

**BEFORE THE
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WEST VIRGINIA**

IN THE MATTER OF THE	:	
APPLICATION OF EQT	:	
PRODUCTION COMPANY FOR	:	DOCKET NO. _____
AN ORDER ESTABLISHING	:	
UNITIZATION AND POOLING	:	CAUSE NO. _____
OF THE MR. SKILLING N2	:	
HORIZONTAL WELL UNIT	:	
LOCATED IN CHURCH	:	
DISTRICT, WETZEL COUNTY,	:	
WEST VIRGINIA	:	

**APPLICATION FOR POOLING AND UNITIZATION
OF HORIZONTAL WELL OPERATION**

NOW COMES EQT Production Company ("Applicant"), pursuant to West Virginia Code § 22C-9-7a, and hereby respectfully requests the West Virginia Oil and Gas Conservation Commission ("Commission") to issue an order authorizing the pooling and unitization of interests in oil and gas in those certain lands in connection with the Mr. Skilling N2 Unit to drill and operate a shallow horizontal well drilling unit. For its application, Applicant states as follows:

1. Applicant is a corporation organized under the laws of the Commonwealth of Pennsylvania. Applicant is a "bonded operator," as defined in West Virginia Code § 22C-9-7a(b)(1), a registered oil and gas well operator within the meaning of West Virginia Code § 22-6A-1, *et seq.*, and an experienced and qualified operator of horizontal oil and gas wells and units in West Virginia. Applicant's address is:

2200 Energy Drive
Canonsburg, PA 15317

2. Applicant desires to drill a shallow horizontal well to the target formation, "Marcellus Formation,"¹ to pool oil and gas interests and form the Mr. Skilling N2 Unit, consisting of thirty-nine (39) separate tracts of land in Church District, Wetzel County, West Virginia, for a total of 369.2513 acres, as depicted on the map attached hereto as Exhibit A to this Application (herein, the "Mr. Skilling N2 Unit" or the "Unit").

3. An order requiring the unitization and pooling of all interests in the Mr. Skilling N2 Unit for horizontal well operations is necessary to: foster, encourage and promote development, production, utilization and conservation of oil and gas; prohibit waste of oil and gas resources and unnecessary surface loss of oil, gas, and their constituents; encourage the maximum recovery of oil and gas; protect the correlative rights of operators and royalty owners of oil and gas within the

¹ The Marcellus Shale Formation (target formation) shall include all those formations located from 200' above the top of the Marcellus to the base of the Marcellus.

unit so that each may obtain his/her equitable share of production from the unit; and protect the property rights and interests of surface owners and the owners and agricultural users of other interests in the land.

4. Applicant seeks an order from the Commission to drill, complete and operate one (1) shallow horizontal well, identified as the Mr. Skilling 3H Well (API #47-103 -03827-00-00) in the Marcellus Formation in the Unit to produce oil, gas, and natural gas liquids, as defined in West Virginia Code § 22C-9-2(a), (herein the "Mr. Skilling 3H Well"). The Mr. Skilling N3 Well will be drilled vertically from the surface location pad to approximately 7,972 feet, curve at approximately 90 degrees, and continue to approximately 24,889 feet TMD, as depicted on the well plat attached as Exhibit B hereto.

5. Applicant is "a person that controls the horizontal well unit" within the meaning of West Virginia Code § 22C-9-7a(c). Applicant certifies that, pursuant to West Virginia Code § 22C-9-7a(c)(2)(A), Applicant has obtained the right, consent, or agreement to pool or unitize the acreage to be included in the proposed Unit from executory interest royalty owners of 75% or more of the net acreage in the Marcellus Formation proposed to be included in the Unit. Further, Applicant certifies that, pursuant to West Virginia Code § 22C-9-7a(c)(2)(B)(i), Applicant obtained the right, consent, or agreement to pool or unitize as to 55% or more of the net acreage in the Marcellus Formation proposed to be included in the Unit owned, leased, or operated by operators and the applicant, collectively. Applicant certifies that, pursuant to West Virginia Code § 22C-9-7a(c)(2)(C), Applicant has made good-faith offers to, and has negotiated in good faith with, all known and locatable operators and royalty owners having executory interests who have not previously consented to or agreed to pooling or unitization of the acreage to be included in the Unit.

6. The Mr. Skilling N2 Unit is more particularly described on Exhibits A and B attached hereto. Exhibit B includes a well plat of the Mr. Skilling 3H Well prepared by a licensed land surveyor drawn to a scale of 1 inch equal to 2,000 feet. The Exhibits depict:

- a. the boundaries and acreage of the Unit;
- b. the surface tax map and parcel numbers of the surface tracts above the oil and gas tracts included in the Unit;
- c. the district(s) and county(ies) where the Unit is located;
- d. the surface location of the vertical borehole of the Well in the Unit, the courses and distances of the surface location from two permanent points or landmarks on the tracts, the deviation from vertical, and the proposed horizontal lateral portions of the Well included in the Unit; and
- e. the location and operator of each permitted, active oil and gas well in the Unit (if any).

7. Exhibit C attached includes a list of all oil and gas tracts, or portions thereof, within the Mr. Skilling N2 Unit, the size of each tract, and the extent to which each tract is leased/has

otherwise consented to pool or unitize, or is unleased/has not consented to pool or unitize the acreage in the Unit.

8. The names and last known addresses of royalty owners of the Marcellus Formation of each tract within the Unit are shown on Exhibits D and J, attached hereto, specifying (i) which, if any, are unknown and unlocatable; (ii) which hold executive rights; and (iii) as to any executory interest owners, whether they have consented to pooling or unitization of the acreage proposed to be included in the Unit.

9. The names and last known addresses of operators of the Marcellus Formation whose interest is of record in Wetzel County are shown on Exhibit E, attached hereto, specifying as to each operator: (i) which, if any, are unknown and unlocatable; (ii) which, if any, are bonded operators; and (iii) whether they have consented to pooling or unitization of the acreage proposed to be included in the Unit.

10. Applicant has made a diligent effort to identify and locate unknown and unlocatable interest owners of the Marcellus Formation acreage in the Mr. Skilling N2 Unit, by undertaking the following actions:

- a. reasonable review of the records of the Clerk of the County Commission for the county where the oil and gas in Unit is located;
- b. reasonable review of the Clerk of the County Commission for the counties immediately adjacent to county where the oil and gas in the Unit is located;
- c. diligent inquiry to all known interest owners, if any, in the same tract;
- d. inquiry to sheriff and assessor offices of the county where the oil and gas in the Unit is located;
- e. reasonable inquiry utilizing internet resources that could reasonably lead to the identification of such persons; and
- f. mailing to last known addresses (if available) of such persons reflected in the sheriff's or assessor's office, including unknown heirs, representatives, successors and assigns of the person.

Exhibit F attached hereto documents the actions taken by or on behalf of Applicant to identify and locate the unknown and unlocatable interest owners of the Marcellus Formation in the Mr. Skilling N2 Unit.

11. As of the date this application was prepared, over 89% of the net acreage in the Mr. Skilling N2 Unit is owned by executory interest royalty owners of the Marcellus Formation who have consented to pooling or unitization of the acreage to be included in the Unit, which exceeds the 75% threshold required by West Virginia Code § 22C-9-7a(c)(2)(A) with respect to royalty interests, as shown on the attached Exhibit C. Applicant holds the right to drill, produce, pool and unitize such interests by virtue of leases, lease modifications, ownership, assignments, contracts,

or other agreements, as detailed in Exhibit D attached hereto.

12. As of the date this application was prepared, Applicant has the right to pool or unitize, with respect to the operator interests in the Marcellus Formation, over 96% of the net acreage in the Mr. Skilling N2 Unit, as shown on Exhibit E attached. This exceeds the 55% threshold required by West Virginia Code § 22C-9-7a(c)(2)(B)(1). Applicant has the right to pool or unitize such interests by virtue of ownership, oil and gas leases, assignments, farmouts, contracts or other agreements. The right to pool is held, collectively, by Applicant and bonded operators, or operators who have consented to pool or unitize, as detailed in Exhibit E attached hereto.

13. As shown on Exhibit J attached hereto, Applicant has made good-faith offers to consent or agree to pool or unitize, and has negotiated in good faith with, all known and locatable royalty owners having executory interests in the oil and gas in the Marcellus Formation within the Mr. Skilling N2 Unit who are unleased or have not previously consented or agreed to the pooling or unitization of the interests and whose interests are not subject to development under §37B-1-1, *et seq.* of the West Virginia Code.

14. The Mr. Skilling N2 Unit is comprised of an area encompassing thirty-nine (39) surface tracts, totaling 369.2513 surface acres. Exhibit H attached hereto contains a listing of the percentage allocation to each separate tract, or portions thereof, of the oil and gas that will be produced from the Marcellus Formation in the Unit, as determined by the proportion that each tract's net acreage within the Unit bears to the total net acreage in the Unit.

15. Applicant certifies that it meets the requirements of West Virginia Code § 22C-9-7a(c) with respect to the Mr. Skilling N2 Unit. The instruments granting control to the Applicant are included in Exhibits D and E attached hereto.

16. Further, Applicant certifies that as of the filing date it will have mailed a copy of the application to all known and locatable interested parties in the Unit by United States certified mail, return receipt requested, to their last known address and to the most current address filed with the West Virginia Department of Environmental Protection, Office of Oil and Gas, if any. Documentation of the mailings is set forth in (Attachment A to) Exhibit I attached hereto.

17. Applicant is vested with the surface rights to develop the wellpad for the Mr. Skilling 3H Well on the tracts of land identified as Tax Parcel Nos. 2-5-48 and 2-5-20.1, containing 67.5691 acres, more or less, by Deed from JHF LLC to EQT Production Company, dated February 22, 2024, and recorded in the Office of the Clerk of the County Commission of Wetzel County, West Virginia, in Deed Book 509, Page 920, and on the tract of identified as Tax Parcel No. 2-5-28, containing 6.4 acres, more or less, by Deed from Dennis Reid, Joseph Reid, Gregory Reid, Shari Reid Stimmell, David Reid, Kathleen Reid Renz and Laurie Reid Rizzo, to EQT Productions Company, dated July 24, 2023 and recorded in the Office of the Clerk of the County Commission of Wetzel County, West Virginia, in Deed Book 507, Page 169.

18. Attached hereto as Exhibit K is a proposed joint operating agreement that will govern the relationship between the Applicant and any unleased royalty owner or operator in the event of an election by an executive interest owner to participate in the drilling of the Mr. Skilling

N2 Unit on a carried basis under West Virginia Code § 22C-9-7a(f)(9). The terms and conditions of the joint operating agreement are consistent with terms typically found in other similarly situated, arm's-length joint operating agreements in the same geographical area for the same target formation, entered into between the Applicant and other interest owners.

19. Applicant has submitted and received a well work permit from the Department of Environmental Protection, Office of Oil and Gas, for the Mr. Skilling 3H Well to be completed within the boundaries of the Unit, a copy of which is attached hereto as Exhibit L, with the intent of seeking a permit modification.

20. Pursuant to West Virginia Code § 22C-9-7a(g)(4), a summary of the following information will be submitted to an independent third-party attorney or accountant selected by the Chair of the Commission at least ten (10) days prior to any hearing scheduled by the Commission on this application:

- a. The prevailing economic terms of the leases within the proposed Unit relating to the Marcellus Formation where the Applicant is the operator, including the bonus payment per net mineral acre and production royalty rate; and
- b. The prevailing amounts paid to the executive interest royalty owners, per net mineral acre, for the modification of leases relating to the Marcellus Formation within the proposed Unit where the Applicant is the operator, to allow the lessee to unitize the leased tract with other tracts for purposes of drilling horizontal wells.

Pursuant to West Virginia Code § 22C-9-7a(g)(4), such information will be marked "CONFIDENTIAL" and, as it will contain confidential, commercial information, shall be exempt from inspection, copying, production, or disclosure under West Virginia Code § 29B-1-1, *et seq.*

21. Applicant seeks authority from the Commission to drill and complete one (1) horizontal well in the Mr. Skilling N2 Unit in order to efficiently test, develop, and operate the Marcellus Formation for oil, natural gas, and related liquids production.

22. The following is a list of the Exhibits included with this application, each of which is expressly incorporated into this application:

- A. Mr. Skilling N2 Unit Plat
- B. Plat of Mr. Skilling 3H Well
- C. Unit Tract Listing (Mr. Skilling N2 Unit)
- D. Executory Royalty Owner Instruments Granting Consent to Pool/Unitize (Mr. Skilling N2 Unit)
- E. Operator Information/Consent to Pool/Unitize (Mr. Skilling N2 Unit)
- F. Unknown and Unlocatable Interest Owners (Mr. Skilling N2 Unit)
- G. Reserved
- H. Allocation of Production to Unit Tracts (Mr. Skilling N2 Unit)
- I. Certification of Mailing (Mr. Skilling N2 Unit)
- J. Unleased-Unmodified Executive Interest Royalty Owners (Mr. Skilling N2

- Unit)
K. Form JOA (Mr. Skilling N2 Unit)
L. Well Work Permit – Mr. Skilling 3H Well (API #47-103-03827-00-00)

23. An order providing for the unit operation of the Mr. Skilling N2 Unit is reasonably necessary to prevent waste, promote conservation, exploration, development and maximum recovery of oil and gas, and to protect correlative rights of owners and operators such that each will receive a just and equitable share of production.

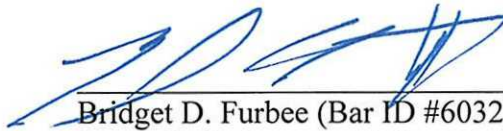
24. Applicant reserves the right to supplement the information in this application at the hearing.

WHEREFORE, Applicant does hereby respectfully request that the Commission publish notice of hearing as required by law, conduct such hearings as required by law, and enter one or more orders requiring the pooling and unitization of the oil and gas interests in the Marcellus Formation in the lands as set forth herein, authorizing Applicant to drill and operate the Mr. Skilling N2 Unit, and for such further relief as the Commission finds just and proper.

Dated: August ^{4th}1, 2026

Respectfully submitted,
EQT PRODUCTION COMPANY

By Counsel
Steptoe & Johnson PLLC



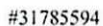
Bridget D. Furbee (Bar ID #6032)
Roger S. Christenson II (Bar ID # 11649)
Casey R. Matheny (Bar ID #14580)
400 White Oaks Blvd.
Bridgeport, WV 26330
(304) 933-8000
Bridget.Furbee@steptoe-johnson.com
Roger.Christenson@steptoe-johnson.com
Casey.Matheny@steptoe-johnson.com

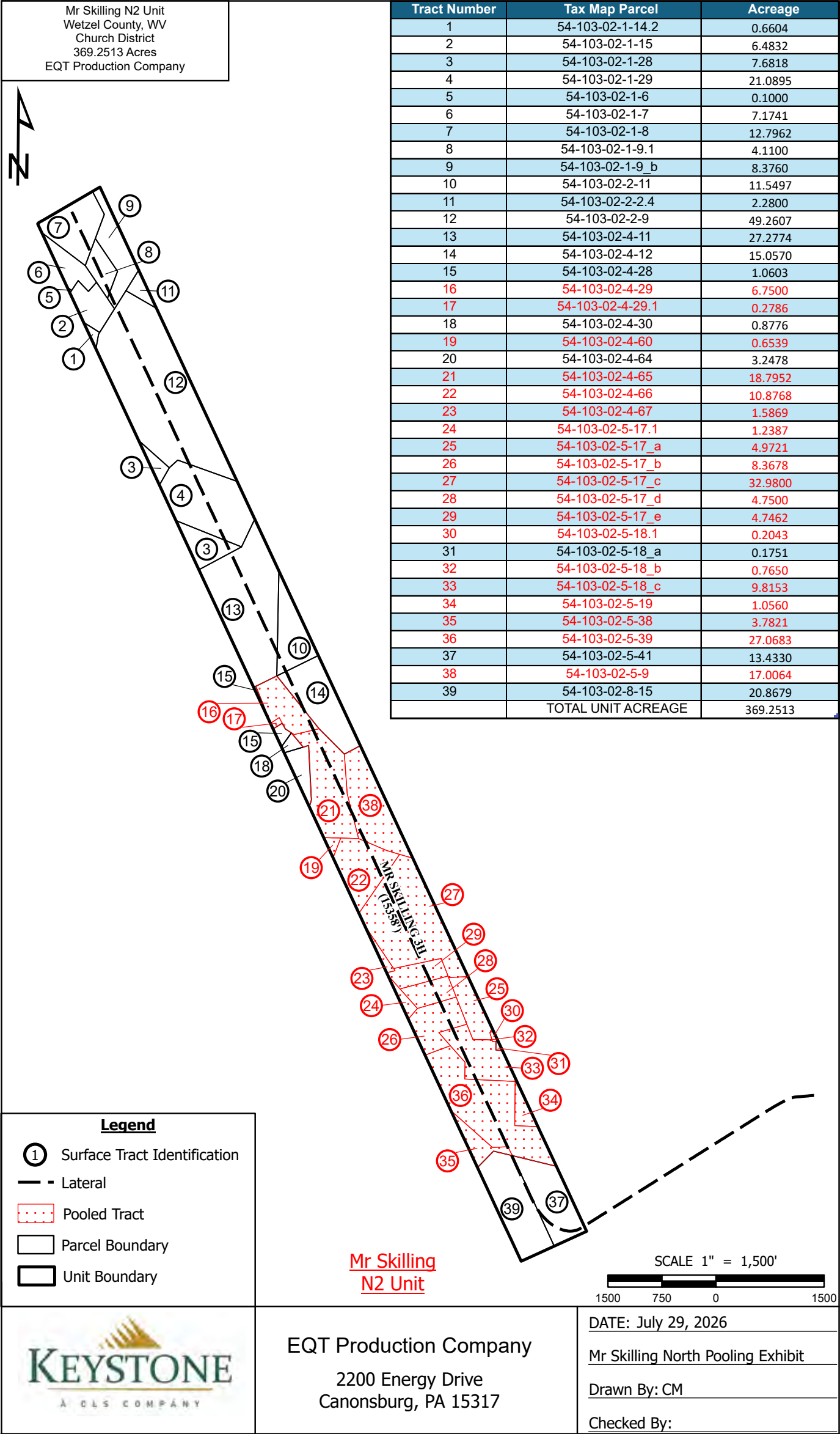
COMMONWEALTH OF PENNSYLVANIA)
) ss:
COUNTY OF WASHINGTON)


Nicole E. Corbett
Landman IV

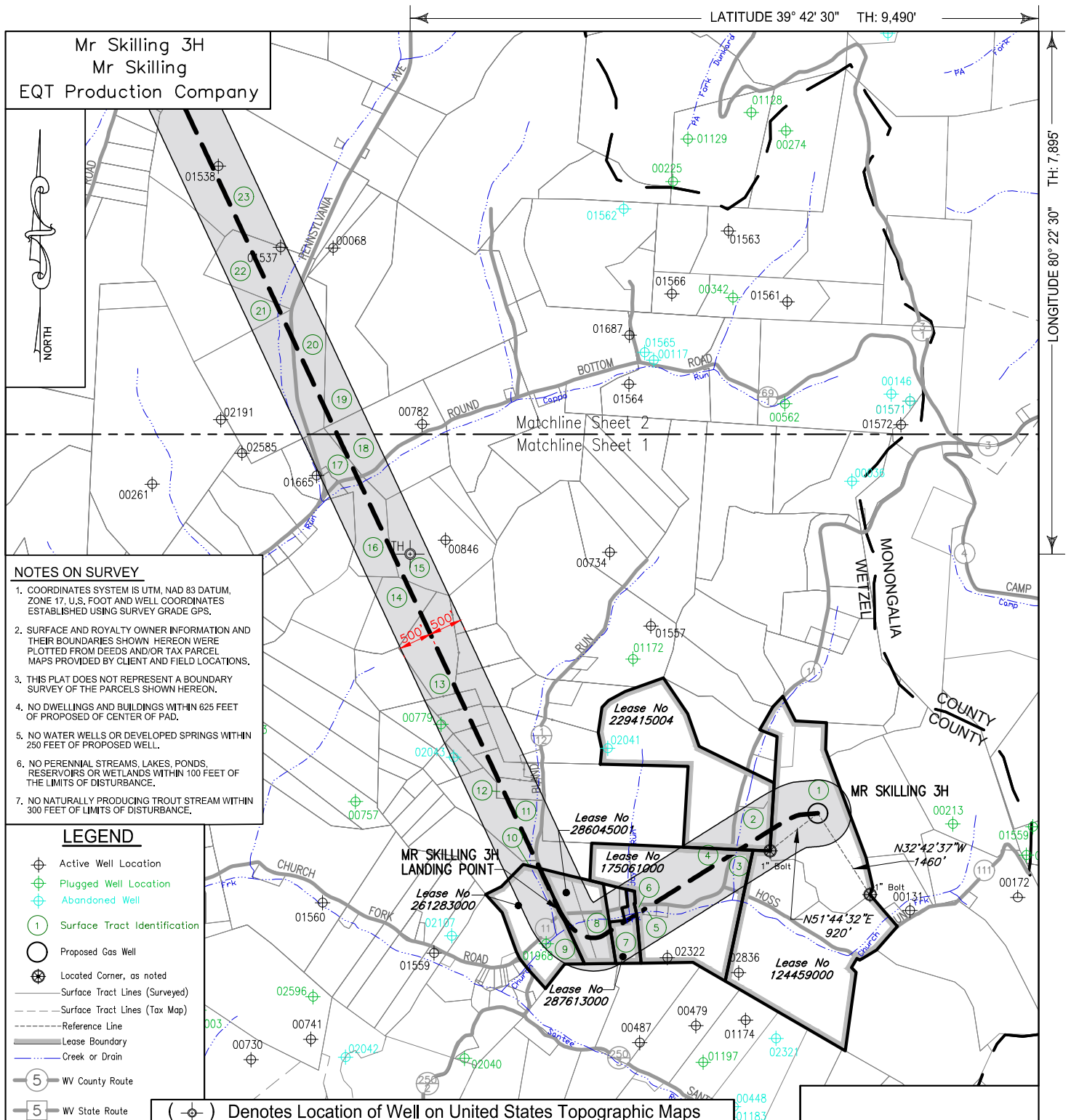
My commission expires: 7/20/28


Notary Public





EQT Mr. Skilling N2 Unit
Exhibit B
Plat of Mr. Skilling 3H Well



KEYSTONE
CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

PRELIMINARY
L. L. S. 2394

SEAL

FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: JULY 01 20 26

OPERATORS WELL NO: Mr Skilling 3H

API WELL NO

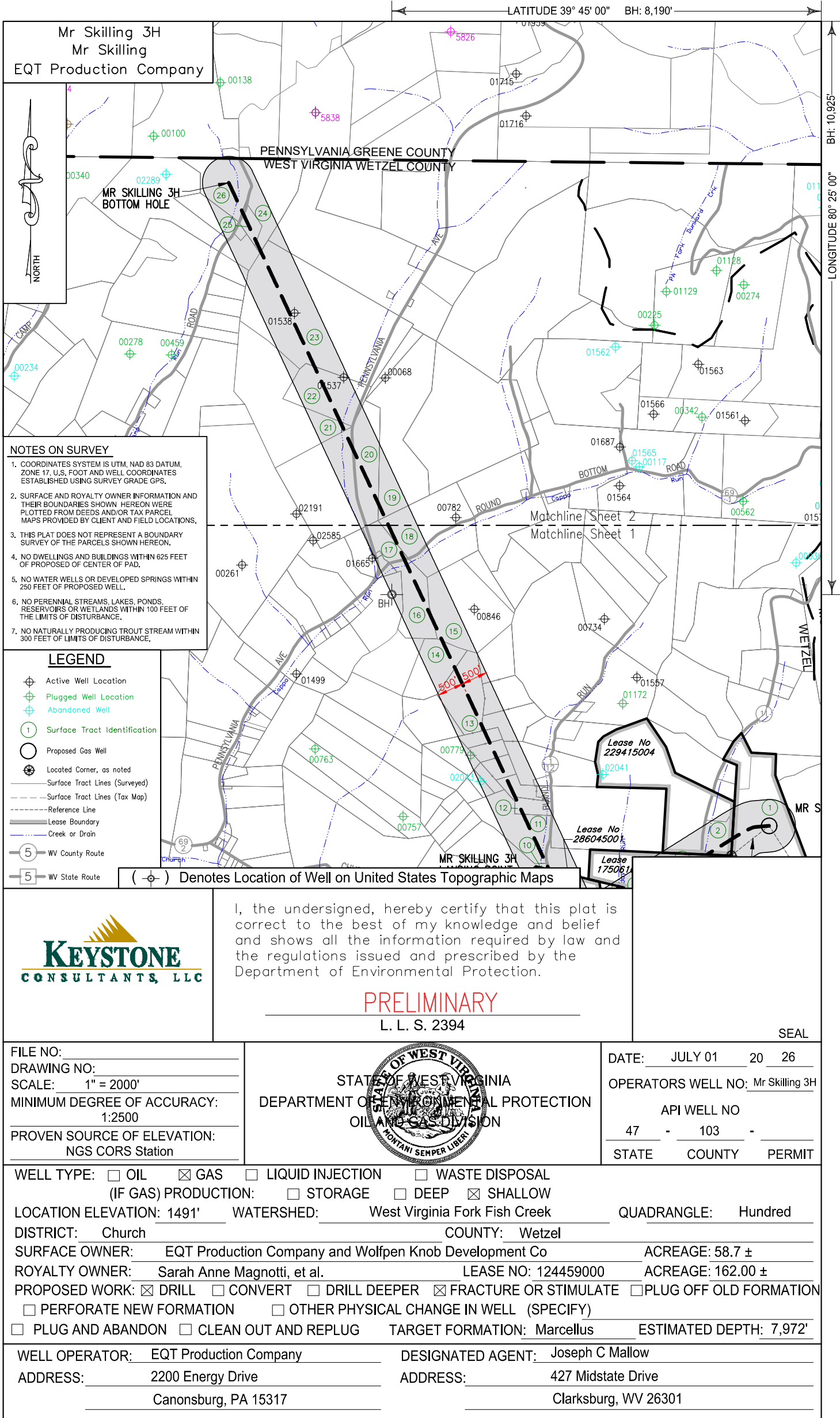
47 - 103 - _____

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL			
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW			
LOCATION ELEVATION: 1491'	WATERSHED: West Virginia Fork Fish Creek	QUADRANGLE: Hundred	
DISTRICT: Church	COUNTY: Wetzel		
SURFACE OWNER: EQT Production Company and Wolfpen Knob Development Co		ACREAGE: 58.7 ±	
ROYALTY OWNER: Sarah Anne Magnotti, et al.		LEASE NO: 124459000	ACREAGE: 162.00 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION			
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)			
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG		TARGET FORMATION: Marcellus	ESTIMATED DEPTH: 7,972'

WELL OPERATOR:	EQT Production Company	DESIGNATED AGENT:	Joseph C Mallow
ADDRESS:	2200 Energy Drive	ADDRESS:	427 Midstate Drive
	Canonsburg, PA 15317		Clarksburg, WV 26301

EQT Mr. Skilling N2 Unit
Exhibit B
Plat of Mr. Skilling 3H Well



Mr Skilling 3H
Mr Skilling
EQT Production Company

Tract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	5	48.0	Wetzel	Church	EQT Production Company and Wolfpen Knob Development Co	58.70
2	5	20.1	Wetzel	Church	EQT Production Company	8.87
3	5	46.2	Wetzel	Church	Jerry W & Debra L Hostutler	4.61
4	5	46.3	Wetzel	Church	Jerry & Debra L Hostutler	27.58
5	5	45.0	Wetzel	Church	Danny Lee & Karen Sue Tennant	0.62
6	5	44.0	Wetzel	Church	Danny L Tennant & Karen Sue Tennent	0.34
7	5	43.0	Wetzel	Church	Daniel Edward & Jessica Lee Kuhn	9.69
8	5	41.0	Wetzel	Church	Albert B II & Linda S Yost	20.20
9	8	15.0	Wetzel	Church	Brian J & Melissa D Bartrug & Bryan Dale & Karen Sue Tustin	37.33
10	5	38.0	Wetzel	Church	Ronald W Goodwin	23.80
11	5	39.0	Wetzel	Church	Nicholas L Eastham	35.00
12	5	18.0	Wetzel	Church	Jessica L Marling	12.77
13	5	17.0	Wetzel	Church	Dennis W Bell & John R Rice	110.37
14	4	66.0	Wetzel	Church	Carroll L & Judy Cumberledge	18.00
15	5	9.0	Wetzel	Church	Shaun Dale & Tamra M Kuhn	47.9/10
16	4	65.0	Wetzel	Church	Thomas V & Judith M Kreitzer	20.00
17	4	29.0	Wetzel	Church	David L Hostutler	6.80
18	4	12.0	Wetzel	Church	Shaun Dale & Tamra M Kuhn	47.00
19	2	11.0	Wetzel	Church	Sportsmans Farmers Cons Club	66.60
20	4	11.0	Wetzel	Church	John Earl Tennant	61.30
21	1	28.0	Wetzel	Church	Heartwood Forestland Fund VII & The Forestland Group	61.30
22	1	29.0	Wetzel	Church	Sportsmans Farmers Cons Club	24.98
23	2	9.0	Wetzel	Church	Sportsmans Farmers Cons Club	110.00
24	1	9.0	Wetzel	Church	Christopher & Kimberly Garrison	24.69
25	1	9.1	Wetzel	Church	Kimberly N Garrison	4.11
26	1	8.0	Wetzel	Church	Roger L & Charles R & Margaret Phillips	21.38

Lease	Owner	Acres
124459000	Sarah Anne Magnotti, et al.	162 ac
229415004	Barbara Jean Huggins, et al	72.3375 ac
175061000	OXYUSA Inc., et al.	36.494 ac of 31,151.581 ac
287613000	Edward Daniel Kuhn	9.597 ac
286045001	Albert B. Yost II, et al.	20.2125 ac
261283000	AMP V, LP	37.5 ac

Well References

MR SKILLING 3H

Notes:

MR SKILLING 3H coordinates are
NAD 27 N: 433,469,894 E: 1,744,204,434
NAD 27 Lat: 39.686571 Long: -80.408927
NAD 83 UTM N: 4,393,146,742 E: 550,700,916

MR SKILLING 3H Landing Point coordinates are
NAD 27 N: 432,015,300 E: 1,740,296,446
NAD 27 Lat: 39.682468 Long: -80.422760
NAD 83 UTM N: 4,392,683,707 E: 549,517,682

MR SKILLING 3H Bottom Hole coordinates are
NAD 27 N: 445,725,627 E: 1,733,902,559
NAD 27 Lat: 39.719925 Long: -80.445989
NAD 83 UTM N: 4,396,828,248 E: 547,500,085

West Virginia Coordinates system of 1927 (North Zone)
based upon Differential GPS Measurements
Plat orientation, Corner and well ties are based upon
the grid north meridian
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

MR SKILLING PAD

☐ MR SKILLING 1H
☐ MR SKILLING 3H
☐ MR SKILLING 5H
☐ MR SKILLING 7H
☐ MR SKILLING 9H
☐ MR SKILLING 11H
☐ MR SKILLING 13H
☐ MR SKILLING 15H 103-03833

☐ MR SKILLING 31H 103-03683

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

PRELIMINARY

L. L. S. 2394

SEAL

FILE NO:
DRAWING NO:
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: JULY 01 20 26
OPERATORS WELL NO: Mr Skilling 3H
API WELL NO
47 - 103 -
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1491' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred
DISTRICT: Church COUNTY: Wetzel
SURFACE OWNER: EQT Production Company and Wolfpen Knob Development Co ACREAGE: 58.7 ±
ROYALTY OWNER: Sarah Anne Magnotti, et al. LEASE NO: 124459000 ACREAGE: 162.00 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,972'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

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EQT Mr. Skilling N2 Unit
Exhibit C
Unit Tract Listing (Mr. Skilling N2 Unit)

<u>Tract #</u>	<u>Tax Map/Parcel</u>	<u>Net Acreage in Unit</u>	<u>Net Fee Acres in Unit</u>	<u>Net Acres Leased/Consent to Pool</u>	<u>Total Net Acres Consent to Pool</u>	<u>Net Unleased</u>	<u>Net Leased Acres in Unit WITHOUT Pooling (or insufficient pooling)</u>	<u>Total Net Acres Without Consent to Pool</u>
1	54-103-02-1-14.2	0.6604	0.0031	0.6573	0.6604	0.0000	0.0000	0.0000
2	54-103-02-1-15	6.4832	0.0000	6.4832	6.4832	0.0000	0.0000	0.0000
3	54-103-02-1-28	7.6818	0.0000	7.6818	7.6818	0.0000	0.0000	0.0000
4	54-103-02-1-29	21.0895	0.6695	20.4200	21.0895	0.0000	0.0000	0.0000
5	54-103-02-1-6	0.1000	0.0000	0.1000	0.1000	0.0000	0.0000	0.0000
6	54-103-02-1-7	7.1741	0.0000	7.1741	7.1741	0.0000	0.0000	0.0000
7	54-103-02-1-8	12.7962	6.3981	6.3981	12.7962	0.0000	0.0000	0.0000
8	54-103-02-1-9.1	4.1100	4.1100	0.0000	4.1100	0.0000	0.0000	0.0000
9	54-103-02-1-9 b	8.3760	0.0000	8.3760	8.3760	0.0000	0.0000	0.0000
10	54-103-02-2-11	11.5497	0.0000	11.5497	11.5497	0.0000	0.0000	0.0000
11	54-103-02-2-2.4	2.2800	0.0000	2.2800	2.2800	0.0000	0.0000	0.0000
12	54-103-02-2-9	49.2607	0.0000	49.2607	49.2607	0.0000	0.0000	0.0000
13	54-103-02-4-11	27.2774	0.0000	27.2774	27.2774	0.0000	0.0000	0.0000
14	54-103-02-4-12	15.0570	0.0000	15.0570	15.0570	0.0000	0.0000	0.0000
15	54-103-02-4-28	1.0603	0.0000	1.0603	1.0603	0.0000	0.0000	0.0000
16	54-103-02-4-29	6.7500	0.0000	0.0000	0.0000	6.7500	0.0000	6.7500
17	54-103-02-4-29.1	0.2786	0.0000	0.0079	0.0079	0.2707	0.0000	0.2707
18	54-103-02-4-30	0.8776	0.0000	0.8776	0.8776	0.0000	0.0000	0.0000
19	54-103-02-4-60	0.6539	0.0000	0.4741	0.4741	0.0000	0.1798	0.1798
20	54-103-02-4-64	3.2478	0.0000	3.2478	3.2478	0.0000	0.0000	0.0000
21	54-103-02-4-65	18.7952	0.0000	13.6273	13.6273	0.0000	5.1679	5.1679
22	54-103-02-4-66	10.8768	0.0000	7.8861	7.8861	0.0000	2.9907	2.9907
23	54-103-02-4-67	1.5869	0.0000	1.1506	1.1506	0.0000	0.4363	0.4363
24	54-103-02-5-17.1	1.2387	0.0000	1.2077	1.2077	0.0310	0.0000	0.0310
25	54-103-02-5-17_a	4.9721	0.0000	3.6046	3.6046	0.0000	1.3675	1.3675
26	54-103-02-5-17_b	8.3678	0.0000	8.1419	8.1419	0.2259	0.0000	0.2259
27	54-103-02-5-17_c	32.9800	0.0000	23.9855	23.9855	0.0000	8.9945	8.9945
28	54-103-02-5-17_d	4.7500	0.0000	4.6312	4.6312	0.1188	0.0000	0.1188
29	54-103-02-5-17_e	4.7462	0.0000	4.6275	4.6275	0.1187	0.0000	0.1187
30	54-103-02-5-18.1	0.2043	0.0000	0.1481	0.1481	0.0000	0.0562	0.0562
31	54-103-02-5-18_a	0.1751	0.0000	0.1751	0.1751	0.0000	0.0000	0.0000
32	54-103-02-5-18_b	0.7650	0.0000	0.5546	0.5546	0.0000	0.2104	0.2104
33	54-103-02-5-18_c	9.8153	0.0000	9.6417	9.6417	0.1736	0.0000	0.1736

EQT Mr. Skilling N2 Unit
Exhibit C
Unit Tract Listing (Mr. Skilling N2 Unit)

Tract #	Tax Map/Parcel	Net Acreage in Unit	Net Fee Acres in Unit	Net Acres Leased/Consent to Pool	Total Net Acres Consent to Pool	Net Unleased	Net Leased Acres in Unit WITHOUT Pooling (or insufficient pooling)	Total Net Acres Without Consent to Pool
34	54-103-02-5-19	1.0560	0.0299	1.0232	1.0531	0.0029	0.0000	0.0029
35	54-103-02-5-38	3.7821	0.0000	3.6875	3.6875	0.0946	0.0000	0.0946
36	54-103-02-5-39	27.0683	0.0000	22.1841	22.1841	4.8842	0.0000	4.8842
37	54-103-02-5-41	13.4330	0.0000	13.4330	13.4330	0.0000	0.0000	0.0000
38	54-103-02-5-9	17.0064	0.0000	11.8014	11.8014	0.0000	5.2050	5.2050
39	54-103-02-8-15	20.8679	0.0000	20.8679	20.8679	0.0000	0.0000	0.0000
TOTAL		369.2513	11.2106	320.7621	331.9727	12.6703	24.6083	37.2786

