely liable.

The Operator shall furnish the Non-Operator written notice of damages or losses incurred as soon as practicable after a report has been received by the Operator.

9. LEGAL EXPENSE

Recording fees and costs of handling, settling, or otherwise discharging litigation, claims, and liens incurred in or resulting from operations under the Agreement, or necessary to protect or recover the Joint Property, to the extent permitted under the Agreement. Costs of the Operator's or Affiliate's legal staff or outside attorneys, including fees and expenses, are not chargeable unless approved by the Parties pursuant to Section I.6.A (*General Matters*) or otherwise provided for in the Agreement.

Notwithstanding the foregoing paragraph, costs for procuring abstracts, fees paid to outside attorneys for title examinations (including preliminary, supplemental, shut-in royalty opinions, division order title opinions), and curative work shall be chargeable to the extent permitted as a direct charge in the Agreement.

10. TAXES AND PERMITS

All taxes and permitting fees of every kind and nature, assessed or levied upon or in connection with the Joint Property, or the production therefrom, and which have been paid by the Operator for the benefit of the Parties, including penalties and interest, except to the extent the penalties and interest result from the Operator's gross negligence or willful misconduct.

If ad valorem taxes paid by the Operator are based in whole or in part upon separate valuations of each Party's working interest, then notwithstanding any contrary provisions, the charges to the Parties will be made in accordance with the tax value generated by each Party's working interest.



Costs of tax consultants or advisors, the Operator's employees, or Operator's Affiliate employees in matters regarding ad valorem or other tax matters, are not permitted as direct charges unless approved by the Parties pursuant to Section I.6.A (*General Matters*).

Charges to the Joint Account resulting from sales/use tax audits, including extrapolated amounts and penalties and interest, are permitted, provided the Non-Operator shall be allowed to review the invoices and other underlying source documents which served as the basis for tax charges and to determine that the correct amount of taxes were charged to the Joint Account. If the Non-Operator is not permitted to review such documentation, the sales/use tax amount shall not be directly charged unless the Operator can conclusively document the amount owed by the Joint Account.

11. INSURANCE

Net premiums paid for insurance required to be carried for Joint Operations for the protection of the Parties. If Joint Operations are conducted at locations where the Operator acts as self-insurer in regard to its worker's compensation and employer's liability insurance obligation, the Operator shall charge the Joint Account manual rates for the risk assumed in its self-insurance program as regulated by the jurisdiction governing the Joint Property. In the case of offshore operations in federal waters, the manual rates of the adjacent state shall be used for personnel performing work On-site, and such rates shall be adjusted for offshore operations by the U.S. Longshoreman and Harbor Workers (USL&H) or Jones Act surcharge, as appropriate.

12. COMMUNICATIONS

Costs of acquiring, leasing, installing, operating, repairing, and maintaining communication facilities or systems, including satellite, radio and microwave facilities, between the Joint Property and the Operator's office(s) directly responsible for field operations in accordance with the provisions of COPAS MFI-44 ("Field Computer and Communication Systems"). If the communications facilities or systems serving the Joint Property are Operator-owned, charges to the Joint Account shall be made as provided in Section II.6 (*Equipment and Facilities Furnished by Operator*). If the communication facilities or systems serving the Joint Property are owned by the Operator's Affiliate, charges to the Joint Account shall not exceed average commercial rates prevailing in the area of the Joint Property. The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation.

13. ECOLOGICAL, ENVIRONMENTAL, AND SAFETY

Costs incurred for Technical Services and drafting to comply with ecological, environmental and safety Laws or standards recommended by Occupational Safety and Health Administration (OSHA) or other regulatory authorities. All other labor and functions incurred for ecological, environmental and safety matters, including management, administration, and permitting, shall be covered by Sections II.2 (*Labor*), II.5 (*Services*), or Section III (*Overhead*), as applicable.

Costs to provide or have available pollution containment and removal equipment plus actual costs of control and cleanup and resulting responsibilities of oil and other spills as well as discharges from permitted outfalls as required by applicable Laws, or other pollution containment and removal equipment deemed appropriate by the Operator for prudent operations, are directly chargeable.

14. ABANDONMENT AND RECLAMATION

Costs incurred for abandonment and reclamation of the Joint Property, including costs required by lease agreements or by Laws.

15. OTHER EXPENDITURES

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II (*Direct Charges*), or in Section III (*Overhead*) and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations. Charges made under this Section II.15 shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).

III. OVERHEAD

As compensation for costs not specifically identified as chargeable to the Joint Account pursuant to Section II (*Direct Charges*), the Operator shall charge the Joint Account in accordance with this Section III.

Functions included in the overhead rates regardless of whether performed by the Operator, Operator's Affiliates or third parties and regardless of location, shall include, but not be limited to, costs and expenses of:

- warehousing, other than for warehouses that are jointly owned under this Agreement
- design and drafting (except when allowed as a direct charge under Sections II.13, III.1.A(ii), and III.2, Option B)
- inventory costs not chargeable under Section V (*Inventories of Controllable Material*)
- procurement
- administration
- accounting and auditing
- gas dispatching and gas chart integration



- human resources
- management
- supervision not directly charged under Section II.2 (*Labor*)
- legal services not directly chargeable under Section II.9 (*Legal Expense*)
- taxation, other than those costs identified as directly chargeable under Section II.10 (*Taxes and Permits*)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this Section III, the Operator shall charge on either:

- ☒ (**Alternative 1**) Fixed Rate Basis, Section III.1.B.
☐ (**Alternative 2**) Percentage Basis, Section III.1.C.

A. TECHNICAL SERVICES

- (i) Except as otherwise provided in Section II.13 (*Ecological Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **On-site** Technical Services, including third party Technical Services:

- ☒ (**Alternative 1 – Direct**) shall be charged direct to the Joint Account.
☐ (**Alternative 2 – Overhead**) shall be covered by the overhead rates.

- (ii) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **Off-site** Technical Services, including third party Technical Services:

- ☐ (**Alternative 1 – All Overhead**) shall be covered by the overhead rates.
☒ (**Alternative 2 – All Direct**) shall be charged direct to the Joint Account.
☐ (**Alternative 3 – Drilling Direct**) shall be charged direct to the Joint Account, only to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (*Overhead - Major Construction and Catastrophe*) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator’s Affiliates are subject to limitations set forth in Section II.7 (*Affiliates*). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

- (1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per well per month \$ 13,000 (prorated for less than a full month)
Producing Well Rate per well per month \$1,300

- (2) Application of Overhead—Drilling Well Rate shall be as follows:

- (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. ~~Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.~~



- (b) Charges for any well undergoing any type of workover, recompletion, and/or abandonment for a period of five (5) or more consecutive work-days shall be made at the Drilling Well Rate. Such charges shall be applied for the period from date operations, with rig or other units used in operations, commence through date of rig or other unit release, except that no charges shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.
- (3) Application of Overhead—Producing Well Rate shall be as follows:
- (a) An active well that is produced, injected into for recovery or disposal, or used to obtain water supply to support operations for any portion of the month shall be considered as a one-well charge for the entire month.
- (b) Each active completion in a multi-completed well shall be considered as a one-well charge provided each completion is considered a separate well by the governing regulatory authority.
- (c) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well, unless the Drilling Well Rate applies, as provided in Sections III.1.B.(2)(a) or (b). This one-well charge shall be made whether or not the well has produced.
- (d) An active gas well shut in because of overproduction or failure of a purchaser, processor, or transporter to take production shall be considered as a one-well charge provided the gas well is directly connected to a permanent sales outlet.
- (e) Any well not meeting the criteria set forth in Sections III.1.B.(3) (a), (b), (c), or (d) shall not qualify for a producing overhead charge.
- (4) The well rates shall be adjusted on the first day of April each year following the / effective date of the Agreement; provided, however, if this Accounting Procedure is attached to or otherwise governing the payout accounting under a farmout agreement, the rates shall be adjusted on the first day of April each year following the effective date of such farmout agreement. The adjustment shall be computed by applying the adjustment factor most recently published by COPAS. The adjusted rates shall be the initial or amended rates agreed to by the Parties increased or decreased by the adjustment factor described herein, for each year from the effective date of such rates, in accordance with COPAS MFI-47 (“Adjustment of Overhead Rates”).

C. OVERHEAD—PERCENTAGE BASIS

- (1) Operator shall charge the Joint Account at the following rates:

(a) Development Rate _____ percent (_____) % of the cost of development of the Joint Property, exclusive of costs provided under Section II.9 (*Legal Expense*) and all Material salvage credits.

(b) Operating Rate _____ percent (_____) % of the cost of operating the Joint Property, exclusive of costs provided under Sections II.1 (*Rentals and Royalties*) and II.9 (*Legal Expense*); all Material salvage credits; the value of substances purchased for enhanced recovery; all property and ad valorem taxes, and any other taxes and assessments that are levied, assessed, and paid upon the mineral interest in and to the Joint Property.

- (2) Application of Overhead—Percentage Basis shall be as follows:

- (a) The Development Rate shall be applied to all costs in connection with:

- [i] drilling, redrilling, sidetracking, or deepening of a well
- [ii] a well undergoing plugback or workover operations for a period of five (5) or more consecutive work days
- [iii] preliminary expenditures necessary in preparation for drilling
- [iv] expenditures incurred in abandoning when the well is not completed as a producer
- [v] construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, other than Major Construction or Catastrophe as defined in Section III.2 (*Overhead-Major Construction and Catastrophe*).

- (b) The Operating Rate shall be applied to all other costs in connection with Joint Operations, except those subject to Section III.2 (*Overhead-Major Construction and Catastrophe*).

2. OVERHEAD—MAJOR CONSTRUCTION AND CATASTROPHE

To compensate the Operator for overhead costs incurred in connection with a Major Construction project or Catastrophe, the Operator shall either negotiate a rate prior to the beginning of the project, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of the Operator’s expenditure limit under the Agreement, or for any Catastrophe regardless of the amount. If the Agreement to which this Accounting Procedure is attached does not contain an expenditure limit, Major Construction Overhead shall be assessed for any single Major Construction project costing in excess of \$100,000 gross.



Major Construction shall mean the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, or in the dismantlement, abandonment, removal, and restoration of platforms, production equipment, and other operating facilities.

Catastrophe is defined as a sudden calamitous event bringing damage, loss, or destruction to property or the environment, such as an oil spill, blowout, explosion, fire, storm, hurricane, or other disaster. The overhead rate shall be applied to those costs necessary to restore the Joint Property to the equivalent condition that existed prior to the event.

A. If the Operator absorbs the engineering, design and drafting costs related to the project:

(1) 5 % of total costs if such costs are less than \$100,000; plus

(2) 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus

(3) 2 % of total costs in excess of \$1,000,000.

B. If the Operator charges engineering, design and drafting costs related to the project directly to the Joint Account:

(1) 5 % of total costs if such costs are less than \$100,000; plus

(2) 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus

(3) 2 % of total costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single Major Construction project shall not be treated separately, and the cost of drilling and workover wells and purchasing and installing pumping units and downhole artificial lift equipment shall be excluded. For Catastrophes, the rates shall be applied to all costs associated with each single occurrence or event.

On each project, the Operator shall advise the Non-Operator(s) in advance which of the above options shall apply.

For the purposes of calculating Catastrophe Overhead, the cost of drilling relief wells, substitute wells, or conducting other well operations directly resulting from the catastrophic event shall be included. Expenditures to which these rates apply shall not be reduced by salvage or insurance recoveries. Expenditures that qualify for Major Construction or Catastrophe Overhead shall not qualify for overhead under any other overhead provisions.

In the event of any conflict between the provisions of this Section III.2 and the provisions of Sections II.2 (*Labor*), II.5 (*Services*), or II.7 (*Affiliates*), the provisions of this Section III.2 shall govern.

3. AMENDMENT OF OVERHEAD RATES

The overhead rates provided for in this Section III may be amended from time to time if, in practice, the rates are found to be insufficient or excessive, in accordance with the provisions of Section I.6.B (*Amendments*).

IV. MATERIAL PURCHASES, TRANSFERS, AND DISPOSITIONS

The Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for direct purchases, transfers, and dispositions. The Operator shall provide all Material for use in the conduct of Joint Operations; however, Material may be supplied by the Non-Operators, at the Operator's option. Material furnished by any Party shall be furnished without any express or implied warranties as to quality, fitness for use, or any other matter.

1. DIRECT PURCHASES

Direct purchases shall be charged to the Joint Account at the price paid by the Operator after deduction of all discounts received. The Operator shall make good faith efforts to take discounts offered by suppliers, but shall not be liable for failure to take discounts except to the extent such failure was the result of the Operator's gross negligence or willful misconduct. A direct purchase shall be deemed to occur when an agreement is made between an Operator and a third party for the acquisition of Material for a specific well site or location. Material provided by the Operator under "vendor stocking programs," where the initial use is for a Joint Property and title of the Material does not pass from the manufacturer, distributor, or agent until usage, is considered a direct purchase. If Material is found to be defective or is returned to the manufacturer, distributor, or agent for any other reason, credit shall be passed to the Joint Account within sixty (60) days after the Operator has received adjustment from the manufacturer, distributor, or agent.



2. TRANSFERS

A transfer is determined to occur when the Operator (i) furnishes Material from a storage facility or from another operated property, (ii) has assumed liability for the storage costs and changes in value, and (iii) has previously secured and held title to the transferred Material. Similarly, the removal of Material from the Joint Property to a storage facility or to another operated property is also considered a transfer; provided, however, Material that is moved from the Joint Property to a storage location for safe-keeping pending disposition may remain charged to the Joint Account and is not considered a transfer. Material shall be disposed of in accordance with Section IV.3 (*Disposition of Surplus*) and the Agreement to which this Accounting Procedure is attached.