Summary	# Net Acres	% of Unit
Fee	11.2106	3.036%
Leased/Consent to Pool	320.7621	86.868%
Total Consent	331.9727	89.90%
Unleased	12.6703	3.431%
Leased/No or Insufficient Pool	24.6083	6.664%
Total Non-Consent	37.2786	10.10%
Total Consent/Non-Consent	369.2513	100.000%

Sheet #	YMF #	Owner Name	Owner Address	Instrument Type (Fee, Lease, Conveyance)	Instrument Date or C/LB Date	Recording Info (County)	Recording Info (Bk/Pg)	Lease# N/A	Executive Right? N/A	Undersize or Undersizable? N/A	Gross Lease Acres	Fractional Mineral Interest	Net Lease Acres	Tract Acres in Unit	Tract Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner's Consent to Pooling in Unit? N/A	Pooling Status
1	54-103-02-1-14-2	Alan C. Hays	2037 Edgewater Dr, Watson, Missouri 63375	Lease	1/21/2026	Missouri	450A-929		Y	N	0.0000000	0.0006138	0.0017237	0.0044000	0.0017268	0.0000118	0.0044038	Yes	Undisputed
1	54-103-02-1-14-2	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	3/27/2017	Pennsylvania	180A-618	Y	Y	N	0.0000000	0.00044444	0.0009720	0.0044000	0.0009720	0.0000124	0.0044081	Yes	1200 + 10%
1	54-103-02-1-14-2	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/12/2021	Pennsylvania	207A-751	Y	Y	N	0.0000000	0.00044444	0.0009720	0.0044000	0.0017268	0.0000124	0.0044081	Yes	640 + 10%
1	54-103-02-1-14-2	AMP V, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	2/26/2025	Pennsylvania	400A-935	Y	Y	N	0.0000000	0.0111111	0.0255005	0.0044000	0.0017278	0.0003872	0.0017278	Yes	640 + 10%
1	54-103-02-1-14-2	Ann E. Kirschner	1015 Adella Ave, Carmichael, California 95818	Lease	4/3/2017	Missouri	208A-225	Y	Y	N	0.0000000	0.0004200	0.0007220	0.0044000	0.0017268	0.0000124	0.0044038	Yes	1200 + 10%
1	54-103-02-1-14-2	Beverland Henselick	945 Plaza 103 Rd, Highland, West Virginia 26025	Lease	1/29/2026	Missouri	467A-932	Y	Y	N	0.0000000	0.0021481	0.0130328	0.0044000	0.0017268	0.0000044	0.00132678	Yes	Undisputed
1	54-103-02-1-14-2	Bonnie D. Resman	1400 Madeline Rd, East Edward, New York 12828	Conveyance	3/7/2026	Missouri	400A-913	Y	Y	N	0.0000000	0.00057070	0.00101989	0.0044000	0.0017268	0.0000015	0.0000017	Yes	Undisputed
1	54-103-02-1-14-2	Brently Minerals, LLC	777 Main Street Suite 3400, East Worch, Texas 76092	Lease	7/26/2017	Missouri	182A-105	Y	Y	N	0.0000000	0.0177800	0.1564840	0.0044000	0.0017268	0.00049460	0.01014020	Yes	< 2000 A - 160 ac. < 4000 A - 320 ac. < 8000 A - 640 ac. > 8000 A - 1280 ac.
1	54-103-02-1-14-2	Candice Lynn Coors-Schneider	604 Oakdale Ave., Morton, Illinois 61557	Lease	12/18/2025	Missouri	445A-536	Y	Y	N	0.0000000	0.00150249	0.01010603	0.0044000	0.0017268	0.00000074	0.00112739	Yes	Undisputed
1	54-103-02-1-14-2	Charles A. Henselick	84 Palms Rd, Cammerston, New York 12831	Conveyance	3/7/2026	Missouri	400A-913	Y	Y	N	0.0000000	0.00066138	0.0017237	0.0044000	0.0017268	0.0000018	0.0044038	Yes	Undisputed
1	54-103-02-1-14-2	Colburn Debra Debra	90044 Debra Way Rd, Morristown, Ohio 43051	Lease	12/12/2025	Missouri	444A-788	Y	Y	N	0.0000000	0.0021481	0.0130328	0.0044000	0.0017268	0.0000044	0.00132678	Yes	Undisputed
1	54-103-02-1-14-2	Collingswood American Minerals III, LLC	28008 Chertown Express Drive, Suite 1001, Spring, Texas 77279	Lease	8/27/2009	Missouri	103A-520	Y	Y	N	0.0000000	0.00404533	0.0240615	0.0044000	0.0017268	0.00000020	0.00000001	Yes	Undisputed
1	54-103-02-1-14-2	Collingswood American Minerals III, LLC	28008 Chertown Express Drive, Suite 1001, Spring, Texas 77279	Lease	8/27/2009	Missouri	103A-520	Y	Y	N	0.0000000	0.01728000	0.1248250	0.0044000	0.0017268	0.00049460	0.01014020	Yes	Undisputed
1	54-103-02-1-14-2	Dan C. Henselick	23 State John Drive, Cammerston, New York 12831	Conveyance	3/7/2026	Missouri	400A-913	Y	Y	N	0.0000000	0.00057070	0.00101989	0.0044000	0.0017268	0.0000015	0.0000017	Yes	Undisputed
1	54-103-02-1-14-2	Dante J. Ross, III	8012 Big Crane Creek Rd, Mountville, West Virginia 26041	Lease	12/23/2025	Missouri	444A-904	Y	Y	N	0.0000000	0.00039581	0.0021121	0.0044000	0.0017268	0.0000000	0.00025476	Yes	Undisputed
1	54-103-02-1-14-2	David M. Ross	311 Glen Dale Heights Rd., Glen Dale, West Virginia 26038	Lease	11/29/2025	Missouri	444A-904	Y	Y	N	0.0000000	0.00010000	0.00017005	0.0044000	0.0017268	0.0000000	0.00025476	Yes	Undisputed
1	54-103-02-1-14-2	David T. Johnson	80 Ross 200A, Midfield, California 92549	Lease	4/3/2017	Missouri	195A-725	Y	Y	N	0.0000000	0.00173611	0.0007430	0.0044000	0.0017268	0.0000011	0.00114653	Yes	1200 + 10%
1	54-103-02-1-14-2	Deane B. Henselick White	1400 Madeline Rd, East Edward, New York 12828	Lease	1/7/2020	Missouri	400A-910	Y	Y	N	0.0000000	0.00057070	0.00101989	0.0044000	0.0017268	0.0000015	0.0000017	Yes	Undisputed
1	54-103-02-1-14-2	Dexter Lamb Ross	411 Zane St, Glen Dale, West Virginia 26038	Conveyance	3/14/2026	Missouri	400A-900	Y	Y	N	0.0000000	0.00000000	0.00011705	0.0044000	0.0017268	0.0000000	0.00025476	Yes	Undisputed
1	54-103-02-1-14-2	Diane M. McLaughlin	408 Plaza St, Anderson, South Carolina 29624	Lease	1/7/2026	Missouri	444A-910	Y	Y	N	0.0000000	0.00066138	0.0017237	0.0044000	0.0017268	0.0000018	0.0044038	Yes	Undisputed
1	54-103-02-1-14-2	EQV Production Company	2200 Express Drive, Cammerston, Pennsylvania 15317	Lease	1/30/2017	Missouri	187A-504	Y	Y	N	0.0000000	0.00347230	0.0055018	0.0044000	0.0017268	0.00000021	0.00212324	Yes	1200 + 10%
1	54-103-02-1-14-2	EQV Production Company	2200 Express Drive, Cammerston, Pennsylvania 15317	Lease	1/30/2017	Missouri	185A-620	Y	Y	N	0.0000000	0.00347230	0.0055018	0.0044000	0.0017268	0.00000021	0.00212324	Yes	1200 + 10%
1	54-103-02-1-14-2	EQV Production Company	2200 Express Drive, Cammerston, Pennsylvania 15317	Deed	12/1/2025	Missouri	520-80	N- Fee	Y	N	0.0000000	0.0021481	0.0130328	0.0044000	0.0017268	0.0000044	0.00132678	Yes	Fee - Undisputed
1	54-103-02-1-14-2	EQV Production Company	2200 Express Drive, Cammerston, Pennsylvania 15317	Deed	10/4/2025	Missouri	520-487	N- Fee	Y	N	0.0000000	0.00115741	0.00051622	0.0044000	0.0017268	0.00000007	0.00075430	Yes	Fee - Undisputed
1	54-103-02-1-14-2	EQV Production Company	2200 Express Drive, Cammerston, Pennsylvania 15317	Deed	09/20/2025	Missouri	500-487	N- Fee	Y	N	0.0000000	0.00115741	0.00051622	0.0044000	0.0017268	0.00000007	0.00075430	Yes	Fee - Undisputed
1	54-103-02-1-14-2	Five Star Resources, LLC	2326 Cedar Elm Terrace, Wixom, Texas 76092	Lease	10/20/2016	Missouri	180A-943	Y	Y	N	0.0000000	0.01051852	0.1042597	0.0044000	0.0017268	0.0000332	0.01222963	Yes	Undisputed
1	54-103-02-1-14-2	Frederic O. Miller	4406 McNew Road, Winchester, Kentucky 40391	Lease	09/10/2025	Missouri	450A-900	Y	Y	N	0.0000000	0.01010106	0.1277780	0.0044000	0.0017268	0.00009362	0.13680000	Yes	Undisputed
1	54-103-02-1-14-2	Gary Holmes	1434 Broad Street 103 Rd., Mountville, West Virginia 26041	Conveyance	3/7/2026	Missouri	400A-913	Y	Y	N	0.0000000	0.00011075	0.0006167	0.0044000	0.0017268	0.00000021	0.00007644	Yes	Undisputed
1	54-103-02-1-14-2	James A. Henselick	4092 Edgewater Drive Ct, East Andrews, Texas 76702	Lease	1/28/2026	Missouri	451A-108	Y	Y	N	0.0000000	0.00057070	0.00101989	0.0044000	0.0017268	0.0000015	0.0000017	Yes	Undisputed
1	54-103-02-1-14-2	James F. Hiden	1373 Waverly Pike Rd, Mountville, West Virginia 26041	Lease	1/27/2026	Missouri	440A-910	Y	Y	N	0.0000000	0.00011074	0.0006162	0.0044000	0.0017268	0.00000021	0.00007644	Yes	Undisputed
1	54-103-02-1-14-2	James Edward Henselick Jr.	2725 Water Lane, Nashville, Tennessee 37215	Lease	5/14/2025	Missouri	438A-707	Y	Y	N	0.0000000	0.0021381	0.0130328	0.0044000	0.0017268	0.0000044	0.00132678	Yes	Undisputed
1	54-103-02-1-14-2	James McHarris	285 Linn Drive, Mountville, West Virginia 26041	Lease	5/15/2025	Missouri	400A-915	Y	Y	N	0.0000000	0.0021482	0.0130324	0.0044000	0.0017268	0.0000044	0.00132671	Yes	Undisputed
1	54-103-02-1-14-2	Janice Henselick Vangelider	90 Eagle Lane, Campden, South Carolina 29726	Conveyance	3/7/2026	Missouri	400A-913	Y	Y	N	0.0000000	0.00066138	0.0017237	0.0044000	0.0017268	0.0000018	0.0044038	Yes	Undisputed
1	54-103-02-1-14-2	Joanne Sue Hils	400 Rickie Lane, Round Mountain, Texas 78661	Lease	3/7/2026	Missouri	400A-913	Y	Y	N	0.0000000	0.00066138	0.0017237	0.0044000	0.0017268	0.0000018	0.0044038	Yes	Undisputed
1	54-103-02-1-14-2	John Elmer Henselick, unknown heirs and assigns	Unknown	Conveyance	3/7/2026	Missouri	400A-913	Y	Y	Y	0.0000000	0.00066138	0.0017237	0.0044000	0.0017268	0.0000018	0.0044038	Yes	Undisputed
1	54-103-02-1-14-2	Karen S. Soder	2965 Pennsylvania Ave., Highland, West Virginia 26025-6743	Lease	2/17/2017	Missouri	187A-503	Y	Y	N	0.0000000	0.00092926	0.00212903	0.0044000	0.0017268	0.00001056	0.00611482	Yes	1200 + 10%
1	54-103-02-1-14-2	Linda A. Johnson Blaw	110 Joan Dr, Pittsburgh, Pennsylvania 15209	Lease	4/3/2017	Missouri	186A-462	Y	Y	N	0.0000000	0.00173611	0.00077430	0.0044000	0.0017268	0.0000015	0.00114653	Yes	1200 + 10%
1	54-103-02-1-14-2	Lorenz Lamb Holmes	803 Ross 170, Mountville, West Virginia 26041	Conveyance	3/14/2026	Missouri	400A-900	Y	Y	N	0.0000000	0.00011074	0.0006162	0.0044000	0.0017268	0.00000021	0.00007644	Yes	Undisputed
1	54-103-02-1-14-2	Mary E. Henselick The Mary Hensels	23 State John Drive, Cammerston, New York 12831	Conveyance	3/8/2026	Missouri	400A-912	Y	Y	N	0.0000000	0.0021482	0.0130324	0.0044000	0.0017268	0.0000044	0.00132671	Yes	Undisputed
1	54-103-02-1-14-2	MC-TV Holdings, LLC	P.O. Box 470450, Fort Worth, Texas 76147	Lease	1/30/2017	Missouri	187A-504	Y	Y	N	0.0000000	0.01041750	0.00065933	0.0044000	0.0017268	0.00001063	0.00067972	Yes	1200 + 10%
1	54-103-02-1-14-2	MC-TV Holdings, LLC	P.O. Box 470450, Fort Worth, Texas 76147	Lease	1/30/2017	Missouri	185A-620	Y	Y	N	0.0000000	0.01041750	0.00065933	0.0044000	0.0017268	0.00001063	0.00067972	Yes	1200 + 10%
1	54-103-02-1-14-2	MSV USA Inc.	80 Ross 2750 1 Commerce Plaza Suite 110, Houston, Texas 77066	Lease	8/27/2009	Missouri	103A-520	Y	Y	N	0.0000000	0.0112000	0.0017370	0.0044000	0.0017268	0.0000106	0.01004300	Yes	Undisputed
1	54-103-02-1-14-2	Patti L. Marx	131 Brewer Ave Ct, Pittsburgh, Pennsylvania 15209	Lease	4/3/2017	Missouri	195A-729	Y	Y	N	0.0000000	0.00173611	0.00077430	0.0044000	0.0017268	0.0000015	0.00114653	Yes	1200 + 10%
1	54-103-02-1-14-2	Robbie Corbett Mathews	61545 Commerce Rd, Quebec City, Ohio 43773	Lease	12/11/2025	Missouri	440A-913	Y	Y	N	0.0000000	0.00010863	0.00010863	0.0044000	0.0017268	0.00000004	0.00012739	Yes	Undisputed
1	54-103-02-1-14-2	Robyn Henselick	137 W. Adams Drive, Pueblo, Colorado 81007	Lease	12/9/2025	Missouri	444A-940	Y	Y	N	0.0000000	0.00057070	0.00101989	0.0044000	0.0017268	0.0000015	0.0000017	Yes	Undisputed
1	54-103-02-1-14-2	Roger D. Henselick	4013 Hillside Dr., Pueblo, Colorado 81008	Lease	2/12/2026	Missouri	400A-912	Y	Y	N	0.0000000	0.00057070	0.00101989	0.0044000	0.0017268	0.0000015	0.0000017	Yes	Undisputed
1	54-103-02-1-14-2	Sandra Johnson Schuchak	4014 E. Willard Rd, Pittsburgh, Pennsylvania 15227	Lease	4/3/2017	Missouri	197A-721	Y	Y	N	0.0000000	0.00173611	0.00077430	0.0044000	0.0017268	0.0000015	0.00114653	Yes	1200 + 10%
1	54-103-02-1-14-2	Shawn Lamb Mathews	8402 N. Ave Ave, Kansas City, Missouri 64114	Lease	11/22/2025	Missouri	444A-928	Y	Y	N	0.0000000	0.00010863	0.00010863	0.0044000	0.0017268	0.00000004	0.00012739	Yes	Undisputed
1	54-103-02-1-14-2	Susan Gerald Landon	3401 Monroe St, Bellevue, Ohio 43061	Lease	1/30/2026	Missouri	440A-910	Y	Y	N	0.0000000	0.00011074	0.0006162	0.0044000	0.0017268	0.00000021	0.00007644	Yes	Undisputed
1	54-103-02-1-14-2	Tanya Jean Gaudreault	7713 East Coughlin Drive, Prescott Valley, Arizona 86314	Lease	1/11/2025	Missouri	445A-109	Y	Y	N	0.0000000	0.00115741	0.00051622	0.0044000	0.0017268	0.00000007	0.00075430	Yes	Undisputed
1	54-103-02-1-14-2	Theodore A. Henselick	Undis																

Sheet #	YMF #	Owner Name	Owner Address	Instrument Type (Fee, Lien, Consensus)	Instrument Date or CLEB REC Date	Recording Info (County)	Recording Info (Bk/Pg)	Lender YSN	Executive Right? YSN	Undersize or Undersizable? YSN	Gross Lease Acres	Fractional Mineral Interest	Net Lease Acres	Tract Acres in Unit	Tract Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit YSN	Pooling Status
3	54-103-45-1-28	Talisha S. Furr	802 Goodfield Ave, Canton, Ohio 44706	Lease	5/13/2026	Wesnet	463A/13	Y	Y	N	61.2300000	0.01302847	0.013014129	7.68180000	0.0080172	0.00801802	0.10510146	Yes	Undisputed
3	54-103-45-1-28	Terry J. Barry	809B N Low Rd, Youngstown, Ohio 44514	Lease	1/18/2025	Wesnet	463A/13	Y	Y	N	61.2300000	0.00714386	0.00714386	7.68180000	0.0080172	0.00801480	0.05487302	Yes	Undisputed
3	54-103-45-1-28	Manda Lem Lane	1026 Cypress Blvd Drive, West Palm Beach, Florida 33411	Lease	2/22/2026	Wesnet	463A/06	Y	Y	N	61.2300000	0.00714386	0.00714386	0.0080172	0.0080172	0.00801480	0.05487302	Yes	Undisputed
4	54-103-45-1-28	Albert B. Barry	1200 Volusia Drive, Jacksonville, Ohio 44515	Lease	5/27/2026	Wesnet	463A/06	Y	Y	N	24.9770000	0.01274332	0.01274332	21.89950000	0.00711421	0.00801294	0.01077386	Yes	Undisputed
4	54-103-45-1-28	Alexander Housler	18738 Johns Lake Ridge Road, Willoughby, Ohio 44094	Lease	5/30/2026	Wesnet	463A/06	Y	Y	N	24.9770000	0.01132841	0.01132841	21.89950000	0.00711421	0.00801742	0.01277386	Yes	Undisputed
4	54-103-45-1-28	Alfreda Miranda B. LP	110 Manufacturing Street, Suite 1870-189, Dallas, Texas 75207	Lease	4/1/2026	Wesnet	457A/07	Y	Y	N	24.9770000	0.01173889	0.01173889	21.89950000	0.00711421	0.00807622	0.24747874	Yes	Undisputed
4	54-103-45-1-28	Archie ADS, LLC	2100 Ross Ave., Suite 187, Dallas, Texas 75201	Lease	4/1/2026	Wesnet	457A/08	Y	Y	N	24.9770000	0.00612244	0.00612244	21.89950000	0.00711421	0.00801498	0.12611320	Yes	Undisputed
4	54-103-45-1-28	Rhonda Johnson	966B L Williams Rd, Chilton, Louisiana 70722	Lease	7/13/2022	Wesnet	297A/18	Y	Y	N	24.9770000	0.00417869	0.00417869	21.89950000	0.00711421	0.00800971	0.00866170	Yes	Undisputed
4	54-103-45-1-28	Carol A. Morrison	3877 Maple Lake Rd, Redwood, West Virginia 26330	Lease	2/22/2022	Wesnet	283A/79	Y	Y	N	24.9770000	0.01787715	0.01787715	21.89950000	0.00711421	0.00812280	0.17908336	Yes	Undisputed
4	54-103-45-1-28	Carol A. Morrison	3873 Maple Lake Rd, Redwood, West Virginia 26330	Lease	2/22/2022	Wesnet	283A/79	Y	Y	N	24.9770000	0.01787715	0.01787715	21.89950000	0.00711421	0.00810789	0.17920836	Yes	Undisputed
4	54-103-45-1-28	Charles A. Neil	2111 W. Andrews Drive, Washington, Pennsylvania 15301	Lease	7/15/2022	Wesnet	296A/106	Y	Y	N	24.9770000	0.00524899	0.00524899	21.89950000	0.00711421	0.00801284	0.00921279	Yes	Undisputed
4	54-103-45-1-28	Cloud Park Minerals, LLC	130 N Main Street, Suite 200, Sheridan, Wyoming 82801	Lease	5/8/2017	Wesnet	528B/17	Y	Y	N	24.9770000	0.00371429	0.00371429	21.89950000	0.00501307	0.00510632	0.17310632	Yes	1280 + 10%
4	54-103-45-1-28	Collapsoid Appalachian Minerals L.L.C.	20008 Champaign Farms Drive, Suite 100, Spring, Texas 77379	Lease	8/27/2009	Wesnet	103A/139	Y	Y	N	24.9770000	0.00481200	0.00481200	21.89950000	0.00711421	0.00774862	0.10451219	Yes	Undisputed
4	54-103-45-1-28	David V. Barry	2367 Buchanan Rd, Swanton, Pennsylvania 15143	Consensus	5/27/2026	Wesnet	458A/06	Y	Y	Y	24.9770000	0.00651020	0.01274332	21.89950000	0.00711421	0.00802964	0.01077386	Yes	Undisputed
4	54-103-45-1-28	David A. Altman	3077 Minor Rd, Canby, Ohio 44201	Lease	6/7/2022	Wesnet	293A/48	Y	Y	N	24.9770000	0.00488163	0.01104891	21.89950000	0.00711421	0.00821312	0.00807954	Yes	Undisputed
4	54-103-45-1-28	Dana L. Lambert	2305 Bonfield Dr., League City, Texas 77573	Lease	7/21/2022	Wesnet	287A/05	Y	Y	N	24.9770000	0.00170899	0.00421398	21.89950000	0.00711421	0.00800971	0.00866170	Yes	Undisputed
4	54-103-45-1-28	EQF Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	Deed	4/19/2026	Wesnet	527/00	N- Fee	Y	N	24.9770000	0.00808184	0.02208116	21.89950000	0.00711421	0.00801076	Yes	Fee - Undisputed	
4	54-103-45-1-28	EQF Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	Deed	3/31/2026	Wesnet	527/00	N- Fee	Y	N	24.9770000	0.00808183	0.02208116	21.89950000	0.00711421	0.00801087	0.01050735	Yes	Fee - Undisputed
4	54-103-45-1-28	EQF Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	Deed	5/20/2026	Wesnet	528/00	N- Fee	Y	N	24.9770000	0.00808183	0.02208116	21.89950000	0.00711421	0.00801076	0.01050735	Yes	Fee - Undisputed
4	54-103-45-1-28	EQF Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	Lease	6/10/2022	Wesnet	294A/237	Y	Y	N	24.9770000	0.00371429	0.00303538	21.89950000	0.00711421	0.00303538	0.17310632	Yes	1280 + 10%
4	54-103-45-1-28	EQF Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	Deed	7/30/2024	Wesnet	514/267	N- Fee	Y	N	24.9770000	0.007380912	0.00470129	21.89950000	0.00711421	0.00113086	0.00213887	Yes	Fee - Undisputed
4	54-103-45-1-28	EQF Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	Lease	4/19/2026	Wesnet	527/00	N- Fee	Y	N	24.9770000	0.00545531	0.00545531	21.89950000	0.00711421	0.00517948	0.00517948	Yes	Fee - Undisputed
4	54-103-45-1-28	EQF Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	Deed	3/31/2026	Wesnet	527/00	N- Fee	Y	N	24.9770000	0.00364500	0.00697788	21.89950000	0.00711421	0.00511319	0.00579227	Yes	Fee - Undisputed
4	54-103-45-1-28	Ernesta Bennett Lee, Jr.	613 East Longview St, Lake Charles, Louisiana 70607	Lease	4/30/2022	Wesnet	287A/01	Y	Y	N	24.9770000	0.00173889	0.00414788	21.89950000	0.00711421	0.00800971	0.01050735	Yes	Undisputed
4	54-103-45-1-28	Free State Resources, LLC	2326 Cedar Elm Terrace, Whitlake, Texas 76262	Lease	4/28/2017	Wesnet	196A/425	Y	Y	N	24.9770000	0.01103476	0.00735114	21.89950000	0.00711421	0.00807951	0.21012644	Yes	1280 + 10%
4	54-103-45-1-28	Free State Resources, LLC	2326 Cedar Elm Terrace, Whitlake, Texas 76262	Lease	3/15/2024	Wesnet	373A/45	Y	Y	N	24.9770000	0.01632053	0.00770939	21.89950000	0.00711421	0.00801248	0.04431835	Yes	1280 + 10%
4	54-103-45-1-28	Gary L. Lee	2627 Avenue Lane, Collierville, West Virginia 26035	Consensus	5/27/2026	Wesnet	490A/204	Y	Y	N	24.9770000	0.00555102	0.00571810	21.89950000	0.00711421	0.00801476	0.00579874	Yes	Undisputed
4	54-103-45-1-28	Hicks Of Elizabeth B. Housler	1125 Mount View Lane, Forest, Virginia 24551	Lease	7/5/2017	Wesnet	196A/425	Y	Y	N	24.9770000	0.01780774	0.01669271	21.89950000	0.00711421	0.00812280	0.17908336	Yes	Undisputed
4	54-103-45-1-28	Irvin B. Robinson	8700 Canyon Peak Ct, Las Vegas, Nevada 89117	Lease	8/3/2024	Wesnet	301A/908	Y	Y	N	24.9770000	0.00812726	0.00116098	21.89950000	0.00711421	0.00800971	0.00208997	Yes	1280 + 10%
4	54-103-45-1-28	James Edward Housler	6946 East Richland Lane, Scarsdale, Arizona 85234	Lease	7/19/2017	Wesnet	196A/212	Y	Y	N	24.9770000	0.01780774	0.01669271	21.89950000	0.00711421	0.00812280	0.17908336	Yes	Undisputed
4	54-103-45-1-28	James J. Barry	12154 Nottingham Lane #B, Bolingbrook, Missouri 13384	Lease	8/8/2018	Wesnet	212A/507	Y	Y	N	24.9770000	0.00510310	0.01274332	21.89950000	0.00711421	0.00800124	0.01077386	Yes	Undisputed
4	54-103-45-1-28	John Bruce Alvarez	8700 Cypress Drive, Las Vegas, Nevada 89117	Lease	7/5/2024	Wesnet	377A/788	Y	Y	N	24.9770000	0.00812726	0.00116098	21.89950000	0.00711421	0.00800971	0.00208997	Yes	Undisputed
4	54-103-45-1-28	John R. Housler	6440 Cayce Blvd, Mentor, Ohio 44060	Lease	6/10/2024	Wesnet	303A/500	Y	Y	N	24.9770000	0.00612245	0.01292339	21.89950000	0.00711421	0.00814968	0.12611321	Yes	Undisputed
4	54-103-45-1-28	Karee Lee Handworth Lilly	5830 Woodbrook Drive, Brimley, Virginia 24618	Lease	1/10/2022	Wesnet	276A/546	Y	Y	N	24.9770000	0.07142857	1.78410711	21.89950000	0.00711421	0.00487959	1.30630305	Yes	Undisputed
4	54-103-45-1-28	Karen S. Soder	2965 Pennsylvania Ave, Highland, West Virginia 26025-8743	Lease	5/10/2017	Wesnet	196A/130	Y	Y	N	24.9770000	0.00555108	0.00555108	21.89950000	0.00711421	0.00813987	0.12521372	Yes	1280 + 10%
4	54-103-45-1-28	Loretta M. Hiles	12 Babcock St, Milton, Massachusetts 02186	Lease	5/28/2024	Wesnet	371A/133	Y	Y	N	24.9770000	0.00579351	0.19021418	21.89950000	0.00711421	0.00801320	0.10737703	Yes	Undisputed
4	54-103-45-1-28	Lyn A. Housler Pothol	3068 Glen Drive, Euclid, Ohio 44005	Lease	6/15/2024	Wesnet	386A/148	Y	Y	N	24.9770000	0.00612245	0.01292348	21.89950000	0.00711421	0.00814968	0.12611321	Yes	Undisputed
4	54-103-45-1-28	Manda Lem Lane	1026 Cypress Blvd Drive, West Palm Beach, Florida 33411	Lease	10/11/2022	Wesnet	386A/748	Y	Y	N	24.9770000	0.00651020	0.01274332	21.89950000	0.00711421	0.00802964	0.01077386	Yes	1280 + 10%
4	54-103-45-1-28	Mark E. Housler	2815 Township Rd 125, Cardington, Ohio 43115	Lease	8/30/2024	Wesnet	303A/500	Y	Y	N	24.9770000	0.00555102	0.00571810	21.89950000	0.00711421	0.00801476	0.00579874	Yes	Undisputed
4	54-103-45-1-28	Nicholas Kousinger	389 Parkview Drive, Euclid, Ohio 44005	Lease	5/22/2026	Wesnet	461A/652	Y	Y	N	24.9770000	0.00133061	0.00282081	21.89950000	0.00711421	0.00808742	0.03277880	Yes	Undisputed
4	54-103-45-1-28	Nora E. Furr	7247 Fanner Blvd, San Antonio, Texas 78252	Lease	1/28/2026	Wesnet	448A/873	Y	Y	N	24.9770000	0.00812726	0.00116098	21.89950000	0.00711421	0.00800971	0.00208997	Yes	Undisputed
4	54-103-45-1-28	ONY USA Inc.	800 Hwy 2750 S Commerce Plaza Suite 110, Houston, Texas 77046	Lease	8/27/2009	Wesnet	103A/139	Y	Y	N	24.9770000	0.00477800	1.00316316	21.89950000	0.00711421	0.00810966	1.02212533	Yes	Undisputed
4	54-103-45-1-28	Patricia Sherr Woodworth Crawford	806 Redline Lane, Marietta, Louisiana 70471	Lease	1/11/2022	Wesnet	275A/107	Y	Y	N	24.9770000	0.07142857	1.78410711	21.89950000	0.00711421	0.00487959	1.30630305	Yes	Undisputed
4	54-103-45-1-28	Phylwood Energy Corporation	4900 Cananda Farm Drive, Manassas, West Virginia 26038	Lease	5/29/2024	Wesnet	371A/185	Y	Y	N	24.9770000	0.02244898	0.50071849	21.89950000	0.00711421	0.00128216	0.47540740	Yes	Undisputed
4	54-103-45-1-28	Prize Holdings, Inc.	67 Mountain Park Drive, Fairmont, West Virginia 26035	Lease	9/7/2024	Wesnet	371A/807	Y	Y	N	24.9770000	0.07142857	1.78410711	21.89950000	0.00711421	0.00487959	1.30630305	Yes	Undisputed
4	54-103-45-1-28	Robert A. Housler	36450 Ridge Rd, Willoughby, Ohio 44094	Lease	6/4/2024	Wesnet	386A/148	Y	Y	N	24.9770000	0.00612245	0.01292348	21.89950000	0.00711421	0.00814968	0.12611321	Yes	Undisputed
4	54-103-45-1-28	Rose 2016 Minerals L.L.C.	4009 J Barry Ct, Nap 710, Canonsburg, Pennsylvania 15317	Lease	9/22/2016	Wesnet	176A/609	Y	Y	N	24.9770000	0.00371429	0.00303538	21.89950000	0.00711421	0.00303538	0.17310632	Yes	1280 + 10%
4	54-103-45-1-28	Sharon A. Housler Colagrosso	301 107th Drive, Willoughby, Ohio 44095	Lease	8/6/2024	Wesnet	303A/504	Y	Y	N	24.9770000	0.00612245	0.01292348	21.89950000	0.00711421	0.00814968	0.12611321	Yes	Undisputed
4	54-103-45-1-28	Sheryl Housler	19461 Rocking Horse Trail, Rockton, Ohio 44894	Lease	4/28/2026	Wesnet	460A/742	Y	Y	N	24.9770000	0.00364123	0.01740187	21.89950000	0.00711421	0.00817484	0.06450409	Yes	Undisputed
4	54-103-45-1-28	Steve Hill Minerals Holdings LLC	800 Box 476450, Fort Worth, Texas 76147	Lease	1/31/2025	Wesnet	412A/207	Y	Y	N	24.9770000	0.12500000	0.12100000	21.89950000	0.00711421				

Tract #	TRP #	Owner Name	Owner Address	Instrument Type (Per. Lease, Conveyance)	Instrument Date or CLE 80% Term	Recording Info (County)	Recording Info (Bk/Pg)	Lease# N/A	Executive Right? N/A	Undersize or Undersizable? N/A	Gross Lease Area	Fractional Mineral Interest	Net Lease Acres	Total Acres in Unit	Tract Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pledge in Unit? N/A	Pending Status
10	54-103-40-2-11	Vicki Lynn Milliken	644 Grand Terrace, Hayward, California 94541	Lease	1/31/2026	Mineral	451A/937	Y	Y	N	86.1290000	0.0000000	3.6734375	11.5497000	0.00177809	0.0017781	0.0414034	Yes	Undisposed
11	54-103-40-2-24	Collingswood Appalachia Minerals L.L.C.	28088 Chesapeake Forest Drive, Suite 100, Spring, Texas 77379	Lease	8/27/2009	Mineral	103A/120	Y	Y	N	86.9420000	0.1100000	9.7000000	2.2800000	0.00017466	0.0006761	0.7300000	Yes	Undisposed
11	54-103-40-2-24	Collingswood Appalachia Minerals L.L.C.	28088 Chesapeake Forest Drive, Suite 100, Spring, Texas 77379	Lease	8/27/2009	Mineral	103A/120	Y	Y	N	86.9420000	0.0183333	11.8000004	2.2800000	0.00017466	0.00011320	0.0417999	Yes	Undisposed
11	54-103-40-2-24	Karen S. Soder	2903 Pennsylvania Ave., Haxford, West Virginia 26075-8793	Lease	4/14/2017	Mineral	187A/229	Y	Y	N	86.9420000	0.1333334	25.4481330	2.2800000	0.00017466	0.00070622	0.7600000	640+	Undisposed
11	54-103-40-2-24	GEN USA, Inc.	PO Box 27570, 1 Greenway Plaza Suite 110, Houston, Texas 77066	Lease	8/27/2009	Mineral	103A/120	Y	Y	N	86.9420000	0.2000000	16.3372340	2.2800000	0.00017466	0.00120380	0.4074000	Yes	Undisposed
11	54-103-40-2-24	Steno Hill Minerals Holdings, L.L.C.	PO Box 4794261, East Worth, Texas 76147	Lease	1/31/2026	Mineral	420A/240	Y	Y	N	86.9420000	0.1333333	26.4481334	2.2800000	0.00017466	0.00020622	0.7500000	640+10% 640+ Lease release	Undisposed
11	54-103-40-2-24	Frank Venners	13009 Shaw Hill Rd, Parsippany, Virginia 20132	Lease	1/18/2024	Mineral	17A/457	Y	Y	N	85.0000000	0.0833333	8.7499995	49.2607000	0.00111775	0.41050437	1.280+ 10%	Undisposed	
12	54-103-40-2-24	Jerry D. Milliken	522 Clay Rd, Spencer, West Virginia 25276	Lease	1/18/2024	Mineral	17A/457	Y	Y	N	85.0000000	0.1666667	17.5000035	49.2607000	0.1340006	0.02223449	8.21011683	Yes	1280 + 10%
12	54-103-40-2-24	Kathryn S. Milliken Moore	2075 Mountview Plaza, Linton, West Virginia 26101	Lease	1/18/2024	Mineral	17A/457	Y	Y	N	85.0000000	0.1666667	17.5000035	49.2607000	0.1340006	0.02223449	8.21011683	Yes	1280
12	54-103-40-2-24	Martha Ann Frank	37 Lee Ave Lane, Chisholm, Pennsylvania 15206	Lease	1/18/2024	Mineral	17A/457	Y	Y	N	85.0000000	0.0400000	4.7599995	49.2607000	0.1340006	0.00070622	2.0522933	Yes	1280 + 10%
12	54-103-40-2-24	Prime Holdings, Inc.	67 Mountain Park Drive, Farmington, West Virginia 25505	Lease	1/18/2024	Mineral	17A/457	Y	Y	N	85.0000000	0.1333333	34.9999995	49.2607000	0.1340006	0.0446666	16.4203317	Yes	Undisposed
12	54-103-40-2-24	Robert W. Milliken	249 Platters Farm Drive, Chisholm, Pennsylvania 15044	Lease	1/18/2024	Mineral	17A/457	Y	Y	N	85.0000000	0.0400000	4.7499995	49.2607000	0.1340006	0.00070622	2.0522934	Yes	1280 + 10%
12	54-103-40-2-24	Vicki Lynn Milliken	644 Grand Terrace, Hayward, California 94541	Lease	1/18/2024	Mineral	17A/457	Y	Y	N	85.0000000	0.1666667	17.5000035	49.2607000	0.1340006	0.02223449	8.21011683	Yes	640-1280
13	54-103-40-4-11	John Earl Tempus	36 Schell Rd., Williams, Connecticut 06270	Lease	2/1/2019	Mineral	222A/44	Y	Y	N	61.2300000	1.0000000	61.2300000	67.2774000	0.07367107	0.07367107	27.2774000	Yes	640+
14	54-103-40-4-12	Dave Sam Resources, LLC	2126 Cedar Elm Terrace, Winfield, Texas 76782	Lease	1/22/1986	Mineral	96/526	Y	Y	N	47.2000000	0.1666667	7.8333349	15.0570000	0.00077710	0.00070618	1.5099005	Yes	Undisposed
14	54-103-40-4-12	Karen S. Soder	2903 Pennsylvania Ave., Haxford, West Virginia 26075-8793	Lease	1/31/2026	Mineral	447A/826	Y	Y	N	47.0000000	0.0833333	3.0166661	15.0570000	0.04077710	0.00139869	1.25474995	Yes	1280 + 10%
14	54-103-40-4-12	Steno Hill Minerals Holdings, L.L.C.	PO Box 4794261, East Worth, Texas 76147	Lease	1/22/1986	Mineral	96/526	Y	Y	N	47.0000000	0.4000000	18.0000000	15.0570000	0.04077710	0.00139869	1.0226000	Yes	Undisposed
14	54-103-40-4-12	Tammy S. Sparks	4254 Louisa Ave, Alexandria, Virginia 22304-1034	Lease	1/22/1986	Mineral	96/526	Y	Y	N	47.2000000	0.1000000	4.7000000	15.0570000	0.04077710	0.04467714	1.5057000	Yes	1280 + 10%
14	54-103-40-4-12	Waco Oil & Gas Company, Inc.	PO Box 387, Greenville, West Virginia 26031	Lease	1/22/1986	Mineral	96/526	Y	Y	N	47.0000000	0.1200000	5.8750000	15.0570000	0.04077710	0.00097714	1.0012500	Yes	Undisposed
14	54-103-40-4-12	Waco Oil & Gas Company, Inc.	PO Box 387, Greenville, West Virginia 26031	Lease	1/22/1986	Mineral	96/526	Y	Y	N	47.0000000	0.1200000	5.8750000	15.0570000	0.04077710	0.00097714	1.0012500	Yes	Undisposed
15	54-103-40-4-20	Donald J. Richards, Jr.	14415 Oakstone Avenue NE, Olney, Ohio 44801	Lease	3/10/1985	Mineral	93/550	Y	Y	N	8.2500000	0.2000000	1.6300000	0.00287149	0.00074301	0.2126000	Yes	1280 + 10%	
15	54-103-40-4-20	Karen Lee Handwagh Lilly	9031 Woodloch Drive, Boulder, Virginia 24018	Lease	3/10/1985	Mineral	93/550	Y	Y	N	8.2500000	0.1000000	0.8250000	0.00287149	0.00037573	0.1003000	Yes	Undisposed	
15	54-103-40-4-20	Patricia Deane Handwagh Crawford	806 Redfox Lane, Mandeville, Louisiana 70471	Lease	3/10/1985	Mineral	93/550	Y	Y	N	8.2500000	0.1000000	0.8250000	0.00287149	0.00037573	0.1003000	Yes	Undisposed	
15	54-103-40-4-20	Steno Hill Minerals Holdings, L.L.C.	PO Box 4794261, East Worth, Texas 76147	Lease	1/14/2026	Mineral	93/550	Y	Y	N	8.2500000	0.4000000	1.6600000	0.00287149	0.00074301	0.2126000	Yes	1280 + 10%	
15	54-103-40-4-20	Three Rivers Realty, LLC	5980 Greenwood Plaza Blvd, Ste 120, Greenwood Village, Colorado 80111	Lease	3/10/1985	Mineral	93/550	Y	Y	N	8.0000000	0.4000000	1.0000000	0.00287149	0.00114859	0.4241200	Yes	1280 + 10%	
17	54-103-40-4-20.1	Ames Allen Miller	186 Roberts Ave, Beaufort, Pennsylvania 15021	Lease	1/20/2026	Mineral	451A/764	Y	Y	N	0.2000000	0.00012401	0.00000266	0.2780000	0.00075459	0.00000405	Yes	Undisposed	
17	54-103-40-4-20.1	Barbara Lynn Shriver	PO Box 427, Haxford, West Virginia 26075-9427	Lease	4/16/2025	Mineral	93/550	Y	Y	N	0.2000000	0.00070520	0.00000266	0.2780000	0.00075459	0.00000405	Yes	Undisposed	
17	54-103-40-4-20.1	Cherokee Summer Miller	756 McArthur Rd, Wind Ridge, Pennsylvania 15180	Lease	5/12/2026	Mineral	93/550	Y	Y	N	0.2000000	0.00012404	0.00000424	0.2780000	0.00075459	0.00000405	0.00004442	Yes	Undisposed
17	54-103-40-4-20.1	Clark Dudley Yates	3301 Kim St, Parkersburg, West Virginia 26104	Lease	5/13/2025	Mineral	410A/516	Y	Y	N	0.2000000	0.00020833	0.00131042	0.2780000	0.00075459	0.00000361	0.00140104	Yes	Undisposed
17	54-103-40-4-20.1	Eve G. Garner	6505 Hahly Highway, Montague, West Virginia 25907	Lease	5/6/2025	Mineral	411A/905	Y	Y	N	0.2000000	0.00020833	0.00131042	0.2780000	0.00075459	0.00000361	0.00140104	Yes	Undisposed
17	54-103-40-4-20.1	Brenard Dale Kneary	131 Towner Rd, Seneca, Pennsylvania 15566	Lease	5/6/2026	Mineral	498A/727	Y	Y	N	0.2000000	0.00021014	0.00064732	0.2780000	0.00075459	0.00000368	0.00061887	Yes	Undisposed
17	54-103-40-4-20.1	Penel Mattie du Doctor Martin	5707 Redding Woods Drive, Williamsburg, Virginia 23105	Lease	5/22/2026	Mineral	93/550	Y	Y	N	0.2000000	0.00050903	0.00010181	0.2780000	0.00075459	0.00000402	0.00010147	Yes	Undisposed
17	54-103-40-4-20.1	John A. Miller	343 Benchmark Road, Apt. 101, Mount Hope, West Virginia 26080	Lease	4/25/2026	Mineral	93/550	Y	Y	N	0.2000000	0.00012403	0.00010181	0.2780000	0.00075459	0.00000402	0.00010147	Yes	Undisposed
17	54-103-40-4-20.1	Dan Miller	454 Laurel Run Road, Carlisle, Pennsylvania 15101	Lease	5/10/2026	Mineral	93/550	Y	Y	N	0.2000000	0.00050904	0.00010181	0.2780000	0.00075459	0.00000402	0.00010147	Yes	Undisposed
17	54-103-40-4-20.1	Robert Glenn Miller	186 Roberts Ave, Beaufort, Pennsylvania 15021	Lease	2/20/2026	Mineral	93/550	Y	Y	N	0.2000000	0.00012401	0.00000266	0.2780000	0.00075459	0.00000405	Yes	Undisposed	
17	54-103-40-4-20.1	Sam Ann Garrison	36 Stone Ridge Blvd, Haxford, Pennsylvania 15148	Lease	3/24/2026	Mineral	451A/714	Y	Y	N	0.2000000	0.00105113	0.00064732	0.2780000	0.00075459	0.00004447	0.00004444	Yes	Undisposed
17	54-103-40-4-20.1	Vicki Lynn Shriver Cecil	522 Ashbury Bay Rd., Meno, WV, 26085	Lease	5/10/2017	Mineral	200A/506	Y	Y	N	0.2000000	0.00000625	0.00115281	0.2780000	0.00075459	0.00000265	0.00000828	Yes	1280 + 10%
18	54-103-40-4-30	Donald J. Richards, Jr.	14415 Oakstone Avenue NE, Olney, Ohio 44801	Lease	3/10/1985	Mineral	93/550	Y	Y	N	1.0000000	0.2000000	0.2000000	0.8770000	0.00232676	0.00047524	0.1752000	Yes	1280 + 10%
18	54-103-40-4-30	Karen Lee Handwagh Lilly	9031 Woodloch Drive, Boulder, Virginia 24018	Lease	3/10/1985	Mineral	93/550	Y	Y	N	1.0000000	0.1000000	0.8770000	0.00232676	0.00023676	0.0875000	Yes	Undisposed	
18	54-103-40-4-30	Patricia Deane Handwagh Crawford	806 Redfox Lane, Mandeville, Louisiana 70471	Lease	3/10/1985	Mineral	93/550	Y	Y	N	1.0000000	0.1000000	0.8770000	0.00232676	0.00023676	0.0875000	Yes	Undisposed	
18	54-103-40-4-30	Steno Hill Minerals Holdings, L.L.C.	PO Box 4794261, East Worth, Texas 76147	Lease	1/14/2026	Mineral	93/550	Y	Y	N	1.0000000	0.2000000	0.8770000	0.00232676	0.00047524	0.1752000	Yes	1280 + 10%	
18	54-103-40-4-30	Three Rivers Realty, LLC	5980 Greenwood Plaza Blvd, Ste 120, Greenwood Village, Colorado 80111	Lease	3/10/1985	Mineral	93/550	Y	Y	N	1.0000000	0.4000000	0.8770000	0.00232676	0.00055000	0.3103000	Yes	1280 + 10%	
18	54-103-40-4-40	Brandy Minerals, LLC	777 Moss Street Suite 3200, East Worth, Texas 76102	Lease	1/18/2020	Mineral	47/487	Y	Y	N	18.0000000	0.0900000	1.8363062	0.6330000	0.00177889	0.00010099	0.03044546	Yes	Undisposed
18	54-103-40-4-40	Cherokee A. McKenney Dean	229 Foxwood Timber Court, Woodstock, Georgia 30189	Lease	1/18/2020	Mineral	47/487	Y	Y	N	18.0000000	0.00011189	0.00041384	0.6330000	0.00177889	0.00000005	0.00000304	Yes	Undisposed
18	54-103-40-4-40	Cynthia M. Payson	38902 Mountview Plaza, Meno, West Virginia 26085	Lease	47/487	Mineral	47/487	Y	Y	N	18.0000000	0.00010227	0.00100486	0.6330000	0.00177889	0.00000004	0.00000004	Yes	1280 + 10%
18	54-103-40-4-40	Dorothy Sue Kerkwood	609 Glenview Ave, Wheeling, West Virginia 26060	Lease	1/18/2020	Mineral	47/487	Y	Y	N	18.0000000	0.00011189	0.00041384	0.6330000	0.00177889	0.00000005	0.00000304	Yes	1280 + 10%
18	54-103-40-4-40	Elizabeth M. Taylor	377 Middle Grove Creek Rd, Mandeville, West Virginia 26040	Lease	1/18/2020	Mineral	47/487	Y	Y	N	18.0000000	0.00137741	0.02479338	0.6330000	0.00177889	0.00000044	0.00000000	Yes	1280 + 10%
18	54-103-40-4-40	Ernest L. Swain	154 Redfox Ave Ave, Concord, North Carolina 28025	Lease	1/18/2020	Mineral	47/487	Y	Y	N	18.0000000	0.00010227	0.00100486	0.6330000	0.00177889	0.00000004	0.00000004	Yes	1280 + 10%
18	54-103-40-4-40	Jack F. Bertrich	146 Telford Drive, St. Johns, Indiana 5229	Lease	1/18/2020	Mineral	47/487	Y	Y	N	18.0000000	0.00000889	0.00147402	0.6330000	0.00177889	0.00000005	0.00000305	Yes	1280 + 10%
18	54-103-40-4-40	Jacki Lynn Woodwagh Ryan	938 Plaza Ave, Chester, West Virginia 26034	Lease	1/18/2020	Mineral	47/487	Y	Y	N	18.0000000	0.00011189	0.00041384	0.6330000	0.00177889	0.00000005	0.00000304	Yes	Undisposed
18	54-103-40-4-40	Janet Carol Moore	1700 S. 2nd Ave, Apt 47, Yuma, Arizona 85304	Lease	1/18/2020	Mineral	47/487	Y	Y	N	18.0000000	0.00137741	0.02479338	0.6330000	0.00177889	0.000000			

Sheet #	YMF #	Owner Name	Owner Address	Instrument Type (Pay, Lease, Conveyance)	Instrument Date or C/LB REO Date	Recording Info (County)	Recording Info (Bk/Pg)	Loan# N/A	Executive Right? N/A	Undersize or Undersizable? N/A	Gross Lease Area	Fractional Mineral Interest	Net Lease Acres	Total Acres in Unit	Total Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? N/A	Pooling Status
19	54-103-45-4-45	William Clark Leavelle	303 Railroad St. P.O. Box 83, Henderson, West Virginia 25705	Lease	1/18/1980	Waynet	47-487	Y	Y	N	18.00000000	0.00011880	0.00021482	0.45390000	0.00177888	0.00000000	0.00021484	Yes	1280 + 10%
20	54-103-45-4-45	Daniel J. Richards, Jr.	14451 Oakhurst Avenue NE, Atlanta, Ohio 44003	Lease	3/10/1985	Waynet	93-550	Y	Y	N	15.21000000	0.20000000	3.24780000	0.00079263	0.00177383	0.04600000	Yes	1280 + 10%	
20	54-103-45-4-44	Karen Lee Handman Lilly	3030 Woodbrook Drive, Rossmore, Virginia 2408	Lease	3/10/1985	Waynet	93-550	Y	Y	N	18.21000000	0.10000000	1.02100000	3.24780000	0.00079263	0.00087958	0.32478000	Yes	Undersized
20	54-103-45-4-44	Parsons Drive Handman Capital	806 Redstone Lane, Mendocino, California 70471	Lease	3/10/1985	Waynet	93-550	Y	Y	N	15.21000000	0.10000000	1.02100000	3.24780000	0.00079263	0.00087958	0.32478000	Yes	Undersized
20	54-103-45-4-44	Steen Hill Minerals Holdings LLC	PO Box 470426, Fort Worth, Texas 76147	Lease	1/14/2026	Waynet	Pooling	Y	Y	N	15.21000000	0.20000000	3.24400000	3.24780000	0.00079263	0.00177383	0.44800000	Yes	1280 + 10%
20	54-103-45-4-44	Steen Minerals Holdings, LLC	5980 Greenwood Plaza Blvd, Ste 120, Greenwood Village, Colorado 80111	Lease	3/10/1985	Waynet	93-550	Y	Y	N	15.21000000	0.40000000	7.04400000	3.24780000	0.00079263	0.00101824	1.26910000	Yes	1280 + 10%
21	54-103-45-4-45	Boone Minerals, LLC	777 Moss Street Suite 3400, Fort Worth, Texas 76102	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00000010	1.01810000	0.00000000	0.00046770	1.78865472	Yes	Undersized	
21	54-103-45-4-45	Charlotte A. Mackenro-Dan	229 Tuxford Timber Court, Woodstock, Georgia 30099	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00025232	0.00550400	0.79520000	0.00000001	0.00001385	0.00474616	Yes	Undersized
21	54-103-45-4-45	Cynthia M. Paxon	38068 Mountaineer Hwy, Moss, West Virginia 20185	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00000000	0.00100000	0.79520000	0.00000000	0.00000000	0.00198256	Yes	1280 + 10%
21	54-103-45-4-45	Elizabeth M. Taylor	377 Middle Grove Creek Rd, Mountville, West Virginia 26048	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00120200	0.00251200	0.79520000	0.00000001	0.00000467	0.00177380	Yes	1280 + 10%
21	54-103-45-4-45	Ernest L. Swain	154 Redfield Ave. Sw, Concord, North Carolina 28003	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00000400	0.00104800	0.79520000	0.00000001	0.00000464	0.00198256	Yes	1280 + 10%
21	54-103-45-4-45	Jack F. Bernards	146 Telford Drive, St. John, Florida 32039	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00012025	0.00025200	0.79520000	0.00000001	0.00000663	0.00197389	Yes	1280 + 10%
21	54-103-45-4-45	Jacki Lee Woodward-Ryan	930 Pharo Ave, Cheper, West Virginia 26334	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00010370	0.00031400	0.79520000	0.00000001	0.00001087	0.00550436	Yes	1280 + 10%
21	54-103-45-4-45	Janice Carol Moore	1030 S. 2nd Ave, Apt 45, Yuma, Arizona 85304	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00150200	0.00251200	0.79520000	0.00000001	0.00000467	0.00177380	Yes	1280 + 10%
21	54-103-45-4-45	Janice Carol Moore	1030 S. 2nd Ave, Apt 45, Yuma, Arizona 85304	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00061130	0.01302000	0.79520000	0.00000001	0.00001013	0.01018054	Yes	1280 + 10%
21	54-103-45-4-45	Kathie Chavla	27001 North Aqua Verde Drive, Rio Verde, Arizona 85263	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00061130	0.01302000	0.79520000	0.00000001	0.00001013	0.01018054	Yes	1280 + 10%
21	54-103-45-4-45	Larry Jay Moore	110 Sands Ave, Mountville, West Virginia 26048	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00010370	0.00031400	0.79520000	0.00000001	0.00001087	0.00550436	Yes	1280 + 10%
21	54-103-45-4-45	Mary Horrell	19000 Redwood Drive Apt 334, Yuma, Arizona 22103-5881	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00120200	0.00251200	0.79520000	0.00000001	0.00000467	0.00177380	Yes	1280 + 10%
21	54-103-45-4-45	Mary M. Zenger	5450 South London Rd, Chardonville, Ohio 43727	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00025232	0.00550400	0.79520000	0.00000001	0.00001385	0.00474616	Yes	1280 + 10%
21	54-103-45-4-45	Merritt Oil and Gas Corporation	610 Redfield Ave, Farmington, New Mexico 87401	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.01787080	0.79757000	0.79520000	0.00000001	0.00101886	0.71193862	Yes	1280 + 10%
21	54-103-45-4-45	Penelope Lee Shaffer	2240 N.E. 107th St, Miami, Florida 33180	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00061130	0.01302000	0.79520000	0.00000001	0.00001013	0.01018054	Yes	1280 + 10%
21	54-103-45-4-45	Price Holdings, Inc.	14417 Mendota Drive, Orlando, Florida 32817	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.21484800	4.46607000	0.00000001	0.01105306	4.41402453	Yes	Undersized	
21	54-103-45-4-45	Randy Lee Moore	10881 Moss Drive Highway, Roseton, West Virginia 26050	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00010370	0.00031400	0.79520000	0.00000001	0.00001087	0.00550436	Yes	1280 + 10%
21	54-103-45-4-45	Robert B. Myers Jr.	PO Box 4544, Moss, Georgia 31028	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.01454500	0.00000000	0.79520000	0.00000001	0.00171367	0.01452042	Yes	1280 + 10%
21	54-103-45-4-45	Sandra Sue Nelson	2734 Redcliffe Court, Cape Coral, Florida 33901	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00025232	0.00550400	0.79520000	0.00000001	0.00001385	0.00474616	Yes	1280 + 10%
21	54-103-45-4-45	South Pointe	P.O. Box 3790, Cambridge, Arizona 85377	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00120200	0.00251200	0.79520000	0.00000001	0.00000467	0.00177380	Yes	1280 + 10%
21	54-103-45-4-45	Sherry Turner	128 Bob Ed Harris Ave, SW, New Philadelphia, Ohio, 44663	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00061130	0.01302000	0.79520000	0.00000001	0.00001013	0.01018054	Yes	1280 + 10%
21	54-103-45-4-45	Shiven Estates, Inc.	c/o McChae Wolf CPA 510 Montgomery St, Livermore, Pennsylvania 15401-5412	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.01454500	0.00000000	0.79520000	0.00000001	0.00171367	0.01452042	Yes	1280 + 10%
21	54-103-45-4-45	Stacey J. Johnson	90 Route 88 Mobile Park, Canonsburg, Pennsylvania 15320	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00120200	0.00251200	0.79520000	0.00000001	0.00000467	0.00177380	Yes	1280 + 10%
21	54-103-45-4-45	Stacey J. Johnson	90 Route 88 Mobile Park, Canonsburg, Pennsylvania 15320	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00061130	0.01302000	0.79520000	0.00000001	0.00001013	0.01018054	Yes	1280 + 10%
21	54-103-45-4-45	Steen Hill Minerals Holdings LLC	PO Box 470426, Fort Worth, Texas 76147	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00000010	1.01810000	0.00000000	0.00046770	1.78865472	Yes	1280 + 10%	
21	54-103-45-4-45	Steen M. Uber	101 G Sandbrook Trail, North Braddock, Ohio 44133	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00025232	0.00550400	0.79520000	0.00000001	0.00001385	0.00474616	Yes	1280 + 10%
21	54-103-45-4-45	Thomas Neil Moore	20773 Mountaineer Highway, Linton, West Virginia 26026	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00010370	0.00031400	0.79520000	0.00000001	0.00001087	0.00550436	Yes	1280 + 10%
21	54-103-45-4-45	Thomas V. Kierster	84 Rosal Bates Rd, Highland, West Virginia 26075	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00000010	1.01810000	0.00000000	0.00046770	1.78865472	Yes	1280 + 10%	
21	54-103-45-4-45	Timothy Allen Shaffer	614 Monmouth Dr., Fort Walton Beach, Florida 32547	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00061130	0.01302000	0.79520000	0.00000001	0.00001013	0.01018054	Yes	1280 + 10%
21	54-103-45-4-45	William Clark Leavelle	303 Railroad St. P.O. Box 83, Henderson, West Virginia 25705	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.00025230	0.00550400	0.79520000	0.00000001	0.00001385	0.00474616	Yes	1280 + 10%
22	54-103-45-4-46	CNS Gas Company LLC	1000 Horizon Var Drive, Cambridge, Pennsylvania 15317	Lease	1/18/1980	Waynet	47-487	Y	Y	N	20.00000000	0.07757500	1.35152000	0.79520000	0.00000001	0.00305652	1.42807924	Yes	Undersized
22	54-103-45-4-46	Boone Minerals, LLC	777 Moss Street Suite 3400, Fort Worth, Texas 76102	Lease	1/18/1980	Waynet	47-487	Y	Y	N	18.00000000	0.00000010	1.01800000	0.00000000	0.00046770	1.78865472	Yes	Undersized	
22	54-103-45-4-46	Charlotte A. Mackenro-Dan	229 Tuxford Timber Court, Woodstock, Georgia 30099	Lease	1/18/1980	Waynet	47-487	Y	Y	N	18.00000000	0.00025230	0.00454600	0.00000000	0.00000744	0.00274639	Yes	Undersized	
22	54-103-45-4-46	Cynthia M. Paxon	38068 Mountaineer Hwy, Moss, West Virginia 20185	Lease	1/18/1980	Waynet	47-487	Y	Y	N	18.00000000	0.00000400	0.00000400	0.00000000	0.00000436	0.00001381	Yes	1280 + 10%	
22	54-103-45-4-46	Elizabeth M. Taylor	377 Middle Grove Creek Rd, Mountville, West Virginia 26048	Lease	1/18/1980	Waynet	47-487	Y	Y	N	18.00000000	0.00120200	0.00227400	0.00000000	0.00001379	0.01177305	Yes	1280 + 10%	
22	54-103-45-4-46	Ernest L. Swain	154 Redfield Ave. Sw, Concord, North Carolina 28003	Lease	1/18/1980	Waynet	47-487	Y	Y	N	18.00000000	0.00000400	0.00101500	0.00000000	0.00000436	0.00001381	Yes	1280 + 10%	
22	54-103-45-4-46	Jack F. Bernards	146 Telford Drive, St. John, Florida 32039	Lease	1/18/1980	Waynet	47-487	Y	Y	N	18.00000000	0.00012025	0.00027200	0.00000000	0.00000372	0.00197389	Yes	1280 + 10%	
22	54-103-45-4-46	Jacki Lee Woodward-Ryan	930 Pharo Ave, Cheper, West Virginia 26334	Lease	1/18/1980	Waynet	47-487	Y	Y	N	18.00000000	0.00010370	0.00046000	0.00000000	0.00000360	0.00140381	Yes	1280 + 10%	
22	54-103-45-4-46	Janice Carol Moore	1030 S. 2nd Ave, Apt 45, Yuma, Arizona 85304	Lease	1/18/1980	Waynet	47-487	Y	Y	N	18.00000000	0.00120200	0.00227400	0.00000000	0.00001379	0.01177305	Yes	1280 + 10%	
22	54-103-45-4-46	Janice Carol Moore	1030 S. 2nd Ave, Apt 45, Yuma, Arizona 85304	Lease	1/18/1980	Waynet	47-487	Y	Y	N	18.00000000	0.00061130	0.01130340	0.00000000	0.00001380	0.00000652	Yes	1280 + 10%	
22	54-103-45-4-46	Kathie Chavla	27001 North Aqua Verde Drive, Rio Verde, Arizona 85263	Lease	1/18/1980	Waynet	47-487	Y	Y	N	18.00000000	0.00061130	0.01130340	0.00000000	0.00001380	0.00000652	Yes	1280 + 10%	
22	54-103-45-4-46	Larry Jay Moore	110 Sands Ave, Mountville, West Virginia 26048	Lease	1/18/1980	Waynet	47-487	Y	Y	N	18.00000000	0.00010370	0.00046000	0.00000000	0.00000360	0.00140381	Yes	1280 + 10%	
22	54-103-45-4-46	Mary Horrell	19000 Redwood Drive Apt 334, Yuma, Arizona 22103-5881	Lease	1/18/1980	Waynet	47-487	Y	Y	N	18.00000000	0.00120200	0.00227400	0.00000000	0.00001379	0.01177305	Yes	1280 + 10%	
22	54-103-45-4-46	Mary M. Zenger	5450 South London Rd, Chardonville, Ohio 43727	Lease	1/18/1980	Waynet	47-487	Y	Y	N	18.00000000	0.00025230	0.00454600	0.00000000	0.00000744	0.00274639	Yes	1280 + 10%	
22	54-103-45-4-46	Merritt Oil and Gas Corporation	610 Redfield Ave, Farmington, New Mexico 87401	Le															

Tract #	TRM #	Owner Name	Owner Address	Instrument Type (Per. Lease, Conveyance)	Instrument Date or CHL REC Date	Recording Info (County)	Recording Info (Bk/Pg)	Lease# N/A	Executive Right? N/A	Undersize or Undersize? N/A	Gross Lease Area	Fractional Mineral Interest	Net Lease Acres	Tract Acres in Unit	Tract Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? N/A	Pooling Status
23	54-103-02-4-67	Carlyle M. Parson	3095A Monmouth Drive, Moss, West Virginia 26095	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00000420	0.00104849	1.58000000	0.00429761	0.00000000	0.00011362	Yes	1280 + 10%
24	54-103-02-4-67	Elizabeth M. Taylor	377 Middle Green Creek Rd, Mountville, West Virginia 26048	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00120209	0.00232309	1.58000000	0.00429761	0.00000000	0.00000362	Yes	1280 + 10%
24	54-103-02-4-67	Ernest L. Swann	154 Rutherford Ave, Concord, North Carolina 28003	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00000420	0.00104849	1.58000000	0.00429761	0.00000000	0.00011362	Yes	1280 + 10%
24	54-103-02-4-67	Jack P. Bernicko	145 Tulliver Drive, St. Johns, Florida 32229	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00012625	0.00252500	1.58000000	0.00429761	0.00000000	0.00000000	Yes	1280 + 10%
23	54-103-02-4-67	Jacki Lynn Winchell-Born	616 Phelan Ave, Clayton, West Virginia 26024	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00011070	0.00611409	1.58000000	0.00429761	0.00000126	0.00000000	Yes	1280 + 10%
23	54-103-02-4-67	James Carol Moore	1930 S. 2nd Ave., Apt 45, Yuma, Arizona 85304	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00120209	0.00252500	1.58000000	0.00429761	0.00000000	0.00000000	Yes	1280 + 10%
24	54-103-02-4-67	James Carol Moore	1930 S. 2nd Ave., Apt 45, Yuma, Arizona 85304	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00061130	0.01262609	1.58000000	0.00429761	0.00000000	0.00010181	Yes	1280 + 10%
24	54-103-02-4-67	Kathy Chavira	27003 North Anna Verde Drive, San Jose, Arizona 85023	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00061130	0.01262609	1.58000000	0.00429761	0.00000000	0.00010181	Yes	1280 + 10%
24	54-103-02-4-67	Larry Jay Moore	110 South Anna, Mountville, West Virginia 26048	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00011070	0.00611409	1.58000000	0.00429761	0.00000000	0.00000000	Yes	1280 + 10%
23	54-103-02-4-67	Mary Howell	13800 Redwood Drive, Apt 214, Yuma, Arizona 22103-3081	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00120209	0.00252500	1.58000000	0.00429761	0.00000000	0.00000000	Yes	1280 + 10%
23	54-103-02-4-67	Mary M. Zenger	5450 South Lyndon Rd, Chardon, Ohio 43027	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00025212	0.00252500	1.58000000	0.00429761	0.00000000	0.00040072	Yes	1280 + 10%
24	54-103-02-4-67	Meridian Oil and Gas Corporation	6102 Berlin Ave, Farmington, New Mexico 87401	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.01178788	0.17957500	1.58000000	0.00429761	0.00010087	0.00010087	Yes	1280 + 10%
24	54-103-02-4-67	Pendow Sea Shaffer	2240 N E 197th St, Miami, Florida 33180	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00061130	0.01262609	1.58000000	0.00429761	0.00000000	0.00010181	Yes	1280 + 10%
23	54-103-02-4-67	Pratt Holdings, Inc.	14417 Mandolin Drive, Orlando, Florida 32817	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.01048910	4.06070000	1.58000000	0.00429761	0.00100020	0.17258108	Yes	Undersized
23	54-103-02-4-67	Randy Lee Moore	88951 Monson Drive Highway, Burton, West Virginia 26002	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00011070	0.00611409	1.58000000	0.00429761	0.00000106	0.00000000	Yes	1280 + 10%
24	54-103-02-4-67	Robert D. Moore Jr.	P.O. Box 6544, Miami, Georgia 31208	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00454549	0.00000000	1.58000000	0.00429761	0.00000000	0.00000000	Yes	1280 + 10%
24	54-103-02-4-67	Sandra Sue Nelson	27541 Brookside Court, Cape Coral, Florida 33904	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00025212	0.00252500	1.58000000	0.00429761	0.00000000	0.00040072	Yes	1280 + 10%
24	54-103-02-4-67	South Towne	P.O. Box 1790, Camden, Arizona 85077	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00120209	0.00252500	1.58000000	0.00429761	0.00000000	0.00000000	Yes	1280 + 10%
24	54-103-02-4-67	Sherry Trimmer	126 Bob Ed Harris Ave, 506, New Philadelphia, Ohio 44663	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00061130	0.01262609	1.58000000	0.00429761	0.00000000	0.00010181	Yes	1280 + 10%
24	54-103-02-4-67	Shiloh Estates, Inc.	c/o McClure Wolf CPA 1530 Montgomery St, Uniontown, Pennsylvania 15401-5412	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00454549	0.00000000	1.58000000	0.00429761	0.00000000	0.00000000	Yes	1280 + 10%
24	54-103-02-4-67	Starry J. Johnson	90 Broom W Mobile Park, Cambridge, Pennsylvania 15301	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00120209	0.00252500	1.58000000	0.00429761	0.00000000	0.00000000	Yes	1280 + 10%
24	54-103-02-4-67	Starry J. Johnson	90 Broom W Mobile Park, Cambridge, Pennsylvania 15301	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00061130	0.01262609	1.58000000	0.00429761	0.00000000	0.00010181	Yes	1280 + 10%
23	54-103-02-4-67	Stem Hill Minerals Holdings LLC	P.O. Box 475425, Fort Worth, Texas 76147	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00000010	1.01010000	1.58000000	0.00429761	0.00000000	0.14626365	Yes	1280 + 10%
23	54-103-02-4-67	Stacy M. Liber	10145 Sandstone Trail, North Bethesda, Ohio 44116	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00004549	0.00252500	1.58000000	0.00429761	0.00000000	0.00040072	Yes	1280 + 10%
24	54-103-02-4-67	Thomas Neil Moore	25773 Mountgarden Highway, Ladson, West Virginia 26040	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00011070	0.00611409	1.58000000	0.00429761	0.00000106	0.00000000	Yes	1280 + 10%
24	54-103-02-4-67	Thomas V. Komer	84 Round Bottom Rd, Hardscrabble, West Virginia 26075	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00000010	1.01010000	1.58000000	0.00429761	0.00000000	0.14626365	Yes	1280 + 10%
23	54-103-02-4-67	Timothy Allen Shaffer	614 Mermaid Dr., East Wilton Beach, Florida 32547	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00061130	0.01262609	1.58000000	0.00429761	0.00000000	0.00010181	Yes	1280 + 10%
23	54-103-02-4-67	William Clark Landers	3012 Redwood St, P.O. Box 81, Hubbard, West Virginia 26025	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.00012510	0.00550000	1.58000000	0.00429761	0.00000100	0.00040000	Yes	1280 + 10%
23	54-103-02-4-67	CNS Gas Company LLC	1800 Harrison Way Drive, Cambridge, Pennsylvania 15317	Lease	1/18/2001	Waynet	47-487	Y	Y	N	20.00000000	0.07372750	1.51510000	1.58000000	0.00429761	0.00000000	0.12021074	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000	1.23870000	0.001035461	0.00000000	0.00000000	Yes	Undersized
24	54-103-02-5-17.1	Altian Paradi Anderson	300 Moss Avenue, Waco, Texas 76782	Lease	4/10/2001	Waynet	47-487	Y	Y	N	7.82000000	0.00220187	0.00101000						