A. PRICING

The value of Material transferred to/from the Joint Property should generally reflect the market value on the date of physical transfer. Regardless of the pricing method used, the Operator shall make available to the Non-Operators sufficient documentation to verify the Material valuation. When higher than specification grade or size tubulars are used in the conduct of Joint Operations, the Operator shall charge the Joint Account at the equivalent price for well design specification tubulars, unless such higher specification grade or sized tubulars are approved by the Parties pursuant to Section I.6.A (*General Matters*). Transfers of new Material will be priced using one of the following pricing methods; provided, however, the Operator shall use consistent pricing methods, and not alternate between methods for the purpose of choosing the method most favorable to the Operator for a specific transfer:

- (1) Using published prices in effect on date of movement as adjusted by the appropriate COPAS Historical Price Multiplier (HPM) or prices provided by the COPAS Computerized Equipment Pricing System (CEPS).
 - (a) For oil country tubulars and line pipe, the published price shall be based upon eastern mill carload base prices (Houston, Texas, for special end) adjusted as of date of movement, plus transportation cost as defined in Section IV.2.B (*Freight*).
 - (b) For other Material, the published price shall be the published list price in effect at date of movement, as listed by a Supply Store nearest the Joint Property where like Material is normally available, or point of manufacture plus transportation costs as defined in Section IV.2.B (*Freight*).
- (2) Based on a price quotation from a vendor that reflects a current realistic acquisition cost.
- (3) Based on the amount paid by the Operator for like Material in the vicinity of the Joint Property within the previous twelve (12) months from the date of physical transfer.
- (4) As agreed to by the Participating Parties for Material being transferred to the Joint Property, and by the Parties owning the Material for Material being transferred from the Joint Property.

B. FREIGHT

Transportation costs shall be added to the Material transfer price using the method prescribed by the COPAS Computerized Equipment Pricing System (CEPS). If not using CEPS, transportation costs shall be calculated as follows:

- (1) Transportation costs for oil country tubulars and line pipe shall be calculated using the distance from eastern mill to the Railway Receiving Point based on the carload weight basis as recommended by the COPAS MFI-38 ("Material Pricing Manual") and other COPAS MFIs in effect at the time of the transfer.
- (2) Transportation costs for special mill items shall be calculated from that mill's shipping point to the Railway Receiving Point. For transportation costs from other than eastern mills, the 30,000-pound interstate truck rate shall be used. Transportation costs for macaroni tubing shall be calculated based on the interstate truck rate per weight of tubing transferred to the Railway Receiving Point.
- (3) Transportation costs for special end tubular goods shall be calculated using the interstate truck rate from Houston, Texas, to the Railway Receiving Point.
- (4) Transportation costs for Material other than that described in Sections IV.2.B.(1) through (3), shall be calculated from the Supply Store or point of manufacture, whichever is appropriate, to the Railway Receiving Point

Regardless of whether using CEPS or manually calculating transportation costs, transportation costs from the Railway Receiving Point to the Joint Property are in addition to the foregoing, and may be charged to the Joint Account based on actual costs incurred. All transportation costs are subject to Equalized Freight as provided in Section II.4 (*Transportation*) of this Accounting Procedure.

C. TAXES

Sales and use taxes shall be added to the Material transfer price using either the method contained in the COPAS Computerized Equipment Pricing System (CEPS) or the applicable tax rate in effect for the Joint Property at the time and place of transfer. In either case, the Joint Account shall be charged or credited at the rate that would have governed had the Material been a direct purchase.



D. CONDITION

(1) Condition “A” – New and unused Material in sound and serviceable condition shall be charged at one hundred percent (100%) of the price as determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*). Material transferred from the Joint Property that was not placed in service shall be credited as charged without gain or loss; provided, however, any unused Material that was charged to the Joint Account through a direct purchase will be credited to the Joint Account at the original cost paid less restocking fees charged by the vendor. New and unused Material transferred from the Joint Property may be credited at a price other than the price originally charged to the Joint Account provided such price is approved by the Parties owning such Material, pursuant to Section I.6.A (*General Matters*). All refurbishing costs required or necessary to return the Material to original condition or to correct handling, transportation, or other damages will be borne by the divesting property. The Joint Account is responsible for Material preparation, handling, and transportation costs for new and unused Material charged to the Joint Property either through a direct purchase or transfer. Any preparation costs incurred, including any internal or external coating and wrapping, will be credited on new Material provided these services were not repeated for such Material for the receiving property.

(2) Condition “B” – Used Material in sound and serviceable condition and suitable for reuse without reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by seventy-five percent (75%).

Except as provided in Section IV.2.D(3), all reconditioning costs required to return the Material to Condition “B” or to correct handling, transportation or other damages will be borne by the divesting property.

If the Material was originally charged to the Joint Account as used Material and placed in service for the Joint Property, the Material will be credited at the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) multiplied by sixty-five percent (65%).

Unless otherwise agreed to by the Parties that paid for such Material, used Material transferred from the Joint Property that was not placed in service on the property shall be credited as charged without gain or loss.

(3) Condition “C” – Material that is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by fifty percent (50%).

The cost of reconditioning may be charged to the receiving property to the extent Condition “C” value, plus cost of reconditioning, does not exceed Condition “B” value.

(4) Condition “D” – Material that (i) is no longer suitable for its original purpose but useable for some other purpose, (ii) is obsolete, or (iii) does not meet original specifications but still has value and can be used in other applications as a substitute for items with different specifications, is considered Condition “D” Material. Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing, or drill pipe utilized as line pipe shall be priced at used line pipe prices. Casing, tubing, or drill pipe used as higher pressure service lines than standard line pipe, e.g., power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non-upset basis. For other items, the price used should result in the Joint Account being charged or credited with the value of the service rendered or use of the Material, or as agreed to by the Parties pursuant to Section 1.6.A (*General Matters*).

(5) Condition “E” – Junk shall be priced at prevailing scrap value prices.

E. OTHER PRICING PROVISIONS

(1) Preparation Costs

Subject to Section II (*Direct Charges*) and Section III (*Overhead*) of this Accounting Procedure, costs incurred by the Operator in making Material serviceable including inspection, third party surveillance services, and other similar services will be charged to the Joint Account at prices which reflect the Operator’s actual costs of the services. Documentation must be provided to the Non-Operators upon request to support the cost of service. New coating and/or wrapping shall be considered a component of the Materials and priced in accordance with Sections IV.1 (*Direct Purchases*) or IV.2.A (*Pricing*), as applicable. No charges or credits shall be made for used coating or wrapping. Charges and credits for inspections shall be made in accordance with COPAS MFI-38 (“Material Pricing Manual”).

(2) Loading and Unloading Costs

Loading and unloading costs related to the movement of the Material to the Joint Property shall be charged in accordance with the methods specified in COPAS MFI-38 (“Material Pricing Manual”).



1 **3. DISPOSITION OF SURPLUS**

2
3 Surplus Material is that Material, whether new or used, that is no longer required for Joint Operations. The Operator may purchase, but
4 shall be under no obligation to purchase, the interest of the Non-Operators in surplus Material.

5
6 Dispositions for the purpose of this procedure are considered to be the relinquishment of title of the Material from the Joint Property to
7 either a third party, a Non-Operator, or to the Operator. To avoid the accumulation of surplus Material, the Operator should make good
8 faith efforts to dispose of surplus within twelve (12) months through buy/sale agreements, trade, sale to a third party, division in kind, or
9 other dispositions as agreed to by the Parties.

10
11 Disposal of surplus Materials shall be made in accordance with the terms of the Agreement to which this Accounting Procedure is
12 attached. If the Agreement contains no provisions governing disposal of surplus Material, the following terms shall apply:

- 13
14 • The Operator may, through a sale to an unrelated third party or entity, dispose of surplus Material having a gross sale value that
15 is less than or equal to the Operator's expenditure limit as set forth in the Agreement to which this Accounting Procedure is
16 attached without the prior approval of the Parties owning such Material.
- 17
18 • If the gross sale value exceeds the Agreement expenditure limit, the disposal must be agreed to by the Parties owning such
19 Material.
- 20
21 • Operator may purchase surplus Condition "A" or "B" Material without approval of the Parties owning such Material, based on
22 the pricing methods set forth in Section IV.2 (*Transfers*).
- 23
24 • Operator may purchase Condition "C" Material without prior approval of the Parties owning such Material if the value of the
25 Materials, based on the pricing methods set forth in Section IV.2 (*Transfers*), is less than or equal to the Operator's expenditure
26 limitation set forth in the Agreement. The Operator shall provide documentation supporting the classification of the Material as
27 Condition C.
- 28
29 • Operator may dispose of Condition "D" or "E" Material under procedures normally utilized by Operator without prior approval
30 of the Parties owning such Material.

31
32 **4. SPECIAL PRICING PROVISIONS**

33
34 A. PREMIUM PRICING

35
36 Whenever Material is available only at inflated prices due to national emergencies, strikes, government imposed foreign trade
37 restrictions, or other unusual causes over which the Operator has no control, for direct purchase the Operator may charge the Joint
38 Account for the required Material at the Operator's actual cost incurred in providing such Material, making it suitable for use, and
39 moving it to the Joint Property. Material transferred or disposed of during premium pricing situations shall be valued in accordance
40 with Section IV.2 (*Transfers*) or Section IV.3 (*Disposition of Surplus*), as applicable.

41
42 B. SHOP-MADE ITEMS

43
44 Items fabricated by the Operator's employees, or by contract laborers under the direction of the Operator, shall be priced using the
45 value of the Material used to construct the item plus the cost of labor to fabricate the item. If the Material is from the Operator's
46 scrap or junk account, the Material shall be priced at either twenty-five percent (25%) of the current price as determined in Section
47 IV.2.A (*Pricing*) or scrap value, whichever is higher. In no event shall the amount charged exceed the value of the item
48 commensurate with its use.

49
50 C. MILL REJECTS

51
52 Mill rejects purchased as "limited service" casing or tubing shall be priced at eighty percent (80%) of K-55/J-55 price as determined in
53 Section IV.2 (*Transfers*). Line pipe converted to casing or tubing with casing or tubing couplings attached shall be priced as K-55/J-
54 55 casing or tubing at the nearest size and weight.

55
56
57 **V. INVENTORIES OF CONTROLLABLE MATERIAL**

58
59 The Operator shall maintain records of Controllable Material charged to the Joint Account, with sufficient detail to perform physical inventories.

60
61
62 Adjustments to the Joint Account by the Operator resulting from a physical inventory of Controllable Material shall be made within twelve (12)
63 months following the taking of the inventory or receipt of Non-Operator inventory report. Charges and credits for overages or shortages will be
64 valued for the Joint Account in accordance with Section IV.2 (*Transfers*) and shall be based on the Condition "B" prices in effect on the date of
65 physical inventory unless the inventorying Parties can provide sufficient evidence another Material condition applies.



1 **1. DIRECTED INVENTORIES**

2
3 Physical inventories shall be performed by the Operator upon written request of a majority in working interests of the Non-Operators
4 (hereinafter, "directed inventory"); provided, however, the Operator shall not be required to perform directed inventories more frequently
5 than once every five (5) years. Directed inventories shall be commenced within one hundred eighty (180) days after the Operator receives
6 written notice that a majority in interest of the Non-Operators has requested the inventory. All Parties shall be governed by the results of
7 any directed inventory.
8

9 Expenses of directed inventories will be borne by the Joint Account; provided, however, costs associated with any post-report follow-up
10 work in settling the inventory will be absorbed by the Party incurring such costs. The Operator is expected to exercise judgment in keeping
11 expenses within reasonable limits. Any anticipated disproportionate or extraordinary costs should be discussed and agreed upon prior to
12 commencement of the inventory. Expenses of directed inventories may include the following:
13

- 14 A. A per diem rate for each inventory person, representative of actual salaries, wages, and payroll burdens and benefits of the personnel
15 performing the inventory or a rate agreed to by the Parties pursuant to Section I.6.A (*General Matters*). The per diem rate shall also
16 be applied to a reasonable number of days for pre-inventory work and report preparation.
17
18 B. Actual transportation costs and Personal Expenses for the inventory team.
19
20 C. Reasonable charges for report preparation and distribution to the Non-Operators.
21

22 **2. NON-DIRECTED INVENTORIES**

23
24 A. OPERATOR INVENTORIES

25
26 Physical inventories that are not requested by the Non-Operators may be performed by the Operator, at the Operator's discretion. The
27 expenses of conducting such Operator-initiated inventories shall not be charged to the Joint Account.
28

29 B. NON-OPERATOR INVENTORIES

30
31 Subject to the terms of the Agreement to which this Accounting Procedure is attached, the Non-Operators may conduct a physical
32 inventory at reasonable times at their sole cost and risk after giving the Operator at least ninety (90) days prior written notice. The
33 Non-Operator inventory report shall be furnished to the Operator in writing within ninety (90) days of completing the inventory
34 fieldwork.
35

36 C. SPECIAL INVENTORIES

37
38 The expense of conducting inventories other than those described in Sections V.1 (*Directed Inventories*), V.2.A (*Operator*
39 *Inventories*), or V.2.B (*Non-Operator Inventories*), shall be charged to the Party requesting such inventory; provided, however,
40 inventories required due to a change of Operator shall be charged to the Joint Account in the same manner as described in Section
41 V.1 (*Directed Inventories*).
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EXHIBIT "D"

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by and between EQT Production Company, as Operator, and _____, as Non-Operator.

1. Operator shall procure and maintain, at all times while conducting operations under this Agreement, the following insurance coverages with limits not less than those specified below:

A. Workers' Compensation Employer's Liability	Statutory \$1,000,000 Each Accident
B. General Liability including bodily injury and property damage liability	\$5,000,000 Combined Single Limit
C. Auto Liability	\$1,000,000 Combined Single Limit
D. Excess or Umbrella Liability	\$20,000,000 Combined Single Limit
E. Cost of Well Control and Care, Custody and Control	\$5,000,000 Each Occurrence and \$250,000 CCC
F. Pollution Liability	\$20,000,000 Combined Single Limit

2. The insurance described in 1. above shall include Non-Operator as additional insured (except Workers' Compensation) and shall include a waiver by the insurer of all rights of subrogation in favor of Non-Operator. Such insurance shall be carried at the joint expense of the parties hereto and all premiums and other costs and expenses related thereto shall be charged to the Joint Account in accordance with the Accounting Procedure attached as Exhibit "C" to this Agreement, unless prior to spud a party hereto who desires to provide its own insurance or self-insurance provides Operator with a certificate of insurance evidencing such individual coverage.