Tract #	TRP #	Owner Name	Owner Address	Instrument Type (For Lien, Contingency)	Instrument Date or C/LB Refs Date	Recording Info (County)	Recording Info (Bk/Pg)	Loan#? Y/N	Executive Right? Y/N	Undersize or Undersizable? Y/N	Gross Lease Acres	Fractional Mineral Interest	Net Lease Acres	Tract Acres in Unit	Tract Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? Y/N	Pooling Status
24	54-103-02-5-17-1	Diana Lee Richlin Jr	Unknown	Contingency	7/13/2024	Winnell	Pool/ing		Y	Y	7.32000000	0.00000000	0.00071019	1.23870000	0.00133461	0.00000000	0.00010000	Yes	Undisputed
24	54-103-02-5-17-1	Diana Joseph Lefkovich	120114 Southwest, Apt 411, Washington, District of Columbia 20001	Lease	11/14/2023	Winnell	405A18	Y	Y	N	7.32000000	0.00102081	0.00014018	1.23870000	0.00133461	0.00000000	0.00127439	Yes	Undisputed
24	54-103-02-5-17-1	Dionne Dwanne Brando	638 Chambers St, Vanderburg, Indiana 47067	Lease	3/14/2024	Winnell	452A132	Y	Y	N	7.32000000	0.00000402	0.00000809	1.23870000	0.00133461	0.00000115	0.00043937	Yes	Undisputed
24	54-103-02-5-17-1	Dobson Sue Kirkwood	609 Cherokee Ave, Wheeling, West Virginia 26061	Lease	4/26/2026	Winnell		Y	Y	N	7.32000000	0.00000000	0.00071739	1.23870000	0.00133461	0.00000000	0.00011220	Yes	Undisputed
24	54-103-02-5-17-1	Delores Jean Bago	P.O. Box 54, New Smyrna, New Virginia 24625	Lease	2/20/2026	Winnell	452A114	Y	Y	N	7.32000000	0.00211481	0.01031520	1.23870000	0.00133461	0.00000777	0.00208736	Yes	Undisputed
24	54-103-02-5-17-1	Doree Gaudin Cadehead	17300 Cherry Court, Germantown, Maryland 20874	Lease	5/23/2026	Winnell	400A70	Y	Y	N	7.32000000	0.00401215	0.01377701	1.23870000	0.00133461	0.00001346	0.00407010	Yes	Undisputed
24	54-103-02-5-17-1	Doree Gaudin Cadehead	17300 Cherry Court, Germantown, Maryland 20874	Lease	5/23/2026	Winnell	400A70	Y	Y	N	7.32000000	0.00000004	0.00244441	1.23870000	0.00133461	0.00000004	0.00000020	Yes	Undisputed
24	54-103-02-5-17-1	Donald Eugene Moore	7603 Pecoson Rd, Olmsted Twp, Ohio 44136	Lease	5/26/2026	Winnell	450A722	Y	Y	N	7.32000000	0.00000016	0.00000403	1.23870000	0.00133461	0.00000000	0.00000011	Yes	Undisputed
24	54-103-02-5-17-1	Donald Ray Chesser	904 North Broward Ave, Davieville, Illinois 61812	Lease	3/22/2026	Winnell	451A493	Y	Y	N	7.32000000	0.00000402	0.00000000	1.23870000	0.00133461	0.00000119	0.00043937	Yes	Undisputed
24	54-103-02-5-17-1	Doree Lee Moore	3777 Pinckney Rd, Smith, Pennsylvania 15400	Contingency	7/13/2024	Winnell	Pool/ing		Y	N	7.32000000	0.00001024	0.00023015	1.23870000	0.00133461	0.00000001	0.00040405	Yes	Undisputed
24	54-103-02-5-17-1	Doreen L. Dowling	7125 37th St, New Beach, Florida 32906	Lease	4/1/2026	Winnell	452A509	Y	Y	N	7.32000000	0.00132128	0.00104706	1.23870000	0.00133461	0.00000004	0.00101186	Yes	Undisputed
24	54-103-02-5-17-1	Elizabeth M. Taylor	377 Middle Grove Creek Rd, Mountville, West Virginia 26041	Lease	1/23/2024	Winnell	350A102	Y	Y	N	7.32000000	0.00401067	0.01000001	1.23870000	0.00133461	0.00001308	0.00510125	Yes	Undisputed
24	54-103-02-5-17-1	Emily Elizabeth Lefkovich	410 North Crane Street, Apt. A, Pittsburgh, Pennsylvania 15213	Lease	6/25/2026	Winnell	Pool/ing		Y	N	7.32000000	0.00102081	0.00014018	1.23870000	0.00133461	0.00000000	0.00127439	Yes	Undisputed
24	54-103-02-5-17-1	Ernest L. Swain	154 Rutherford Ave, New Concord, North Carolina 28055	Lease	2/12/2026	Winnell	450A108	Y	Y	N	7.32000000	0.00021044	0.00021044	1.23870000	0.00133461	0.00000000	0.00000000	Yes	Undisputed
24	54-103-02-5-17-1	Ernest T. Farrell	P.O. Box 7, Madison, Arizona 85444	Lease	5/27/2026	Winnell	451A486	Y	Y	N	7.32000000	0.00000003	0.00000000	1.23870000	0.00133461	0.00000000	0.00001445	Yes	Undisputed
24	54-103-02-5-17-1	Ernest M. Moore, Andrew Moore (Butt Moore Ala Donald Wayne, Executor)	2277 Pinckney St, Smith, Pennsylvania 15400	Contingency	7/13/2024	Winnell	Pool/ing		Y	Y	7.32000000	0.00171811	0.01374999	1.23870000	0.00133461	0.00000000	0.00210002	Yes	Undisputed
24	54-103-02-5-17-1	Frank H. Duman	609 Woodland Drive, Apt. 40, Olney, Texas 76003	Lease	5/23/2017	Winnell	201A3024	Y	Y	N	7.32000000	0.00000000	0.00142062	1.23870000	0.00133461	0.00001351	0.00045148	Yes	1200 + 10%
24	54-103-02-5-17-1	Garet Steven Stewart	573 Town Hall St, Stephens City, Virginia 22655	Lease	5/26/2026	Winnell	400A120	Y	Y	N	7.32000000	0.01240741	0.25660609	1.23870000	0.00133461	0.00000000	0.04014306	Yes	Undisputed
24	54-103-02-5-17-1	Gaudin Glen Hest	4405 Pleasant Bay Drive, Greenville, North Carolina 27605-2853	Lease	5/17/2017	Winnell	300A100	Y	Y	N	7.32000000	0.00002025	0.07333206	1.23870000	0.00133461	0.00000000	0.01140048	Yes	Undisputed
24	54-103-02-5-17-1	Gaudin Glen Hest	4405 Pleasant Bay Drive, Greenville, North Carolina 27605-2853	Lease	5/17/2017	Winnell	300A100	Y	Y	N	7.32000000	0.00000042	0.00444441	1.23870000	0.00133461	0.00001000	0.00001000	Yes	Undisputed
24	54-103-02-5-17-1	George Thomas Gaudin	1000 Lake Side Lane, Potosi, Texas 75051	Lease	5/19/2026	Winnell	400A181	Y	Y	N	7.32000000	0.00401215	0.01377701	1.23870000	0.00133461	0.00001346	0.00407010	Yes	Undisputed
24	54-103-02-5-17-1	George Thomas Gaudin	1000 Lake Side Lane, Potosi, Texas 75051	Lease	5/19/2026	Winnell	400A181	Y	Y	N	7.32000000	0.00000004	0.00244441	1.23870000	0.00133461	0.00000004	0.00000020	Yes	Undisputed
24	54-103-02-5-17-1	Glen Allan Brondberger	3202 Howard Ave #1, Rochester Hills, Michigan 48307	Lease	3/2/2026	Winnell	451A144	Y	Y	N	7.32000000	0.00064307	0.00510024	1.23870000	0.00133461	0.00000000	0.00079700	Yes	Undisputed
24	54-103-02-5-17-1	Harold Edward Russell Jr.	121 Cherry House Lane, Middleburg, Virginia 22645	Lease	2/10/2024	Winnell	400A104	Y	Y	N	7.32000000	0.00100013	0.00171431	1.23870000	0.00133461	0.00000000	0.00240778	Yes	Undisputed
24	54-103-02-5-17-1	Holly M. Paxon	900 Market St, Woodstock, Georgia 30188	Lease	6/27/2024	Winnell	375A776	Y	Y	N	7.32000000	0.00000000	0.00000000	1.23870000	0.00133461	0.00000000	0.00011220	Yes	Undisputed
24	54-103-02-5-17-1	Holly M. Paxon	900 Market St, Woodstock, Georgia 30188	Lease	6/27/2024	Winnell	375A776	Y	Y	N	7.32000000	0.00000000	0.00000000	1.23870000	0.00133461	0.00000000	0.00000000	Yes	Undisputed
24	54-103-02-5-17-1	Jack P. Bernado	145 Twicken Drive, St. John, Florida 32259	Lease	7/19/2024	Winnell	301A514	Y	Y	N	7.32000000	0.00000004	0.00000006	1.23870000	0.00133461	0.00000128	0.00000731	Yes	Undisputed
24	54-103-02-5-17-1	Jacki Lynn Windward-Ryan	916 Phoebe Ave, Chester, New Virginia 26034	Lease	4/9/2021	Winnell	451A135	Y	Y	N	7.32000000	0.00104044	0.00027089	1.23870000	0.00133461	0.00000001	0.00120409	Yes	Undisputed
24	54-103-02-5-17-1	Jackson A. Paxon	500 Audubon Drive, Davidson, North Carolina 28036	Lease	2/15/2026	Winnell	451A504	Y	Y	N	7.32000000	0.00401034	0.01000000	1.23870000	0.00133461	0.00001338	0.00507738	Yes	Undisputed
24	54-103-02-5-17-1	James D. Duman	111131 Ramsey Rd, Santa Rosa Valley, California 95012-8012	Lease	5/23/2017	Winnell	201A100	Y	Y	N	7.32000000	0.00000000	0.00100000	1.23870000	0.00133461	0.00001331	0.00045148	Yes	1200 + 10%
24	54-103-02-5-17-1	James B. Frady Jr.	18300 Grand Canyon Way, Allen, Texas 75002	Lease	5/23/2026	Winnell	400A163	Y	Y	N	7.32000000	0.00401038	0.01242216	1.23870000	0.00133461	0.00001400	0.00510148	Yes	Undisputed
24	54-103-02-5-17-1	Janet H. Newby	3841 Androsville Drive, Yorba Linda, California 92896	Lease	5/26/2026	Winnell	Pool/ing		Y	N	7.32000000	0.00102081	0.00014018	1.23870000	0.00133461	0.00000000	0.00127439	Yes	Undisputed
24	54-103-02-5-17-1	Janice Carol Moore	1030 S. 3rd Ave, Apt. 40, Toms, Arizona 85634	Lease	1/22/2024	Winnell	301A100	Y	Y	N	7.32000000	0.00401067	0.01000001	1.23870000	0.00133461	0.00001308	0.00510125	Yes	Undisputed
24	54-103-02-5-17-1	Jeffery M. Meador	2122 Linton Avenue, Pittsburgh, Pennsylvania 15210	Lease	2/7/2026	Winnell	440A123	Y	Y	N	7.32000000	0.00051441	0.00407413	1.23870000	0.00133461	0.00000073	0.00040730	Yes	Undisputed
24	54-103-02-5-17-1	Jeffrey P. Flisler	3200 Camille Drive, Catonsville, Kentucky 41129	Contingency	7/13/2024	Winnell	Pool/ing		Y	N	7.32000000	0.00401033	0.01000000	1.23870000	0.00133461	0.00001338	0.00507737	Yes	Undisputed
24	54-103-02-5-17-1	Jennifer Lawrence Hest	4570 North County Rd 1000 East, Connersville, Indiana 46012	Lease	6/19/2026	Winnell	Pool/ing		Y	N	7.32000000	0.00000000	0.00070119	1.23870000	0.00133461	0.00000000	0.00000000	Yes	Undisputed
24	54-103-02-5-17-1	Joan Parr	703 Monroe Court, Del. Ave, Maryland 21014	Lease	3/13/2026	Winnell	400A131	Y	Y	N	7.32000000	0.00104521	0.02222222	1.23870000	0.00133461	0.00000000	0.00011157	Yes	Undisputed
24	54-103-02-5-17-1	John C. Fisk	116 Southwick Drive, Willingboro, Delaware 19810	Lease	2/16/2026	Winnell	400A140	Y	Y	N	7.32000000	0.00064005	0.00100723	1.23870000	0.00133461	0.00000000	0.00000000	Yes	Undisputed
24	54-103-02-5-17-1	John Samuel Stewart II	770 56 St, New Metropolitan, West Virginia 26135	Lease	5/7/2026	Winnell	400A120	Y	Y	N	7.32000000	0.01240741	0.25660609	1.23870000	0.00133461	0.00000000	0.04014306	Yes	Undisputed
24	54-103-02-5-17-1	John W. Duman	P.O. Box 231, College Station, Texas 17861	Lease	5/23/2017	Winnell	200A100	Y	Y	N	7.32000000	0.00000000	0.00142062	1.23870000	0.00133461	0.00001351	0.00045148	Yes	Undisputed
24	54-103-02-5-17-1	Johnny Edward Stuller	308 Indian Rock Rd, Rockville, West Virginia 26047	Lease	3/13/2026	Winnell	457A143	Y	Y	N	7.32000000	0.00211481	0.01031520	1.23870000	0.00133461	0.00000077	0.00208736	Yes	Undisputed
24	54-103-02-5-17-1	Kathy Cavalli	27002 North Agave Verde Drive, Rio Verde, Arizona 85633	Lease	6/22/2026	Winnell	451A164	Y	Y	N	7.32000000	0.00000000	0.01043838	1.23870000	0.00133461	0.00000000	0.00240778	Yes	Undisputed
24	54-103-02-5-17-1	Kathy McClinton	30 Davis Drive, Frost Road, Virginia 22630	Contingency	7/13/2024	Winnell	Pool/ing		Y	N	7.32000000	0.00000000	0.00041899	1.23870000	0.00133461	0.00000011	0.00040000	Yes	Undisputed
24	54-103-02-5-17-1	Kath Paxon	400 Barkers Lane, Vanhook, Pennsylvania 19067	Lease	5/19/2026	Winnell	400A186	Y	Y	N	7.32000000	0.00401038	0.01242216	1.23870000	0.00133461	0.00001400	0.00510148	Yes	Undisputed
24	54-103-02-5-17-1	Kerrie Rosell Nane	391 Badley View Camp Rd, Bessemer, Alabama 35023	Lease	4/29/2026	Winnell	450A718	Y	Y	N	7.32000000	0.00017731	0.00140440	1.23870000	0.00133461	0.00000000	0.00001000	Yes	Undisputed
24	54-103-02-5-17-1	Kristen B. Stolar	4103 Winthrop Drive, Paducah, Texas 77451	Lease	3/16/2026	Winnell	457A140	Y	Y	N	7.32000000	0.00401033	0.01000000	1.23870000	0.00133461	0.00001338	0.00507737	Yes	Undisputed
24	54-103-02-5-17-1	Lahorra Beck	915 Vantage Trail, Sebastian, Florida 32959	Lease	3/31/2026	Winnell	450A135	Y	Y	N	7.32000000	0.00013208	0.00010706	1.23870000	0.00133461	0.00000004	0.00001306	Yes	Undisputed
24	54-103-02-5-17-1	Larry Jay Moore	110 South Ave, Mountville, West Virginia 26041	Lease	4/9/2021	Winnell	424A122	Y	Y	N	7.32000000	0.00104044	0.00027089	1.23870000	0.00133461	0.00000001	0.00120409	Yes	Undisputed
24	54-103-02-5-17-1	Larry Suddard	311 Cedar Drive, Lake Frederick, Virginia 22039	Lease	2/16/2026	Winnell	400A115	Y	Y	N	7.32000000	0.00000000	0.00000712	1.23870000	0.00133461	0.00000000	0.00120000	Yes	Undisputed
24	54-103-02-5-17-1	Lawrence K. Paxon	100 Scarsman Mills Rd, Media, Pennsylvania 19063	Lease	2/10/2026	Winnell	451A127	Y	Y	N	7.32000000	0.00000000	0.00000046	1.23870000	0.00133461	0.00000000	0.00000000	Yes	

Tract #	YMF #	Owner Name	Owner Address	Instrument Type (Fee, Lien, Conveyance)	Instrument Date or CLE REC Date	Recording Info (County)	Recording Info (Bk/Pg)	Lease# YS#	Executive Right? YS#	Undersize or Undersizable? YS#	Gross Lease Area	Fractional Mineral Interest	Net Lease Acres	Tract Acres in Unit	Tract Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? Y/N	Pooling Status
24	54-103-02-5-17-1	Michael Seidman	117 Avenue Rd, Front Road, Virginia 23030	Lease	3/3/2026	Winnet	452A-342	Y	Y	N	7.3000000	0.00000006	0.0070712	1.2870000	0.00335463	0.00003351	0.00212086	Yes	Undispatched
24	54-103-02-5-17-1	Maria Mark Wilkins Sr.	13407 Veterans Memorial Highway, Boulder, West Virginia 26047	Lease	5/5/2026	Winnet	460A-134	Y	Y	N	7.3000000	0.00000006	0.0070712	1.2870000	0.00335463	0.00003351	0.00212086	Yes	Undispatched
24	54-103-02-5-17-1	Nail A. Lebowich	24 11th St, McMechen, West Virginia 26040	Lease	10/13/2025	Winnet	438A-101	Y	Y	N	7.3000000	0.00300842	0.0044465	1.2870000	0.00335463	0.00001055	0.00002131	Yes	Undispatched
24	54-103-02-5-17-1	Paula Marx	3899 Jackson Rd, Woodstock, Virginia 22664	Lease	2/14/2026	Winnet	450A-109	Y	Y	N	7.3000000	0.00000003	0.00300056	1.2870000	0.00335463	0.00000005	0.00001445	Yes	Undispatched
24	54-103-02-5-17-1	Paula Whelan	1101 Lee St, Salem, Virginia 22855	Lease	2/18/2026	Winnet	451A-502	Y	Y	N	7.3000000	0.00101036	0.00130057	1.2870000	0.00335463	0.00000051	0.00000405	Yes	Undispatched
24	54-103-02-5-17-1	Patricia Wright	4011 Southeast West Terrace, Margate, Florida 32044	Lease	3/2/2026	Winnet	452A-8	Y	Y	N	7.3000000	0.00101035	0.00130057	1.2870000	0.00335463	0.00000051	0.00000405	Yes	Undispatched
24	54-103-02-5-17-1	Paul T. Williams	4357 Dickinson Lane, Woodbury, Virginia 22607	Lease	2/14/2026	Winnet	440A-040	Y	Y	N	7.3000000	0.00000003	0.00020056	1.2870000	0.00335463	0.00000005	0.00001445	Yes	Undispatched
24	54-103-02-5-17-1	Pendragon Sea Shaffer	2240 N E 197th St, Miami, Florida 33180	Lease	1/21/2024	Winnet	361A-002	Y	Y	N	7.3000000	0.00000030	0.00346438	1.2870000	0.00335463	0.00000021	0.00020777	Yes	Undispatched
24	54-103-02-5-17-1	Perry Sea Trudeman	355 Sunset Drive, Kennelwood, West Virginia 26037	Lease	2/9/2026	Winnet	450A-028	Y	Y	N	7.3000000	0.00000006	0.0070712	1.2870000	0.00335463	0.00000033	0.00001286	Yes	Undispatched
24	54-103-02-5-17-1	Pete H. Dwyer	2017 Maple-B Drive, Pismo, Texas 78053-1406	Lease	5/23/2017	Winnet	385A-470	Y	Y	N	7.3000000	0.00390026	0.0314262	1.2870000	0.00335463	0.00001331	0.00401548	Yes	1286 + 1076
24	54-103-02-5-17-1	Rachel Ann Lebowich	8720 Phony Ave North Apt 15, Seattle, Washington 98103	Lease	1/13/2026	Winnet	449A-005	Y	Y	N	7.3000000	0.00102081	0.00140418	1.2870000	0.00335463	0.00000345	0.00127439	Yes	Undispatched
24	54-103-02-5-17-1	Randy Lee Moore	10893 Meaux Drive Highway, Burton, West Virginia 26020	Lease	4/9/2025	Winnet	434A-515	Y	Y	N	7.3000000	0.00104144	0.00077088	1.2870000	0.00335463	0.00000351	0.00120469	Yes	Undispatched
24	54-103-02-5-17-1	Ronald P. & Pamela J. Gatten	P.O. Box 15, Paraglen, West Virginia 26046	Lease	11/2/2016	Winnet	19A-743	Y	Y	N	7.3000000	0.00000006	0.00000004	1.2870000	0.00335463	0.00000007	0.00001007	Yes	1286 + 1076
24	54-103-02-5-17-1	Roberta Gardling Cerdas	14721 Springfield Rd, Damascus, Maryland 20874	Lease	5/16/2026	Winnet	460A-93	Y	Y	N	7.3000000	0.00401234	0.03177773	1.2870000	0.00335463	0.00001346	0.00407009	Yes	Undispatched
24	54-103-02-5-17-1	Roberta Gardling Cerdas	14721 Springfield Rd, Damascus, Maryland 20874	Lease	5/16/2026	Winnet	460A-93	Y	Y	N	7.3000000	0.00000004	0.00444443	1.2870000	0.00335463	0.00000004	0.00000010	Yes	Undispatched
24	54-103-02-5-17-1	Robey Reed Morche	5189 Eudora Court, Spacedale, Texas 76689	Lease	4/7/2026	Winnet	457A-030	Y	Y	N	7.3000000	0.00110741	0.00116669	1.2870000	0.00335463	0.00000368	0.00143368	Yes	Undispatched
24	54-103-02-5-17-1	Roger A. Morche	8060 North Star Court Drive, Tucson, Arizona 85742	Lease	4/7/2026	Winnet	457A-030	Y	Y	N	7.3000000	0.00110741	0.00116669	1.2870000	0.00335463	0.00000368	0.00143368	Yes	Undispatched
24	54-103-02-5-17-1	Roger S. Moore	29759 Pittsburgh Rd., Newark, Pennsylvania 15400	Conveyance	7/15/2026	Winnet	Pooline	Y	Y	Y	7.3000000	0.00000527	0.00051004	1.2870000	0.00335463	0.00000002	0.00000005	Yes	Undispatched
24	54-103-02-5-17-1	Ronald D. Wytker	132 Harris Drive, Front Road, Virginia 22630	Lease	2/3/2026	Winnet	450A-028	Y	Y	N	7.3000000	0.00101035	0.00130057	1.2870000	0.00335463	0.00000005	0.00001445	Yes	Undispatched
24	54-103-02-5-17-1	Rudolph A. Kufel, Jr.	7 N. Shawsford Rd, Sheridan, Wyoming 82801	Lease	1/3/2026	Winnet	451A-919	Y	Y	N	7.3000000	0.00445134	0.03030005	1.2870000	0.00335463	0.00001328	0.00457738	Yes	Undispatched
24	54-103-02-5-17-1	Sandra M. Nelson, Flia Sandra Smith	2035 Ashlan Landing, Acworth, Georgia 30107	Lease	6/12/2024	Winnet	374A-113	Y	Y	N	7.3000000	0.00000007	0.00071739	1.2870000	0.00335463	0.00000009	0.0011220	Yes	Undispatched
24	54-103-02-5-17-1	Sandra M. Nelson, Flia Sandra Smith	2035 Ashlan Landing, Acworth, Georgia 30107	Lease	6/12/2024	Winnet	374A-113	Y	Y	N	7.3000000	0.00070389	0.00050001	1.2870000	0.00335463	0.00000056	0.00004613	Yes	Undispatched
24	54-103-02-5-17-1	Scarb Potts	P.O. Box 1790, Gardons, Arizona 85077	Lease	1/21/2024	Winnet	361A-002	Y	Y	N	7.3000000	0.00100067	0.03000003	1.2870000	0.00335463	0.00001308	0.00516125	Yes	Undispatched
24	54-103-02-5-17-1	Seaworth Moore Kent	2 Brookside Drive, Apt. 3, McHenry, West Virginia 26031	Lease	5/12/2026	Winnet	460A-123	Y	Y	N	7.3000000	0.00003010	0.00023010	1.2870000	0.00335463	0.00000010	0.00001748	Yes	Undispatched
24	54-103-02-5-17-1	Sharon Lewis	1876 Manchester Drive, Fayetteville, Arkansas 72703	Lease	4/23/2026	Winnet	450A-178	Y	Y	N	7.3000000	0.00200014	0.01000005	1.2870000	0.00335463	0.00000009	0.00200003	Yes	Undispatched
24	54-103-02-5-17-1	Shane D. Douding	6206 Elm Ave, West Beach, Florida 32667	Lease	3/31/2026	Winnet	460A-117	Y	Y	N	7.3000000	0.00013238	0.00104796	1.2870000	0.00335463	0.00000004	0.00000386	Yes	Undispatched
24	54-103-02-5-17-1	Sherry Tommer	126 Bob Ed House Ave, Wm. New Philadelphia, Ohio 44613	Lease	6/10/2026	Winnet	Pooline	Y	Y	N	7.3000000	0.00000030	0.00346438	1.2870000	0.00335463	0.00000021	0.00020777	Yes	Undispatched
24	54-103-02-5-17-1	Stacy J. Johnson	90 Route 100 Mobile Park, Canawhatch, Pennsylvania 15309	Lease	1/17/2024	Winnet	360A-207	Y	Y	N	7.3000000	0.00100067	0.03000003	1.2870000	0.00335463	0.00001308	0.00516125	Yes	Undispatched
24	54-103-02-5-17-1	Stacie George Patten II	11 Stonedrick Lane, Williams, Pennsylvania 15255	Lease	5/16/2026	Winnet	460A-73	Y	Y	N	7.3000000	0.00433099	0.0343224	1.2870000	0.00335463	0.00001450	0.00532141	Yes	Undispatched
24	54-103-02-5-17-1	Stacy Brown	18 Shering Way, Irvine, California 92614-1361	Lease	4/23/2026	Winnet	457A-917	Y	Y	N	7.3000000	0.00200014	0.01000005	1.2870000	0.00335463	0.00000009	0.00200003	Yes	Undispatched
24	54-103-02-5-17-1	Stacy Lavonne Moore	3100 West Glenview Rd, Bensenville, Ohio 44026	Lease	2/23/2026	Winnet	451A-049	Y	Y	N	7.3000000	0.00000015	0.00000455	1.2870000	0.00335463	0.00000001	0.00000310	Yes	Undispatched
24	54-103-02-5-17-1	Stacy M. Latham	10100 Webb Ave South, Sparks, Washington 98918	Lease	2/19/2026	Winnet	451A-039	Y	Y	N	7.3000000	0.00000003	0.00300056	1.2870000	0.00335463	0.00000005	0.00001445	Yes	Undispatched
24	54-103-02-5-17-1	Stacy M. Lath	10125 Sandstone Trail, North Bend, Ohio 44131	Lease	7/5/2024	Winnet	381A-634	Y	Y	N	7.3000000	0.00000010	0.00071739	1.2870000	0.00335463	0.00000002	0.0011220	Yes	Undispatched
24	54-103-02-5-17-1	Stacy M. Lath	10125 Sandstone Trail, North Bend, Ohio 44131	Lease	7/5/2024	Winnet	381A-634	Y	Y	N	7.3000000	0.00070389	0.00050001	1.2870000	0.00335463	0.00000056	0.00004613	Yes	Undispatched
24	54-103-02-5-17-1	Stacy D. Hollaway	6805 Whitland Trail, East Windsor, Texas 76120	Lease	5/23/2017	Winnet	201A-471	Y	Y	N	7.3000000	0.00390026	0.0314262	1.2870000	0.00335463	0.00001331	0.00401548	Yes	Undispatched
24	54-103-02-5-17-1	Stacy Devine	2215 Eisenhower Ave Apt 1201, Alexandria, Virginia 22314	Conveyance	7/15/2026	Winnet	Pooline	Y	Y	N	7.3000000	0.00101013	0.00111175	1.2870000	0.00335463	0.00000056	0.00002079	Yes	Undispatched
24	54-103-02-5-17-1	Stacy S. Devine	4106 Louisa Ave., Alexandria, Virginia 22304	Lease	6/3/2026	Winnet	Pooline	Y	Y	N	7.3000000	0.00000001	0.00000078	1.2870000	0.00335463	0.00000001	0.00000007	Yes	Undispatched
24	54-103-02-5-17-1	Tanya Devocato	26322 22nd Ave South, Oak Meadows, Washington 98108	Lease	2/12/2026	Winnet	450A-107	Y	Y	N	7.3000000	0.00000003	0.00300056	1.2870000	0.00335463	0.00000005	0.00001445	Yes	Undispatched
24	54-103-02-5-17-1	Tanya Lavonne Jones	1 Commerce Ave, Danville, Illinois 61832	Lease	2/3/2026	Winnet	440A-512	Y	Y	N	7.3000000	0.00000006	0.00070119	1.2870000	0.00335463	0.00000009	0.00010002	Yes	Undispatched
24	54-103-02-5-17-1	Thelma Davids	7328 Route 16, Nor. Albuquerque, New Mexico 87120	Lease	2/5/2026	Winnet	452A-17	Y	Y	N	7.3000000	0.00016667	0.07260001	1.2870000	0.00335463	0.00000375	0.01135475	Yes	Undispatched
24	54-103-02-5-17-1	Thomas Neil Moore	20723 Messenger Highway, Ladson, West Virginia 26031	Lease	4/9/2025	Winnet	434A-043	Y	Y	N	7.3000000	0.00104144	0.00077088	1.2870000	0.00335463	0.00000351	0.00120469	Yes	646-1280
24	54-103-02-5-17-1	Three Rivers Realty III LLC	5996 Greenwood Plaza Blvd, New 120, Greenwood Village, Colorado 80111	Lease	6/17/2025	Winnet	451A-009	Y	Y	N	7.3000000	0.00300010	0.03153131	1.2870000	0.00335463	0.00001340	0.00511119	Yes	Undispatched
24	54-103-02-5-17-1	Tyonda Allen Shaffer	614 Mercedes Dr., Fort Walton Beach, Florida 32547	Lease	1/21/2024	Winnet	361A-007	Y	Y	N	7.3000000	0.00300030	0.03184438	1.2870000	0.00335463	0.00000071	0.00207777	Yes	Undispatched
24	54-103-02-5-17-1	Tyonda Taylor	301 Babbie Vines Camp Rd, Broomfield, Arkansas 72013	Lease	4/30/2026	Winnet	450A-720	Y	Y	N	7.3000000	0.00017771	0.00140439	1.2870000	0.00335463	0.00000009	0.00011003	Yes	Undispatched
24	54-103-02-5-17-1	Vanessa Sumpster	2708 White Oak Valley Rd New, Cleveland, Tennessee 37312	Lease	3/12/2026	Winnet	457A-040	Y	Y	N	7.3000000	0.00013238	0.00104796	1.2870000	0.00335463	0.00000004	0.00000386	Yes	Undispatched
24	54-103-02-5-17-1	William Clark Leavelle	2012 Railroad St, P.O. Box 61, Hubbard, West Virginia 26075	Lease	6/5/2024	Winnet	373A-205	Y	Y	N	7.3000000	0.00000446	0.00070732	1.2870000	0.00335463	0.00000007	0.00000042	Yes	Undispatched
24	54-103-02-5-17-1	William F. Tiedler	2712 Duaneville, Little Rock, Arkansas 72204	Lease	6/16/2026	Winnet	Pooline	Y	Y	N	7.3000000	0.00003333	0.00000007	1.2870000	0.00335463	0.00001796	0.01032209	Yes	Undispatched
24	54-103-02-5-17-1	William T. Dwyer	1362 Larcum Trail, Germantown, Tennessee 38138	Lease	5/23/2017	Winnet	201A-510	Y	Y	N	7.3000000	0.00390026	0.0314262	1.2870000	0.00335463	0.00001331	0.00401548	Yes	Undispatched
25	54-103-02-5-17-a	Wynn Minerals, LLC	777 Main Street Suite 3400, East Waco, Texas 76702	Lease	1/18/1980	Winnet	47-487	Y	Y	N	20.51300000	0.00000009	1.90130062	4.92710000	0.01340035	0.00122442	0.45200009	Yes	Undispatched
25	54-103-02-5-17-a	Charles A. Mackenzie-Dan	229 Tuxford Timber Creek, Woodstock, Georgia 30189	Lease	1/18/1980	Winnet	47-487	Y	Y	N	20.51300000	0.00020212	0.00020146	4.92710000	0.01340035	0.00000340	0.00120505	Yes	

Tract #	YMF #	Owner Name	Owner Address	Instrument Type (For Lien, Cause, Cause)	Instrument Date or C/LB 80% Term	Recording Info (County)	Recording Info (Bk/Pg)	Loan# Y/N	Executive Right? Y/N	Undersale or Undersale? Y/N	Consent to Sale	Provisional Interest	Net Lease Acres	Tract Acres in Use	Tract Participation	% of Owner Interest in Use	Owner Net Acres in Use	Owner Consent to Pooling in Last Y/N	Pooling Status
25	54-103-02-5-17-a	Sandra M. Nelson	2035 Ashland Landing, Acworth, Georgia 30102	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.00000993	0.00000099	4.97210000	0.01340035	0.00000000	0.00014801	Yes	1200 + 10%
25	54-103-02-5-17-a	Sandra M. Nelson	2035 Ashland Landing, Acworth, Georgia 30102	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.00000993	0.00000099	4.97210000	0.01340035	0.00000000	0.00014801	Yes	1200 + 10%
25	54-103-02-5-17-a	South Pointe	P.O. Box 1730, Carleton, Arizona 85177	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.00000993	0.00000099	4.97210000	0.01340035	0.00000000	0.00004802	Yes	1200 + 10%
25	54-103-02-5-17-a	Savannah Motor Scott	2 Brookside Drive, Apt. 3, Wheeling, West Virginia 26061	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.00000998	0.00000073	4.97210000	0.01340035	0.00000003	0.00000492	Yes	1200 + 10%
25	54-103-02-5-17-a	Sherry Timmer	125 Bell Ed Harris, Inc. 902 New Philadelphia, Ohio 44663	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.00000126	0.01300025	4.97210000	0.01340035	0.00000000	0.00000706	Yes	1200 + 10%
25	54-103-02-5-17-a	Shiloh Estates, Inc.	c/o McClure Wolf CPAs 5300 Montgomery St, Uniontown, Pennsylvania 15401-5412	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.044545454	0.00000170	4.97210000	0.01340035	0.000001206	0.23000442	Yes	1200 + 10%
25	54-103-02-5-17-a	Stacy J. Johnson	90 Brown Hill Mobile Park, Carlisle, Pennsylvania 15529	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.00117741	0.00000003	4.97210000	0.01340035	0.00000000	0.00004802	Yes	1200 + 10%
25	54-103-02-5-17-a	Steen Hill Minerals Holdings LLC	P.O. Box 475426, Fort Worth, Texas 76147	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.00000000	1.90130032	4.97210000	0.01340035	0.00122422	0.45200000	Yes	1200 + 10%
25	54-103-02-5-17-a	Stuart M. Uher	10125 Sandspur Trail, North Bradley, Ohio 44133	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.00010232	0.00010046	4.97210000	0.01340035	0.00000100	0.00120335	Yes	1200 + 10%
25	54-103-02-5-17-a	Stuart M. Uher	10125 Sandspur Trail, North Bradley, Ohio 44133	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.00000993	0.00000099	4.97210000	0.01340035	0.00000000	0.00014801	Yes	1200 + 10%
25	54-103-02-5-17-a	Stuarts Device	2221 Elmwood Ave Apt 1205, Alexandria, Virginia 22314	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.000001083	0.00000004	4.97210000	0.01340035	0.000000017	0.00000179	Yes	1200 + 10%
25	54-103-02-5-17-a	Thomas Neil Moore	27273 Mountview Highway, Linton, West Virginia 25941	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.00014500	0.00720022	4.97210000	0.01340035	0.00000000	0.00011036	Yes	1200 + 10%
25	54-103-02-5-17-a	Thomas V. Koster	84 Round Bottom Rd, Roundtop, West Virginia 26075	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.00000000	1.90130032	4.97210000	0.01340035	0.00122422	0.45200000	Yes	1200 + 10%
25	54-103-02-5-17-a	Timothy Allen Shaffer	654 Menards Rd., Fort White Beach, Florida 32047	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.00000126	0.01300025	4.97210000	0.01340035	0.00000000	0.00000706	Yes	1200 + 10%
25	54-103-02-5-17-a	William Clark Lowrey	202 Railroad St. P.O. Box 62, Shefford, West Virginia 26075	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.00000000	0.00000000	4.97210000	0.01340035	0.00000000	0.00140442	Yes	1200 + 10%
25	54-103-02-5-17-a	CNN Gas Company LLC	1000 Houston Drive, Cambridge, Pennsylvania 15317	Lease	1/18/2000	Visnet	47-487	Y	Y	N	20.9100000	0.00757215	0.10440001	4.97210000	0.01340035	0.00000000	0.07067739	Yes	Undertaken
25	54-103-02-5-17-a	Austin Parks Anderson	305 Main Avenue, Weston, West Virginia 26062	Lease	6/18/2006	Visnet	Undertaken	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Allison Hays Pickard	1112 Colburne Crescent, Apex, North Carolina 27502-5221	Lease	5/17/2017	Visnet	510-381	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.07727900	Yes	Undertaken
25	54-103-02-5-17-a	Allison Hays Pickard	1112 Colburne Crescent, Apex, North Carolina 27502-5221	Lease	5/17/2017	Visnet	510-381	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.07727900	Yes	Undertaken
25	54-103-02-5-17-a	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	8/16/2001	Visnet	47-487	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.42613871	Yes	640 + 10%
25	54-103-02-5-17-a	AMP V, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	8/16/2001	Visnet	47-487	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.42613871	Yes	640 + 10%
25	54-103-02-5-17-a	Andrew S. Duncan	1000 Highland Park Drive, Apt. 1074, Woodstock, Texas 76132-2777	Lease	5/23/2017	Visnet	200-5605	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.03320000	Yes	1200 + 10%
25	54-103-02-5-17-a	Aronne Marie Hartley	480 S. Silver Star St, Red Ave, Michigan 48613	Lease	2/5/2006	Visnet	480-500	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Audrey Lane Nune	2470 Montgomery Pike, Baltimore, West Virginia 26001	Lease	9/2/2006	Visnet	880-9230	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Ashley Nicole Moore	2663 W. 122nd St., Cleveland, Ohio 44111	Contingency	7/15/2006	Visnet	Undertaken	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Austin E. Kiefer	311 Wilkes Lane, Paducah, West Virginia 26044	Lease	4/8/2006	Visnet	497-0436	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Bartley Lane Shreve	P.O. Box 677, Roundtop, West Virginia 26075-0607	Lease	6/29/2006	Visnet	Undertaken	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Beverly D. Vincent	100 Millstone Ave, Uniontown, Pennsylvania 15401	Lease	2/7/2006	Visnet	493-0378	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Black Gold Canal LTD	P.O. Box 65, Sandusky, Ohio 44860	Lease	12/10/2005	Visnet	443-9309	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Brian A. Fisher	8804 Telford Drive, San Jose, Texas 75080	Lease	2/20/2006	Visnet	400-0710	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Carol A. Fish	135 Southbeck Drive, Wilmington, Delaware 19810	Lease	2/20/2006	Visnet	480-0436	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Caroline Jean McMichael	2211 13th Ave, Huntington, West Virginia 25701	Lease	6/1/2006	Visnet	491-0309	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Carrie E. (Lefebvre) Martin	614 N. St. 1024, Templeton, Pennsylvania 16209	Lease	10/10/2005	Visnet	430-0112	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Catherine M. Frickley	926 Virginia St, Apt 204, El Segundo, California 90245	Lease	5/20/2006	Visnet	Undertaken	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Catherine Perkins	15000 West Latham St, Goodstone, Arizona 85318	Lease	2/10/2006	Visnet	443-0813	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Chastain Carter	1400 House Highway, Broom, NY 20062	Contingency	7/15/2006	Visnet	Undertaken	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Charles Barbra	2663 Oswald Drive, Hampden, Maryland 21074	Lease	4/20/2006	Visnet	490-0337	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Charles W. Harrell II	5500 Chelsea Rd, Upper Chichester Township, Pennsylvania 19014	Lease	2/10/2006	Visnet	490-0400	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Charlotte A. Mackenzie-Dean	229 Tensard Timber Court, Woodstock, Georgia 30189	Lease	6/3/2004	Visnet	373-0438	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Charlotte A. Mackenzie-Dean	229 Tensard Timber Court, Woodstock, Georgia 30189	Lease	6/3/2004	Visnet	373-0438	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Chris N. Dowling	4800 East Court, Vero Beach, Florida 32907	Lease	4/30/2006	Visnet	490-0438	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Christopher L. Wilkins	521 Anderson St, Danville, Illinois 61832	Lease	2/27/2006	Visnet	452-0700	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Chin Rose	941 Salt Cedar Court, Bensenville, New Mexico 87004	Lease	2/10/2006	Visnet	452-0438	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Combs Resources Corporation	4000 Combs Farm Drive, Suite 100, Montgomery, West Virginia 26000	Lease	5/7/2006	Visnet	210-0773	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Craig M. Steele	1200 White Oak Creek Rd, Fairmont, West Virginia 26554	Lease	8/13/2004	Visnet	381-0438	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Cynthia L. Payne	3000 Mountview Hwy, Mesa, West Virginia 26005	Lease	2/20/2006	Visnet	480-0438	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Daniel Allen Carter	1300 Mountview Drive, Roundtop, North Carolina 28018	Lease	4/20/2006	Visnet	490-0438	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Daniel Charles Depuyette Sr.	800 Brook Ave, Sewan, Pennsylvania 19018	Lease	3/17/2006	Visnet	452-0700	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Daniel Edward Moore	4101 Wellington Ave Apt 10, Parma, Ohio 44134	Lease	4/9/2006	Visnet	490-0438	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.00000000	0.00000000	Yes	Undertaken
25	54-103-02-5-17-a	Dana Lee Richey Jr	Undertaken	Contingency	7/15/2006	Visnet	Undertaken	Y	Y	N	9.7790000	0.00000000	0.00000000	9.76780000	0.02360037	0.0000			