3. Operator shall endeavor to have its contractors and subcontractors comply with applicable Workers' Compensation laws, rules and regulations and carry such insurance as Operator may deem necessary.

4. Operator shall not be liable to Non-Operator for loss suffered because of insufficiency of the insurance procured and maintained for the Joint Account nor shall Operator be liable to Non-Operator for any loss occurring by reason of Operator's inability to procure or maintain the insurance provided for herein. If, in Operator's opinion, at any time during the term of this Agreement, Operator is unable to procure or maintain said insurance on commercially reasonable terms, or Operator reduces the limits of insurance, Operator shall promptly so notify Non-Operator in writing.

5. In the event of loss not covered by the insurance provided for herein, such loss shall be charged to the Joint Account and borne by the parties in accordance with their respective percentage of participation as determined by this Agreement.

6. Any party hereto may individually and at its own expense procure such additional insurance as it desires; provided, however, such party shall provide Operator with a certificate of insurance evidencing such coverage before spud of the well and such coverage shall include a waiver by the insurer of all rights of subrogation in favor of the parties hereto.

End of Exhibit "D"

EXHIBIT "E"

GAS BALANCING AGREEMENT ("AGREEMENT")

Attached hereto and made a part of that certain Operating Agreement dated _____, 2025 by and between EQT Production Company, as Operator and _____, et al as Non-Operator(s).

DEFINITIONS

The following definitions shall apply to this Agreement:

1.01 "Arm's Length Agreement" shall mean any gas sales agreement with an unaffiliated purchaser or any gas sales agreement with an affiliated purchaser where the sales price and delivery conditions under such agreement are representative of prices and delivery conditions existing under other similar agreements in the area between unaffiliated parties at the same time for natural gas of comparable quality and quantity.

1.02 "Balancing Area" shall mean (select one):

☒ each well subject to the Operating Agreement that produces Gas or is allocated a share of Gas production. If a single well is completed in two or more producing intervals, each producing interval from which the Gas production is not commingled in the wellbore shall be considered a separate well.

☐ all of the acreage and depths subject to the Operating Agreement.

☐ _____

1.03 "Full Share of Current Production" shall mean the Percentage Interest of each Party in the Gas actually produced from the Balancing Area during each month.

1.04 "Gas" shall mean all hydrocarbons produced or producible from the Balancing Area, whether from a well classified as an oil well or gas well by the regulatory agency having jurisdiction in such matters, which are or may be made available for sale or separate disposition by the Parties, excluding oil, condensate and other liquids recovered by field equipment operated for the joint account. "Gas" does not include gas used in joint operations, such as for fuel, recycling or reinjection, or which is vented or lost prior to its sale or delivery from the Balancing Area.

1.05 "Makeup Gas" shall mean any Gas taken by an Underproduced Party from the Balancing Area in excess of its Full Share of Current Production, whether pursuant to Section 3.3 or Section 4.1 hereof.

1.06 "Mcf" shall mean one thousand cubic feet. A cubic foot of Gas shall mean the volume of gas contained in one cubic foot of space at a standard pressure base and at a standard temperature base.

1.07 "MMBtu" shall mean one million British Thermal Units. A British Thermal Unit shall mean the quantity of heat required to raise one pound avoirdupois of pure water from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit at a constant pressure of 14.73 pounds per square inch absolute.

1.08 "Operator" shall mean the individual or entity designated under the terms of the Operating Agreement or, in the event this Agreement is not employed in connection with an operating agreement, the individual or entity designated as the operator of the well(s) located in the Balancing Area.

1.09 "Overproduced Party" shall mean any Party having taken a greater quantity of Gas from the Balancing Area than the Percentage interest of such Party in the cumulative quantity of all Gas produced from the Balancing Area.

1.10 "Overproduction" shall mean the cumulative quantity of Gas taken by a Party in excess of its Percentage Interest in the cumulative quantity of all Gas produced from the Balancing Area.

1.11 "Party" shall mean those individuals or entities subject to this Agreement, and their respective heirs, successors, transferees and assigns.

1.12 "Percentage Interest" shall mean the percentage or decimal interest of each Party in the Gas produced from the Balancing Area pursuant to the Operating Agreement covering the Balancing Area.

1.13 "Royalty" shall mean payments on production of Gas from the Balancing Area to all owners of royalties, overriding royalties, production payments or similar interests.

1.14 "Underproduced Party" shall mean any Party having taken a lesser quantity of Gas from the Balancing Area than the Percentage Interest of such Party in the cumulative quantity of all Gas produced from the Balancing Area.

1.15 "Underproduction" shall mean the deficiency between the cumulative quantity of Gas taken by a Party and its Percentage Interest in the cumulative quantity of all Gas produced from the Balancing Area.

1.16 ☒ (Optional) "Winter Period" shall mean the month(s) of November, December in one calendar year and the month(s) of January, February and March in the succeeding calendar year.

2. BALANCING AREA

2.1 If this Agreement covers more than one Balancing Area, it shall be applied as if each Balancing Area were covered by separate but identical agreements. All balancing hereunder shall be on the basis of Gas taken from the Balancing Area measured in (Alternative 1) ☐ Mcfs or (Alternative 2) ☒ MMBtus.

2.2 In the event that all or part of the Gas deliverable from a Balancing Area is or becomes subject to one or more maximum lawful prices, any Gas not subject to price controls shall be considered as produced from a single Balancing Area and Gas subject to each maximum lawful price category shall be considered produced from a separate Balancing Area.

3. RIGHT OF PARTIES TO TAKE GAS

3.1 Each Party desiring to take Gas will notify the Operator, or cause the Operator to be notified, of the volumes nominated, the name of the transporting pipeline and the pipeline contract number (if available) and meter station relating to such delivery, sufficiently in advance for the Operator, acting with reasonable diligence, to meet all nomination and other

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requirements. Operator is authorized to deliver the volumes so nominated and confirmed (if confirmation is required) to the transporting pipeline in accordance with the terms of this Agreement.

3.2 Each Party shall make a reasonable, good faith effort to take its Full Share of Current Production each month, to the extent that such production is required to maintain leases in effect, to protect the producing capacity of a well or reservoir, to preserve correlative rights, or to maintain oil production.

3.3 When a Party fails for any reason to take its Full Share of Current Production (as such Share may be reduced by the right of the other Parties to make up for Underproduction as provided herein), the other Parties shall be entitled to take any Gas which such Party fails to take. To the extent practicable, such Gas shall be made available initially to each Underproduced Party in the proportion that its Percentage Interest in the Balancing Area bears to the total Percentage Interests of all Underproduced Parties desiring to take such Gas. If all such Gas is not taken by the Underproduced Parties, the portion not taken shall then be made available to the other Parties in the proportion that their respective Percentage Interests in the Balancing Area bear to the total Percentage Interests of such Parties.

3.4 All Gas taken by a Party in accordance with the provisions of this Agreement, regardless of whether such Party is underproduced or overproduced, shall be regarded as Gas taken for its own account with title thereto being in such taking Party.

3.5 Notwithstanding the provisions of Section 3.3 hereof, no Overproduced Party shall be entitled in any month to take any Gas in excess of three hundred percent (300%) of its Percentage Interest of the Balancing Area's then-current Maximum Monthly Availability; provided, however, that this limitation shall not apply to the extent that it would preclude production that is required to maintain leases in effect, to protect the producing capacity of a well or reservoir, to preserve correlative rights, or to maintain oil production. "Maximum Monthly Availability" shall mean the maximum average monthly rate of production at which Gas can be delivered from the Balancing Area, as determined by the Operator, considering the maximum efficient well rate for each well within the Balancing Area, the maximum allowable(s) set by the appropriate regulatory agency, mode of operation, production facility capabilities and pipeline pressures.

3.6 In the event that a Party fails to make arrangements to take its Full Share of Current Production required to be produced to maintain leases in effect, to protect the producing capacity of a well or reservoir, to preserve correlative rights, or to maintain oil production, the Operator may sell any part of such Party's Full Share of Current Production that such Party fails to take for the account of such Party and render to such Party, on a current basis, the full proceeds of the sale, less any reasonable marketing, compression, treating, gathering or transportation costs incurred directly in connection with the sale of such Full Share of Current Production. In making the sale contemplated herein, the Operator shall be obligated only to obtain such price and conditions for the sale as are reasonable under the circumstances and shall not be obligated to share any of its markets. Any such sale by Operator under the terms hereof shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess of one year. Notwithstanding the provisions of Article 3.4 hereof, Gas sold by Operator for a Party under the provisions hereof shall be deemed to be Gas taken for the account of such Party.

4. IN-KIND BALANCING

4.1 Effective the first day of any calendar month following at least fifteen (15) days' prior written notice to the Operator, any Underproduced Party may begin taking, in addition to its Full Share of Current Production and any Makeup Gas taken pursuant to Section 3.3 of this Agreement, a share of current production determined by multiplying Fifty percent (50 %) of the Full Shares of Current Production of all Overproduced Parties by a fraction, the numerator of which is the Percentage Interest of such Underproduced Party and the denominator of which is the total of the Percentage Interests of all Underproduced Parties desiring to take Makeup Gas. In no event will an Overproduced Party be required to provide more than Fifty percent (50 %) of its Full Share of Current Production for Makeup Gas. The Operator will promptly notify all Overproduced Parties of the election of an Underproduced Party to begin taking Makeup Gas.

4.2 ☐ **(Optional - Seasonal Limitation on Makeup - Option 1)** Notwithstanding the provisions of Section 4.1, the average monthly amount of Makeup Gas taken by an Underproduced Party during the Winter Period pursuant to Section 4.1 shall not exceed the average monthly amount of Makeup Gas taken by such Underproduced Party during the _____ (_____) months immediately preceding the Winter Period.

4.2 ☒ **(Optional - Seasonal Limitation on Makeup - Option 2)** Notwithstanding the provisions of Section 4.1, no Overproduced Party will be required to provide more than Twenty-Five percent (25 %) of its Full Share of Current Production for Makeup Gas during the Winter Period.

4.3 ☐ **(Optional)** Notwithstanding any other provision of this Agreement, at such time and for so long as Operator, or (insofar as concerns production by the Operator) any Underproduced Party, determines in good faith that an Overproduced Party has produced all of its share of the ultimately recoverable reserves in the Balancing Area, such Overproduced Party may be required to make available for Makeup Gas, upon the demand of the Operator or any Underproduced Party, up to _____ percent (_____) of such Overproduced Party's Full Share of Current Production.

5. STATEMENT OF GAS BALANCES

5.1 The Operator will maintain appropriate accounting on a monthly and cumulative basis of the volumes of Gas that each Party is entitled to receive and the volumes of Gas actually taken or sold for each Party's account. Within forty-five (45) days after the month of production, the Operator will furnish a statement for such month showing (1) each Party's Full Share of Current Production, (2) the total volume of Gas actually taken or sold for each Party's account, (3) the difference between the volume taken by each Party and that Party's Full Share of Current Production, (4) the Overproduction or Underproduction of each Party, and (5) other data as recommended by the provisions of the Council of Petroleum Accountants Societies Bulletin No.24, as amended or supplemented hereafter. Each Party taking Gas will promptly provide to the Operator any data required by the Operator for preparation of the statements required hereunder.

5.2 If any Party fails to provide the data required herein for four (4) consecutive production months, the Operator, or where the Operator has failed to provide data, another Party, may audit the production and Gas sales and transportation volumes of the non-reporting Party to provide the required data. Such audit shall be conducted only after reasonable notice and during normal business hours in the office of the Party whose records are being audited. All costs associated with such audit will be charged to the account of the Party failing to provide the required data.

6. PAYMENTS ON PRODUCTION

6.1 Each Party taking Gas shall pay or cause to be paid all production and severance taxes due on all volumes of Gas actually taken by such Party.

6.2 ☐ **(Alternative 1 - Entitlements)** Each Party shall pay or cause to be paid all Royalty due with respect to Royalty

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owners to whom it is accountable as if such Party were taking its Full Share of Current Production, and only its Full Share of Current Production.

6.2.1 ☐ **(Optional - For use only with Section 6.2 - Alternative I - Entitlement)** Upon written request of a Party taking less than its Full Share of Current Production in a given month ("Current Underproducer"), any Party taking more than its Full Share of Current Production in such month ("Current Overproducer") will pay to such Current Underproducer an amount each month equal to the Royalty percentage of the proceeds received by the Current Overproducer for that portion of the Current Underproducer's Full Share of Current Production taken by the Current Overproducer; provided, however, that such payment will not exceed the Royalty percentage that is common to all Royalty burdens in the Balancing Area. Payments made pursuant to this Section 6.2.1 will be deemed payments to the Underproduced Party's Royalty owners for purposes of Section 7.5.

6.2 ☒ **(Alternative 2 - Sales)** Each Party shall pay or cause to be paid Royalty due with respect to Royalty owners to whom it is accountable based on the volume of Gas actually taken for its account.

6.3 In the event that any governmental authority requires that Royalty payments be made on any other basis than that provided for in this Section 6, each Party agrees to make such Royalty payments accordingly, commencing on the effective date required by such governmental authority, and the method provided for herein shall be thereby superseded.

7. CASH SETTLEMENTS

7.1 Upon the earlier of the plugging and abandonment of the last producing interval in the Balancing Area, the termination of the Operating Agreement or any pooling or unit agreement covering the Balancing Area, or at any time no Gas is taken from the Balancing Area for a period of twelve (12) consecutive months, any Party may give written notice calling for cash settlement of the Gas production imbalances among the Parties. Such notice shall be given to all Parties in the Balancing Area.

7.2 Within sixty (60) days after the notice calling for cash settlement under Section 7.1, the Operator will distribute to each Party a Final Gas Settlement Statement detailing the quantity of Overproduction owed by each Overproduced Party to each Underproduced Party and identifying the month to which such Overproduction is attributed, pursuant to the methodology set out in Section 7.4.

7.3 ☐ **(Alternative 1 - Direct Party-to-Party Settlement)** Within sixty (60) days after receipt of the Final Gas Settlement Statement, each Overproduced Party will pay to each Underproduced Party entitled to settlement the appropriate cash settlement, accompanied by appropriate accounting detail. At the time of payment, the Overproduced Party will notify the Operator of the Gas imbalance settled by the Overproduced Party's payment.

7.3 ☐ **(Alternative 2 - Settlement Through Operator)** Within sixty (60) days after receipt of the Final Gas Settlement Statement, each Overproduced Party will send its cash settlement, accompanied by appropriate accounting detail, to the Operator. The Operator will distribute the monies so received, along with any settlement owed by the Operator as an Overproduced Party, to each Underproduced Party to whom settlement is due within ninety (90) days after issuance of the Final Gas Settlement Statement. In the event that any Overproduced Party fails to pay any settlement due hereunder, the Operator may turn over responsibility for the collection of such settlement to the Party to whom it is owed, and the Operator will have no further responsibility with regard to such settlement.

7.3.1 ☐ **(Optional - For use only with Section 7.3, Alternative 2 - Settlement Through Operator)** Any Party shall have the right at any time upon thirty (30) days' prior written notice to all other Parties to demand that any settlements due such Party for Overproduction be paid directly to such Party by the Overproduced Party, rather than being paid through the Operator. In the event that an Overproduced Party pays the Operator any sums due to an Underproduced Party at any time after thirty (30) days following the receipt of the notice provided for herein, the Overproduced Party will continue to be liable to such Underproduced Party for any sums so paid, until payment is actually received by the Underproduced Party.

7.4 ☐ **(Alternative 1 - Historical Sales Basis)** The amount of the cash settlement will be based on the proceeds received by the Overproduced Party under an Arm's Length Agreement for the Gas taken from time to time by the Overproduced Party in excess of the Overproduced Party's Full Share of Current Production. Any Makeup Gas taken by the Underproduced Party prior to monetary settlement hereunder will be applied to offset Overproduction chronologically in the order of accrual.

7.4 ☐ **(Alternative 2 - Most Recent Sales Basis)** The amount of the cash settlement will be based on the proceeds received by the Overproduced Party under an Arm's Length Agreement for the volume of Gas that constituted Overproduction by the Overproduced Party from the Balancing Area. For the purpose of implementing the cash settlement provision of the Section 7, an Overproduced Party will not be considered to have produced any of an Underproduced Party's share of Gas until the Overproduced Party has produced cumulatively all of its Percentage Interest share of the Gas ultimately produced from the Balancing Area.

7.5 The values used for calculating the cash settlement under Section 7.4 will include all proceeds received for the sale of the Gas by the Overproduced Party calculated at the Balancing Area, after deducting any production or severance taxes paid and any Royalty actually paid by the Overproduced Party to an Underproduced Party's Royalty owner(s), to the extent said payments amounted to a discharge of said Underproduced Party's Royalty obligation, as well as any reasonable marketing, compression, treating, gathering or transportation costs incurred directly in connection with the sale of the Overproduction.

7.5.1 ☐ **(Optional - For Valuation Under Percentage of Proceeds Contracts)** For Overproduction sold under a gas purchase contract providing for payment based on a percentage of the proceeds obtained by the purchaser upon resale of residue gas and liquid hydrocarbons extracted at a gas processing plant, the values used for calculating cash settlement will include proceeds received by the Overproduced Party for both the liquid hydrocarbons and the residue gas attributable to the Overproduction.

7.5.2 ☐ **(Optional - Valuation for Processed Gas - Option 1)** For Overproduction processed for the account of the Overproduced Party at a gas processing plant for the extraction of liquid hydrocarbons, the full quantity of the Overproduction will be valued for purposes of cash settlement at the prices received by the Overproduced Party for the sale of the residue gas attributable to the Overproduction without regard to proceeds attributable to liquid hydrocarbons which may have been extracted from the Overproduction.

7.5.2 ☐ **(Optional - Valuation for Processed Gas - Option 2)** For Overproduction processed for the account of the Overproduced Party at a gas processing plant for the extraction of liquid hydrocarbons, the values used for calculating cash settlement will include the proceeds received by the Overproduced Party for the sale of the liquid hydrocarbons extracted from the Overproduction, less the actual reasonable costs incurred by the Overproduced Party to process the Overproduction and to transport, fractionate and handle the liquid hydrocarbons extracted therefrom prior to sale.

7.6 To the extent the Overproduced Party did not sell all Overproduction under an Arm's Length Agreement, the cash settlement will be based on the weighted average price received by the Overproduced Party for any gas sold from the

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1 Balancing Area under Arm's Length Agreements during the months to which such Overproduction is attributed. In the event
2 that no sales under Arm's Length Agreements were made during any such month, the cash settlement for such month will be
3 based on the spot sales prices published for the applicable geographic area during such month in a mutually acceptable pricing
4 bulletin.

5 7.7 Interest compounded at the rate of six percent (6 %) per annum or the maximum lawful
6 rate of interest applicable to the Balancing Area, whichever is less, will accrue for all amounts due under Section 7.1 beginning
7 the first day following the date payment is due pursuant to Section 7.3. Such interest shall be borne by the Operator or any
8 Overproduced Party in the proportion that their respective delays beyond the deadlines set out in Sections 7.2 and 7.3
9 contributed to the accrual of the interest.

10 7.8 In lieu of the cash settlement required by Section 7.3, an Overproduced Party may deliver to the Underproduced Party
11 an offer to settle its Overproduction in-kind and at such rates, quantities, times and sources as may be agreed upon by the
12 Underproduced Party. If the Parties are unable to agree upon the manner in which such in-kind settlement gas will be
13 furnished within sixty (60) days after the Overproduced Party's offer to settle in kind, which period may be extended by
14 agreement of said Parties, the Overproduced Party shall make a cash settlement as provided in Section 7.3. The making of an
15 in-kind settlement offer under this Section 7.8 will not delay the accrual of interest on the cash settlement should the Parties
16 fail to reach agreement on an in-kind settlement.

17 7.9 ☐ (Optional - For Balancing Areas Subject to Federal Price Regulation) That portion of any monies collected by an
18 Overproduced Party for Overproduction which is subject to refund by orders of the Federal Energy Regulatory Commission or
19 other governmental authority may be withheld by the Overproduced Party until such prices are fully approved by such
20 governmental authority, unless the Underproduced Party furnishes a corporate undertaking, acceptable to the Overproduced
21 Party, agreeing to hold the Overproduced Party harmless from financial loss due to refund orders by such governmental
22 authority.

23 7.10 ☒ (Optional - Interim Cash Balancing) At any time during the term of this Agreement, any Overproduced Party
24 may, in its sole discretion, make cash settlement(s) with the Underproduced Parties covering all or part of its outstanding Gas
25 imbalance, provided that such settlements must be made with all Underproduced Parties proportionately based on the relative
26 imbalances of the Underproduced Parties, and provided further that such settlements may not be made more often than once
27 every twenty-four (24) months. Such settlements will be calculated in the same manner provided above for final cash
28 settlements. The Overproduced Party will provide Operator a detailed accounting of any such cash settlement within thirty (30)
29 days after the settlement is made.

30 Notwithstanding anything herein to the contrary, if Non-operator fails to take-in-kind or otherwise dispose of its proportionate share of the gas
31 after making reasonable, good faith efforts as required hereunder, such gas shall be treated as an Overproduction by Operator if Operator
32 markets such gas and Operator shall make a Cash Settlement through the end of the year for the time period in which it is the Overproduced
33 Party. The Cash Settlement shall be based upon first of the month published index price for gas applicable to the first interstate pipeline into
34 which the gas was delivered for the Balancing Area on a historical basis, after deducting any production or severance taxes paid and any
35 Royalty actually paid by the Operator to Non-Operator's Royalty owner(s), to the extent said payments
36 amounted to a discharge of Non-Operator's Royalty obligation, as well as a reasonable marketing fee and any reasonable compression,
37 treating, gathering, transportation or other costs incurred in connection with the sale of the Overproduction. For such amounts not paid by
38 the 1st of April following the end of the year in which the Overproduction addressed in this paragraph occurs, interest shall commence in the
39 amount set forth in Section 7.7 above.

40 **8. TESTING**

41 Notwithstanding any provision of this Agreement to the contrary, any Party shall have the right, from time to time, to
42 produce and take up to one hundred percent (100%) of a well's entire Gas stream to meet the reasonable deliverability test(s)
43 required by such Party's Gas purchaser, and the right to take any Makeup Gas shall be subordinate to the right of any Party to
44 conduct such tests; provided, however, that such tests shall be conducted in accordance with prudent operating practices only
45 after Fifteen (15) days' prior written notice to the Operator and shall last no longer than
46 Seventy-Two (72) hours.

47 **9. OPERATING COSTS**

48 Nothing in this Agreement shall change or affect any Party's obligation to pay its proportionate share of all costs and
49 liabilities incurred in operations on or in connection with the Balancing Area, as its share thereof is set forth in the Operating
50 Agreement, irrespective of whether any Party is at any time selling and using Gas or whether such sales or use are in
51 proportion to its Percentage Interest in the Balancing Area.

52 **10. LIQUIDS**

53 The Parties shall share proportionately in and own all liquid hydrocarbons recovered with Gas by field equipment operated
54 for the joint account in accordance with their Percentage Interests in the Balancing Area.

55 **11. AUDIT RIGHTS**

56 Notwithstanding any provision in this Agreement or any other agreement between the Parties hereto, and further
57 notwithstanding any termination or cancellation of this Agreement, for a period of two (2) years from the end of the calendar
58 year in which any information to be furnished under Section 5 or 7 hereof is supplied, any Party shall have the right to audit
59 the records of any other Party regarding quantity, including but not limited to information regarding Btu-content.
60 Any Underproduced Party shall have the right for a period of two (2) years from the end of the calendar year in which any
61 cash settlement is received pursuant to Section 7 to audit the records of any Overproduced Party as to all matters concerning
62 values, including but not limited to information regarding prices and disposition of Gas from the Balancing Area. Any such
63 audit shall be conducted at the expense of the Party or Parties desiring such audit, and shall be conducted, after reasonable
64 notice, during normal business hours in the office of the Party whose records are being audited. Each Party hereto agrees to
65 maintain records as to the volumes and prices of Gas sold each month and the volumes of Gas used in its own operations,
66 along with the Royalty paid on any such Gas used by a Party in its own operations. The audit rights provided for in this
67 Section 11 shall be in addition to those provided for in Section 5.2 of this Agreement.

68 **12. MISCELLANEOUS**

69 12.1 As between the Parties, in the event of any conflict between the provisions of this Agreement and the provisions of
70 any gas sales contract, or in the event of any conflict between the provisions of this Agreement and the provisions of the
71 Operating Agreement, the provisions of this Agreement shall govern.

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12.2 Each Party agrees to defend, indemnify and hold harmless all other Parties from and against any and all liability for any claims, which may be asserted by any third party which now or hereafter stands in a contractual relationship with such indemnifying Party and which arise out of the operation of this Agreement or any activities of such indemnifying Party under the provisions of this Agreement, and does further agree to save the other Parties harmless from all judgments or damages sustained and costs incurred in connection therewith.

12.3 Except as otherwise provided in this Agreement, Operator is authorized to administer the provisions of this Agreement, but shall have no liability to the other Parties for losses sustained or liability incurred which arise out of or in connection with the performance of Operator's duties hereunder, except such as may result from Operator's gross negligence or willful misconduct. Operator shall not be liable to any Underproduced Party for the failure of any Overproduced Party, (other than Operator) to pay any amounts owed pursuant to the terms hereof.

12.4 This Agreement shall remain in full force and effect for as long as the Operating Agreement shall remain in force and effect as to the Balancing Area, and thereafter until the Gas accounts between the Parties are settled in full, and shall inure to the benefit of and be binding upon the Parties hereto, and their respective heirs, successors, legal representatives

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1 and assigns, if any. The Parties hereto agree to give notice of the existence of this Agreement to any successor in interest of
2 any such Party and to provide that any such successor shall be bound by this Agreement, and shall further make any transfer of
3 any interest subject to the Operating Agreement, or any part thereof, also subject to the terms of this Agreement.

4 12.5 Unless the context clearly indicates otherwise, words used in the singular include the plural, the plural includes the
5 singular, and the neuter gender includes the masculine and the feminine.

6 12.6 In the event that any "Optional" provision of this Agreement is not adopted by the Parties to this Agreement by a
7 typed, printed or handwritten indication, such provision shall not form a part of this Agreement, and no inference shall be
8 made concerning the intent of the Parties in such event. In the event that any "Alternative" provision of this Agreement is not
9 so adopted by the Parties, Alternative 1 in each such instance shall be deemed to have been adopted by the Parties as a result
10 of any such omission. In those cases where it is indicated that an Optional provision may be used only if a specific Alternative
11 is selected: (i) an election to include said Optional provision shall not be effective unless the Alternative in question is selected;
12 and (ii) the election to include said Optional provision must be expressly indicated hereon, it being understood that the
13 selection of an Alternative either expressly or by default as provided herein shall not, in and of itself, constitute an election to
14 include an associated Optional provision.

15 12.7 This Agreement shall bind the Parties in accordance with the provisions hereof, and nothing herein shall be construed
16 or interpreted as creating any rights in any person or entity not a signatory hereto, or as being a stipulation in favor of any
17 such person or entity.