Tract #	TRMP #	Owner Name	Owner Address	Instrument Type (Pay, Lien, Conveyance)	Instrument Date or C/LB REC Date	Recording Info (County)	Recording Info (Bk/Pg)	Loan#? Y/N	Executive Right? Y/N	Undersize or Undersizable? Y/N	Gross Loan Acres	Fractional Mineral Interest	Net Lease Acres	Tract Acres in Unit	Tract Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? Y/N	Pooling Status
26	54-103-02-5-17-b	Leona Thomas Goodling	889 Lake Side Lane, Plains, Texas 75073	Lease	5/19/2026	Winnit	460A/51	Y	Y	N	9.77801409	0.00308634	0.00308634	9.76781409	0.02266157	0.00000099	0.00266154	Yes	Undisputed
26	54-103-02-5-17-b	Glenn Allan Buehringer	3262 Howard Ave #3, Rochester 14616, Michigan 48307	Lease	3/22/2026	Winnit	460A/444	Y	Y	N	9.77801409	0.00064997	0.00064997	9.76781409	0.02266157	0.00001405	0.00538862	Yes	Undisputed
26	54-103-02-5-17-b	Harold Edward Harsell Jr.	121 Quaker House Lane, Middleburg Heights 44130	Lease	2/10/2026	Winnit	448A/434	Y	Y	N	9.77801409	0.00108413	0.00108403	9.76781409	0.02266157	0.00004496	0.00000283	Yes	Undisputed
26	54-103-02-5-17-b	Holly M. Payne	988 Marlow St, Woodstock, Georgia 30086	Lease	6/27/2024	Winnit	375A/776	Y	Y	N	9.77801409	0.00097222	0.00095132	9.76781409	0.02266157	0.00001203	0.00013136	Yes	Undisputed
26	54-103-02-5-17-b	Holly M. Payne	988 Marlow St, Woodstock, Georgia 30086	Lease	6/27/2024	Winnit	375A/776	Y	Y	N	9.77801409	0.00011528	0.00112603	9.76781409	0.02266157	0.00000261	0.00094464	Yes	Undisputed
26	54-103-02-5-17-b	Jack F. Reynolds	145 Tallard Drive, St. Johns, Florida 32259	Lease	7/19/2024	Winnit	382A/914	Y	Y	N	9.77801409	0.00048610	0.00473666	9.76781409	0.02266157	0.00001302	0.00496796	Yes	Undisputed
26	54-103-02-5-17-b	Jacki Lee Woodworth-Ryan	630 Phase Ave, Chesapeake, West Virginia 26034	Lease	4/9/2025	Winnit	460A/335	Y	Y	N	9.77801409	0.00133076	0.00130039	9.76781409	0.02266157	0.00001005	0.00111388	Yes	Undisputed
26	54-103-02-5-17-b	Jackie A. Price	501 Ashby Drive, Davidson, North Carolina 28036	Lease	2/25/2026	Winnit	460A/504	Y	Y	N	9.77801409	0.00058134	0.00706931	9.76781409	0.02266157	0.00001319	0.04892120	Yes	Undisputed
26	54-103-02-5-17-b	James D. Dixon	11125 Bonanza Rd, Santa Rosa, Valley, California 95012-8212	Lease	5/23/2017	Winnit	285A/465	Y	Y	N	9.77801409	0.00096926	0.0078186	9.76781409	0.02266157	0.00000093	0.03322666	Yes	1280 + 10%
26	54-103-02-5-17-b	James B. Finley, II	1828 Laurel Canyon West, Altus, Texas 75501	Lease	5/23/2026	Winnit	460A/163	Y	Y	N	9.77801409	0.00432099	0.04222610	9.76781409	0.02266157	0.00000793	0.03615724	Yes	Undisputed
26	54-103-02-5-17-b	Janet H. Neece	3841 Andoverly Drive, Valley, Idaho 83409	Lease	5/6/2026	Winnit	Poolina	Y	Y	N	9.77801409	0.00102881	0.00094547	9.76781409	0.02266157	0.00001311	0.00090899	Yes	Undisputed
26	54-103-02-5-17-b	Janey Carol Moore	1839 S. 2nd Ave, Apt. 45, Yuma, Arizona 85364	Lease	1/22/2024	Winnit	361A/805	Y	Y	N	9.77801409	0.00103093	0.00103659	9.76781409	0.02266157	0.00001207	0.04437477	Yes	Undisputed
26	54-103-02-5-17-b	Jeffrey M. McChesin	2723 Lorton Avenue, Pittsburgh, Pennsylvania 15210	Lease	2/7/2026	Winnit	448A/513	Y	Y	N	9.77801409	0.00051441	0.00092734	9.76781409	0.02266157	0.00001166	0.00436449	Yes	Undisputed
26	54-103-02-5-17-b	Jeffrey P. Fisher	3208 Cornelia Drive, Calverton, Kentucky 41129	Conveyance	2/15/2026	Winnit	Poolina	Y	Y	N	9.77801409	0.00081334	0.00706931	9.76781409	0.02266157	0.00001319	0.04892120	Yes	Undisputed
26	54-103-02-5-17-b	Jennifer Lavonne Hunt	4579 North County Rd 800 East, Carmichael, Indiana 46011	Lease	6/19/2026	Winnit	Poolina	Y	Y	N	9.77801409	0.00088865	0.00086638	9.76781409	0.02266157	0.00000301	0.00074101	Yes	Undisputed
26	54-103-02-5-17-b	Joan Parr	703 Marston Court, Bldg. A, Maryland 21014	Lease	3/31/2026	Winnit	460A/310	Y	Y	N	9.77801409	0.00154321	0.00168161	9.76781409	0.02266157	0.00001587	0.01291329	Yes	Undisputed
26	54-103-02-5-17-b	John C. Fish	116 Southwick Drive, Wilmington, Delaware 19810	Lease	2/9/2026	Winnit	448A/436	Y	Y	N	9.77801409	0.00024846	0.00241683	9.76781409	0.02266157	0.00000066	0.00200802	Yes	Undisputed
26	54-103-02-5-17-b	John Samuel Stewart II	779 1st St, New Monticello, West Virginia 26035	Lease	5/7/2026	Winnit	460A/298	Y	Y	N	9.77801409	0.00138071	0.0078087	9.76781409	0.02266157	0.00001448	0.07117918	Yes	Undisputed
26	54-103-02-5-17-b	John W. Duncan	P.O. Box 275, College Station, Texas 77841	Lease	5/23/2017	Winnit	285A/529	Y	Y	N	9.77801409	0.00096826	0.0078186	9.76781409	0.02266157	0.00000093	0.03322666	Yes	Undisputed
26	54-103-02-5-17-b	John Edward Shaffer	908 Indian Rock Rd, Woodville, West Virginia 26047	Lease	3/13/2026	Winnit	457A/410	Y	Y	N	9.77801409	0.00131481	0.00262267	9.76781409	0.02266157	0.00001246	0.01916099	Yes	Undisputed
26	54-103-02-5-17-b	Kathy Chavis	27082 North Agave Verde Drive, Bos Verde, Arizona 85263	Lease	6/22/2026	Winnit	460A/564	Y	Y	N	9.77801409	0.00125493	0.0488043	9.76781409	0.02266157	0.00001769	0.02130301	Yes	Undisputed
26	54-103-02-5-17-b	Kathy McAndrew	30 Davis Drive, Front Royal, Virginia 22630	Conveyance	7/15/2026	Winnit	Poolina	Y	Y	N	9.77801409	0.00013968	0.00131174	9.76781409	0.02266157	0.00000749	0.00275767	Yes	Undisputed
26	54-103-02-5-17-b	Kerby Thomas	608 Broadway Lane, Versailles, Pennsylvania 19087	Lease	5/18/2026	Winnit	460A/85	Y	Y	N	9.77801409	0.00432098	0.04222610	9.76781409	0.02266157	0.00000793	0.03615716	Yes	Undisputed
26	54-103-02-5-17-b	Kerita Russell Hunt	397 Baskin View Camp Rd., Newberry, Alabama 36053	Lease	4/28/2026	Winnit	458A/718	Y	Y	N	9.77801409	0.00017731	0.00117281	9.76781409	0.02266157	0.00000401	0.00148178	Yes	Undisputed
26	54-103-02-5-17-b	Kristian R. Sclar	4180 Westworth Drive, Redwood, Texas 77461	Lease	3/16/2026	Winnit	457A/427	Y	Y	N	9.77801409	0.00108133	0.00706922	9.76781409	0.02266157	0.00001319	0.04892122	Yes	Undisputed
26	54-103-02-5-17-b	Lafonso Becka	631 Vantage Trail, Suburban, Florida 32068	Lease	3/31/2026	Winnit	460A/315	Y	Y	N	9.77801409	0.00015238	0.00120777	9.76781409	0.02266157	0.00000000	0.00110689	Yes	Undisputed
26	54-103-02-5-17-b	Larry Jay Moore	110 Sande Ave, Monticello, West Virginia 26041	Lease	4/9/2025	Winnit	424A/512	Y	Y	N	9.77801409	0.00133076	0.00130039	9.76781409	0.02266157	0.00001005	0.00111388	Yes	Undisputed
26	54-103-02-5-17-b	Larry Sheldahl	313 Cedar Drive, Lake Frederick, Virginia 22601	Lease	2/16/2026	Winnit	458A/115	Y	Y	N	9.77801409	0.00092066	0.0009542	9.76781409	0.02266157	0.00002248	0.00081917	Yes	Undisputed
26	54-103-02-5-17-b	Lorenzetta S. Pizem	100 Scramble Mills Rd, Media, Pennsylvania 19063	Lease	2/18/2026	Winnit	451A/377	Y	Y	N	9.77801409	0.00149930	0.00487567	9.76781409	0.02266157	0.00001131	0.00417865	Yes	Undisputed
26	54-103-02-5-17-b	Leta Krutner Dwyer	2221 Eisenhower Ave Apt 1409, Alexandria, Virginia 22314	Conveyance	7/15/2026	Winnit	Poolina	Y	Y	N	9.77801409	0.00021144	0.00266141	9.76781409	0.02266157	0.00000479	0.00176029	Yes	Undisputed
26	54-103-02-5-17-b	Lindie Lant	483 Adams Way, Parkersburg, Pennsylvania 15804	Lease	6/22/2026	Winnit	Poolina	Y	Y	N	9.77801409	0.00432099	0.04222610	9.76781409	0.02266157	0.00000793	0.03615724	Yes	Undisputed
26	54-103-02-5-17-b	Lorraine Goodling Fols	1217 Providence Rd, Troyes, Maryland 21286	Lease	5/18/2026	Winnit	Poolina	Y	Y	N	9.77801409	0.00481515	0.00211275	9.76781409	0.02266157	0.00000003	0.03307409	Yes	Undisputed
26	54-103-02-5-17-b	Lorraine Goodling Fols	1217 Providence Rd, Troyes, Maryland 21286	Lease	5/18/2026	Winnit	Poolina	Y	Y	N	9.77801409	0.00030864	0.00301634	9.76781409	0.02266157	0.00000009	0.00202824	Yes	Undisputed
26	54-103-02-5-17-b	Mary L. Carver	132 Church Lane, Weidburg, West Virginia 26076	Lease	4/14/2026	Winnit	457A/932	Y	Y	N	9.77801409	0.00108134	0.00108103	9.76781409	0.02266157	0.00000471	0.01743188	Yes	Undisputed
26	54-103-02-5-17-b	Mark Joseph Goodling	2901 Charles St, Weidburg, West Virginia 26076	Lease	5/20/2026	Winnit	460A/89	Y	Y	N	9.77801409	0.00481234	0.00211265	9.76781409	0.02266157	0.00000001	0.03307401	Yes	Undisputed
26	54-103-02-5-17-b	Mark Joseph Goodling	2901 Charles St, Weidburg, West Virginia 26076	Lease	5/20/2026	Winnit	460A/89	Y	Y	N	9.77801409	0.00030864	0.00301634	9.76781409	0.02266157	0.00000009	0.00202824	Yes	Undisputed
26	54-103-02-5-17-b	Mark Russell Buehringer Sr	600 Monaca Ave., Troy, Michigan 48068	Lease	1/4/2026	Winnit	452A/511	Y	Y	N	9.77801409	0.00064387	0.0062503	9.76781409	0.02266157	0.00001405	0.00538862	Yes	Undisputed
26	54-103-02-5-17-b	Maria Lawrence Hunt L	1734 Danville Court, Knoxville, Indiana 47220	Lease	3/12/2026	Winnit	452A/349	Y	Y	N	9.77801409	0.00055462	0.00334671	9.76781409	0.02266157	0.00000894	0.00296739	Yes	Undisputed
26	54-103-02-5-17-b	Mary Hurrell	1988 Hollywood Drive Apt 124, Yuma, Arizona 85301	Lease	1/14/2024	Winnit	382A/262	Y	Y	N	9.77801409	0.00103093	0.00103659	9.76781409	0.02266157	0.00001207	0.04437477	Yes	Undisputed
26	54-103-02-5-17-b	Mary M. Zenger	5450 South Loudon Rd., Chardonville, Ohio 43727	Lease	5/20/2024	Winnit	372A/138	Y	Y	N	9.77801409	0.00097222	0.00095132	9.76781409	0.02266157	0.00000261	0.00013136	Yes	Undisputed
26	54-103-02-5-17-b	Mary M. Zenger	5450 South Loudon Rd., Chardonville, Ohio 43727	Lease	5/20/2024	Winnit	372A/138	Y	Y	N	9.77801409	0.00011528	0.00112603	9.76781409	0.02266157	0.00000261	0.00094464	Yes	Undisputed
26	54-103-02-5-17-b	Merlin Hunt	2100 Marsh Grove Lane, Unit 2105, Southport, North Carolina 28461	Lease	5/17/2017	Winnit	285A/567	Y	Y	N	9.77801409	0.00027925	0.0049678	9.76781409	0.02266157	0.00000003	0.07747608	Yes	1280 + 10%
26	54-103-02-5-17-b	Merlin Hunt	2100 Marsh Grove Lane, Unit 2105, Southport, North Carolina 28461	Lease	5/17/2017	Winnit	515/514	Y	Y	N	9.77801409	0.00108142	0.00101063	9.76781409	0.02266157	0.00000004	0.03526039	Yes	1280 + 10%
26	54-103-02-5-17-b	Merritt Oil and Gas Corporation	818 Griffin Ave, Farmington, New Mexico 87401	Lease	11/15/2023	Winnit	352A/908	Y	Y	N	9.77801409	0.14381334	1.45231127	9.76781409	0.02266157	0.00108401	1.22034926	Yes	1280 + 10%
26	54-103-02-5-17-b	Michael Devin Moore	5470 Blues Ridge, Decatur, West Virginia 26035	Lease	4/16/2026	Winnit	458A/79	Y	Y	N	9.77801409	0.00000843	0.00017709	9.76781409	0.02266157	0.00000087	0.00010138	Yes	Undisputed
26	54-103-02-5-17-b	Michael M. Finley	861 Northwest 74th St, Lawton, Oklahoma 73505	Lease	5/18/2026	Winnit	460A/83	Y	Y	N	9.77801409	0.01111111	0.10000003	9.76781409	0.02266157	0.00001180	0.00202736	Yes	Undisputed
26	54-103-02-5-17-b	Michael M. Finley	861 Northwest 74th St, Lawton, Oklahoma 73505	Lease	5/18/2026	Winnit	460A/83	Y	Y	N	9.77801409	0.00105185	0.00109816	9.76781409	0.02266157	0.00000477	0.01549034	Yes	Undisputed
26	54-103-02-5-17-b	Michael Paul Goodling	789 Patricia Creek Rd, Yorktown, Virginia 23092	Lease	5/19/2026	Winnit	460A/51	Y	Y	N	9.77801409	0.00481234	0.00211265	9.76781409	0.02266157	0.00000003	0.03307401	Yes	Undisputed
26	54-103-02-5-17-b	Michael Paul Goodling	789 Patricia Creek Rd, Yorktown, Virginia 23092	Lease	5/19/2026	Winnit	460A/51	Y	Y	N	9.77801409	0.00030864	0.00301634	9.76781409	0.02266157	0.00000009	0.00202824	Yes	Undisputed
26	54-103-02-5-17-b	Michael Seedorf	117 Arroyo Rd, Front Royal, Virginia 22630	Lease	3/5/2026	Winnit	450A/540	Y	Y	N	9.77801409	0.00095096	0.0009542	9.76781409	0.02266157	0.00001248	0.00081917	Yes	Undisputed
26																			

Year #	YMF #	Owner Name	Owner Address	Instrument Type (Per. Lease, Easement)	Instrument Date or C/LB 80% Term	Recording Info (County)	Recording Info (Bk/Pg)	Lease# Y/N	Executive Right? Y/N	Undersize or Undersize? Y/N	Cons Lease Y/N	Fractional Mineral Interest	Net Lease Acres	Total Acres in Unit	Trust Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? Y/N	Pooling Status
26	54-103-02-5-17-b	Sandra M. Nelson, aka Sandra Smith	2010 Ashland Landing, Aynorth, Georgia 30102	Lease	6/12/2024	Winnell	374A-111	Y	Y	N	5.77301400	0.00011528	0.00112603	8.36701400	0.02265157	0.00000261	0.00094464	Yes	Undisputed
26	54-103-02-5-17-b	South Pointe	P.O. Box 1730, Cambridge, Arizona 85707	Lease	1/21/2024	Winnell	361A-0407	Y	Y	N	5.77301400	0.00030093	0.00160009	8.36701400	0.02265157	0.00012017	0.00447477	Yes	Undisputed
26	54-103-02-5-17-b	Seawards Marine Scott	2 Brookshire Drive, Apt. 3, Wheeling, West Virginia 26001	Lease	5/12/2026	Winnell	406A-1113	Y	Y	N	5.77301400	0.00003843	0.00001708	8.36701400	0.02265157	0.00000087	0.00001218	Yes	Undisputed
26	54-103-02-5-17-b	Sharon Lovett	1876 Manchester Drive, Fayetteville, Arkansas 72703	Lease	4/23/2026	Winnell	459A-178	Y	Y	N	5.77301400	0.00020034	0.00070001	8.36701400	0.02265157	0.00004773	0.01743300	Yes	Undisputed
26	54-103-02-5-17-b	Shawn D. Dowling	8216 Elm Ave, New Beach, Florida 32067	Lease	3/31/2026	Winnell	458A-1127	Y	Y	N	5.77301400	0.00013128	0.00120077	8.36701400	0.02265157	0.00000300	0.00110008	Yes	Undisputed
26	54-103-02-5-17-b	Sherry Johnson	128 Rob Ed Harris Ave, NW, New Philadelphia, Ohio 44663	Lease	6/10/2026	Winnell	Poolina	Y	Y	N	5.77301400	0.00254003	0.04000401	8.36701400	0.02265157	0.00001700	0.02130000	Yes	Undisputed
26	54-103-02-5-17-b	Simey J. Johnson	90 Route 88 Mobile Park, Cambridge, Pennsylvania 15301	Lease	1/13/2024	Winnell	360A-0207	Y	Y	N	5.77301400	0.00030093	0.00160009	8.36701400	0.02265157	0.00012017	0.00447477	Yes	Undisputed
26	54-103-02-5-17-b	Stanley George Penson II	11 Stoneworth Lane, Mahanoy, Pennsylvania 15055	Lease	5/10/2026	Winnell	460A-075	Y	Y	N	5.77301400	0.00420000	0.04220000	8.36701400	0.02265157	0.00000700	0.01612724	Yes	Undisputed
26	54-103-02-5-17-b	Stan Brown	18 Shoshone Lane, Irvine, California 92618-3201	Lease	4/27/2026	Winnell	457A-0204	Y	Y	N	5.77301400	0.00030093	0.00070001	8.36701400	0.02265157	0.00004773	0.01743300	Yes	Undisputed
26	54-103-02-5-17-b	Stacy Lavonne Moore	3100 West Glenview Rd, Bufileld, Ohio 44005	Lease	2/23/2026	Winnell	451A-0400	Y	Y	N	5.77301400	0.00000015	0.00007500	8.36701400	0.02265157	0.00000000	0.00000000	Yes	Undisputed
26	54-103-02-5-17-b	Stacy M. Latham	18101 Webb Ave South, Seaw, Washington 98108	Lease	2/10/2026	Winnell	451A-0401	Y	Y	N	5.77301400	0.00000000	0.00004071	8.36701400	0.02265157	0.00001124	0.00410009	Yes	Undisputed
26	54-103-02-5-17-b	Stacy M. Uher	10145 Sandbrook Trail, North Bradley, Ohio 44133	Lease	7/5/2024	Winnell	361A-0534	Y	Y	N	5.77301400	0.00007222	0.00050132	8.36701400	0.02265157	0.00001200	0.00813036	Yes	Undisputed
26	54-103-02-5-17-b	Stacy M. Uher	10145 Sandbrook Trail, North Bradley, Ohio 44133	Lease	7/5/2024	Winnell	361A-0534	Y	Y	N	5.77301400	0.00011528	0.00112603	8.36701400	0.02265157	0.00000000	0.00090466	Yes	Undisputed
26	54-103-02-5-17-b	Stacy D. Hildreth	4040 Woodwind Trail, East Wood, Texas 76132	Lease	5/23/2017	Winnell	203A-0713	Y	Y	N	5.77301400	0.00000026	0.00070006	8.36701400	0.02265157	0.00000000	0.00020006	Yes	Undisputed
26	54-103-02-5-17-b	Stacy D. Hildreth	2210 Eisenhower Ave Apt 1916, Alexandria, Virginia 22314	Contingency	7/10/2026	Winnell	Poolina	Y	Y	N	5.77301400	0.00011144	0.00000040	8.36701400	0.02265157	0.00000479	0.00170000	Yes	Undisputed
26	54-103-02-5-17-b	Tammy S. Spruce	4106 Lundy Ave, Alexandria, Virginia 22304	Lease	6/5/2026	Winnell	Poolina	Y	Y	N	5.77301400	0.00000041	0.00004008	8.36701400	0.02265157	0.00000012	0.00041340	Yes	Undisputed
26	54-103-02-5-17-b	Teresa Demers	24321 23rd Ave South, Oak Meadows, Washington 98108	Lease	2/12/2026	Winnell	458A-1107	Y	Y	N	5.77301400	0.00000000	0.00004071	8.36701400	0.02265157	0.00001124	0.00410009	Yes	Undisputed
26	54-103-02-5-17-b	Teresa Lavonne Allen	1 Commercial Ave, Danville, Illinois 61832	Lease	2/22/2026	Winnell	448A-0204	Y	Y	N	5.77301400	0.00000000	0.00000000	8.36701400	0.02265157	0.00000000	0.00071400	Yes	Undisputed
26	54-103-02-5-17-b	Thelma Davis	7528 Riverdale Dr, New, Albuquerque, New Mexico 87120	Lease	2/25/2026	Winnell	454A-0212	Y	Y	N	5.77301400	0.01166007	0.11481003	8.36701400	0.02265157	0.00000400	0.00792452	Yes	Undisputed
26	54-103-02-5-17-b	Thomas Neil Moore	25793 Mountaineer Highway, Johnson, West Virginia 26001	Lease	4/30/2021	Winnell	424A-0478	Y	Y	N	5.77301400	0.00133056	0.01300000	8.36701400	0.02265157	0.00001000	0.01111008	Yes	640+ 1200
26	54-103-02-5-17-b	Three Rivers Realty III LLC	5980 Greenwood Plaza Blvd, Ste 120, Greenwood Village, Colorado 80111	Lease	6/17/2020	Winnell	421A-0400	Y	Y	N	5.77301400	0.00070000	0.00000401	8.36701400	0.02265157	0.00013175	0.00000000	Yes	640+ 1200
26	54-103-02-5-17-b	Timothy Allen Shaffer	614 Manatee Dr., East Walpole Beach, Florida 32547	Lease	1/21/2024	Winnell	361A-0537	Y	Y	N	5.77301400	0.00254003	0.04000401	8.36701400	0.02265157	0.00012017	0.02130000	Yes	Undisputed
26	54-103-02-5-17-b	Timothy D. Taylor	395 Reddy View Camp Rd, Rosemary, Alabama 35003	Lease	4/30/2026	Winnell	459A-0720	Y	Y	N	5.77301400	0.00017731	0.00170005	8.36701400	0.02265157	0.00000000	0.00410009	Yes	Undisputed
26	54-103-02-5-17-b	Vincent Kemper	2704 White Oak Valley Rd, New, Cleveland, Tennessee 37312	Lease	3/12/2026	Winnell	457A-0430	Y	Y	N	5.77301400	0.00013128	0.00120077	8.36701400	0.02265157	0.00000300	0.00110008	Yes	Undisputed
26	54-103-02-5-17-b	William Clark Landry	201 Railroad St, P.O. Box 81, Highland, West Virginia 26025	Lease	6/3/2024	Winnell	374A-200	Y	Y	N	5.77301400	0.00100731	0.00062025	8.36701400	0.02265157	0.00001464	0.00010008	Yes	Undisputed
26	54-103-02-5-17-b	William F. Tucker	2712 Dunbarway, Little Rock, Arkansas 72204	Lease	6/10/2026	Winnell	Poolina	Y	Y	N	5.77301400	0.00000033	0.00044175	8.36701400	0.02265157	0.00000000	0.00071376	Yes	Undisputed
26	54-103-02-5-17-b	William V. Denson	19011 Lawton Trail, Georgetown, Tennessee 38108	Lease	5/23/2017	Winnell	203A-0710	Y	Y	N	5.77301400	0.00000026	0.00070006	8.36701400	0.02265157	0.00000000	0.00020006	Yes	Undisputed
27	54-103-02-5-17-e	Wynn Minerals, LLC	777 Main Street Suite 300, East Wood, Texas 76132	Lease	1/18/2026	Winnell	457-087	Y	Y	N	16.87000000	0.00000000	0.00010000	32.00000000	0.00011106	0.00011200	0.00010179	Yes	1200+ 1000
27	54-103-02-5-17-e	Cavetti Bush Minerals, LLC	P.O. Box 245, Williamson, New Virginia 20187-0245	Lease	1/18/2026	Winnell	457-087	Y	Y	N	16.87000000	0.00000000	0.00010000	32.00000000	0.00011106	0.00010179	0.00010179	Yes	1200+ 1000
27	54-103-02-5-17-e	Land Aggregators LLC	P.O. Box 128, Williamson, New Virginia 20187-0245	Lease	1/18/2026	Winnell	457-087	Y	Y	N	16.87000000	0.00000000	0.00010000	32.00000000	0.00011106	0.00010179	0.00010179	Yes	1200+ 1000
27	54-103-02-5-17-e	Pine Holdings, Inc.	67 Mountain Park Drive, Fairport, New Virginia 20055	Lease	1/18/2026	Winnell	457-087	Y	Y	N	16.87000000	0.00000000	0.00010000	32.00000000	0.00011106	0.00010179	0.00010179	Yes	1200+ 1000
27	54-103-02-5-17-e	Robert D. Myers Jr.	P.O. Box 4544, Meigs, Georgia 31208	Lease	1/18/2026	Winnell	457-087	Y	Y	N	16.87000000	0.00000000	0.00010000	32.00000000	0.00011106	0.00010179	0.00010179	Yes	1200+ 1000
27	54-103-02-5-17-e	Miller Estates, Inc.	c/o McClure Wolf CPA 1300 Montgomery St, Montgomery, Pennsylvania 15401-5401	Lease	1/18/2026	Winnell	457-087	Y	Y	N	16.87000000	0.00000000	0.00010000	32.00000000	0.00011106	0.00010179	0.00010179	Yes	1200+ 1000
27	54-103-02-5-17-e	Stone Hill Minerals Holdings, LLC	P.O. Box 475425, East Wood, Texas 76147	Lease	1/18/2026	Winnell	457-087	Y	Y	N	16.87000000	0.00000000	0.00010000	32.00000000	0.00011106	0.00010179	0.00010179	Yes	1200+ 1000
27	54-103-02-5-17-e	Thomas V. Koser	84 Broad Bottom Rd, Highland, West Virginia 26025	Lease	4/17/2007	Winnell	457-087	Y	Y	N	16.87000000	0.00000000	0.00010000	32.00000000	0.00011106	0.00010179	0.00010179	Yes	1200+ 1000
26	54-103-02-5-17-d	Auto Parks Andmore	300 Main Avenue, Wrentham, West Virginia 26562	Lease	6/10/2026	Winnell	Poolina	Y	Y	N	4.75000000	0.00000000	0.00000000	4.75000000	0.00000000	0.00000000	0.00000000	Yes	Undisputed
26	54-103-02-5-17-d	Allison Hest Pickard	1112 Calhoun Crescent, Aynorth, North Carolina 27602-5221	Lease	5/17/2017	Winnell	340-381	Y	Y	N	4.75000000	0.00000000	0.00000000	4.75000000	0.00000000	0.00000000	0.00000000	Yes	Undisputed
26	54-103-02-5-17-d	AMP V, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/10/2021	Winnell	276A-0246	Y	Y	N	4.75000000	0.00000000	0.00000000	4.75000000	0.00000000	0.00000000	0.00000000	Yes	640+ 1000
26	54-103-02-5-17-d	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/10/2021	Winnell	276A-0246	Y	Y	N	4.75000000	0.00000000	0.00000000	4.75000000	0.00000000	0.00000000	0.00000000	Yes	640+ 1000
26	54-103-02-5-17-d	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/10/2021	Winnell	276A-0246	Y	Y	N	4.75000000	0.00000000	0.00000000	4.75000000	0.00000000	0.00000000	0.00000000	Yes	640+ 1000
26	54-103-02-5-17-d	AMP V, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/10/2024	Winnell	308A-0702	Y	Y	N	4.75000000	0.00000000	0.00000000	4.75000000	0.00000000	0.00000000	0.00000000	Yes	640+ 1000
26	54-103-02-5-17-d	AMP V, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/10/2024	Winnell	308A-0702	Y	Y	N	4.75000000	0.00000000	0.00000000	4.75000000	0.00000000	0.00000000	0.00000000	Yes	640+ 1000
26	54-103-02-5-17-d	AMP V, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/10/2024	Winnell	308A-0702	Y	Y	N	4.75000000	0.00000000	0.00000000	4.75000000	0.00000000	0.00000000	0.00000000	Yes	640+ 1000
26	54-103-02-5-17-d	Andrew A. Denson	5800 Highland Park Drive, Apt. 1074, Bethesda, Texas 76132-2717	Lease	5/23/2017	Winnell	208A-0601	Y	Y	N	4.75000000	0.00000000	0.00000000	4.75000000	0.00000000	0.00000000	0.00000000	Yes	1200+ 1000
26	54-103-02-5-17-d	Annette Marie Harkin	480 S. Silver Star St, Red Ave, Michigan 48413	Lease	2/25/2026	Winnell	448A-0200	Y	Y	N	4.75000000	0.00000000	0.00000000	4.75000000	0.00000000	0.00000000	0.00000000	Yes	Undisputed
26	54-103-02-5-17-d	Arthur Lee Nye	2075 Montgomery Pike, Ballingus, West Virginia 26200	Lease	2/20/2026	Winnell	448A-0200	Y	Y	N	4.75000000	0.00000000	0.00000000	4.75000000	0.00000000	0.00000000	0.00000000	Yes	Undisputed
26	54-103-02-5-17-d	Ashley Nicole Moore	2061 W. 122nd St., Cleveland, Ohio 44113	Contingency	7/10/2026	Winnell	Poolina	Y	Y	N	4.75000000	0.00000000	0.00000000	4.75000000	0.00000000	0.00000000	0.00000000	Yes	Undisputed
26	54-103-02-5-17-d	Aymer F. Kuter	311 Whitely Lane, Paderburg, West Virginia 26104	Lease	4/10/2020	Winnell	457A-0430	Y	Y	N	4.75000000	0.00000000	0.00000000	4.75000000	0.00000000	0.00000000	0.00000000	Yes	Undisputed
26	54-103-02-5-17-d	Barbara Lane Shaver	P.O. Box 437, Highland, West Virginia 26025-0437	Lease	6/20/2026	Winnell	Poolina	Y	Y	N	4.75000000	0.00000000	0.00000000	4.75000000	0.00000000	0.00000000	0.00000000	Yes	Undisputed

Sheet #	YMF #	Owner Name	Owner Address	Instrument Type (To, Lease, Conveyance)	Instrument Date or C/LB, REC Date	Recording Info (County)	Recording Info (Bk/Pg)	Lease# N/A	Executive Right? N/A	Undersize or Undersizable? N/A	Gross Lease Area	Fractional Mineral Interest	Net Lease Acres	Total Acres in Unit	Trust Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? N/A	Pooling Status
28	54-103-02-5-17-d	Charles Resources Corporation	4808 Combs Farm Drive, Suite 100, Manassas, West Virginia 26040	Lease	5/7/2026	West	270A-779	Y	Y	N	4.7500000	0.00033333	0.00033332	4.7500000	0.01260387	0.00033329	0.00033332	Yes	Undersized
29	54-103-02-5-17-d	Craig M. Neale	1700 White Deer Creek Rd., Farmstead, West Virginia 26054	Lease	8/13/2024	West	381A-336	Y	Y	N	4.7500000	0.002324566	0.00232456	4.7500000	0.01260387	0.00029489	0.00029484	Yes	Undersized
30	54-103-02-5-17-d	Contra L. Parnet	38950 Mountaineer Hwy, Mtn, West Virginia 26085	Lease	2/3/2026	West	448A-308	Y	Y	N	4.7500000	0.00020144	0.00130384	4.7500000	0.01260387	0.00003377	0.00130384	Yes	Undersized
31	54-103-02-5-17-d	Daniel Allen Crane	1300 Monroe Drive, Ruston, North Carolina 28080	Lease	4/20/2026	West	460A-325	Y	Y	N	4.7500000	0.000231481	0.00009535	4.7500000	0.01260387	0.00003278	0.00009535	Yes	Undersized
32	54-103-02-5-17-d	Daniel Charles Depuehin Sr.	806 Brook Ave, Secora, Pennsylvania 17008	Lease	3/17/2026	West	453A-702	Y	Y	N	4.7500000	0.00040930	0.00037168	4.7500000	0.01260387	0.00000462	0.00037168	Yes	Undersized
33	54-103-02-5-17-d	Daniel Edward Mauer	4101 Wellington Ave Apt 1A, Parma, Ohio 44134	Lease	4/9/2026	West	450A-104	Y	Y	N	4.7500000	0.00000816	0.00003876	4.7500000	0.01260387	0.00000004	0.00003876	Yes	Undersized
34	54-103-02-5-17-d	Danny Lee Richards Jr	Undersize	Conveyance	7/15/2026	West	Pooling	Y	Y	Y	4.7500000	0.00000006	0.00041414	4.7500000	0.01260387	0.00000114	0.00041414	Yes	Undersized
35	54-103-02-5-17-d	David Joseph Lebeck	170116 Southeast, Apt 61, Washington, District of Columbia 20003	Lease	4/6/24/2025	West	460A-618	Y	Y	N	4.7500000	0.000120881	0.00004805	4.7500000	0.01260387	0.00001323	0.00004805	Yes	Undersized
36	54-103-02-5-17-d	Deanna Deane Bonds	635 Chestnut St, Wardsburg, Indiana 47087	Lease	3/4/2026	West	452A-332	Y	Y	N	4.7500000	0.00020462	0.00168485	4.7500000	0.01260387	0.00000466	0.00168485	Yes	Undersized
37	54-103-02-5-17-d	Delbert Sue Parkins-Mc	630 Chestnut Ave, Weidling, West Virginia 26080	Lease	4/6/2026	West	Pooling	Y	Y	N	4.7500000	0.00000028	0.00043036	4.7500000	0.01260387	0.00000117	0.00043036	Yes	Undersized
38	54-103-02-5-17-d	Delores Jean Rupp	P.O. Box 54, Rockledge, West Virginia 26045	Lease	2/29/2026	West	452A-114	Y	Y	N	4.7500000	0.00231481	0.0009035	4.7500000	0.01260387	0.00002978	0.0009035	Yes	Undersized
39	54-103-02-5-17-d	Dore Gooding Cathedral	17000 Cherry Court, Germantown, Maryland 20874	Lease	5/21/2026	West	460A-79	Y	Y	N	4.7500000	0.000401135	0.00000966	4.7500000	0.01260387	0.00000161	0.00000966	Yes	Undersized
40	54-103-02-5-17-d	Dore Gooding Cathedral	17000 Cherry Court, Germantown, Maryland 20874	Lease	5/21/2026	West	460A-79	Y	Y	N	4.7500000	0.00000864	0.00146004	4.7500000	0.01260387	0.00000007	0.00146004	Yes	Undersized
41	54-103-02-5-17-d	Donald Eugene Moore	7803 Rossini Rd, Clevedon Twp, Ohio 44130	Lease	5/6/2026	West	450A-722	Y	Y	N	4.7500000	0.00000816	0.00003876	4.7500000	0.01260387	0.00000003	0.00003876	Yes	Undersized
42	54-103-02-5-17-d	Donald Ray Chavez	903 North Business Ave, Danville, Illinois 61822	Lease	3/23/2026	West	451A-945	Y	Y	N	4.7500000	0.00002062	0.00188445	4.7500000	0.01260387	0.00000465	0.00188445	Yes	Undersized
43	54-103-02-5-17-d	Dorcas Lee Moore	2277 Pittsburgh Rd, Seneca, Pennsylvania 15480	Conveyance	7/15/2026	West	Pooling	Y	Y	N	4.7500000	0.00000264	0.00011504	4.7500000	0.01260387	0.00000004	0.00011504	Yes	Undersized
44	54-103-02-5-17-d	Dorcas L. Dowling	7125 17th St, Vero Beach, Florida 32966	Lease	4/13/2026	West	457A-809	Y	Y	N	4.7500000	0.00013228	0.00062833	4.7500000	0.01260387	0.00000173	0.00062833	Yes	Undersized
45	54-103-02-5-17-d	Elizabeth M. Taylor	377 Middle Grove Creek Rd, Mountville, West Virginia 26041	Lease	1/23/2024	West	356A-929	Y	Y	N	4.7500000	0.00416667	0.00079508	4.7500000	0.01260387	0.00001360	0.00079508	Yes	Undersized
46	54-103-02-5-17-d	Emily Elizabeth Lebeck	410 North Craig Street, Apt. A, Pittsburgh, Pennsylvania 15213	Lease	6/20/2026	West	Pooling	Y	Y	N	4.7500000	0.00102081	0.00046065	4.7500000	0.01260387	0.00000323	0.00046065	Yes	Undersized
47	54-103-02-5-17-d	Ernest L. Swain	154 Battleground Ave Sw, Concord, North Carolina 28003	Lease	2/12/2026	West	450A-389	Y	Y	N	4.7500000	0.00020144	0.00130384	4.7500000	0.01260387	0.00000377	0.00130384	Yes	Undersized
48	54-103-02-5-17-d	Ernest T. Harrell	P.O. Box 4, Mountbain, Arizona 86044	Lease	2/27/2026	West	451A-489	Y	Y	N	4.7500000	0.00000003	0.002316814	4.7500000	0.01260387	0.00000008	0.002316814	Yes	Undersized
49	54-103-02-5-17-d	Ernest Of New Arrows Macoswain (Owner Name Also Donald Moore, Forecary)	2277 Pittsburgh Rd, Seneca, Pennsylvania 15480	Conveyance	7/15/2026	West	Pooling	Y	Y	Y	4.7500000	0.00173611	0.00074632	4.7500000	0.01260387	0.00001233	0.00074632	Yes	Undersized
50	54-103-02-5-17-d	Frank H. Duncan	480 Westwood Drive, Apt. 40, Abilene, Texas 79603	Lease	5/23/2017	West	201A-504	Y	Y	N	4.7500000	0.00060626	0.00084624	4.7500000	0.01260387	0.00001005	0.00084624	Yes	1280 + 10%
51	54-103-02-5-17-d	Garrett Steven Stewart	373 Texas Run Ln, Seneca, City, Virginia 22655	Lease	5/8/2026	West	460A-26	Y	Y	N	4.7500000	0.00040031	0.00030620	4.7500000	0.01260387	0.00001488	0.00030620	Yes	Undersized
52	54-103-02-5-17-d	Geoffrey Glas Host	4495 Pleasant Bay Drive, Greensboro, North Carolina 27405-2833	Lease	5/17/2017	West	201A-505	Y	Y	N	4.7500000	0.00020235	0.04080144	4.7500000	0.01260387	0.00001101	0.04080144	Yes	Undersized
53	54-103-02-5-17-d	Geoffrey Glas Host	4495 Pleasant Bay Drive, Greensboro, North Carolina 27405-2833	Lease	5/17/2017	West	201A-506	Y	Y	N	4.7500000	0.00000842	0.00466050	4.7500000	0.01260387	0.00000003	0.00466050	Yes	Undersized
54	54-103-02-5-17-d	George Thomas Gooding	1800 Lake Sub Lane, Plover, Texas 75053	Lease	5/19/2026	West	460A-91	Y	Y	N	4.7500000	0.00041535	0.00009866	4.7500000	0.01260387	0.00000161	0.00009866	Yes	Undersized
55	54-103-02-5-17-d	Glenn Allan Boushager	2820 Floral Ave 43, Rochester 14616, Michigan 48307	Lease	3/2/2026	West	451A-444	Y	Y	N	4.7500000	0.00084397	0.00000966	4.7500000	0.01260387	0.00000004	0.00000966	Yes	Undersized
56	54-103-02-5-17-d	Harold Edward Harrell Jr.	1213 Quarter Horse Lane, Middleburg, Virginia 22046	Lease	2/10/2026	West	440A-384	Y	Y	N	4.7500000	0.00108413	0.00041462	4.7500000	0.01260387	0.00000252	0.00041462	Yes	Undersized
57	54-103-02-5-17-d	Holly M. Parnet	988 Market St, Woodstock, Georgia 30188	Lease	6/27/2024	West	375A-778	Y	Y	N	4.7500000	0.00000948	0.00043606	4.7500000	0.01260387	0.00000117	0.00043606	Yes	Undersized
58	54-103-02-5-17-d	Holly M. Parnet	988 Market St, Woodstock, Georgia 30188	Lease	2/27/2024	West	375A-778	Y	Y	N	4.7500000	0.00079389	0.00032848	4.7500000	0.01260387	0.00000003	0.00032848	Yes	Undersized
59	54-103-02-5-17-d	Jack P. Bernards	148 Bedford Drive, St. John, Virginia 22078	Lease	7/10/2024	West	301A-914	Y	Y	N	4.7500000	0.00000034	0.00181432	4.7500000	0.01260387	0.00000401	0.00181432	Yes	Undersized
60	54-103-02-5-17-d	Jack Lane Woodward-Burn	930 Plains Ave, Chicago, West Virginia 26034	Lease	4/9/2025	West	452A-135	Y	Y	N	4.7500000	0.00034045	0.00000004	4.7500000	0.01260387	0.00001345	0.00000004	Yes	Undersized
61	54-103-02-5-17-d	Jacklan A. Price	901 Audin Drive, Davidson, North Carolina 28036	Lease	2/5/2026	West	451A-930	Y	Y	N	4.7500000	0.00450134	0.00217087	4.7500000	0.01260387	0.00000506	0.00217087	Yes	Undersized
62	54-103-02-5-17-d	James D. Davis	11155 Bonanza Rd, Santa Rosa, Valles, California 95012-8212	Lease	5/20/2017	West	201A-946	Y	Y	N	4.7500000	0.00096826	0.00846024	4.7500000	0.01260387	0.00001005	0.00846024	Yes	1280 + 10%
63	54-103-02-5-17-d	James R. Fink, II	1520 Grand Canyon Way, Allen, Texas 75002	Lease	5/23/2026	West	460A-163	Y	Y	N	4.7500000	0.00042098	0.00025466	4.7500000	0.01260387	0.00000558	0.00025466	Yes	Undersized
64	54-103-02-5-17-d	James R. Nease	3841 Antebellum Drive, Yuba City, California 95966	Lease	5/6/2026	West	Pooling	Y	Y	N	4.7500000	0.000102801	0.00048905	4.7500000	0.01260387	0.00001323	0.00048905	Yes	Undersized
65	54-103-02-5-17-d	James Carol Moore	1039 S. 2nd Ave, Apt 40, Yuma, Arizona 85304	Lease	1/22/2024	West	361A-605	Y	Y	N	4.7500000	0.00416667	0.00070168	4.7500000	0.01260387	0.00000560	0.00070168	Yes	Undersized
66	54-103-02-5-17-d	Jeffrey M. Mordan	2121 Loring Avenue, Pittsburgh, Pennsylvania 15210	Lease	2/7/2026	West	440A-515	Y	Y	N	4.7500000	0.00051441	0.00244345	4.7500000	0.01260387	0.00000662	0.00244345	Yes	Undersized
67	54-103-02-5-17-d	Jeffrey P. Dineer	3308 Canyon Drive, Catonsville, Kentucky 41129	Conveyance	7/15/2026	West	Pooling	Y	Y	N	4.7500000	0.00450533	0.00217087	4.7500000	0.01260387	0.00000506	0.00217087	Yes	Undersized
68	54-103-02-5-17-d	Jennifer Lounette Hunt	4570 North County Rd 800 East, Connersville, Indiana 46021	Lease	6/19/2026	West	460A-114	Y	Y	N	4.7500000	0.00000866	0.00041114	4.7500000	0.01260387	0.00000114	0.00041114	Yes	Undersized
69	54-103-02-5-17-d	Joann Parr	703 Monroe Place, Bel Air, Maryland 21014	Lease	9/31/2026	West	460A-531	Y	Y	N	4.7500000	0.00154331	0.00738025	4.7500000	0.01260387	0.00001085	0.00738025	Yes	Undersized
70	54-103-02-5-17-d	John C. Fish	116 Southwick Drive, Wilmington, Delaware 19810	Lease	2/9/2026	West	440A-460	Y	Y	N	4.7500000	0.00024905	0.00116084	4.7500000	0.01260387	0.00000131	0.00116084	Yes	Undersized
71	54-103-02-5-17-d	John Samuel Stewart II	770 36th St, New Meridenville, West Virginia 26155	Lease	5/7/2026	West	460A-204	Y	Y	N	4.7500000	0.0023400741	0.15300230	4.7500000	0.01260387	0.00001488	0.15300230	Yes	Undersized
72	54-103-02-5-17-d	John W. Duncan	P.O. Box 273, College Station, Texas 77841	Lease	5/23/2017	West	200A-670	Y	Y	N	4.7500000	0.00096826	0.00846024	4.7500000	0.01260387	0.00001005	0.00846024	Yes	Undersized
73	54-103-02-5-17-d	John Edward Stadler	309 Indian Rock Rd, Rockville, West Virginia 26067	Lease	3/13/2026	West	457A-633	Y	Y	N	4.7500000	0.000231481	0.00009535	4.7500000	0.01260387	0.00000278	0.00009535	Yes	Undersized
74	54-103-02-5-17-d	Kathy Charles	27002 North Agave Verde Drive, Rio Verde, Arizona 85583	Lease	6/2/2026	West	461A-664	Y	Y	N	4.7500000	0.00200030	0.00050143	4.7500000	0.01260387	0.00002373	0.00050143	Yes	Undersized
75	54-103-02-5-17-d	Kathy McCreesh	10 Davis Drive, Front Royal, Virginia 22630	Conveyance	7/15/2026	West	Pooling	Y	Y	N	4.7500000	0.00000006	0.000153073	4.7500000	0.01260387	0.00000405	0.000153073	Yes	Undersized
76	54-103-02-5-17-d	Kathleen Parnet	608 Barkers Lane, Van Wert, Pennsylvania 19087	Lease	5/18/2026	West	460A-85	Y	Y	N	4.7500000	0.00432098	0.00025466	4.7500000	0.01260387	0.00000506	0.00025466	Yes	Undersized
77	54-103-02-5-17-d	Keris Ronald Nease	395 Reddy Vines Camp Rd, Bessemer, Alabama 35203	Lease	4/29/2026	West	458A-718	Y	Y	N	4.7500000	0.00017731	0.00084622	4.7500000	0.01260387	0.00000028	0.00084622	Yes	Undersized
78	54-103-02-5-17-d	Kristen B. Rydell	4103 Westworth Drive, Redding, Texas 77461	Lease	3/10/2026	West	457A-627	Y	Y	N	4.7500000	0.00450533	0.						

Tract #	YMF #	Owner Name	Owner Address	Instrument Type (Pay, Lien, Conveyance)	Instrument Date or CLE REC Date	Recording Info (County)	Recording Info (Bk/Pg)	Lease# N/A	Executive Right? N/A	Undersize or Unsubstantiated? N/A	Gross Lease Acres	Fractional Mineral Interest	Net Lease Acres	Total Acres in Unit	Tract Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner's Consent to Pooling in Unit? N/A	Pooling Status
28	54-103-02-5-17-#	Mission Oil and Gas Corporation	616 Berlin Ave, Farmington, New Mexico 87401	Lease	11/15/2023	Winnell	352A/908		Y	N	4.75000000	0.11455133	0.54417082	4.75000000	0.01262387	0.00147398	0.54417082	Yes	1280 + 10%
54-103-02-5-17-#	Michael David Moore	5476 Brown Ridge, Decatur, New Virginia 20255	Lease	4/26/2024	Winnell	403A/79		Y	N	4.75000000	0.00003819	0.00014349	4.75000000	0.01262387	0.00000397	0.00014348	Yes	Unsubstantiated	
54-103-02-5-17-#	Michael M. Fryder	901 Northview 7485 St. Lawrence, Oklahoma 73045	Lease	5/18/2026	Winnell	460A/83		Y	Y	N	4.75000000	0.01111111	0.00277777	4.75000000	0.01262387	0.00014201	0.00277777	Yes	Unsubstantiated
54-103-02-5-17-#	Michael M. Fryder	901 Northview 7485 St. Lawrence, Oklahoma 73045	Lease	5/18/2026	Winnell	460A/83		Y	Y	N	4.75000000	0.01051885	0.00079629	4.75000000	0.01262387	0.00007262	0.00079629	Yes	Unsubstantiated
54-103-02-5-17-#	Michael Paul Goodling	709 Partridge Creek Rd, Yorktown, Virginia 23092	Lease	5/18/2026	Winnell	460A/91		Y	Y	N	4.75000000	0.00401124	0.01090862	4.75000000	0.01262387	0.00007161	0.01090862	Yes	Unsubstantiated
54-103-02-5-17-#	Michael Paul Goodling	709 Partridge Creek Rd, Yorktown, Virginia 23092	Lease	5/18/2026	Winnell	460A/91		Y	Y	N	4.75000000	0.00378864	0.01014604	4.75000000	0.01262387	0.00003977	0.01014604	Yes	Unsubstantiated
54-103-02-5-17-#	Michael Seedorf	117 Arroyo Rd, Forest Royal, Virginia 22630	Lease	3/5/2026	Winnell	402A/248		Y	Y	N	4.75000000	0.00056206	0.00471229	4.75000000	0.01262387	0.00001729	0.00471229	Yes	Unsubstantiated
54-103-02-5-17-#	Martin Mark Wilhelm Sr.	15487 Veterans Memorial Highway, Rockville, New Virginia 20147	Lease	5/5/2026	Winnell	460A/134		Y	Y	N	4.75000000	0.00092006	0.00471229	4.75000000	0.01262387	0.00001729	0.00471229	Yes	Unsubstantiated
54-103-02-5-17-#	Nail A. Lefschitz	24 11th St., McMechen, West Virginia 26048	Lease	10/13/2023	Winnell	438A/109		Y	Y	N	4.75000000	0.00308842	0.01466929	4.75000000	0.01262387	0.00003929	0.01466929	Yes	Unsubstantiated
54-103-02-5-17-#	Patricia Marie	3899 Indian Rd, Woodstock, Virginia 22664	Lease	2/14/2026	Winnell	435A/108		Y	N	4.75000000	0.00048903	0.00235614	4.75000000	0.01262387	0.00000638	0.00235614	Yes	Unsubstantiated	
54-103-02-5-17-#	Patricia Whitaker	118 Lee St, Largo, Virginia 22855	Lease	2/18/2026	Winnell	431A/322		Y	Y	N	4.75000000	0.00010135	0.00078541	4.75000000	0.01262387	0.00000213	0.00078541	Yes	Unsubstantiated
54-103-02-5-17-#	Patricia Wright	2011 Southeast Wood Terrace, Hanger, Florida 32044	Lease	3/22/2026	Winnell	412A/8		Y	Y	N	4.75000000	0.00010135	0.00078541	4.75000000	0.01262387	0.00000213	0.00078541	Yes	Unsubstantiated
54-103-02-5-17-#	Paul T. Williams	435 Dickinson Lane, Strabury, Virginia 22657	Lease	2/4/2026	Winnell	448A/437		Y	Y	N	4.75000000	0.00048903	0.00235614	4.75000000	0.01262387	0.00000638	0.00235614	Yes	Unsubstantiated
54-103-02-5-17-#	Penelope Sue Shaffer	2240 N.E. 107th St, Miami, Florida 33180	Lease	12/21/2024	Winnell	361A/502		Y	Y	N	4.75000000	0.00000043	0.00000143	4.75000000	0.01262387	0.00000123	0.00000143	Yes	Unsubstantiated
54-103-02-5-17-#	Pete Sue Tomlinson	915 Summit Drive, Kingsport, New Virginia 26357	Lease	2/9/2026	Winnell	448A/918		Y	N	4.75000000	0.00090506	0.00471229	4.75000000	0.01262387	0.00001729	0.00471229	Yes	Unsubstantiated	
54-103-02-5-17-#	Pete H. Duncan	2517 Shawville Drive, Plano, Texas 75023-1486	Lease	5/23/2027	Winnell	280A/429		Y	N	4.75000000	0.00059826	0.01884924	4.75000000	0.01262387	0.00005105	0.01884924	Yes	Unsubstantiated	
54-103-02-5-17-#	Rachel Ann Lefschitz	8729 Phoenix Ave North Apt 15, Seattle, Washington 98103	Lease	1/13/2026	Winnell	446A/405		Y	Y	N	4.75000000	0.00102081	0.00488185	4.75000000	0.01262387	0.00001321	0.00488185	Yes	Unsubstantiated
54-103-02-5-17-#	Randy Lee Moore	10803 Mason Drive Hudson, New Virginia 20162	Lease	4/9/2025	Winnell	434A/515		Y	Y	N	4.75000000	0.00104544	0.00495084	4.75000000	0.01262387	0.00001345	0.00495084	Yes	Unsubstantiated
54-103-02-5-17-#	Raymond P. & Pamela J. Gatten	P.O. Box 15, Pinedale, West Virginia 26545	Lease	11/2/2016	Winnell	193A/342		Y	N	4.75000000	0.00555556	0.02389891	4.75000000	0.01262387	0.00007146	0.02389891	Yes	1280 + 10%	
54-103-02-5-17-#	Rethera Goodling Cherkito	14721 Springdale Rd, Damascus, Maryland 20814	Lease	5/16/2026	Winnell	460A/93		Y	N	4.75000000	0.00401124	0.01090862	4.75000000	0.01262387	0.00007161	0.01090862	Yes	Unsubstantiated	
54-103-02-5-17-#	Rethera Goodling Cherkito	14721 Springdale Rd, Damascus, Maryland 20814	Lease	5/16/2026	Winnell	460A/93		Y	N	4.75000000	0.00378864	0.01014604	4.75000000	0.01262387	0.00003977	0.01014604	Yes	Unsubstantiated	
54-103-02-5-17-#	Rhonda Reed Muehle	5189 Evidence Creek, Silverton, Texas 78669	Lease	4/27/2026	Winnell	457A/439		Y	Y	N	4.75000000	0.01115741	0.00548770	4.75000000	0.01262387	0.00001485	0.00548770	Yes	Unsubstantiated
54-103-02-5-17-#	Roger A. Mosher	8005 North Star Grass Drive, Tucson, Arizona 85742	Lease	4/7/2026	Winnell	459A/398		Y	Y	N	4.75000000	0.01115741	0.00548770	4.75000000	0.01262387	0.00001485	0.00548770	Yes	Unsubstantiated
54-103-02-5-17-#	Roger L. Moore	2179 Peachtree Rd, Smyth, Pennsylvania 15488	Conveyance	7/12/2026	Winnell	Pooline		Y	Y	Y	4.75000000	0.00000137	0.00010001	4.75000000	0.01262387	0.00000084	0.00010001	Yes	Unsubstantiated
54-103-02-5-17-#	Ronald D. Whitaker	132 Harris Drive, Forest Royal, Virginia 22630	Lease	2/3/2026	Winnell	446A/529		Y	N	4.75000000	0.00010135	0.00078541	4.75000000	0.01262387	0.00000213	0.00078541	Yes	Unsubstantiated	
54-103-02-5-17-#	Rudolph A. Kuter, II	716 Sherwood Rd, Overland, Wyoming 82061	Lease	12/2/2026	Winnell	402A/919		Y	N	4.75000000	0.00456534	0.02177087	4.75000000	0.01262387	0.00005086	0.02177087	Yes	Unsubstantiated	
54-103-02-5-17-#	Sandra M. Nelson, Flis Sandra Smith	2635 Wilson Landing, Acworth, Georgia 30102	Lease	6/12/2024	Winnell	374A/113		Y	Y	N	4.75000000	0.00009498	0.00043626	4.75000000	0.01262387	0.00000117	0.00043626	Yes	Unsubstantiated
54-103-02-5-17-#	Sandra M. Nelson, Flis Sandra Smith	2635 Wilson Landing, Acworth, Georgia 30102	Lease	6/12/2024	Winnell	374A/113		Y	Y	N	4.75000000	0.00073893	0.00302836	4.75000000	0.01262387	0.00000688	0.00302836	Yes	Unsubstantiated
54-103-02-5-17-#	Scarl Farris	P.O. Box 3729, Carleton, Arizona 85107	Lease	1/21/2024	Winnell	361A/502		Y	N	4.75000000	0.00418887	0.01979168	4.75000000	0.01262387	0.00007363	0.01979168	Yes	Unsubstantiated	
54-103-02-5-17-#	Searamo Marie Scott	2 Riverside Drive, Apt. 3, Wheeling, West Virginia 26061	Lease	5/12/2026	Winnell	460A/127		Y	N	4.75000000	0.00003819	0.00014349	4.75000000	0.01262387	0.00000397	0.00014348	Yes	Unsubstantiated	
54-103-02-5-17-#	Sharon Lovett	1876 Monahan Drive, Fayetteville, Arkansas 72703	Lease	4/23/2026	Winnell	458A/118		Y	N	4.75000000	0.00308134	0.00090587	4.75000000	0.01262387	0.00000200	0.00090587	Yes	Unsubstantiated	
54-103-02-5-17-#	Shawn D. Duvall	8026 Star Ave, West Bend, Virginia 22667	Lease	3/31/2026	Winnell	458A/119		Y	N	4.75000000	0.00013228	0.00062813	4.75000000	0.01262387	0.00000176	0.00062813	Yes	Unsubstantiated	
54-103-02-5-17-#	Sherry Tompser	128 Oak Ed Harris Ave, 500, New Philadelphia, Ohio 44663	Lease	6/18/2026	Winnell	Pooline		Y	Y	N	4.75000000	0.00000030	0.00000141	4.75000000	0.01262387	0.00000123	0.00000141	Yes	Unsubstantiated
54-103-02-5-17-#	Steve J. Johnson	93 Brown 88 Middle Park, Carleton, Pennsylvania 15320	Lease	1/13/2024	Winnell	360A/507		Y	N	4.75000000	0.00418887	0.01979168	4.75000000	0.01262387	0.00007363	0.01979168	Yes	Unsubstantiated	
54-103-02-5-17-#	Stephen George Phelan II	11 Sanderson Lane, Midvale, Pennsylvania 19155	Lease	5/19/2026	Winnell	460A/73		Y	N	4.75000000	0.00420299	0.00212470	4.75000000	0.01262387	0.00000558	0.00212470	Yes	Unsubstantiated	
54-103-02-5-17-#	Steen Brown	18 Shoshone St, Irvine, California 92614-3361	Lease	4/21/2026	Winnell	457A/937		Y	N	4.75000000	0.00308134	0.00090587	4.75000000	0.01262387	0.00000200	0.00090587	Yes	Unsubstantiated	
54-103-02-5-17-#	Susan Lawrence Moore	1050 West Glenview Rd, Woodstock, Ohio 44098	Lease	2/23/2026	Winnell	451A/908		Y	N	4.75000000	0.00000015	0.00000071	4.75000000	0.01262387	0.00000003	0.00000071	Yes	Unsubstantiated	
54-103-02-5-17-#	Susan M. Lofgren	18125 36th Ave South, Norco, Washington 98588	Lease	2/19/2026	Winnell	451A/483		Y	Y	N	4.75000000	0.00048903	0.00235614	4.75000000	0.01262387	0.00000638	0.00235614	Yes	Unsubstantiated
54-103-02-5-17-#	Susan M. Lofgren	18125 Sandstone Trail, North Bend, Ohio 44135	Lease	7/5/2024	Winnell	361A/514		Y	N	4.75000000	0.00048903	0.00443626	4.75000000	0.01262387	0.00000117	0.00443626	Yes	Unsubstantiated	
54-103-02-5-17-#	Susan M. Lofgren	18125 Sandstone Trail, North Bend, Ohio 44135	Lease	7/5/2024	Winnell	361A/514		Y	N	4.75000000	0.00070389	0.00322848	4.75000000	0.01262387	0.00000088	0.00322848	Yes	Unsubstantiated	
54-103-02-5-17-#	Suzanne D. Hollaway	4845 Woodview Trail, Fort Worth, Texas 76132	Lease	5/23/2027	Winnell	201A/471		Y	N	4.75000000	0.00396826	0.01884924	4.75000000	0.01262387	0.00001051	0.01884924	Yes	Unsubstantiated	
54-103-02-5-17-#	Suzanne Devine	2721 Riverbush Ave Apt 2705, Alexandria, Virginia 22314	Conveyance	7/19/2026	Winnell	Pooline		Y	Y	N	4.75000000	0.00010613	0.00078912	4.75000000	0.01262387	0.00000124	0.00078912	Yes	Unsubstantiated
54-103-02-5-17-#	Tanya S. Ignizio	4108 Louisa Ave., Alexandria, Virginia 22304	Lease	6/3/2026	Winnell	Pooline		Y	Y	N	4.75000000	0.00003881	0.00018435	4.75000000	0.01262387	0.00000055	0.00018435	Yes	Unsubstantiated
54-103-02-5-17-#	Tanya Tomlinson	14332 22nd Ave South, Oak Mines, Washington 98198	Lease	2/12/2026	Winnell	458A/107		Y	Y	N	4.75000000	0.00048903	0.00235614	4.75000000	0.01262387	0.00000638	0.00235614	Yes	Unsubstantiated
54-103-02-5-17-#	Tanya Lawrence Jones	11 Greenwood Ave, Danville, Illinois 61832	Lease	2/22/2026	Winnell	448A/502		Y	Y	N	4.75000000	0.00008866	0.00041144	4.75000000	0.01262387	0.00000114	0.00041144	Yes	Unsubstantiated
54-103-02-5-17-#	Thelma Devale	7728 Route 26, New, Albuquerque, New Mexico 87120	Lease	2/5/2026	Winnell	462A/117		Y	N	4.75000000	0.00016667	0.00451684	4.75000000	0.01262387	0.00001176	0.00451684	Yes	Unsubstantiated	
54-103-02-5-17-#	Thomas Neil Moore	25723 Monaghan Highway, Ladson, New Virginia 20293	Lease	4/9/2025	Winnell	434A/478		Y	N	4.75000000	0.00104544	0.00495084	4.75000000	0.01262387	0.00001345	0.00495084	Yes	640 + 1280	
54-103-02-5-17-#	Three Rivers Realty III LLC	1980 Greenwood Plaza Blvd, Ste 170, Greenwood Village, Colorado 80111	Lease	6/17/2025	Winnell	421A/808		Y	Y	N	4.75000000	0.01048528	0.26148889	4.75000000	0.01262387	0.00073873	0.26148889	Yes	640 + 1280
54-103-02-5-17-#	Timothy Allen Shaffer	614 McArthur Dr., Fort Walton Beach, Florida 32547	Lease	1/21/2024	Winnell	361A/507		Y	Y	N	4.75000000	0.00200030	0.00950141	4.75000000	0.01262387	0.00002171	0.00950141	Yes	Unsubstantiated
54-103-02-5-17-#	Timothy Jo Taylor	395 Robin View Camp Rd, Beaverton, Oklahoma 73023	Lease	4/30/2026	Winnell	460A/729		Y	N	4.75000000	0.00017731	0.00084222	4.75000000	0.01262387	0.00000208	0.00084222	Yes	Unsubstantiated	
54-103-02-5-17-#	Vandita Kopper	2708 White Oak Valley Rd New, Cleveland, Tennessee 37312	Lease	3/12/2026	Winnell	457A/938		Y	N	4.75000000</									