18 12.8 If contemporaneously with this Agreement becoming effective, or thereafter, any Party requests that any other Party
19 execute an appropriate memorandum or notice of this Agreement in order to give third parties notice of record of same and
20 submits same for execution in recordable form, such memorandum or notice shall be duly executed by the Party to which such
21 request is made and delivered promptly thereafter to the Party making the request. Upon receipt, the Party making the request
22 shall cause the memorandum or notice to be duly recorded in the appropriate real property or other records affecting the
23 Balancing Area.

24 12.9 In the event Internal Revenue Service regulations require a uniform method of computing taxable income by all
25 Parties, each Party agrees to compute and report income to the Internal Revenue Service **(select one)** ☐ as if such Party were
26 taking its Full Share of Current Production during each relevant tax period in accordance with such regulations, insofar as same
27 relate to entitlement method tax computations; or ☐ based on the quantity of Gas taken for its account in accordance with
28 such regulations, insofar as same relate to sales method tax computations.

29 **13. ASSIGNMENT AND RIGHTS UPON ASSIGNMENT**

30 13.1 Subject to the provisions of Sections 13.2 (if elected) and 13.3 hereof, and notwithstanding anything in this Agreement
31 or in the Operating Agreement to the contrary, if any Party assigns (including any sale, exchange or other transfer) any of its
32 working interest in the Balancing Area when such Party is an Underproduced or Overproduced Party, the assignment or other
33 act of transfer shall, insofar as the Parties hereto are concerned, include all interest of the assigning or transferring Party in the
34 Gas, all rights to receive or obligations to provide or take Makeup Gas and all rights to receive or obligations to make any
35 monetary payment which may ultimately be due hereunder, as applicable. Operator and each of the other Parties hereto shall
36 thereafter treat the assignment accordingly, and the assigning or transferring Party shall look solely to its assignee or other
37 transferee for any interest in the Gas or monetary payment that such Party may have or to which it may be entitled, and shall
38 cause its assignee or other transferee to assume its obligations hereunder.

39 13.2 ☒ **(Optional - Cash Settlement Upon Assignment)** Notwithstanding anything in this Agreement (including but not
40 limited to the provisions of Section 13.1 hereof) or in the Operating Agreement to the contrary, and subject to the provisions
41 of Section 13.3 hereof, in the event an Overproduced Party intends to sell, assign, exchange or otherwise transfer any of its
42 interest in a Balancing Area, such Overproduced Party shall notify in writing the other working interest owners who are
43 Parties hereto in such Balancing Area of such fact at least Thirty (30) days prior to closing the
44 transaction. Thereafter, any Underproduced Party may demand from such Overproduced Party in writing, within
45 Fifteen (15) days after receipt of the Overproduced Party's notice, a cash settlement of its
46 Underproduction from the Balancing Area. The Operator shall be notified of any such demand and of any cash settlement
47 pursuant to this Section 13, and the Overproduction and Underproduction of each Party shall be adjusted accordingly. Any cash
48 settlement pursuant to this Section 13 shall be paid by the Overproduced Party on or before the earlier to occur (i) of sixty (60)
49 days after receipt of the Underproduced Party's demand or (ii) at the closing of the transaction in which the Overproduced
50 Party sells, assigns, exchanges or otherwise transfers its interest in a Balancing Area on the same basis as otherwise set forth in
51 Sections 7.3 through 7.6 hereof, and shall bear interest at the rate set forth in Section 7.7 hereof, beginning sixty (60) days
52 after the Overproduced Party's sale, assignment, exchange or transfer of its interest in the Balancing Area for any amounts not
53 paid. Provided, however, if any Underproduced Party does not so demand such cash settlement of its Underproduction from the
54 Balancing Area, such Underproduced Party shall look exclusively to the assignee or other successor in interest of the
55 Overproduced Party giving notice hereunder for the satisfaction of such Underproduced Party's Underproduction in accordance
56 with the provisions of Section 13.1 hereof.

57 13.3 The provisions of this Section 13 shall not be applicable in the event any Party mortgages its interest or disposes of its
58 interest by merger, reorganization, consolidation or sale of substantially all of its assets to a subsidiary or parent company, or to
59 any company in which any parent or subsidiary of such Party owns a majority of the stock of such company.

60 **14. OTHER PROVISIONS**
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15. COUNTERPARTS

This Agreement may be executed in counterparts, each of which when taken with all other counterparts shall constitute a binding agreement between the Parties hereto; provided, however, that if a Party or Parties owning a Percentage Interest in the Balancing Area equal to or greater than a _____ percent (____%) therein fail(s) to execute this Agreement on or before _____ this Agreement shall not be binding upon any Party and shall be of no further force and effect.

IN WITNESS WHEREOF, this Agreement shall be effective as of the _____ day of _____, _____.

ATTEST OR WITNESS:

OPERATOR:

By: _____

Name: _____

Title: _____

Date: _____

ATTEST OR WITNESS

NON-OPERATOR:

By: _____

Name: _____

Title: _____

Date: _____

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ACKNOWLEDGMENTS

Note: The following forms of acknowledgment are the short forms approved by the Uniform Law on Notarial Acts. The validity and effect of these forms in any state will depend upon the statutes of that state.

Individual acknowledgment:

State of _____)

) ss.

County of _____)

This instrument was acknowledged before me on _____
_____ by _____

(Seal, if any)

Title (and Rank) _____

My commission expires: _____

Acknowledgment in representative capacity:

State of _____)

) ss.

County of _____)

This instrument was acknowledged before me on _____
_____ by _____ as
_____ of _____.

(Seal, if any) _____

Title (and Rank) _____

My commission expires: _____

Acknowledgment in representative capacity:

State of _____)

) ss.

County of _____)

This instrument was acknowledged before me on _____
_____ by _____ as
_____ of _____.

(Seal, if any) _____

Title (and Rank) _____

My commission expires: _____

EXHIBIT “F”

Attached to and made a part of that certain Joint Operating Agreement dated _____, 2025, by and between EQT Production Company, as Operator, and _____, as Non-Operator.

NONDISCRIMINATION: In Performance of this contract, Operator shall not engage in any conduct of practice which violates any applicable law, order or regulation prohibiting discrimination against any person by reason of his race, religion, color, sex, national origin or age. The Operator further agrees to comply fully with the non- discrimination provision of Section 202, Executive Order No. 11246 (30 FR 12139) as amended, which are hereby included in this contract by reference.

EXHIBIT H

Attached to and made a part of that certain Joint Operating Agreement dated _____, 2025, by and between EQT Production Company, as Operator, and _____, as Non-Operators.

MODEL FORM RECORDING SUPPLEMENT TO OPERATING AGREEMENT AND FINANCING STATEMENT

THIS AGREEMENT, entered into by and between EQT Production Company, hereinafter referred to as “Operator,” and the signatory party or parties other than Operator, hereinafter referred to individually as “Non-Operator,” and collectively as “Non-Operators.”

WHEREAS, the parties to this agreement are owners of Oil and Gas Leases and/or Oil and Gas Interests in the land identified in Exhibit “A” (said land, Leases and Interests being hereinafter called the “Contract Area”), and in any instance in which the Leases or Interests of a party are not of record, the record owner and the party hereto that owns the interest or rights therein are reflected on Exhibit “A”;

WHEREAS, the parties hereto have executed an Operating Agreement dated December 18, 2020 (herein the “Operating Agreement”), covering the Contract Area for the purpose of exploring and developing such lands, Leases and Interests for Oil and Gas; and

WHEREAS, the parties hereto have executed this agreement for the purpose of imparting notice to all persons of the rights and obligations of the parties under the Operating Agreement and for the further purpose of perfecting those rights capable of perfection.

NOW, THEREFORE, in consideration of the mutual rights and obligations of the parties hereto, it is agreed as follows:

1. This agreement supplements the Operating Agreement, which Agreement in its entirety is incorporated herein by reference, and all terms used herein shall have the meaning ascribed to them in the Operating Agreement.
2. The parties do hereby agree that:
 - A. The Oil and Gas Leases and/or Oil and Gas Interests of the parties comprising the Contract Area shall be subject to and burdened with the terms and provisions of this agreement and the Operating Agreement, and the parties do hereby commit such Leases and Interests to the performance thereof.
 - B. The exploration and development of the Contract Area for Oil and Gas shall be governed by the terms and provisions of the Operating Agreement, as supplemented by this agreement.
 - C. All costs and liabilities incurred in operations under this agreement and the Operating Agreement shall be borne and paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties hereto, as provided in the Operating Agreement.
 - D. Regardless of the record title ownership to the Oil and Gas Leases and/or Oil and Gas Interests identified on Exhibit “A,” all production of Oil and Gas from the Contract Area shall be owned by the parties as provided in the Operating Agreement; provided nothing contained in this agreement shall be deemed an assignment or cross-assignment of interests covered hereby.
 - E. Each party shall pay or deliver, or cause to be paid or delivered, all burdens on its share of the production from the Contract Area as provided in the Operating Agreement.
 - F. An overriding royalty, production payment, net profits interest or other burden payable out of production hereafter created, assignments of production given as security for the payment of money and those overriding royalties, production payments and other burdens payable out of production heretofore created and defined as Subsequently Created Interests in the Operating Agreement shall be (i) borne solely by the party whose interest is burdened therewith, (ii) subject to suspension if a party is required to assign or relinquish to another party an interest which is subject to such burden, and (iii) subject to the lien and security interest hereinafter provided if the party subject to such burden fails to pay its share of expenses chargeable hereunder and under the Operating Agreement, all upon the terms and provisions and in the times and manner provided by the Operating Agreement.
 - G. The Oil and Gas Leases and/or Oil and Gas Interests which are subject hereto may not be assigned or transferred except in accordance with those terms, provisions and restrictions in the Operating Agreement regulating such transfers.

This agreement and the Operating Agreement shall be binding upon and shall inure to the benefit of the parties hereto, and their respective heirs, devisees, legal representatives, and assigns, and the terms hereof shall be deemed to run with the leases or interests included within the lease Contract Area.
 - H. The parties shall have the right to acquire an interest in renewal, extension and replacement leases, leases proposed to be surrendered, wells proposed to be abandoned, and interests to be relinquished as a result of non-participation in subsequent operations, all in accordance with the terms and provisions of the Operating Agreement.
 - I. The rights and obligations of the parties and the adjustment of interests among them in the event of a failure or loss of title, each party’s right to propose operations, obligations with respect to participation in operations on the Contract Area and the consequences of a failure to participate in operations, the rights and obligations of the parties regarding the marketing of production, and the rights and remedies of the parties for failure to comply with financial obligations shall be as provided in the Operating Agreement.
 - J. Each party’s interest under this agreement and under the Operating Agreement shall be subject to relinquishment for its failure to participate in subsequent operations and each party’s share of production and costs shall be reallocated on the basis of such relinquishment, all upon the terms and provisions provided in the Operating Agreement.
 - K. All other matters with respect to exploration and development of the Contract Area and the ownership and transfer of the Oil and Gas Leases and/or Oil and Gas Interest therein shall be governed by the terms and provisions of the Operating Agreement.
3. The parties hereby grant reciprocal liens and security interests as follows:

- A. Each party grants to the other parties hereto a lien upon any interest it now owns or hereafter acquires in Oil and Gas Leases and Oil and Gas Interests in the Contract Area, and a security interest and/or purchase money security interest in any interest it now owns or hereafter acquires in the personal property and fixtures on or used or obtained for use in connection therewith, to secure performance of all of its obligations under this agreement and the Operating Agreement including but not limited to payment of expense, interest and fees, the

proper disbursement of all monies paid under this agreement and the Operating Agreement, the assignment or relinquishment of interest in Oil and Gas Leases as required under this agreement and the Operating Agreement, and the proper performance of operations under this agreement and the Operating Agreement. Such lien and security interest granted by each party hereto shall include such party's leasehold interests, working interests, operating rights, and royalty and overriding royalty interests in the Contract Area now owned or hereafter acquired and in lands pooled or unitized therewith or otherwise becoming subject to this agreement and the Operating Agreement, the Oil and Gas when extracted therefrom and equipment situated thereon or used or obtained for use in connection therewith (including, without limitation, all wells, tools, and tubular goods), and accounts (including, without limitation, accounts arising from the sale of production at the wellhead), contract rights, inventory and general intangibles relating thereto or arising therefrom, and all proceeds and products of the foregoing.