Trust #	YMF #	Owner Name	Owner Address	Instrument Type (Fee, Lien, Consensus)	Instrument Date or CLE 805 Trust	Recording Info (County)	Recording Info (Bk/Pg)	Loan# N/A	Executive Right? N/A	Undersize or Undersizable? N/A	Gross Lease Amount	Functional Mineral Interest	Net Lease Acres	Tract Acres in Unit	Tract Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit Y/N	Pooling Status
29	54-103-02-5-17-#	BlackGold Group LTD	P.O. Box 85, Seneca, Ohio 44090	Lease	12/10/2025	Wesnet	443A-739	Y	Y	N	4.75000000	0.11018518	0.52137961	4.74820000	0.01285108	0.00141627	0.52269090	Yes	1280
54-103-02-5-17-#		BlackGold Group LTD	P.O. Box 85, Seneca, Ohio 44090	Lease	12/10/2025	Wesnet	443A-739	Y	Y	N	4.75000000	0.09831333	0.09564932	4.74820000	0.01285108	0.00003711	0.95951655		1280
54-103-02-5-17-#		BlackGold Group LTD	P.O. Box 85, Seneca, Ohio 44090	Lease	12/10/2025	Wesnet	443A-739	Y	Y	N	4.75000000	0.09831333	0.09564932	4.74820000	0.01285108	0.00003711	0.95951655		1280
54-103-02-5-17-#		Brown & Friday	3804 Fairbridge Drive, New, Texas 75048	Lease	5/20/2026	Wesnet	460A-77	Y	Y	N	4.75000000	0.02042099	0.02054370	4.74820000	0.01285108	0.00003554	0.99996828	Yes	Undersized
29	54-103-02-5-17-#	Carol A. Fish	136 Southwick Drive, Wilmington, Delaware 19810	Lease	2/9/2026	Wesnet	443A-439	Y	Y	N	4.75000000	0.00024965	0.00148094	4.74820000	0.01285108	0.00003721	0.99918489	Yes	Undersized
29	54-103-02-5-17-#	Caroline Jean McMillan	221 13th Ave, Hastings, West Virginia 25701	Lease	6/1/2026	Wesnet	461A-507	Y	Y	N	4.75000000	0.09831333	0.09564932	4.74820000	0.01285108	0.00003711	0.95951655	Yes	Undersized
54-103-02-5-17-#		Carrie A. (Harbick) Martin	604 N. W. 1036, Tempeville, Pennsylvania 16259	Lease	10/10/2025	Wesnet	430A-113	Y	Y	N	4.75000000	0.03038642	0.04660909	4.74820000	0.01285108	0.00003967	0.91648677	Yes	Undersized
54-103-02-5-17-#		Catherine M. Fisher	909 Ventura St, Apt 204, El Segundo, California 90245	Lease	5/26/2026	Wesnet	Pooling	Y	Y	N	4.75000000	0.08424099	0.02054370	4.74820000	0.01285108	0.00003554	0.99996828	Yes	Undersized
54-103-02-5-17-#		California Pacific	12860 Moss Landing St, Gardnerville, Arizona 85318	Lease	2/10/2026	Wesnet	468A-363	Y	Y	N	4.75000000	0.03040603	0.00215614	4.74820000	0.01285108	0.00003526	0.99978246	Yes	Undersized
29	54-103-02-5-17-#	Charles Curry	1403 Brown Highway, Bates, WV 26262	Consensus	7/15/2026	Wesnet	Pooling	Y	Y	N	4.75000000	0.00020344	0.00130284	4.74820000	0.01285108	0.0000377	0.99913073	Yes	Undersized
29	54-103-02-5-17-#	Charles Barkers	2661 Oswald Drive, Harpsburg, Maryland 21074	Lease	4/20/2026	Wesnet	460A-517	Y	Y	N	4.75000000	0.00154311	0.00733025	4.74820000	0.01285108	0.00001084	0.99716238	Yes	Undersized
54-103-02-5-17-#		Charles W. Hannell II	3500 Chelsea Rd, Upper Chesapeake Township, Pennsylvania 19014	Lease	2/11/2026	Wesnet	449A-065	Y	Y	N	4.75000000	0.00050206	0.00471229	4.74820000	0.01285108	0.00001703	0.99978302	Yes	Undersized
54-103-02-5-17-#		Charlotte A. Mackenham-Dan	229 Tainted Timber Court, Woodstock, Georgia 30189	Lease	6/3/2024	Wesnet	373A-638	Y	Y	N	4.75000000	0.00073089	0.00362648	4.74820000	0.01285108	0.00000863	0.99999137	Yes	Undersized
54-103-02-5-17-#		Charlotte A. Mackenham-Dan	229 Tainted Timber Court, Woodstock, Georgia 30189	Lease	6/3/2024	Wesnet	373A-638	Y	Y	N	4.75000000	0.00009078	0.00043026	4.74820000	0.01285108	0.00000116	0.99999883	Yes	Undersized
29	54-103-02-5-17-#	Chen N. Dowling	4380 52nd Court, Vero Beach, Florida 32967	Lease	4/30/2026	Wesnet	460A-526	Y	Y	N	4.75000000	0.00013238	0.00062633	4.74820000	0.01285108	0.00000176	0.99997783	Yes	Undersized
54-103-02-5-17-#		Christopher L. Wilkins	321 Anderson St, Cheshire, Illinois 61032	Lease	2/22/2026	Wesnet	452A-767	Y	Y	N	4.75000000	0.00007010	0.00028073	4.74820000	0.01285108	0.00000076	0.99999923	Yes	Undersized
54-103-02-5-17-#		Chio Rose	941 Sub Cedar Court, Rossmore, New Mexico 87504	Lease	2/10/2026	Wesnet	452A-203	Y	Y	N	4.75000000	0.00016667	0.0454169	4.74820000	0.01285108	0.00001782	0.94500485	Yes	Undersized
54-103-02-5-17-#		Chisbro Resources Corporation	4600 Combs Farm Drive, Suite 106, Manassas, West Virginia 26048	Lease	5/7/2026	Wesnet	236A-773	Y	Y	N	4.75000000	0.11018518	0.52137961	4.74820000	0.01285108	0.00141627	0.52269090	Yes	Undersized
54-103-02-5-17-#		Chisbro Resources Corporation	4600 Combs Farm Drive, Suite 106, Manassas, West Virginia 26048	Lease	5/7/2026	Wesnet	236A-773	Y	Y	N	4.75000000	0.09831333	0.09564932	4.74820000	0.01285108	0.00003711	0.95951655	Yes	Undersized
29	54-103-02-5-17-#	Chisbro Resources Corporation	4600 Combs Farm Drive, Suite 106, Manassas, West Virginia 26048	Lease	5/7/2026	Wesnet	236A-773	Y	Y	N	4.75000000	0.09831333	0.09564932	4.74820000	0.01285108	0.00003711	0.95951655	Yes	Undersized
54-103-02-5-17-#		Craig M. Neale	1200 White Dove Court Rd, Farmington, West Virginia 26554	Lease	8/13/2024	Wesnet	382A-536	Y	Y	N	4.75000000	0.02321666	0.10881414	4.74820000	0.01285108	0.00002466	0.98776135	Yes	Undersized
54-103-02-5-17-#		Cynthia L. Payton	38050 Mountaineer Hwy, Mesa, West Virginia 26105	Lease	2/13/2026	Wesnet	448A-038	Y	Y	N	4.75000000	0.00020144	0.00130384	4.74820000	0.01285108	0.00000377	0.99913073	Yes	1280
54-103-02-5-17-#		Daniel Allen Crane	130 Monroe Drive, Ruston, North Carolina 28150	Lease	4/20/2026	Wesnet	460A-525	Y	Y	N	4.75000000	0.00231481	0.01099535	4.74820000	0.01285108	0.00002975	0.91099505	Yes	Undersized
54-103-02-5-17-#		Daniel Charles Depuyts Jr.	806 Brook Ave, Secom, Pennsylvania 19101	Lease	3/17/2026	Wesnet	451A-702	Y	Y	N	4.75000000	0.00049030	0.00317169	4.74820000	0.01285108	0.00000462	0.99230078	Yes	Undersized
54-103-02-5-17-#		Daniel Edward Moore	4301 Wellington Ave Apt 16, Parma, Ohio 44134	Lease	4/9/2026	Wesnet	450A-104	Y	Y	N	4.75000000	0.00000161	0.00003076	4.74820000	0.01285108	0.00000073	0.99999927	Yes	Undersized
54-103-02-5-17-#		Danny Lee Richards Jr	Undersize	Consensus	7/15/2026	Wesnet	Pooling	Y	Y	Y	4.75000000	0.00000666	0.00044114	4.74820000	0.01285108	0.00000114	0.99980086	Yes	Undersized
54-103-02-5-17-#		David Joseph Lebeck	170114 Southeast, Apt 41, Washington, District of Columbia 20003	Lease	11/14/2025	Wesnet	465A-16	Y	Y	N	4.75000000	0.00102081	0.00486605	4.74820000	0.01285108	0.00001322	0.98488274	Yes	Undersized
54-103-02-5-17-#		Deanna Deane Brandy	635 Chambers St, Westborough, Indiana 47987	Lease	3/14/2026	Wesnet	452A-532	Y	Y	N	4.75000000	0.00074872	0.00168485	4.74820000	0.01285108	0.00000466	0.99989310	Yes	Undersized
54-103-02-5-17-#		Deborah Sue Farkas-Mc	635 Chamber Ave, Westburg, West Virginia 26053	Lease	4/6/2026	Wesnet	Pooling	Y	Y	N	4.75000000	0.00000028	0.00043026	4.74820000	0.01285108	0.00000116	0.99989310	Yes	Undersized
54-103-02-5-17-#		Delores Jean Rupp	P.O. Box 54, Newburg, West Virginia 26451	Lease	2/20/2026	Wesnet	452A-514	Y	Y	N	4.75000000	0.00231481	0.01099535	4.74820000	0.01285108	0.00002975	0.91099505	Yes	Undersized
54-103-02-5-17-#		Dore Gaudin Cathedral	13700 Charles Court, Greenbelt, Maryland 20874	Lease	3/21/2026	Wesnet	461A-76	Y	Y	N	4.75000000	0.001401135	0.01093966	4.74820000	0.01285108	0.00001517	0.91094342	Yes	Undersized
54-103-02-5-17-#		Dore Gaudin Cathedral	13700 Charles Court, Greenbelt, Maryland 20874	Lease	3/21/2026	Wesnet	461A-76	Y	Y	N	4.75000000	0.00003864	0.00146604	4.74820000	0.01285108	0.00000397	0.99914647	Yes	Undersized
54-103-02-5-17-#		Donald Eugene Moore	7863 Pioneer Rd, Cleburne, Texas 84138	Lease	5/6/2026	Wesnet	458A-722	Y	Y	N	4.75000000	0.00000161	0.00003076	4.74820000	0.01285108	0.00000033	0.99999967	Yes	Undersized
54-103-02-5-17-#		Donald Ray Chavez	903 North Broward Ave, Davieville, Illinois 61812	Lease	3/3/2026	Wesnet	451A-495	Y	Y	N	4.75000000	0.00075462	0.00168485	4.74820000	0.01285108	0.00000466	0.99989310	Yes	Undersized
54-103-02-5-17-#		Donna Lee Moore	2277 Pittsburgh Rd, Seneca, Pennsylvania 15480	Consensus	7/15/2026	Wesnet	Pooling	Y	Y	N	4.75000000	0.00073264	0.00011504	4.74820000	0.01285108	0.00000062	0.99914647	Yes	Undersized
54-103-02-5-17-#		Dorrie L. Dowling	7125 17th St, Vero Beach, Florida 32966	Lease	4/12/2026	Wesnet	451A-909	Y	Y	N	4.75000000	0.00013238	0.00062633	4.74820000	0.01285108	0.00000176	0.99997783	Yes	Undersized
54-103-02-5-17-#		Elizabeth M. Taylor	377 Middle Grove Court Rd, Mountville, West Virginia 26041	Lease	1/23/2024	Wesnet	356A-928	Y	Y	N	4.75000000	0.00166667	0.00797608	4.74820000	0.01285108	0.00001356	0.91097786	Yes	Undersized
54-103-02-5-17-#		Emily Elizabeth Lebeck	410 North Gray Street, Apt. A, Philadelphia, Pennsylvania 15121	Lease	6/25/2026	Wesnet	Pooling	Y	Y	N	4.75000000	0.00102081	0.00486605	4.74820000	0.01285108	0.00001322	0.98488274	Yes	Undersized
54-103-02-5-17-#		Ernest L. Swain	154 Ballinger Ave Sw, Cananda, North Carolina 28021	Lease	2/12/2026	Wesnet	450A-589	Y	Y	N	4.75000000	0.00020344	0.00130284	4.74820000	0.01285108	0.00000377	0.99913073	Yes	Undersized
54-103-02-5-17-#		Ernest T. Hannell	P.O. Box 7, Mountbain, Arizona 86449	Lease	2/27/2026	Wesnet	451A-689	Y	Y	N	4.75000000	0.00040603	0.00215614	4.74820000	0.01285108	0.00000863	0.99978246	Yes	Undersized
54-103-02-5-17-#		Essex Of New Arrows Macosman (Essex Motor And Travel Motor, Lessee)	2277 Pittsburgh Rd, Seneca, Pennsylvania 15480	Consensus	7/15/2026	Wesnet	Pooling	Y	Y	Y	4.75000000	0.00177611	0.00042622	4.74820000	0.01285108	0.00002232	0.98853951	Yes	Undersized
54-103-02-5-17-#		Frank H. Dwyer	600 Woodmont Drive, Apt. 46, Abilene, Texas 79603	Lease	5/23/2017	Wesnet	201A-504	Y	Y	N	4.75000000	0.0006026	0.00884024	4.74820000	0.01285108	0.00001031	0.91083416	Yes	1280 - 10%
54-103-02-5-17-#		Garnett Steven Stewart	971 Town Run Ln, Staunton City, Virginia 22655	Lease	5/8/2026	Wesnet	460A-20	Y	Y	N	4.75000000	0.02340741	0.1330320	4.74820000	0.01285108	0.00041655	0.13380126	Yes	Undersized
54-103-02-5-17-#		Geoffrey Glas Hatt	4895 Pleasant Bay Drive, Greensboro, North Carolina 27405-1833	Lease	5/17/2017	Wesnet	201A-505	Y	Y	N	4.75000000	0.00020325	0.04380144	4.74820000	0.01285108	0.00001381	0.94500485	Yes	Undersized
54-103-02-5-17-#		Geoffrey Glas Hatt	4895 Pleasant Bay Drive, Greensboro, North Carolina 27405-1833	Lease	5/17/2017	Wesnet	201A-505	Y	Y	N	4.75000000	0.00308642	0.01666092	4.74820000	0.01285108	0.00003967	0.91648677	Yes	Undersized
54-103-02-5-17-#		George Thomas Gooding	1800 Lake Side Lane, Piquet, Texas 75053	Lease	5/19/2026	Wesnet	460A-83	Y	Y	N	4.75000000	0.00161235	0.01093966	4.74820000	0.01285108	0.00001517	0.91094342	Yes	Undersized
54-103-02-5-17-#		George Thomas Gooding	1800 Lake Side Lane, Piquet, Texas 75053	Lease	5/19/2026	Wesnet	460A-83	Y	Y	N	4.75000000	0.00003864	0.00146604	4.74820000	0.01285108	0.00000397	0.99914647	Yes	Undersized
29	54-103-02-5-17-#	Glen Allan Buehlerberger	2652 Howard Ave 45, Buchanan, Illinois 61807	Lease	3/2/2026	Wesnet	451A-444	Y	Y	N	4.75000000	0.00064397	0.00303966	4.74820000	0.01285108	0.00000628	0.99705641	Yes	Undersized
54-103-02-5-17-#		Harold Edward Hannell Jr	121 Quarter Horse Lane, Middleburg, Virginia 22145	Lease	2/10/2026	Wesnet	449A-584	Y	Y	N	4.75000000	0.00108413	0.00043462	4.74820000	0.01285108	0.00001020	0.98840768	Yes	Undersized
54-103-02-5-17-#		Holly M. Payton	998 Market St, Woodstock, Georgia 30188	Lease	6/27/2024	Wesnet	375A-776	Y	Y	N	4.75000000	0.00009078	0.00043026	4.74820000	0.01285108	0.00000116	0.99999883	Yes	Undersized
54-103-02-5-17-#		Holly M. Pay																	

Year #	YMF #	Owner Name	Owner Address	Instrument Type (Fin. Lease, Contingency)	Instrument Date or C/LB Ref. Date	Recording Info (County)	Recording Info (Bk/Pg)	Loan# N/A	Executive Right? N/A	Undersize or Undersizable? N/A	Gross Lease Amount	Functional Market Interest	Net Lease Acres	Year Acres in Use	Year Participation	% of Owner Interest in Use	Owner Net Acres in Use	Owner Consent to Pooling in Last Y/N	Pooling Status
29	54-103-02-5-17-#	Kristian R. Seiler	4101 Westwood Drive, Paducah, Texas 77461	Lease	3/10/2024	Winnell	457A/512	Y	Y	N	4.75000000	0.00450333	0.00174080	4.74030000	0.01205100	0.00001080	0.012175148	Yes	Undertaken
29	54-103-02-5-17-#	Lafonso Becka	831 Vandalia Trail, Suburban, Florida 32956	Lease	3/31/2024	Winnell	456A/115	Y	Y	N	4.75000000	0.00013238	0.00062831	4.74000000	0.01205100	0.00000170	0.00062781	Yes	Undertaken
29	54-103-02-5-17-#	Larry Joe Moore	110 South Ave, Moonville, West Virginia 26041	Lease	4/9/2025	Winnell	424A/151	Y	Y	N	4.75000000	0.00104544	0.00490204	4.74000000	0.01205100	0.00001344	0.00490187	Yes	Undertaken
29	54-103-02-5-17-#	Larry Seidler	311 Cedar Drive, Lake Frederick, Virginia 22630	Lease	2/19/2026	Winnell	459A/115	Y	Y	N	4.75000000	0.00099206	0.00471229	4.74000000	0.01205100	0.00001275	0.00470832	Yes	Undertaken
29	54-103-02-5-17-#	Lorenzetta K. Dixon	100 Everson Mills Rd, Media, Pennsylvania 19063	Lease	2/18/2026	Winnell	451A/127	Y	Y	N	4.75000000	0.0049830	0.00312168	4.74000000	0.01205100	0.00000462	0.00310078	Yes	Undertaken
29	54-103-02-5-17-#	Lola Krutner Dwyer	2720 Eisenhower Ave Apt 1409, Alexandria, Virginia 22314	Contingency	7/15/2024	Winnell	Pooling	Y	Y	N	4.75000000	0.00010613	0.00078012	4.74000000	0.01205100	0.00000024	0.00077849	Yes	Undertaken
29	54-103-02-5-17-#	Ludie Leoni	483 Adams Way, Paducah, Pennsylvania 15944	Lease	6/22/2026	Winnell	Pooling	Y	Y	N	4.75000000	0.00452099	0.00324370	4.74000000	0.01205100	0.00000054	0.00323828	Yes	Undertaken
29	54-103-02-5-17-#	Lorraine Goodling Fonda	1217 Providence Rd, Troyes, Maryland 21206	Lease	5/18/2026	Winnell	Pooling	Y	Y	N	4.75000000	0.00481235	0.0039866	4.74000000	0.01205100	0.00001517	0.00398142	Yes	Undertaken
29	54-103-02-5-17-#	Lorraine Goodling Fonda	1217 Providence Rd, Troyes, Maryland 21206	Lease	5/18/2026	Winnell	Pooling	Y	Y	N	4.75000000	0.00300854	0.00146934	4.74000000	0.01205100	0.00000307	0.00146167	Yes	Undertaken
29	54-103-02-5-17-#	Marc L. Carder	132 Church Lane, Wolfburg, New Virginia 28070	Lease	4/14/2026	Winnell	457A/512	Y	Y	N	4.75000000	0.00208234	0.00995097	4.74000000	0.01205100	0.00000270	0.00990795	Yes	Undertaken
29	54-103-02-5-17-#	Mark Joseph Goodling	2901 Charles St, Wolfburg, New Virginia 28070	Lease	5/29/2026	Winnell	460A/80	Y	Y	N	4.75000000	0.00481234	0.00398662	4.74000000	0.01205100	0.00001127	0.00398137	Yes	Undertaken
29	54-103-02-5-17-#	Mark Joseph Goodling	2901 Charles St, Wolfburg, New Virginia 28070	Lease	5/29/2026	Winnell	460A/80	Y	Y	N	4.75000000	0.00300854	0.00146934	4.74000000	0.01205100	0.00000307	0.00146167	Yes	Undertaken
29	54-103-02-5-17-#	Mark Russell Broussard Sr	800 Monroe Ave., Troy, Michigan 4806	Lease	3/4/2026	Winnell	452A/111	Y	Y	N	4.75000000	0.00064397	0.00392086	4.74000000	0.01205100	0.00000028	0.00392041	Yes	Undertaken
29	54-103-02-5-17-#	Maria Lawrence Dwyer Jr	1734 Denville Court, Evansville, Indiana 47720	Lease	3/12/2026	Winnell	452A/140	Y	Y	N	4.75000000	0.00370452	0.00104845	4.74000000	0.01205100	0.00000056	0.00104310	Yes	Undertaken
29	54-103-02-5-17-#	Mary Howell	1989 Highway Drive Apt 134, Vero, Arizona 22150-5861	Lease	1/14/2024	Winnell	388A/252	Y	Y	N	4.75000000	0.00410057	0.00370108	4.74000000	0.01205100	0.00001326	0.00370085	Yes	Undertaken
29	54-103-02-5-17-#	Mary M. Zenger	5450 South Leiden Rd., Chardonville, Ohio 45727	Lease	5/29/2024	Winnell	372A/136	Y	Y	N	4.75000000	0.00097058	0.00434326	4.74000000	0.01205100	0.00000016	0.00434091	Yes	Undertaken
29	54-103-02-5-17-#	Mary M. Zenger	5450 South Leiden Rd., Chardonville, Ohio 45727	Lease	5/29/2024	Winnell	372A/136	Y	Y	N	4.75000000	0.00070189	0.00362848	4.74000000	0.01205100	0.00000062	0.00362537	Yes	Undertaken
29	54-103-02-5-17-#	Merlin Hunt	2100 Marsh Grove Lane Unit 1100, Seaford, North Carolina 28461	Lease	5/17/2017	Winnell	205A/367	Y	Y	N	4.75000000	0.00029245	0.04396144	4.74000000	0.01205100	0.00001185	0.04394626	Yes	1280 + 10%
29	54-103-02-5-17-#	Merlin Hunt	2100 Marsh Grove Lane Unit 1100, Seaford, North Carolina 28461	Lease	5/17/2017	Winnell	205A/367	Y	Y	N	4.75000000	0.00308542	0.04460590	4.74000000	0.01205100	0.00001967	0.04458777	Yes	1280 + 10%
29	54-103-02-5-17-#	Mexican Oil and Gas Corporation	610 Berlin Ave, Farmington, New Mexico 87401	Lease	11/15/2023	Winnell	352A/908	Y	Y	N	4.75000000	0.11450333	0.54417082	4.74000000	0.01205100	0.00147261	0.54380248	Yes	1280 + 10%
29	54-103-02-5-17-#	Michael Devin Moore	5430 Brown Ridge, Troyes, Virginia 20255	Lease	4/19/2024	Winnell	459A/79	Y	Y	N	4.75000000	0.00003019	0.00014340	4.74000000	0.01205100	0.00000009	0.00014329	Yes	Undertaken
29	54-103-02-5-17-#	Michael M. Fryer	961 Northwest 74th St, Lawton, Oklahoma 73045	Lease	4/6A/81	Winnell	460A/81	Y	Y	N	4.75000000	0.01111111	0.05277777	4.74000000	0.01205100	0.00001426	0.05271555	Yes	Undertaken
29	54-103-02-5-17-#	Michael M. Fryer	961 Northwest 74th St, Lawton, Oklahoma 73045	Lease	5/18/2026	Winnell	460A/81	Y	Y	N	4.75000000	0.00105185	0.00879629	4.74000000	0.01205100	0.00001289	0.00879325	Yes	Undertaken
29	54-103-02-5-17-#	Michael Paul Goodling	709 Pacific Creek Rd, Yorktown, Virginia 23092	Lease	5/18/2026	Winnell	460A/51	Y	Y	N	4.75000000	0.00481124	0.00398662	4.74000000	0.01205100	0.00001127	0.00398137	Yes	Undertaken
29	54-103-02-5-17-#	Michael Paul Goodling	709 Pacific Creek Rd, Yorktown, Virginia 23092	Lease	5/18/2026	Winnell	460A/51	Y	Y	N	4.75000000	0.00300854	0.00146934	4.74000000	0.01205100	0.00000307	0.00146167	Yes	Undertaken
29	54-103-02-5-17-#	Michael Seidler	117 Avenue Rd, Forest Royal, Virginia 22630	Lease	3/5/2026	Winnell	452A/140	Y	Y	N	4.75000000	0.00066206	0.00471229	4.74000000	0.01205100	0.00001275	0.00470832	Yes	Undertaken
29	54-103-02-5-17-#	Morrie Mark Wilkins Sr.	15487 Veterans Memorial Highway, Rockville, West Virginia 26047	Lease	5/5/2026	Winnell	460A/134	Y	Y	N	4.75000000	0.00099206	0.00471229	4.74000000	0.01205100	0.00001275	0.00470832	Yes	Undertaken
29	54-103-02-5-17-#	Nail A. Lebach	24 11th St, McMahan, West Virginia 26046	Lease	10/13/2025	Winnell	438A/109	Y	Y	N	4.75000000	0.00308542	0.04460590	4.74000000	0.01205100	0.00001967	0.04458777	Yes	Undertaken
29	54-103-02-5-17-#	Paula Mary	3899 Jackson Rd, Woodstock, Virginia 22664	Lease	2/14/2026	Winnell	459A/108	Y	Y	N	4.75000000	0.00498203	0.00312614	4.74000000	0.01205100	0.00000462	0.00310148	Yes	Undertaken
29	54-103-02-5-17-#	Paula Whitaker	118 Lee St, Leno, Virginia 22875	Lease	2/18/2026	Winnell	451A/522	Y	Y	N	4.75000000	0.00010035	0.00078051	4.74000000	0.01205100	0.00000021	0.00077849	Yes	Undertaken
29	54-103-02-5-17-#	Paulina Wright	1011 Southeast West Terrace, Tampa, Florida 33684	Lease	3/22/2026	Winnell	424A/8	Y	Y	N	4.75000000	0.00010035	0.00078051	4.74000000	0.01205100	0.00000021	0.00077849	Yes	Undertaken
29	54-103-02-5-17-#	Paul T. Willmon	435 Chatham Lane, Seaboard, Virginia 22057	Lease	2/4/2026	Winnell	448A/437	Y	Y	N	4.75000000	0.00006803	0.00312614	4.74000000	0.01205100	0.00000028	0.00312438	Yes	Undertaken
29	54-103-02-5-17-#	Pauline Sue Seidler	2248 N E 193th St, Miami, Florida 33180	Lease	1/22/2024	Winnell	361A/682	Y	Y	N	4.75000000	0.00200030	0.00050141	4.74000000	0.01205100	0.00001272	0.00049382	Yes	Undertaken
29	54-103-02-5-17-#	Pete Sue Tombrone	305 Sonoma Drive, Kingsport, West Virginia 26107	Lease	6/9/2026	Winnell	448A/918	Y	Y	N	4.75000000	0.00099206	0.00471229	4.74000000	0.01205100	0.00001275	0.00470832	Yes	Undertaken
29	54-103-02-5-17-#	Pete H. Dwyer	2517 Shawnee Drive, Plano, Texas 75053-1486	Lease	5/23/2017	Winnell	205A/420	Y	Y	N	4.75000000	0.00398206	0.00146924	4.74000000	0.01205100	0.00001015	0.00146146	Yes	1280 + 10%
29	54-103-02-5-17-#	Rachel Ann Lebach	8729 Phoenyx Ave North Apt 15, Seattle, Washington 98103	Lease	1/13/2026	Winnell	449A/503	Y	Y	N	4.75000000	0.00102881	0.00480185	4.74000000	0.01205100	0.00001321	0.00480164	Yes	Undertaken
29	54-103-02-5-17-#	Randy Lee Moore	10803 Mount Zion Highway, Weston, West Virginia 26062	Lease	4/9/2025	Winnell	424A/151	Y	Y	N	4.75000000	0.00104544	0.00490204	4.74000000	0.01205100	0.00001344	0.00490187	Yes	Undertaken
29	54-103-02-5-17-#	Raymond P. & Pamela J. Gerny	P.O. Box 15, Paducah, West Virginia 26046	Lease	11/2/2016	Winnell	192A/342	Y	Y	N	4.75000000	0.00555056	0.26389891	4.74000000	0.01205100	0.00071498	0.26387789	Yes	1280 + 10%
29	54-103-02-5-17-#	Rhonda Goodling Chertko	14721 Springdale Rd, Damascus, Maryland 20814	Lease	5/16/2026	Winnell	460A/80	Y	Y	N	4.75000000	0.00481124	0.00398662	4.74000000	0.01205100	0.00001127	0.00398137	Yes	Undertaken
29	54-103-02-5-17-#	Rhonda Goodling Chertko	14721 Springdale Rd, Damascus, Maryland 20814	Lease	5/16/2026	Winnell	460A/80	Y	Y	N	4.75000000	0.00300854	0.00146934	4.74000000	0.01205100	0.00000307	0.00146167	Yes	Undertaken
29	54-103-02-5-17-#	Rodney Reed Mische	5189 Evidence Court, Silverwood, Texas 78669	Lease	4/7/2026	Winnell	457A/439	Y	Y	N	4.75000000	0.00115741	0.00454970	4.74000000	0.01205100	0.00001488	0.00454938	Yes	Undertaken
29	54-103-02-5-17-#	Roger A. Mische	8006 North Star Grass Drive, Troyes, Arizona 85742	Lease	4/7/2026	Winnell	459A/108	Y	Y	N	4.75000000	0.00115741	0.00454970	4.74000000	0.01205100	0.00001488	0.00454938	Yes	Undertaken
29	54-103-02-5-17-#	Roger L. Moore	3779 Peachtree Rd, Peachtree, Pennsylvania 15460	Contingency	7/13/2026	Winnell	Pooling	Y	Y	Y	4.75000000	0.00005537	0.00011001	4.74000000	0.01205100	0.00000084	0.00010078	Yes	Undertaken
29	54-103-02-5-17-#	Ronald D. Whitaker	132 Haver Drive, Forest Royal, Virginia 22630	Lease	3/3/2026	Winnell	448A/529	Y	Y	N	4.75000000	0.00010035	0.00078051	4.74000000	0.01205100	0.00000021	0.00077849	Yes	Undertaken
29	54-103-02-5-17-#	Rudolph A. Kufel Jr.	716 Sheppard Rd, Sheridan, Wyoming 82801	Lease	1/23/2026	Winnell	461A/503	Y	Y	N	4.75000000	0.00450334	0.02177087	4.74000000	0.01205100	0.00001081	0.02173436	Yes	Undertaken
29	54-103-02-5-17-#	Sandra M. Nelson, Fls Sandra Smith	2635 Ashland Landfill, Acworth, Georgia 30102	Lease	6/12/2024	Winnell	374A/113	Y	Y	N	4.75000000	0.00009428	0.00043026	4.74000000	0.01205100	0.00000116	0.00043091	Yes	Undertaken
29	54-103-02-5-17-#	Sandra M. Nelson, Fls Sandra Smith	2635 Ashland Landfill, Acworth, Georgia 30102	Lease	6/12/2024	Winnell	374A/113	Y	Y	N	4.75000000	0.00070389	0.00362848	4.74000000	0.01205100	0.00000062	0.00362537	Yes	Undertaken
29	54-103-02-5-17-#	Scarb Fonda	P.O. Box 1770, Carleton, Arizona 85107	Lease	1/21/2024	Winnell	361A/682	Y	Y	N	4.75000000	0.00410057	0.00370108	4.74000000	0.01205100	0.00001326	0.00370085	Yes	Undertaken
29	54-103-02-5-17-#	Seamonds Marie Scott	2 Brookside Drive, Apt. 3, Wheeling, West Virginia 26003	Lease	5/12/2026	Winnell	460A/121	Y	Y	N	4.75000000	0.00003019	0.00014340	4.74000000	0.01205100	0.00000009	0.00014329	Yes	Undertaken
29	54-103-02-5-17-#	Sharon Loran	1876 Monmouth Drive, Fayetteville, Arkansas 72703	Lease	4/23/2026	Winnell	459A/119	Y	Y	N	4.75000000	0.00300834</							

Sheet #	YMF #	Owner Name	Owner Address	Instrument Type (Per Lease, Consensus)	Instrument Date or C/LB R/LB Term	Recording Info (County)	Recording Info (Bk/Pg)	Lease# N/A	Executive Right? N/A	Undersize or Undersizable? N/A	Gross Lease Area	Fractional Mineral Interest	Net Lease Acres	Total Acres in Unit	Tract Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? N/A	Pooling Status
29	54-103-02-5-17-a	William Clark Landry	203 Railroad St, P.O. Box 61, Highland, West Virginia 26755	Lease	6/3/2024	West	371A,206	Y	Y	N	0.76000000	0.00054460	0.00054609	4.74430000	0.01285108	0.00051098	0.00054460	Yes	Undersized
30	54-103-02-5-17-a	William F. Traylor	2713 Duncanson, Little Rock, Arkansas 72204	Lease	6/16/2024	West	6/16/2024	Y	Y	N	0.76000000	0.00051333	0.00050332	4.74430000	0.01285108	0.00050332	0.00051333	Yes	Undersized
31	54-103-02-5-17-a	William F. Dumas	19511 Leavitt Trail, Georgetown, Tennessee 38138	Lease	5/23/2017	West	203A,510	Y	Y	N	0.76000000	0.00050626	0.00049624	4.74430000	0.01285108	0.00050101	0.00049626	Yes	Undersized
32	54-103-02-5-18-1	Bruce Miranda, LLC	777 Moss Street Suite 3400, Fort Worth, Texas 76102	Lease	4/7/2027	West	47/487	Y	Y	N	1.27000000	0.00000000	0.00000000	0.11272773	0.26430000	0.00000000	0.00000000	Yes	1280
33	54-103-02-5-18-1	Charlotte A. Mackenzie-Dam	229 Foxwood Timber Court, Woodstock, Georgia 30189	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00025232	0.00031186	0.26430000	0.00025108	0.00000014	0.00000118	Yes	Undersized
34	54-103-02-5-18-1	Charlotte A. Mackenzie-Dam	229 Foxwood Timber Court, Woodstock, Georgia 30189	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00025232	0.00030906	0.26430000	0.00025108	0.00000002	0.00000011	Yes	Undersized
35	54-103-02-5-18-1	Cynthia M. Paxon	38065 Mountaineer Plaza, Moss, West Virginia 26085	Lease	4/7/2027	West	47/487	Y	Y	N	1.27000000	0.00000791	0.00011981	0.26430000	0.00000508	0.00000005	0.00000182	Yes	1280 + 10%
36	54-103-02-5-18-1	Deborah Sue Kirkwood	609 Glendon Ave, Wheeling, West Virginia 26083	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00000293	0.00000606	0.26430000	0.00000508	0.00000002	0.00000011	Yes	1280 + 10%
37	54-103-02-5-18-1	Elizabeth M. Traylor	377 Middle Green Creek Rd, Mountsville, West Virginia 26041	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00117741	0.00170110	0.26430000	0.00000508	0.00000029	0.00000148	Yes	1280 + 10%
38	54-103-02-5-18-1	Erma L. Swain	154 Rutledge Ave Sw, Concord, North Carolina 28025	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00000791	0.00011981	0.26430000	0.00000508	0.00000005	0.00000182	Yes	1280 + 10%
39	54-103-02-5-18-1	Jack F. Bernards	145 Telford Drive, St. Johns, Florida 32259	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00025232	0.00031186	0.26430000	0.00025108	0.00000014	0.00000119	Yes	1280 + 10%
40	54-103-02-5-18-1	Jacki Lane Woodward-Burn	910 Plaza Ave, Cheaper, West Virginia 26034	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00044560	0.00044560	0.26430000	0.00000508	0.00000005	0.00000182	Yes	1280 + 10%
41	54-103-02-5-18-1	Justin Carol Moore	1030 S. 2nd Ave, Apt 45, Yuma, Arizona 85304	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00117741	0.00170110	0.26430000	0.00000508	0.00000005	0.00000182	Yes	1280 + 10%
42	54-103-02-5-18-1	Kathy Charles	27002 North Agave Verde Drive, Rio Verde, Arizona 85583	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00061126	0.00051666	0.26430000	0.00000508	0.00000007	0.00011510	Yes	1280 + 10%
43	54-103-02-5-18-1	Larry Jay Moore	110 South Ave, Mountsville, West Virginia 26041	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00044560	0.00044560	0.26430000	0.00000508	0.00000013	0.00000760	Yes	1280 + 10%
44	54-103-02-5-18-1	Mary Dumas	13800 Hedgecroft Drive Apt 334, Yuma, Arizona 2235-3981	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00137741	0.00170110	0.26430000	0.00000508	0.00000005	0.00000182	Yes	1280 + 10%
45	54-103-02-5-18-1	Mary M. Zeigler	5450 South Leaden Rd, Charlottesville, Ohio 45727	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00025232	0.00031186	0.26430000	0.00000508	0.00000014	0.00000119	Yes	1280 + 10%
46	54-103-02-5-18-1	Mary M. Zeigler	5450 South Leaden Rd, Charlottesville, Ohio 45727	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00000293	0.00000606	0.26430000	0.00000508	0.00000002	0.00000011	Yes	1280 + 10%
47	54-103-02-5-18-1	Merton Oil and Gas Corporation	610 Berlin Ave, Farmington, New Mexico 87401	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.01378778	0.00679029	0.26430000	0.00000508	0.00000006	0.00773603	Yes	1280 + 10%
48	54-103-02-5-18-1	Michael Devin Moore	5436 Brown Ridge, Princeton, West Virginia 26055	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00000098	0.00001231	0.26430000	0.00000508	0.00000001	0.00000104	Yes	1280 + 10%
49	54-103-02-5-18-1	Penelope Sue Shaffer	2240 N E 170th St, Miami, Florida 33180	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00066126	0.00001666	0.26430000	0.00000508	0.00000007	0.00013510	Yes	1280 + 10%
50	54-103-02-5-18-1	Privy Holdings, Inc.	67 Mountain Park Drive, Farmington, West Virginia 26055	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.01303083	0.02144244	0.26430000	0.00000508	0.00001407	0.00610901	Yes	Undersized
51	54-103-02-5-18-1	Privy Holdings, Inc.	67 Mountain Park Drive, Farmington, West Virginia 26055	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.72772727	0.33681818	0.26430000	0.00000508	0.00011089	0.05571318	Yes	Undersized
52	54-103-02-5-18-1	Randy Lee Moore	10881 Mosses Drive Highway, Burton, West Virginia 26021	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00044560	0.00044560	0.26430000	0.00000508	0.00000001	0.00000761	Yes	1280 + 10%
53	54-103-02-5-18-1	Robert R. Myers Jr	P.O. Box 4544, Miami, Georgia 31208	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.04454564	0.02613636	0.26430000	0.00000508	0.00002213	0.00548636	Yes	1280 + 10%
54	54-103-02-5-18-1	Sandra M. Nelson	2035 Ashland Landing, Acworth, Georgia 30102	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00000293	0.00000606	0.26430000	0.00000508	0.00000002	0.00000011	Yes	1280 + 10%
55	54-103-02-5-18-1	Sandra M. Nelson	2035 Ashland Landing, Acworth, Georgia 30102	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00025232	0.00031186	0.26430000	0.00000508	0.00000014	0.00000119	Yes	1280 + 10%
56	54-103-02-5-18-1	Seah Estate	P.O. Box 1706, Cambridge, Arizona 85177	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00117741	0.00170110	0.26430000	0.00000508	0.00000029	0.00000148	Yes	1280 + 10%
57	54-103-02-5-18-1	Seaworth Moore Scott	2 Brookside Drive, Apt. 3, Wheeling, West Virginia 26083	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00000098	0.00001231	0.26430000	0.00000508	0.00000001	0.00000104	Yes	1280 + 10%
58	54-103-02-5-18-1	Sherry Trimmer	126 Bob Ed Harris Ave, NW, New Philadelphia, Ohio 44663	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00066126	0.00001666	0.26430000	0.00000508	0.00000007	0.00013510	Yes	1280 + 10%
59	54-103-02-5-18-1	Shiren Estates, Inc.	c/o McCue Wolf CPA 138 Montgomery St., University, Pennsylvania 15401-5412	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.04454564	0.02613636	0.26430000	0.00000508	0.00002213	0.00548636	Yes	1280 + 10%
60	54-103-02-5-18-1	Sony J. Johnson	90 Route 88 Mobile Park, Cambridge, Pennsylvania 15309	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00117741	0.00170110	0.26430000	0.00000508	0.00000029	0.00000148	Yes	1280 + 10%
61	54-103-02-5-18-1	Steve Hill Minerals Holdings, LLC	P.O. Box 479426, Fort Worth, Texas 76147	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00000000	0.11272773	0.26430000	0.00000508	0.00000000	0.01872773	Yes	1280 + 10%
62	54-103-02-5-18-1	Stuart M. Usher	10125 Sandstone Trail, North Babylon, Ohio 44133	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00025232	0.00031186	0.26430000	0.00000508	0.00000014	0.00000119	Yes	1280 + 10%
63	54-103-02-5-18-1	Stuart M. Usher	10125 Sandstone Trail, North Babylon, Ohio 44133	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00000293	0.00000606	0.26430000	0.00000508	0.00000002	0.00000011	Yes	1280 + 10%
64	54-103-02-5-18-1	Stuarts Devco	2521 Brookstone Ave, Apt 1016, Alexandria, Virginia 22304	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00001283	0.00001685	0.26430000	0.00000508	0.00000001	0.00000026	Yes	1280 + 10%
65	54-103-02-5-18-1	Thomas Neil Maurer	25723 Mountaineer Highway, Ludlow, West Virginia 26081	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00054560	0.00044562	0.26430000	0.00000508	0.00000029	0.00000761	Yes	1280 + 10%
66	54-103-02-5-18-1	Thomas V. Kottner	46 Broad Street Rd, Highland, West Virginia 26755	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00000000	0.11272773	0.26430000	0.00000508	0.00000000	0.01872773	Yes	1280 + 10%
67	54-103-02-5-18-1	Timothy Allen Shaffer	614 Menard Dr., Fort Walton Beach, Florida 32547	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00066126	0.00001666	0.26430000	0.00000508	0.00000007	0.00013510	Yes	1280 + 10%
68	54-103-02-5-18-1	William Clark Landry	203 Railroad St, P.O. Box 61, Highland, West Virginia 26755	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00000293	0.00000606	0.26430000	0.00000508	0.00000002	0.00000011	Yes	1280 + 10%
69	54-103-02-5-18-1	CNS Gas Company, LLC	1800 Harrison Way Drive, Cambridge, Pennsylvania 15317	Lease	1/18/2020	West	47/487	Y	Y	N	1.27000000	0.00757575	0.00050605	0.26430000	0.00000508	0.00000439	0.00514775	Yes	Undersized
70	54-103-02-5-18-a	Justin L. Melby aka J. Perry	31 North Ave, Carleton, West Virginia 26033	Lease	2/20/2026	West	47A,5389	Y	Y	N	1.48000000	1.00000000	1.48000000	0.00047403	0.17510000	0.00047403	0.17510000	Yes	Undersized
71	54-103-02-5-18-b	Bruce Miranda, LLC	777 Moss Street Suite 3400, Fort Worth, Texas 76102	Lease	1/18/2020	West	47/487	Y	Y	N	0.76000000	0.00000000	0.00054545	0.76000000	0.000007176	0.00018854	0.00054545	Yes	1280
72	54-103-02-5-18-b	Charlotte A. Mackenzie-Dam	229 Foxwood Timber Court, Woodstock, Georgia 30189	Lease	1/18/2020	West	47/487	Y	Y	N	0.76000000	0.00025232	0.00031181	0.76000000	0.000007176	0.00000052	0.00019318	Yes	Undersized
73	54-103-02-5-18-b	Charlotte A. Mackenzie-Dam	229 Foxwood Timber Court, Woodstock, Georgia 30189	Lease	1/18/2020	West	47/487	Y	Y	N	0.76000000	0.00000293	0.00000290	0.76000000	0.000007176	0.00000006	0.00000290	Yes	Undersized
74	54-103-02-5-18-b	Cynthia M. Paxon	38065 Mountaineer Plaza, Moss, West Virginia 26085	Lease	1/18/2020	West	47/487	Y	Y	N	0.76000000	0.00000791	0.00007421	0.76000000	0.000007176	0.00000029	0.00007421	Yes	1280 + 10%
75	54-103-02-5-18-b	Deborah Sue Kirkwood	609 Glendon Ave, Wheeling, West Virginia 26083	Lease	1/18/2020	West	47/487	Y	Y	N	0.76000000	0.00000293	0.00000290	0.76000000	0.000007176	0.00000006	0.00000290	Yes	1280 + 10%
76	54-103-02-5-18-b	Elizabeth M. Traylor	377 Middle Green Creek Rd, Mountsville, West Virginia 26041	Lease	1/18/2020	West	47/487	Y	Y	N	0.76000000	0.00117741	0.00105373	0.76000000	0.000007176	0.00000285	0.00105373	Yes	1280 + 10%
77	54-103-02-5-18-b	Erma L. Swain	154 Rutledge Ave Sw, Concord, North Carolina 28025	Lease	1/18/2020	West	47/487	Y	Y	N	0.76000000	0.00000791	0.00007421	0.76000000	0.000007176	0.00000029	0.00007421	Yes	1280 + 10%
78	54-103-02-5-18-b	Jack F. Bernards	145 Telford Drive, St. Johns, Florida 32259	Lease	1/18/2020	West	47/48												