- B. Each party represents and warrants to the other parties hereto that the lien and security interest granted by such party to the other parties shall be a first and prior lien, and each party hereby agrees to maintain the priority of said lien and security interest against all persons acquiring an interest in Oil and Gas Leases and Interests covered by this agreement and the Operating Agreement by, through or under such party. All parties acquiring an interest in Oil and Gas Leases and Oil and Gas Interests covered by this agreement and the Operating Agreement, whether by assignment, merger, mortgage, operation of law, or otherwise, shall be deemed to have taken subject to the lien and security interest granted by the Operating Agreement and this instrument as to all obligations attributable to such interest under this agreement and the Operating Agreement whether or not such obligations arise before or after such interest is acquired.
- C. To the extent that the parties have a security interest under the Uniform Commercial Code of the state in which the Contract Area is situated, they shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by a party for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any party in the payment of its share of expenses, interest or fees, or upon the improper use of funds by the Operator, the other parties shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such defaulting party's share of Oil and Gas until the amount owed by such party, plus interest, has been received, and shall have the right to offset the amount owed against the proceeds from the sale of such defaulting party's share of Oil and Gas. All purchasers of production may rely on a notification of default from the non-defaulting party or parties stating the amount due as a result of the default, and all parties waive any recourse available against purchasers for releasing production proceeds as provided in this paragraph.
- D. If any party fails to pay its share of expenses within one hundred-twenty (120) days after rendition of a statement therefor by Operator the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that the interest of each such party bears to the interest of all such parties. The amount paid by each party so paying its share of the unpaid amount shall be secured by the liens and security rights described in this paragraph 3 and in the Operating Agreement, and each paying party may independently pursue any remedy available under the Operating Agreement or otherwise.
- E. If any party does not perform all of its obligations under this agreement or the Operating Agreement, and the failure to perform subjects such party to foreclosure or execution proceedings pursuant to the provisions of this agreement or the Operating Agreement, to the extent allowed by governing law, the defaulting party waives any available right of redemption from and after the date of judgment, any required valuation or appraisal of the mortgaged or secured property prior to sale, any available right to stay execution or to require a marshalling of assets and any required bond in the event a receiver is appointed. In addition, to the extent permitted by applicable law, each party hereby grants to the other parties a power of sale as to any property that is subject to the lien and security rights granted hereunder or under the Operating Agreement, such power to be exercised in the manner provided by applicable law or otherwise in a commercially reasonable manner and upon reasonable notice.
- F. The lien and security interest granted in this paragraph 3 supplements identical rights granted under the Operating Agreement.
- G. To the extent permitted by applicable law, Non-Operators agree that Operator may invoke or utilize the mechanics' or materialmen's lien law of the state in which the Contract Area is situated in order to secure the payment to Operator of any sum due under this agreement and the Operating Agreement for services performed or materials supplied by Operator.
- H. The above described security will be financed at the wellhead of the well or wells located on the Contract Area and this Recording Supplement may be filed in the land records in the County or Parish in which the Contract Area is located, and as a financing statement in all recording offices required under the Uniform Commercial Code or other applicable state statutes to perfect the above-described security interest, and any party hereto may file a continuation statement as necessary under the Uniform Commercial Code, or other state laws.
4. This agreement shall be effective as of the date of the Operating Agreement as above recited. Upon termination of this agreement and the Operating Agreement and the satisfaction of all obligations thereunder, Operator is authorized to file of record in all necessary recording offices a notice of termination, and each party hereto agrees to execute such a notice of termination as to Operator's interest, upon the request of Operator, if Operator has complied with all of its financial obligations.
5. This agreement and the Operating Agreement shall be binding upon and shall inure to the benefit of the parties hereto and their respective heirs, devisees, legal representatives, successors and assigns. No sale, encumbrance, transfer or other disposition shall be made by any party of any interest in the Leases or Interests subject hereto except as expressly permitted under the Operating Agreement and, if permitted, shall be made expressly subject to this agreement and the Operating Agreement and without prejudice to the rights of the other parties. If the transfer is permitted, the assignee of an ownership interest in any Oil and Gas Lease shall be deemed a party to this agreement and the Operating Agreement as to the interest assigned from and after the effective date of the transfer of ownership; provided, however, that the other parties shall not be required to recognize any such sale, encumbrance, transfer or other disposition for any purpose hereunder until thirty (30) days after they have received a copy of the instrument of transfer or other satisfactory evidence thereof in writing from the transferor or transferee. No assignment or other disposition of interest by a party shall relieve such party of obligations previously incurred by such party under this agreement or the Operating Agreement with respect to the interest transferred, including without limitation the obligation of a party to pay all costs attributable to an operation conducted under this agreement and the Operating Agreement in which such party has agreed to participate prior to making such assignment, and the lien and security interest granted by Article VII.B. of the Operating Agreement and hereby shall continue to burden the interest transferred to secure payment of any such obligations.
6. In the event of a conflict between the terms and provisions of this agreement and the terms and provisions of the Operating Agreement, then, as between the parties, the terms and provisions of the Operating Agreement shall control.
7. This agreement shall be binding upon each Non-Operator when this agreement or a counterpart thereof has been executed by such Non-Operator and Operator notwithstanding that this agreement is not then or thereafter executed by all of the parties to which it is tendered or which are listed on Exhibit "A" as owning an interest in the Contract Area or which own, in fact, an interest in the Contract Area. In the event that any provision herein is illegal or unenforceable, the remaining provisions shall not be affected, and shall be enforced as if the illegal or unenforceable provision did not appear herein.

IN WITNESS WHEREOF, this agreement shall be effective as of the ____ day of _____, 20____.

ATTEST OR WITNESS

OPERATOR

EQT Production Company

By: _____
Corey C. Peck

Title: _____
Address: _____
Vice President of Land
625 Liberty Ave, Suite 1700, Pittsburgh, PA 15222

NON-OPERATORS

ATTEST OR WITNESS

By: _____

Title: _____
Address: _____

ACKNOWLEDGMENT

COMMONWEALTH OF PENNSYLVANIA _____)
) §
COUNTY OF WASHINGTON _____)

On this, the ____ day of _____, _____, before me _____, the undersigned officer, personally appeared Corey C. Peck, who acknowledged himself to be the Vice President of Land of EQT Production Company, and that he as such Vice President of Land, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the corporation by himself as Vice President of Land.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: _____
Signature/Notary Public: _____
Name/Notary Public (print): _____

COMMONWEALTH OF PENNSYLVANIA _____)
) §
COUNTY OF WASHINGTON _____)

On this, the ____ day of _____, _____, before me _____, the undersigned officer, personally appeared _____, who acknowledged himself to be the _____ of _____, a Delaware limited liability company, and that he as such _____, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the corporation by himself as _____.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: _____
Signature/Notary Public: _____
Name/Notary Public (print): _____

This document prepared by:
EQT Production Company
625 Liberty Ave, Suite 1700
Pittsburgh, PA 15222



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, March 25, 2026
WELL WORK PERMIT
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit approval for MR SKILLING 13H
47-103-03832-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, appearing to read "Jason Harmon".

H. Jason Harmon
Acting Chief

Operator's Well Number: MR SKILLING 13H
Farm Name: EQT PRODUCTION COMPANY AND WOLFPEN KNOB
U.S. WELL NUMBER: 47-103-03832-00-00
Horizontal 6A New Drill
Date Issued: 3/25/2026

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

WW-6B
(04/15)

4710303832
API NO. 47- -
OPERATOR WELL NO. 13H
Well Pad Name: Mr Skilling

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator:	EQT Production Company	306686	Wetzel	Church	Hundred
		Operator ID	County	District	Quadrangle

2) Operator's Well Number: 13H Well Pad Name: Mr Skilling

3) Farm Name/Surface Owner: EQT Production Company / Wolfpen Knob Development Co. Public Road Access: CR 11 - Church Fork Rd.

4) Elevation, current ground: 1,491' Elevation, proposed post-construction:

5) Well Type (a) Gas ☒ Oil ☐ Underground Storage ☐
Other ☐
(b) If Gas Shallow ☒ Deep ☐
Horizontal ☒

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,972', 64', 2,620 psi

8) Proposed Total Vertical Depth: 7,972'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 8,438'

11) Proposed Horizontal Leg Length: 466'

12) Approximate Fresh Water Strata Depths: 304', 425', 459', 1,278'

13) Method to Determine Fresh Water Depths: Offset Wells - 103-00479, 061-00153, 061-01560

14) Approximate Saltwater Depths: 2,473'

15) Approximate Coal Seam Depths: 937'-941', 1,181'-1,186', 1,277'-1,28

16) Approximate Depth to Possible Void (coal mine, karst, other): X

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No ☒

(a) If Yes, provide Mine Info: Name:
Depth:
Seam:
Owner:

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Page 1 of 3
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4710303832
API NO. 47- -
OPERATOR WELL NO. 13H
Well Pad Name: Mr Skilling

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252 GR 3 Barre	85.6	53	53	45 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1334	1334	1200 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2880	2880	1100 ft^3 / CTS
Production	5 1/2	New	P-110	20	8438	8438	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:					RECEIVED Office of Oil and Gas
Sizes:					FEB 17 2026
Depths Set:					WV Department of Environmental Protection

Page 2 of 3
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(10/14)

4710303832
API NO. 47- -
OPERATOR WELL NO. 13H
Well Pad Name: Mr Skilling

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 43.02

22) Area to be disturbed for well pad only, less access road (acres): 17.59

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

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24) Describe all cement additives associated with each cement type:

Conductor: No additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

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25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

Page 3 of 3
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47-103-03832



EQT Production Company
400 Woodcliff Drive | Canonsburg, PA 15317

February 11, 2026

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Class L Cement Variance Request
Mr Skilling 13H
Church District, Wetzel County

Dear Mr. Brewer,

EQT Production Company (EQT) has been notified by our cement providers that they will no longer be providing Class A cement. As a result of this, EQT is requesting the option to utilize Class L cement, if necessary, in place of Class A cement for its cement jobs.

The variance request from Legislative Rule 35CSR8, Section 9.2.h.8, related to the use of Class L Cement, was approved by the Office of Oil and Gas on September 13, 2022. A copy of the variance is included with this request.

If you have any questions, please do not hesitate to contact me at 412-239-1645.

Sincerely,

A handwritten signature in blue ink that reads "Nikolai G. Softcheck".

Nikolai Softcheck
Permitting Specialist III

Enc.

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47-103-03832



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-14
SECTION 11.5 AND LEGISLATIVE RULE)
35CSR8 SECTION 9.2.h.8.,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

FINDINGS OF FACT

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

Promoting a healthy environment.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

EQT Mr. Skilling N7 Unit
Exhibit L
Well Work Permit - Mr. Skilling 13H Well (API #47-103-03832-00-00)

47-103-03832

WEST VIRGINIA GEOLOGICAL PROGNOSIS

Mr Skilling
Mr Skilling North
S-003244

Drilling Objectives: Marcellus
County: Wetzel
Elevation: 1504 KB
Recommended Azimuth: 335 Degrees

1491

GL

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ESTIMATED FORMATION TOPS Derived From : 4710302767 3705925792

Formation	Top (TVD)	Base (TVD)	Lithology	Comments	Top RR	Base RR
Fresh Water Zone	1	1278		FW @ 304,425,459,1278,1278	309	327
Waynesburg Coal	937	941 Coal		Solid Coal/Not Mined	450	455
Sewickley Coal	1181	1186 Coal		Solid Coal/Not Mined	665	671
Pittsburgh Coal	1277	1284 Coal		Solid Coal/Not Mined	735	740
Big Lime	2574	2705 Limestone		SW @ 2473, . . ,	1356	1362
Big Injun	2705	2830 Sandstone			1389	1403
Int. csg pt	2880				1410	1424
Weir	2949	2964 Sandstone		Not near storage	1439	1455
Gordon	3447	3511 Silty Sand			1474	1514
Fifty Foot	3539	3561 Silty Sand			1508	1523
Bayard	3650	3740 Silty Sand		Base of Offset Well Perforations at 3724' TVD	1542	1572
Alexander	6139	6191 Silty Sand			1560	1575
Elks	6582	7457 Gray Shales and Silts			1594	1613
Sonyea	7457	7623 Gray shale			1605	1625
Middlesex	7623	7670 Shale			2349	2380
Genesee	7670	7766 Gray shale interbedded			2434	2449
Geneseo	7766	7795 Black Shale			2497	2507
Tully	7795	7825 Limestone				
Hamilton	7825	7940 Gray shale with some				Base of Red Rock
Marcellus	7940	8004 Black Shale				
Purcell	7964	7967 Limestone				
-Lateral Zone	7972			Start Lateral at 7972'		
Cherry Valley	7980	7982 Limestone				
Onondaga	8004	Limestone				

Target Thickness 64 feet
Max Anticipated Rock Pressure 2620 PSI

Comments:
Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

LATERAL DRILLING TOLERANCES

Mapview - Lateral: Deviate as little as possible to the left or right of the planned wellbore
Mapview - TD: DO NOT EXTEND beyond recommended wellbore to avoid lease line

RECOMMENDED CASING POINTS

	CSG OD		Planned Depth KB	Planned Depth GL	
Conductor:	26"	CSG DEPTH:	40	40	FW NEEDS UPDATED WITH EQT SAMPLING PRIOR TO DRILLIN
Fresh Water/Coal	13 3/8"	CSG DEPTH:	1334	1321	50 ft below mineable coal
Intermediate 1:	9 5/8"	CSG DEPTH:	2880	2867	50 ft below base of Big Injun
Production:	5 1/2"	CSG DEPTH:	@ TD	@ TD	

47-103-03832

EQT Production		Wellbore Diagram	
Well:	Mr Skilling 13H	County:	Wetzel
Pad:	Mr Skilling	State:	West Virginia
Elevation:	1491' GL 1504' KB		

Conductor @ 53'
26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,334'
13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

Intermediate @ 2,880'
9-5/8", 36#, J-55, cement to surface w/ Class A/H/L

Production @ 8,438' MD / 7,972' TVD
5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

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NOT TO SCALE

EQT Production
Hydraulic Fracturing Monitoring Plan
Pad ID: Mr. Skilling
County: Wetzel

February 8, 2026

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WV Department of
Environmental Protection

Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT wells on the Sizemore pad: 2H, 4H, 6H, 8H, 10H, 12H and 14H.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

EQT will recommend to these operators at a minimum to:

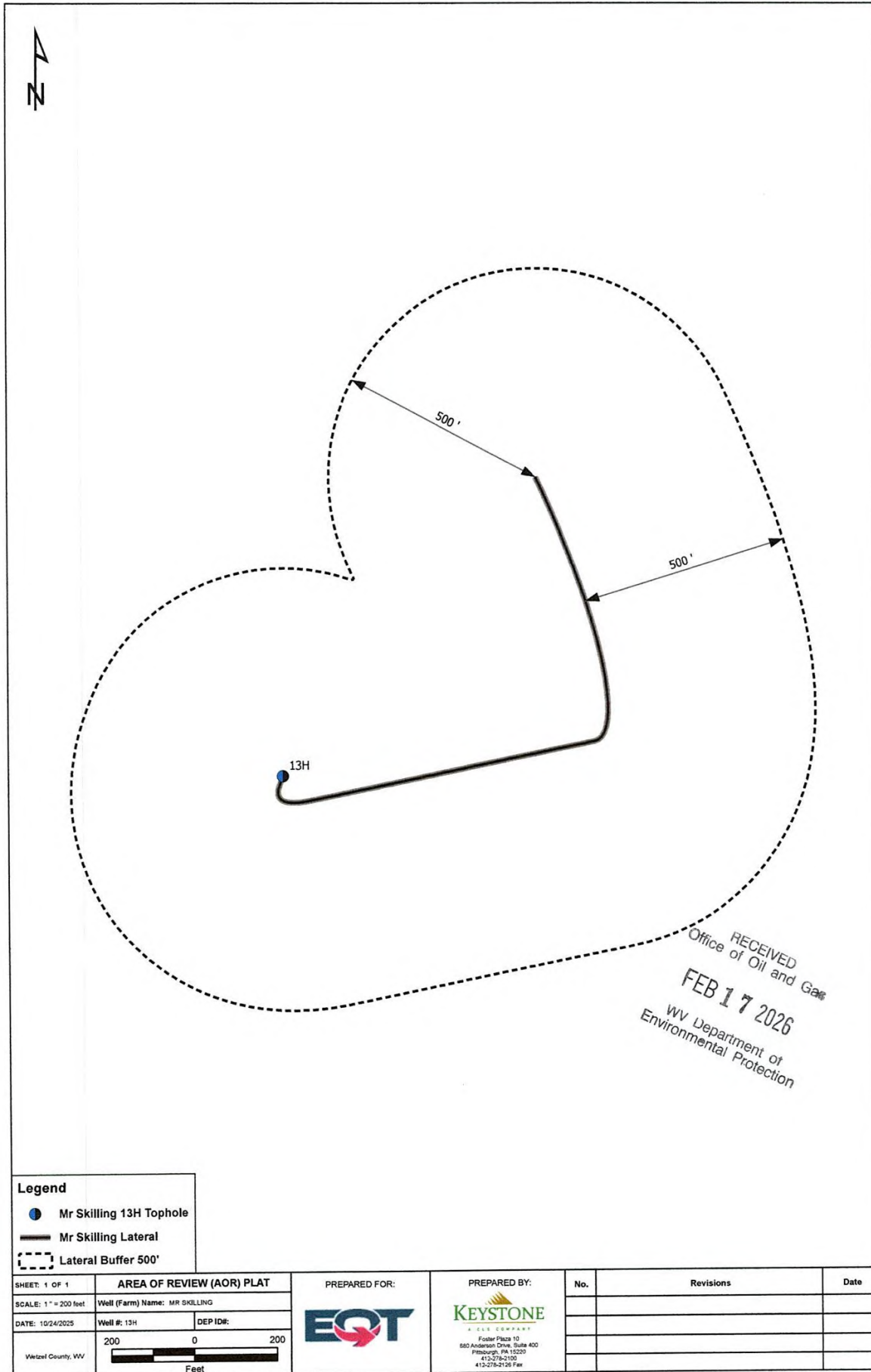
1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

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Page 2 of 2
WV Department of
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47-103-03832



47-103-03832

WW-9
(4/16)

API Number 47 - _____ - _____
Operator's Well No. Mr Skilling 13H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686

Watershed (HUC 10) West Virginia Fork Fish Creek Quadrangle Hundred

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☒ No ☐

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application
- ☒ Underground Injection (UIC Permit Number 0014, 8462, 4037)
- ☒ Reuse (at API Number Various)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, The closed loop system will remove drill cuttings from the drilling fluid. The drill cuttings are then prepared for transportation to an off-site disposal facility.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. See Attached

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Mud

Additives to be used in drilling medium? See Attached

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? See Attached List

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Branden Weimer

Company Official Title Regional Manager - Permitting

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WV Department of
Environmental Protection

Subscribed and sworn before me this 10th day of Feb., 2026

[Signature] Notary Public

My commission expires Oct. 25, 2027

Commonwealth of Pennsylvania - Notary Seal
Olivia Wilson, Notary Public
Allegheny County
My commission expires October 25, 2027
Commission number 1359968
Member, Pennsylvania Association of Notaries

47-103-03832

WW-9 Attachment

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

- Air is used to drill the top-hole sections of the wellbore (surface, intermediate, and pilot). Water based mud may be necessary depending on hole conditions to stabilize and drill the intermediate section. The pilot hole, curve, and lateral sections will be drilled with either air, water based mud, or synthetic mud.

Additives to be used in drilling medium?

- Air - biodegradable oil lubricant, detergent, defoaming, water.
- Water based mud – Barite, viscosifier, alkalinity control, lime, filtration control, deflocculates, biodegradable oil lubricant, defoaming, walnut shell, salt, x-cide, carbonates.
- Synthetic mud – synthetic base oil, emulsifier, salt, lime, viscosifier, alkalinity control, filtration control, deflocculates, biodegradable oil lubricant, defoaming, carbonates.

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47-103-03832

Form WW-9

Operator's Well No. Mr Skilling 13H

EQT Production Company

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type Granular 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Grass	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy Digitally signed by Stephen Mccoy
Date: 2025.11.04 10:25:21 -05'00'

Comments: Pre-seed/mulch all disturbed areas as soon as reasonably possible,
per regulation. Upgrade E&S as necessary per WV DEP E&S Manual.

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Title: _____ Date: _____

Field Reviewed? () Yes () No



EMERGENCY RESPONSE PLAN (ERP)

(SITE SAFETY AND ENVIRONMENTAL PLAN)

EQT Mr Skilling Well Pad

Church

Wetzel County, WV

Mr Skilling 31H 47-103-03683
 Mr Skilling 1H
 Mr Skilling 3H
 Mr Skilling 5H
 Mr Skilling 7H

Mr Skilling 9H
 Mr Skilling 11H
 Mr Skilling 13H
 Mr Skilling 15H

Prepared By: Scott M. Held, CSP, Senior EHS Coordinator

Approved By: Scott M. Held, CSP, Senior EHS Coordinator

Created Date: 2-Jul-24

Stephen McCoy

Digitally signed by Stephen
 McCoy
 Date: 2025.11.04 10:04:46 -05'00'

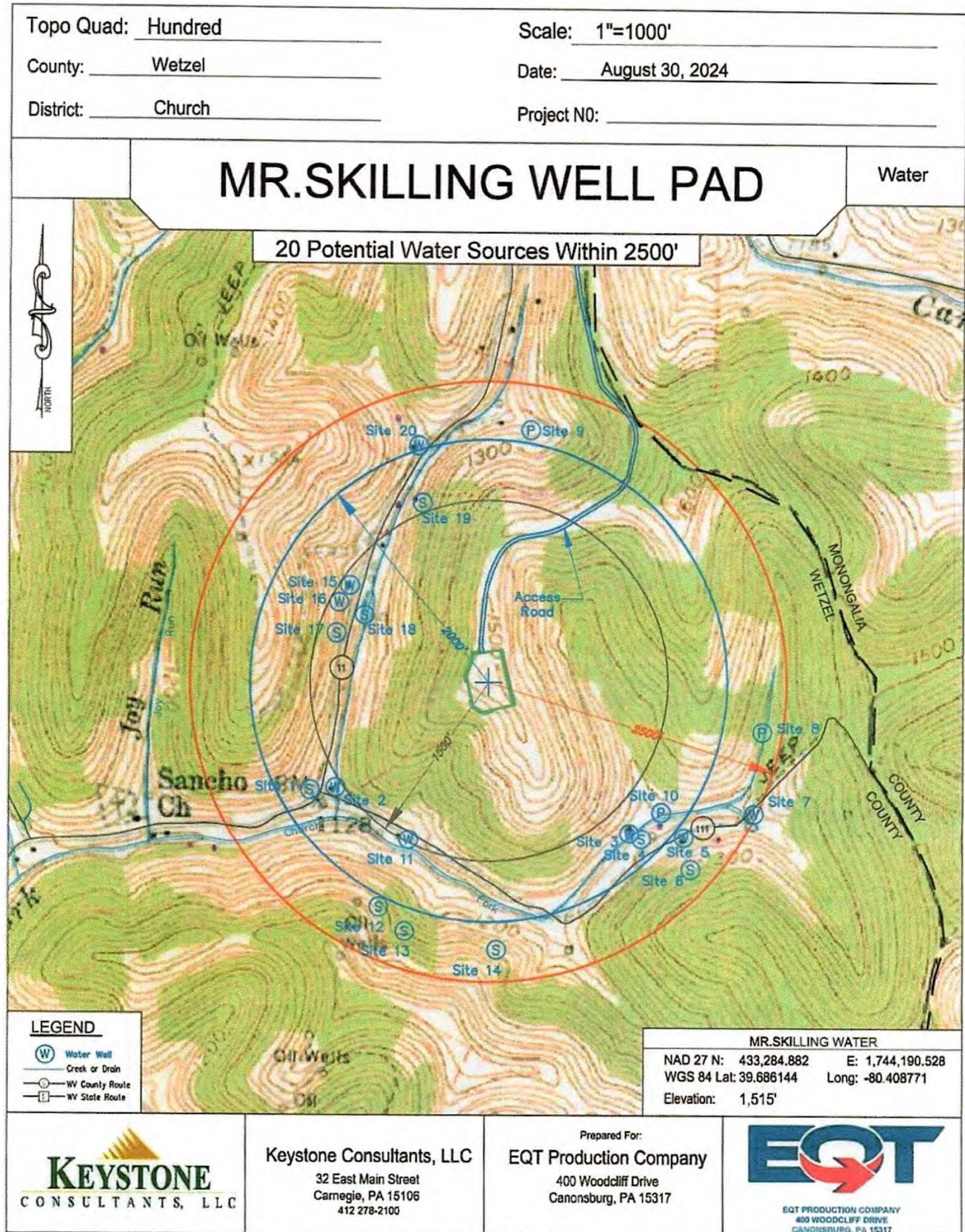
Nikolai Softcheck
 Permitting Specialist
 EQT Production Company

Stephen McCoy
 Oil and Gas Inspector
 WVDEP Office of Oil and Gas

RECORD OF REVISION AND CHANGES

Revision #	Date	Change/s
1	12/10/2020	Plan total revision and reformat.
Plan Administrator: Scott M. Held, CSP Senior EHS Coordinator		Approver: Michael Lauderbaugh Vice President of EHS

47-103-03832



KEYSTONE
CONSULTANTS, LLC

Keystone Consultants, LLC

32 East Main Street
Carnegie, PA 15106
412 278-2100

Prepared For:

EQT Production Company

400 Woodcliff Drive
Canonsburg, PA 15317

EQT

EQT PRODUCTION COMPANY
400 WOODCLIFF DRIVE
CANONSBURG, PA 15317

Mr Skilling 13H
Mr Skilling
EQT Production Company

1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.

2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS.

3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.

4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.

5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.

6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.

7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

LEGEND

Active Well Location

Plugged Well Location

Surface Tract Identification

Proposed Gas Well

Located Corner, as noted

Surface Tract Lines (Surveyed)

Surface Tract Lines (Tax Map)

Reference Line

Lease Boundary

Creek or Drain

WV County Route

WV State Route

()

Denotes Location of Well on United States Topographic Maps

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

SEAL

FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: OCTOBER 28 20 25
OPERATORS WELL NO: Mr Skilling 13H
API WELL NO 47 - 103 - 03832
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1491' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred
DISTRICT: Church COUNTY: Wetzel
SURFACE OWNER: EQT Production Company and Wolfpen Knob Development Co ACREAGE: 58.7 ±
ROYALTY OWNER: Sarah Anne Magnotti, et al. LEASE NO: 124459000 ACREAGE: 162.00 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,972'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

Page 19 of 37

Mr Skilling 13H
Mr Skilling
EQT Production Company

Tract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	5	48.0	Wetzel	Church	EQT Production Company and Wolfpen Knob Development Co	58.70
2	5	49.0	Wetzel	Church	Consolidation Coal Company	42.15

Lease	Owner	Acres
124459000	Sarah Anne Magnotti, et al.	162 ac
103655000	Rice Drilling B LLC, et al	47.22 ac

MR SKILLING PAD

☐ MR SKILLING 1H
☐ MR SKILLING 3H
☐ MR SKILLING 5H
☐ MR SKILLING 7H
☐ MR SKILLING 9H
☐ MR SKILLING 11H
☒ MR SKILLING 13H
☐ MR SKILLING 15H

☐ MR SKILLING 31H 103-03683

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

FILE NO:
DRAWING NO:
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: OCTOBER 28 20 25
OPERATORS WELL NO: Mr Skilling 13H
API WELL NO
47 - 103 - 03832
STATE COUNTY PERMIT

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☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,972'

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ADDRESS: 2200 Energy Drive
Canonsburg, PA 15317

DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 427 Midstate Drive
Clarksburg, WV 26301

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47-103-03832

WW-6A1
(5/13)

Operator's Well No. Mr Skilling 13H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

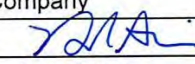
- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: Branden Weimer 
Its: Regional Manager - Permitting

Page 1 of 2

47-103-03832

Mr Skilling #13H

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47-103-03832



EQT PRODUCTION COMPANY
400 Woodcliff Drive | Canonsburg, PA 15317

February 11, 2026

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Mr. Skilling 13H Gas Well
Church District, Wetzel County, WV

Dear Mr. Brewer,

EQT Production Company is applying for a new well work permit for the well referenced above. Upon information and belief, the Operator's lease and/ or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including under any public roads that the well lateral crosses.

Sincerely,

A handwritten signature in blue ink that reads 'Nikolai G. Softcheck'.

Nikolai Softcheck
Project Specialist - Permitting

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47-103-03832

WW-6AC
(1/12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 2/6/2026

API No. 47- _____
Operator's Well No. 13H
Well Pad Name: Mr Skilling

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83 Easting:	<u>550706.681</u>
County:	<u>Wetzel</u>	UTM NAD 83 Northing:	<u>4393124.628</u>
District:	<u>Church</u>	Public Road Access:	<u>CR 11 - Church Fork Road</u>
Quadrangle:	<u>Hundred</u>	Generally used farm name:	<u>Mr Skilling</u>
Watershed:	<u>West Virginia Fork Fish Creek</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:

*PLEASE CHECK ALL THAT APPLY

- ☐ 1. NOTICE OF SEISMIC ACTIVITY or ☒ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED
- ☐ 2. NOTICE OF ENTRY FOR PLAT SURVEY or ☒ NO PLAT SURVEY WAS CONDUCTED
- ☒ 3. NOTICE OF INTENT TO DRILL or ☐ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or
- ☐ WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)
- ☒ 4. NOTICE OF PLANNED OPERATION
- ☒ 5. PUBLIC NOTICE
- ☒ 6. NOTICE OF APPLICATION

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WV Department of
Environmental Protection

OOG OFFICE USE ONLY

- ☐ RECEIVED/
NOT REQUIRED
- ☐ RECEIVED
- ☒ RECEIVED/
NOT REQUIRED
- ☒ RECEIVED
- ☒ RECEIVED
- ☒ RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

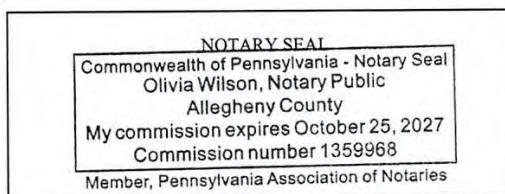
47-103-03832

WW-6AC
(1/12)

Certification of Notice is hereby given:

THEREFORE, I Branden Weimer, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>EQT Production Company</u>	Address:	<u>2200 Energy Drive</u>
By:	<u>Branden Weimer</u> 		<u>Canonsburg, PA 15317</u>
Its:	<u>Regional Manager Permitting</u>	Facsimile:	<u>412-395-2974</u>
Telephone:	<u>412-997-7940</u>	Email:	<u>Branden.Weimer@eqt.com</u>



Subscribed and sworn before me this 6th day of Feb., 2020.

 Notary Public

My Commission Expires Oct. 25, 2027

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WV Department of
Environmental Protection

47-103-03832

WW-6A
(9-13)

API NO. 47- -
OPERATOR WELL NO. 13H
Well Pad Name: Mr. Skilling

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 2/4/2026 **Date Permit Application Filed:** 2/12/2026

Notice of:

- ☒ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- ☐ PERSONAL SERVICE ☐ REGISTERED MAIL ☒ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☒ Application Notice ☒ WSSP Notice ☒ E&S Plan Notice ☒ Well Plat Notice is hereby provided to:

☒ SURFACE OWNER(s)

Name: See Attached List
Address: _____

Name: _____
Address: _____

☒ SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: See Attached List
Address: _____

Name: _____
Address: _____

☐ SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

☒ COAL OWNER OR LESSEE

Name: See Attached List
Address: _____

☒ COAL OPERATOR

Name: See Attached List
Address: _____

☒ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: See Attached List
Address: _____

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

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FEB 17 2026
WV Department of
Environmental Protection

47-103-03832

WW-6A
(8-13)

API NO. 47- -
OPERATOR WELL NO. 13H
Well Pad Name: Mr. Skilling

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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(8-13)

API NO. 47- -
OPERATOR WELL NO. 13H
Well Pad Name: Mr. Skilling

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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API NO. 47- -
OPERATOR WELL NO. 13H
Well Pad Name: Mr. Skilling

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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(8-13)

API NO. 47-_____-
OPERATOR WELL NO. 13H
Well Pad Name: Mr. Skilling

Notice is hereby given by:

Well Operator: EQT Production Company

Telephone: 412-997-7940

Email: Branden.Weimer@eqt.com

Address: 2200 Energy Drive

Canonsburg, PA 15317

Facsimile: 412-395-2974

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Commonwealth of Pennsylvania - Notary Seal
Olivia Wilson, Notary Public
Allegheny County
My commission expires October 25, 2027
Commission number 1359968
Member, Pennsylvania Association of Notaries

Subscribed and sworn before me this 6th day of Feb., 2026.

Olivia Wilson Notary Public

My Commission Expires Oct. 25, 2027

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Mr. Skilling – Ownership Report

Surface Owners:

EQT Production Company
625 Liberty Avenue, Suite 1700
Pittsburgh, PA 15222

Wolfpen Knob Development Co.
275 Technology Drive, Suite 101
Canonsburg, PA 15317

Coal Owners

CONSOL RCPC, LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

Carolyn Jacobs Hampson
224 Lebanon Street
Morgantown, WV 26501

Water Supply Owners within 1,500'

Anthony Ryan Quinn &
Lauren Danielle Weaver
146 Hoss Run Rd.
Hundred, WV 26575

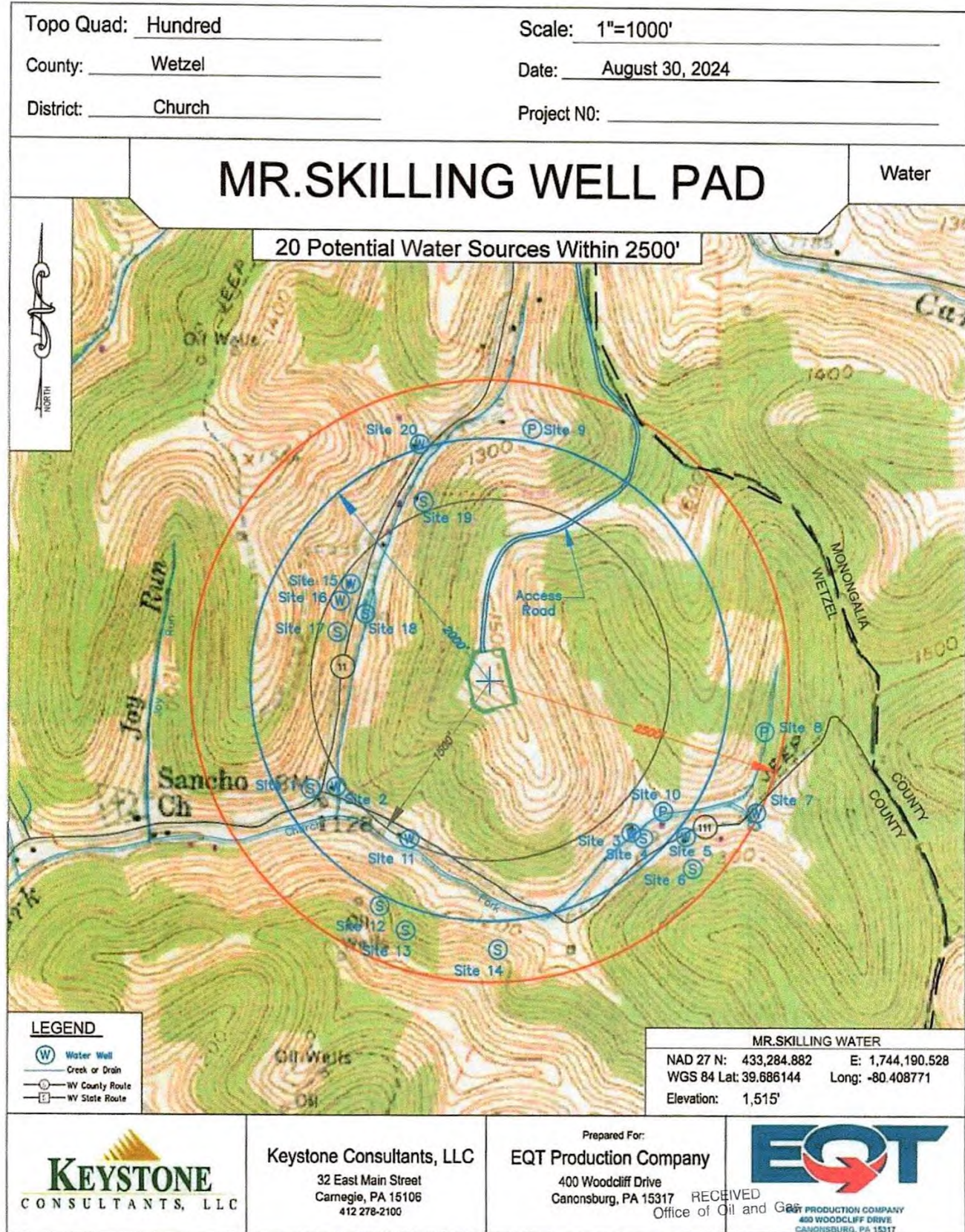
Tyler W Tedrow
2217 Church Fork Rd.
Hundred, WV 26575

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WW-6A4
(1/12)

Operator Well No. Mr Skilling13H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 10/15/2025

Date Permit Application Filed: 02/12/2026

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

☐ HAND DELIVERY ☒ CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Wolfpen Knob Development Co.

Address: 275 Technology Drive, Suite 101
Canonsburg, PA 15317

Name: EQT Production Company

Address: 625 Liberty Ave
Pittsburgh, PA 15222

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>550706.681</u>
County:	<u>Wetzel</u>		Northing:	<u>4393124.628</u>
District:	<u>Church</u>	Public Road Access:	<u>CR 11 - Church Fork Rd.</u>	
Quadrangle:	<u>Hundred</u>	Generally used farm name:	<u>Mr Skilling</u>	
Watershed:	<u>West Virginia Fork Fish Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: EQT Production Company
Address: 2200 Energy Drive
Canonsburg, PA 15317
Telephone: 412-239-1645
Email: nikolai.softcheck@eqt.com
Facsimile: 412-584-3132

Authorized Representative: Nikolai Softcheck
Address: 2200 Energy Drive
Canonsburg, PA 15317
Telephone: 412-239-1645
Email: nikolai.softcheck@eqt.com
Facsimile: 412-584-3132

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WW-6A5
(1/12)

Operator Well No. Mr. Skilling 13H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 02/04/2026

Date Permit Application Filed: 02/12/2026

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

☒ CERTIFIED MAIL
RETURN RECEIPT REQUESTED

☐ HAND
DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: EQT Production Company

Address: 625 Liberty Ave, Suite 1700
Pittsburgh, PA 15222

Name: Wolfpen Knob Development Co.

Address: 275 Technology Drive, Suite 101
Canonsburg, PA 15317

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>550706.681</u>
County:	<u>Wetzel</u>		Northing:	<u>4393124.628</u>
District:	<u>Church</u>	Public Road Access:	<u>CR 11 - Church Fork Road</u>	
Quadrangle:	<u>Wileyville</u>	Generally used farm name:	<u>Mr Skilling</u>	
Watershed:	<u>West Virginia Fork Fish Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: EQT Production Company

Telephone: 412-997-7940

Email: Branden.Weimer@eqt.com

Address: 2200 Energy Drive

Canonsburg, PA 15317

Facsimile: 412-395-2974

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. ~~Our Office~~ ^{Office of Oil and Gas} will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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**WEST VIRGINIA
DEPARTMENT OF TRANSPORTATION**

1900 Kanawha Boulevard East • Building Five • Room 109
Charleston, West Virginia 25305-0440 • (304) 558-0444

Michael J. DeMers
Deputy Secretary of Transportation

Stephen T. Rumbaugh, P.E.
Secretary of Transportation
Commissioner of Highways

November 4, 2025

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Mr. Skilling Well Pad, Wetzel County
Mr. Skilling 1H Well Site Mr. Skilling 3H Well Site Mr. Skilling 5H Well Site
Mr. Skilling 7H Well Site Mr. Skilling 9H Well Site Mr. Skilling 11H Well Site
Mr. Skilling 13H Well Site Mr. Skilling 15H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2024-0358 which has been issued to EQT Production Company for access to the State Road for a well site located off Wetzel County Route 11 SLS MP 3.14.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

A handwritten signature in blue ink that reads "Lacy D. Pratt".

Lacy D. Pratt
Central Office O&G Coordinator

Cc: Nikolai Softcheck
EQT Production Company
OM, D-6
File

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E.E.O./AFFIRMATIVE ACTION EMPLOYER

47-103-03832

Anticipated Frac Additives
Chemical Names and CAS Numbers

<u>Material</u>	<u>Ingredient</u>	<u>CAS Number</u>
Sand (Proppant)	Silica Substrate	14808-60-7
Water	Water	7732-18-5
Hydrochloric Acid (HCl)	Hydrogen Chloride	7647-01-0
Friction Reducer	Copolymer of 2-propenamide	Proprietary
	Petroleum Distillate	64742-47-8
	Oleic Acid Diethanolamide	93-83-4
	Alcohols, C12-16, ethoxylated	68551-12-2
	Ammonium chloride ((NH4)Cl)	12125-02-9
Biocide	Glutaraldehyde	111-30-8
	Alkyl dimethyl benzyl ammonium chloride	68391-01-5
	Didecyl dimethyl ammonium chloride	7173-51-5
	Non-hazardous substances	Proprietary
Scale Control	Bis(HexaMethylene Triamine Penta(Methylene Phosphonic Acid)(BHMT)	34690-00-1
	Non-hazardous substances	Proprietary
Acid Chelating Agent	Ferriplex 66	
	Citric Acid	77-92-9
	Acetic Acid	64-19-7
Corrosion Inhibitor	PLEXHIB 166	
	Methanol	67-56-1
	Alcohols, C14-15, ethoxylated	68951-67-7

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47-103-03832

WW-6A7
(6-12)

OPERATOR: EQT Production Company WELL NO: 13H

PAD NAME: Mr Skilling

REVIEWED BY: Branden Weimer SIGNATURE: 

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

- ☒ At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
☐ DEP Waiver and Permit Conditions
- ☒ At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
☐ DEP Waiver and Permit Conditions
- ☒ At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
☐ DEP Waiver and Permit Conditions
- ☒ At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
☐ Surface Owner Waiver and Recorded with County Clerk, OR
☐ DEP Variance and Permit Conditions
- ☒ At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
☐ Surface Owner Waiver and Recorded with County Clerk, OR
☐ DEP Variance and Permit Conditions
- ☒ At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
☐ Surface Owner Waiver and Recorded with County Clerk, OR
☐ DEP Variance and Permit Conditions

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