Tract #	YMP #	Owner Name	Owner Address	Instrument Type (To, From, Conveyance)	Instrument Date or C/LB Ref. Date	Recording Info (County)	Recording Info (Bk/Pg)	Lease# Y/N	Executive Right? Y/N	Undersize or Undersize? Y/N	Gross Lease Acres	Fractional Mineral Interest	Net Lease Acres	Tract Acres in Unit	Tract Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? Y/N	Pooling Status
32	54-103-02-5-18-b	Stacy J. Johnson	90 Bruce Rd Mobile Park, Canton, Paennsylvania 15309	Lease	1/18/2000	Verdel	47-487	Y	Y	N	0.76200000	0.00137741	0.00100372	0.76300000	0.00307176	0.00000001	0.00100372	Yes	1280 + 10%
32	54-103-02-5-18-b	Stacy J. Johnson	P.O. Box 478426, Fort Worth, Texas 76147	Lease	1/18/2000	Verdel	47-487	Y	Y	N	0.76200000	0.00000000	0.00004545	0.76300000	0.00307176	0.00000001	0.00004545	Yes	1280 + 10%
32	54-103-02-5-18-b	Stacy M. Uher	10225 Sandhurst Trail, North Brandy, Ohio 44133	Lease	1/18/2000	Verdel	47-487	Y	Y	N	0.76200000	0.00025232	0.00001318	0.76300000	0.00307176	0.00000002	0.00001318	Yes	1280 + 10%
32	54-103-02-5-18-b	Stacy M. Uher	10225 Sandhurst Trail, North Brandy, Ohio 44133	Lease	1/18/2000	Verdel	47-487	Y	Y	N	0.76200000	0.00002993	0.00001290	0.76300000	0.00307176	0.00000000	0.00001290	Yes	1280 + 10%
32	54-103-02-5-18-b	Stacy M. Uher	2011 Bluewater Ave Apt 1054, Alexandria, Virginia 22314	Lease	1/18/2000	Verdel	47-487	Y	Y	N	0.76200000	0.00011281	0.00000001	0.76300000	0.00307176	0.00000001	0.00000001	Yes	1280 + 10%
32	54-103-02-5-18-b	Thomas Neil Moore	25723 Mountview Highway, Ladson, West Virginia 26201	Lease	1/18/2000	Verdel	47-487	Y	Y	N	0.76200000	0.00145649	0.00002449	0.76300000	0.00307176	0.00000072	0.00002449	Yes	1280 + 10%
32	54-103-02-5-18-b	Thomas V. Koser	84 Russell Estates Rd, Highland, West Virginia 26075	Lease	1/18/2000	Verdel	47-487	Y	Y	N	0.76200000	0.00000000	0.00004545	0.76300000	0.00307176	0.00000000	0.00004545	Yes	1280 + 10%
32	54-103-02-5-18-b	Theresa Allen Shaffer	614 McDonald Dr., East Walpole Beach, Florida 32547	Lease	1/18/2000	Verdel	47-487	Y	Y	N	0.76200000	0.00006126	0.00005086	0.76300000	0.00307176	0.00000017	0.00005086	Yes	1280 + 10%
32	54-103-02-5-18-b	William Clark Landry	203 Highland St., P.O. Box 82, Highland, West Virginia 26075	Lease	1/18/2000	Verdel	47-487	Y	Y	N	0.76200000	0.00000000	0.00001608	0.76300000	0.00307176	0.00000000	0.00001608	Yes	1280 + 10%
32	54-103-02-5-18-b	CNS Gas Company LLC	1000 Business Spa Drive, Cambridge, Pennsylvania 15107	Lease	1/18/2000	Verdel	47-487	Y	Y	N	0.76200000	0.00175715	0.00175645	0.76300000	0.00307176	0.00001170	0.00175645	Yes	Undersized
32	54-103-02-5-18-c	Allison Hart Pickard	1112 Colburne Crescent, Agers, North Carolina 27602-5221	Lease	5/17/2007	Verdel	510-381	Y	Y	N	10.51122000	0.00002925	0.00000000	9.81330000	0.00000002	0.00000001	0.00000001	Yes	Undersized
32	54-103-02-5-18-c	Allison Hart Pickard	1112 Colburne Crescent, Agers, North Carolina 27602-5221	Lease	5/17/2007	Verdel	510-381	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	AMP D, LP	220 Ross Street, Suite 300, Pittsburgh, Pennsylvania 15219	Lease	4/10/2011	Verdel	276A-246	Y	Y	N	10.51122000	0.00000000	0.57373222	9.81330000	0.00000002	0.00131303	0.49998128	Yes	640 + 10%
32	54-103-02-5-18-c	AMP V, LP	220 Ross Street, Suite 300, Pittsburgh, Pennsylvania 15219	Lease	4/10/2011	Verdel	368A-700	Y	Y	N	10.51122000	0.00000000	0.57373222	9.81330000	0.00000002	0.00131303	0.49998128	Yes	640 + 10%
32	54-103-02-5-18-c	Andrew A. Duncan	3900 Highland Park Drive, Apt. 1074, Bethesda, Texas 76102-2717	Lease	5/23/2007	Verdel	280A-600	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	1280 + 10%
32	54-103-02-5-18-c	Anne Marie Harlin	480 S. Silver Star St., Red Aw, Michigan 48413	Lease	2/10/2006	Verdel	440A-920	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Archie Lee Noss	2075 Montgomery Pike, Ballingston, West Virginia 26020	Lease	2/22/2006	Verdel	440A-930	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Beverly D. Vincent	100 Madison Ave, Uniontown, Pennsylvania 15801	Lease	2/23/2006	Verdel	451A-279	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Black Gold Corp LTD	P.O. Box 85, Strasburg, Ohio 44680	Lease	12/10/2015	Verdel	443A-700	Y	Y	N	10.51122000	0.00000000	1.7466444	9.81330000	0.00000002	0.00077070	0.99922930	Yes	1280
32	54-103-02-5-18-c	Bruce A. Frider	8004 Valleydale Drive, Sachse, Texas 75088	Lease	5/20/2006	Verdel	450A-777	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Carl A. Fish	116 Southview Drive, Wilmington, Delaware 10810	Lease	2/9/2006	Verdel	440A-930	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Caroline Jane McMillan	2211 11th Ave, Huntington, West Virginia 25701	Lease	6/11/2006	Verdel	461A-507	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Carrie B. Garbisch Martin	614 N. W. 107th, Templeton, Pennsylvania 15209	Lease	10/10/2015	Verdel	470A-112	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Catherine M. Fisher	910 Virginia St., Apt 204, El Segundo, California 90245	Lease	1/26/2006	Verdel	470A-112	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Catherine Pickard	15000 West Latham St, Goodwin, Arizona 85310	Lease	2/10/2006	Verdel	470A-112	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Charles Barbera	2603 Oswald Drive, Homestead, Maryland 21074	Lease	4/20/2006	Verdel	460A-930	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Charles W. Hamall R	5500 Chelsea Rd, Upper Chichester Township, Pennsylvania 19014	Lease	2/10/2006	Verdel	440A-900	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Chris N. Dawkins	4700 East Coast, Vero Beach, Florida 32907	Lease	4/30/2006	Verdel	460A-930	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Christopher L. Wilkins	521 Andrews St, Danville, Illinois 61822	Lease	2/22/2006	Verdel	451A-707	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Combs Resources Corporation	4000 Combs Park Drive, Suite 100, Montgomery, West Virginia 26108	Lease	5/7/2006	Verdel	310A-773	Y	Y	N	10.51122000	0.00000000	1.7466444	9.81330000	0.00000002	0.00077070	0.99922930	Yes	Undersized
32	54-103-02-5-18-c	Daniel Allen Crane	130 Missouri Drive, Austin, North Carolina 28018	Lease	4/20/2006	Verdel	460A-930	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Daniel Charles Depuyette Sr	800 Brook Ave, Seaside, Pennsylvania 19018	Lease	4/13/2006	Verdel	451A-707	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Daniel Edward Moore	4201 McMillan Ave, Apt 1A, Parma, Ohio 44134	Lease	4/20/2006	Verdel	470A-112	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Dana Lee Bickins Jr	Unknown	Contempry	7/15/2006	Verdel	Pooling	Y	Y	Y	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Daniel Joseph Lebeck	120 13th Southwest, Apt 421, Washington, District of Columbia 20001	Lease	11/14/2005	Verdel	461A-510	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Doreen Deane Brandy	610 Chambers St, Woodbridge, Indiana 47087	Lease	3/14/2006	Verdel	451A-930	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Delores Ann Bopp	P.O. Box 56, Rockingham, West Virginia 26045	Lease	2/20/2006	Verdel	451A-930	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Dore Gooding Cabeldash	13700 Church Creek, Greenbelt, Maryland 20874	Lease	5/27/2006	Verdel	460A-710	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Douglas Eugene Moore	7801 Business Rd, Olney Park, Ohio 44136	Lease	5/6/2006	Verdel	470A-710	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Douglas Roy Chavez	910 North Broward Ave, Danville, Illinois 61820	Lease	3/20/2006	Verdel	451A-930	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Doreen Lee Moore	2777 Pittsburgh Rd, Seneca, Pennsylvania 15400	Contempry	7/15/2006	Verdel	Pooling	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Doreen L. Dowling	7125 37th St, Vero Beach, Florida 32906	Lease	4/10/2006	Verdel	471A-900	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Emily Elizabeth Lebeck	410 North Craig Street, Apt. A, Pittsburgh, Pennsylvania 15213	Lease	4/21/2006	Verdel	Pooling	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Ernest T. Hamall	P.O. Box 7, Middleburg, Arizona 85444	Lease	2/27/2006	Verdel	451A-489	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Ernest T. Hamall	2277 Pittsburgh St, Seneca, Pennsylvania 15400	Contempry	7/15/2006	Verdel	Pooling	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Frank H. Doreen	600 Woodland Drive, Apt. 4b, Odessa, Texas 79061	Lease	5/23/2007	Verdel	201A-930	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	1280 + 10%
32	54-103-02-5-18-c	Garcia Steven Stewart	971 Towne Run Ln, Stephens Cove, Virginia 22655	Lease	5/10/2006	Verdel	460A-710	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Geoffrey Glas Hare	4405 Pleasant Bay Drive, Greensboro, North Carolina 27405-2833	Lease	5/17/2007	Verdel	201A-900	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	Geoffrey Glas Hare	4405 Pleasant Bay Drive, Greensboro, North Carolina 27405-2833	Lease	5/17/2007	Verdel	201A-900	Y	Y	N	10.51122000	0.00000000	0.00000000	9.81330000	0.00000002	0.00000000	0.00000000	Yes	Undersized
32	54-103-02-5-18-c	George Thomas Goodfellow	1000 Lake Side Lane, Plains, Texas 75073	Lease	5/10/2006	Verdel	460A-930	Y	Y	N	10.51122000	0.00000000							

Tract #	YMF #	Owner Name	Owner Address	Instrument Type (Fee, Lease, Conveyance)	Instrument Date or CLEB 805 Term	Recording Info (County)	Recording Info (Bk/Pg)	Lease# Y/N	Executive Right? Y/N	Undersize or Undersizable? Y/N	Gross Lease Acres	Fractional Mineral Interest	Net Lease Acres	Tract Acres in Unit	Tract Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? Y/N	Pooling Status
33	54-103-02-5-18-e	Lorraine Gooding Parks	1217 Providence Rd, Troyes, Maryland 21226	Lease	5/18/2026	Winnell	Poolings	Y	Y	N	16.51122000	0.004202999	0.00450185	9.81330000	0.00202462	0.0001486	0.004241181	Yes	Undispatched
34	54-103-02-5-18-e	Merci L. Cardie	1121 Oakland Lane, Wolfshagen, West Virginia 26079	Lease	4/17/2026	Winnell	417/2/612	Y	Y	N	16.51122000	0.00202462	0.002198184	9.81330000	0.00202462	0.00005338	0.002404861	Yes	Undispatched
35	54-103-02-5-18-e	Mark Joseph Gooding	2905 Charles St, Wolfshagen, West Virginia 26079	Lease	5/20/2026	Winnell	460/6/60	Y	Y	N	16.51122000	0.004202999	0.00450185	9.81330000	0.00202462	0.0001486	0.004241181	Yes	Undispatched
36	54-103-02-5-18-e	Mark Russell Boudersberg Sr	903 Marquette Ave., Troy, Michigan 48068	Lease	5/14/2026	Winnell	452/3/11	Y	Y	N	16.51122000	0.00064997	0.00079469	9.81330000	0.00005362	0.00001772	0.000632076	Yes	Undispatched
37	54-103-02-5-18-e	Marvin Lawrence Stear Jr	1734 Danville Court, Evansville, Indiana 47720	Lease	3/12/2026	Winnell	453/3/348	Y	Y	N	16.51122000	0.00015462	0.00017468	9.81330000	0.00005362	0.00000941	0.000480719	Yes	Undispatched
38	54-103-02-5-18-e	Merchie Ryan	2100 Marsh Grove Lane, Unit 2120, Southport, North Carolina 28461	Lease	5/17/2027	Winnell	510/5/14	Y	Y	N	16.51122000	0.00027025	0.00079666	9.81330000	0.00002462	0.00004613	0.000002132	Yes	1286 + 10%
39	54-103-02-5-18-e	Merchie Ryan	2100 Marsh Grove Lane, Unit 2120, Southport, North Carolina 28461	Lease	5/17/2027	Winnell	510/5/14	Y	Y	N	16.51122000	0.00000842	0.00026509	9.81330000	0.00000042	0.00000004	0.00000044	Yes	1286 + 10%
40	54-103-02-5-18-e	Michael M. Friley	961 Northeast 74th St, Layton, Oklahoma 77045	Lease	5/18/2026	Winnell	460/6/60	Y	Y	N	16.51122000	0.01111111	0.11721018	9.81330000	0.00000042	0.00000000	0.10000000	Yes	Undispatched
41	54-103-02-5-18-e	Michael M. Friley	961 Northeast 74th St, Layton, Oklahoma 77045	Lease	5/18/2026	Winnell	460/6/60	Y	Y	N	16.51122000	0.00010185	0.00019503	9.81330000	0.00000042	0.00000000	0.00000000	Yes	Undispatched
42	54-103-02-5-18-e	Michael Paul Gooding	705 Pentic Creek Rd, Yorktown, Virginia 23093	Lease	5/19/2026	Winnell	461/6/51	Y	Y	N	16.51122000	0.00420299	0.00450174	9.81330000	0.00002462	0.0001486	0.004241175	Yes	Undispatched
43	54-103-02-5-18-e	Michael Seaford	117 Avenue Rd, Trout Run, Virginia 25370	Lease	3/5/2026	Winnell	452/4/342	Y	Y	N	16.51122000	0.00009206	0.00040747	9.81330000	0.00002462	0.00002627	0.00071737	Yes	Undispatched
44	54-103-02-5-18-e	Merlie Mark Wilkins Sr	13407 Veterans Memorial Highway, Rockville, West Virginia 26047	Lease	5/5/2026	Winnell	460/6/34	Y	Y	N	16.51122000	0.00005006	0.00040747	9.81330000	0.00002462	0.00002627	0.00071737	Yes	Undispatched
45	54-103-02-5-18-e	Nel A. Lebach	24 11th St., McMechen, West Virginia 26048	Lease	10/13/2025	Winnell	438/6/108	Y	Y	N	16.51122000	0.00000842	0.00026509	9.81330000	0.00000042	0.00000004	0.00000044	Yes	Undispatched
46	54-103-02-5-18-e	David Mary	3899 Judyann Rd, Woodloch, Virginia 22664	Lease	2/14/2026	Winnell	453/6/108	Y	Y	N	16.51122000	0.00000003	0.00027374	9.81330000	0.00000042	0.00001313	0.00000000	Yes	Undispatched
47	54-103-02-5-18-e	Patricia Winkler	118 Low St, Largo, Virginia 22085	Lease	2/18/2026	Winnell	451/6/620	Y	Y	N	16.51122000	0.00010035	0.00174485	9.81330000	0.00002462	0.00000446	0.00002726	Yes	Undispatched
48	54-103-02-5-18-e	Patricia Wright	8511 Southern Shof Terrace, Okemah, Florida 32564	Lease	3/22/2026	Winnell	452/6/8	Y	Y	N	16.51122000	0.00010035	0.00174485	9.81330000	0.00002462	0.00000446	0.00002726	Yes	Undispatched
49	54-103-02-5-18-e	Paul T. Williams	435 Dickinson Lane, Strasburg, Virginia 22657	Lease	2/4/2026	Winnell	448/6/457	Y	Y	N	16.51122000	0.00000003	0.00020374	9.81330000	0.00000042	0.00001313	0.00000000	Yes	Undispatched
50	54-103-02-5-18-e	Reverend Sam Tordeman	355 Sweeney Drive, Kingsport, West Virginia 26107	Lease	2/26/2026	Winnell	448/6/918	Y	Y	N	16.51122000	0.00000006	0.00040747	9.81330000	0.00000042	0.00000007	0.00071737	Yes	Undispatched
51	54-103-02-5-18-e	Steve H. Duncan	2517 Shipyard Drive, Plover, Texas 75653-1486	Lease	5/23/2027	Winnell	265/6/420	Y	Y	N	16.51122000	0.00000025	0.00000000	9.81330000	0.00000042	0.00000000	0.00000000	Yes	1286 + 10%
52	54-103-02-5-18-e	Richard Ann Lebach	8750 Phoenix Ave North Apt 15, South, Washington 98105	Lease	1/13/2026	Winnell	460/6/60	Y	Y	N	16.51122000	0.00100001	0.00000021	9.81330000	0.00002462	0.00001775	0.00000000	Yes	Undispatched
53	54-103-02-5-18-e	Reynard P. & Pamela J. Gaston	P.O. Box 15, Panguitch, West Virginia 26348	Lease	11/22/2024	Winnell	192/3/342	Y	Y	N	16.51122000	0.00000006	0.00010000	9.81330000	0.00000042	0.000147676	0.04500469	Yes	1286 + 10%
54	54-103-02-5-18-e	Roberta Gooding Cleaveland	14721 Springfield Rd, Chantersville, Maryland 20874	Lease	5/18/2026	Winnell	460/6/51	Y	Y	N	16.51122000	0.00420299	0.00450174	9.81330000	0.00002462	0.0001486	0.004241175	Yes	Undispatched
55	54-103-02-5-18-e	Robbie Reed Mizebe	5100 Fenderson Court, Spencer, Texas 76089	Lease	4/7/2026	Winnell	457/6/439	Y	Y	N	16.51122000	0.00115741	0.01221312	9.81330000	0.00002462	0.00003077	0.01130033	Yes	Undispatched
56	54-103-02-5-18-e	Roger A. Mizebe	8601 North Star Court Drive, Texas, Arizona 85742	Lease	4/7/2026	Winnell	458/6/301	Y	Y	N	16.51122000	0.00115741	0.01221312	9.81330000	0.00002462	0.00003077	0.01130033	Yes	Undispatched
57	54-103-02-5-18-e	Roger S. Mizebe	2779 Pinetree Rd., Seneca, Pennsylvania 17460	Conveyance	7/15/2026	Winnell	Poolings	Y	Y	N	16.51122000	0.00000027	0.00000000	9.81330000	0.00002462	0.00000371	0.00000000	Yes	Undispatched
58	54-103-02-5-18-e	Ronald D. Winkler	152 Harris Drive, Trout Run, Virginia 25370	Lease	2/12/2026	Winnell	448/6/620	Y	Y	N	16.51122000	0.00010035	0.00174485	9.81330000	0.00002462	0.00000446	0.00002726	Yes	Undispatched
59	54-103-02-5-18-e	Sharon Lyons	1879 Marquette Drive, Plover, Washington 98105	Lease	4/23/2026	Winnell	458/6/108	Y	Y	N	16.51122000	0.00000014	0.00000000	9.81330000	0.00000042	0.00000000	0.00000000	Yes	Undispatched
60	54-103-02-5-18-e	Shawn D. Dwyer	8226 9th Ave., Vero Beach, Florida 32967	Lease	3/31/2026	Winnell	456/6/137	Y	Y	N	16.51122000	0.00013078	0.00130072	9.81330000	0.00002462	0.00000000	0.00000000	Yes	Undispatched
61	54-103-02-5-18-e	Stefan George Patten II	11 Stonewall Ln, Madison, Pennsylvania 19355	Lease	5/19/2026	Winnell	460/6/13	Y	Y	N	16.51122000	0.00420299	0.00450185	9.81330000	0.00002462	0.0001486	0.004241181	Yes	Undispatched
62	54-103-02-5-18-e	Steen Brown	18 Shering Way, Irvine, California 92614-1361	Lease	4/7/2026	Winnell	457/6/307	Y	Y	N	16.51122000	0.00200014	0.002198184	9.81330000	0.00002462	0.00001538	0.00240486	Yes	Undispatched
63	54-103-02-5-18-e	Steen Lavater Mizebe	3100 West Glenview Rd, Woodbridge, Ohio 44095	Lease	2/23/2026	Winnell	451/6/609	Y	Y	N	16.51122000	0.00000015	0.00000000	9.81330000	0.00000042	0.00000000	0.00000000	Yes	Undispatched
64	54-103-02-5-18-e	Steen M. Latham	18101 36th Ave South, Scott, Texas 75561	Lease	2/19/2026	Winnell	451/6/603	Y	Y	N	16.51122000	0.00000003	0.00027374	9.81330000	0.00000042	0.00001313	0.00000000	Yes	Undispatched
65	54-103-02-5-18-e	Stephen D. Hollaway	4045 Woodland Trail, East Windsor, Texas 78732	Lease	5/23/2027	Winnell	203/6/471	Y	Y	N	16.51122000	0.00000025	0.00000000	9.81330000	0.00000042	0.00000000	0.00000000	Yes	Undispatched
66	54-103-02-5-18-e	Teresa Demaree	20332 22nd Ave South, Des Moines, Washington 98108	Lease	2/12/2026	Winnell	458/6/107	Y	Y	N	16.51122000	0.00000003	0.00027374	9.81330000	0.00000042	0.00001313	0.00000000	Yes	Undispatched
67	54-103-02-5-18-e	Teresa Lavater Jones	1 Greenwood Ave, Danville, Illinois 61832	Lease	2/22/2026	Winnell	448/6/523	Y	Y	N	16.51122000	0.00000005	0.00000000	9.81330000	0.00000042	0.00000000	0.00000000	Yes	Undispatched
68	54-103-02-5-18-e	Three Rivers Realty III L.P.	9991 Greenwood Plaza Blvd, Ste 125, Greenwood Village, Colorado 80111	Lease	6/17/2025	Winnell	451/6/609	Y	Y	N	16.51122000	0.00002026	0.00000000	9.81330000	0.00000042	0.00004613	0.00000000	Yes	6461-1286
69	54-103-02-5-18-e	Trendy A. Taylor	1950 Reddy View Court Rd, Broomfield, Colorado 80003	Lease	4/30/2026	Winnell	456/6/726	Y	Y	N	16.51122000	0.00017731	0.00019504	9.81330000	0.00002462	0.00000007	0.00014035	Yes	Undispatched
70	54-103-02-5-18-e	Vanessa Kopper	2700 White Oak Valley Rd No. Cleveland, Tennessee 37312	Lease	3/12/2026	Winnell	457/6/439	Y	Y	N	16.51122000	0.00013078	0.00130072	9.81330000	0.00002462	0.00000000	0.00000000	Yes	Undispatched
71	54-103-02-5-18-e	William P. Taylor	2712 Duaneview, Little Rock, Arkansas 72204	Lease	6/16/2026	Winnell	Poolings	Y	Y	N	16.51122000	0.00000003	0.00000000	9.81330000	0.00002462	0.00001531	0.00179411	Yes	Undispatched
72	54-103-02-5-18-e	William Y. Duncan	1563 Lavaca Trail, Georgetown, Tennessee 38138	Lease	5/23/2027	Winnell	203/6/470	Y	Y	N	16.51122000	0.00000025	0.00000000	9.81330000	0.00000042	0.00000000	0.00000000	Yes	Undispatched
73	54-103-02-5-18	Barbara Ann Remington	3908 Providence Ave, Hurdett, West Virginia 26075	Lease	2/20/2026	Winnell	451/6/608	Y	Y	N	16.00000000	0.00070862	0.1930100	1.05600000	0.00000004	0.00000772	0.00000100	Yes	Undispatched
74	54-103-02-5-18	Brianne P. Taylor	2480 Royal Drive, Union City, California 94587	Lease	4/7/2026	Winnell	457/6/439	Y	Y	N	16.00000000	0.00000006	0.00020374	1.05600000	0.00000004	0.000001475	0.000001475	Yes	Undispatched
75	54-103-02-5-18	Brianne Lee Cardenas	1 Springs Drive, San Francisco, California 94114	Lease	5/20/2025	Winnell	458/6/775	Y	Y	N	16.00000000	0.00000006	0.00010000	1.05600000	0.00000004	0.00000145	0.00001472	Yes	Undispatched
76	54-103-02-5-18	Caroline Denton	8910 Knorr Drive, Apt. 4025, Dallas, Ohio 44119	Lease	8/23/2025	Winnell	452/6/39	Y	Y	N	16.00000000	0.01300000	0.7513450	1.05600000	0.00000004	0.00001062	0.01420000	Yes	Undispatched
77	54-103-02-5-18	Clady Herbert	30854 Carriage Way, Durham Springs, Louisiana 70728	Lease	7/20/2027	Winnell	198/6/202	Y	Y	N	16.00000000	0.01111111	0.05555559	1.05600000	0.00000004	0.00001378	0.01173333	Yes	Undispatched
78	54-103-02-5-18	David James Peters	225 Crow Ave, Rossmore Township, Pennsylvania 19382-4305	Lease	4/29/2025	Winnell	414/6/639	Y	Y	N	16.00000000	0.00482253	0.24112000	1.05600000	0.00000004	0.00001379	0.00000000	Yes	Undispatched
79	54-103-02-5-18	Devlin Lester Lyons	26004 Colwell Drive, Georgetown, Texas 78628	Lease	1/15/2026	Winnell	447/6/738	Y	Y	N	16.00000000	0.00070862	0.1930100	1.05600000	0.00000004	0.00000772	0.00000100	Yes	Undispatched
80	54-103-02-5-18	Doris Valdez Hall	P.O. Box 263, 30 Nall Lane, Madison, Pennsylvania 19651	Lease	5/5/2025	Winnell	414/6/84	Y	Y	N	16.00000000	0.01480739	0.7231769	1.05600000	0.00000004	0.00004138	0.01527778	Yes	Undispatched
81	54-103-02-5-18	Doretha Lee Vandegriff	9524 Lotus Pkwy St, Marietta, Texas 77554	Lease	5/2/2025	Winnell	416/6/117	Y	Y	N	16.00000000	0.00070862	0.1930100	1.05600000	0.00000004	0.00000772	0.00000100	Yes	Undispatched
82	54-103-02-5																		

Year #	YMF #	Owner Name	Owner Address	Instrument Type (Fee, Loan, Contingency)	Instrument Date or CLE 803 Type	Recording Info (County)	Recording Info (Bk/Pg)	Loan# Y/N	Executive Right? Y/N	Undersize or Undersize? Y/N	Gross Loan Amount	Fractional Interest	Net Loan Amount	Year Acres in Use	Year Participation	% of Owner Interest in Use	Owner Net Acres in Use	Owner Consent to Pooling in Last Y/N	Pooling Status
34	54-103-45-5-13	Robb Street Land	1310 California Canyon Lane, Walnut, Louisiana 70159	Lease	7/29/2017	Winnit	178A-109	Y	Y	N	50.00000000	0.01111111	0.50000000	1.05000000	0.00202084	0.00001178	0.01171333	Yes	Undisputed
34	54-103-45-5-13	Robert E. Davidson	31 Palm Ave, San Rafael, California 94901	Lease	8/23/2005	Winnit	432A-109	Y	Y	N	50.00000000	0.01360399	0.57511490	1.05000000	0.00202084	0.00001258	0.01420726	Yes	Undisputed
34	54-103-45-5-13	Roger Warren Taylor, Jr	14522 Capens Court Drive, Capens, Texas 77429	Lease	5/22/2005	Winnit	416A-110	Y	Y	N	50.00000000	0.00270862	0.19001100	1.05000000	0.00202084	0.00001072	0.00200186	Yes	Undisputed
34	54-103-45-5-13	Russell Taylor	1084 Church Park Rd, Highland, West Virginia 26025	Lease	8/6/2018	Winnit	213A-109	Y	Y	N	50.00000000	0.00044445	0.34772220	1.05000000	0.00202084	0.00001086	0.00771334	Yes	Undisputed
34	54-103-45-5-13	Ryan Oranga	706 Ashmunwood Court, Kent, Texas 77020	Lease	12/27/2005	Winnit	445A-104	Y	Y	N	50.00000000	0.00000021	0.04910109	1.05000000	0.00202084	0.00001027	0.00000020	Yes	Undisputed
34	54-103-45-5-13	Samuel B. Taylor	18211 Channel Bay Rd, Winnetka, Florida 33009	Lease	5/6/2005	Winnit	415A-086	Y	Y	N	50.00000000	0.00407092	0.20740600	1.05000000	0.00202084	0.00001128	0.00427777	Yes	Undisputed
34	54-103-45-5-13	Senita Lee Taylor Black	7024 Morning Lane, Fort Worth, Texas 76121	Lease	4/21/2005	Winnit	410A-073	Y	Y	N	50.00000000	0.02025463	1.01277130	1.05000000	0.00202084	0.00001296	0.02138889	Yes	Undisputed
34	54-103-45-5-13	Sandra Miller	122 Lewis Rd, Fairmont, West Virginia 26034	Lease	7/21/2007	Winnit	178A-109	Y	Y	N	50.00000000	0.01398889	0.00440450	1.05000000	0.00202084	0.00001072	0.01466667	Yes	Undisputed
34	54-103-45-5-13	Tina Moore Miller	6803 Cedar Point Drive, Pasadena, Texas 77055	Lease	5/1/2005	Winnit	415A-103	Y	Y	N	50.00000000	0.00010185	0.07500000	1.05000000	0.00202084	0.00001055	Yes	Undisputed	
34	54-103-45-5-13	Todd Gregory Taylor	2006 Vineyard Drive, Spring, Texas 77080	Lease	5/23/2005	Winnit	416A-178	Y	Y	N	50.00000000	0.00000036	0.02311889	1.05000000	0.00202084	0.00001045	0.00012472	Yes	Undisputed
34	54-103-45-5-13	Virginia A. Taylor	3480 Royal Drive, Union City, California 94587	Lease	5/23/2005	Winnit	417A-060	Y	Y	N	50.00000000	0.00202046	0.10127300	1.05000000	0.00202084	0.00001072	0.00211889	Yes	Undisputed
34	54-103-45-5-13	Charles A. Rutzky	2131 Woodhouse Ln, Shreveport, LA 71106	Lease	3/14/2005	Winnit	314A-085	Y	Y	N	50.00000000	0.01010182	0.02000000	1.05000000	0.00202084	0.00001296	0.01000000	Yes	640+ 10%
34	54-103-45-5-13	Dennis M. Ayers	98-876 Armand Lane, Aven, LA 70501	Lease	5/23/2005	Winnit	416A-138	Y	Y	N	50.00000000	0.01010182	0.02000000	1.05000000	0.00202084	0.00001296	0.01000000	Yes	640+ 10%
34	54-103-45-5-13	Rand R. Kivley	821 Oceanic St, Shreveport, LA 71106	Lease	3/24/2005	Winnit	416A-262	Y	Y	N	50.00000000	0.01010182	0.02000000	1.05000000	0.00202084	0.00001296	0.01000000	Yes	640+ 10%
35	54-103-45-5-38	Antea Patrick Anderson	800 Main Avenue, Winnetka, West Virginia 26045	Lease	6/10/2006	Winnit	Pooling	Y	Y	N	21.80000000	0.00202084	0.00404175	3.78100000	0.01034262	0.00001047	0.00000730	Yes	Undisputed
35	54-103-45-5-38	Allison Hays Pickard	1112 Colburne Crescent, Aven, North Carolina 27002-5221	Lease	5/17/2007	Winnit	510-381	Y	Y	N	21.80000000	0.00202084	0.20010000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Allison Hays Pickard	1112 Colburne Crescent, Aven, North Carolina 27002-5221	Lease	5/17/2007	Winnit	510-381	Y	Y	N	21.80000000	0.00202084	0.00404175	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	AMP IV, LP	220 Ross Street, Suite 300, Pittsburgh, Pennsylvania 15219	Lease	4/16/2001	Winnit	275A-246	Y	Y	N	21.80000000	0.00410667	0.11120604	3.78100000	0.01034262	0.00001047	0.00001047	Yes	640+ 10%
35	54-103-45-5-38	AMP IV, LP	220 Ross Street, Suite 300, Pittsburgh, Pennsylvania 15219	Lease	4/16/2001	Winnit	275A-246	Y	Y	N	21.80000000	0.00410667	0.09910675	3.78100000	0.01034262	0.00001047	0.00001047	Yes	640+ 10%
35	54-103-45-5-38	AMP IV, LP	220 Ross Street, Suite 300, Pittsburgh, Pennsylvania 15219	Lease	4/16/2001	Winnit	275A-246	Y	Y	N	21.80000000	0.00410667	0.09910675	3.78100000	0.01034262	0.00001047	0.00001047	Yes	640+ 10%
35	54-103-45-5-38	AMP V, LP	220 Ross Street, Suite 300, Pittsburgh, Pennsylvania 15219	Lease	4/16/2001	Winnit	368A-702	Y	Y	N	21.80000000	0.00410667	1.11120604	3.78100000	0.01034262	0.00001047	0.00001047	Yes	640+ 10%
35	54-103-45-5-38	AMP V, LP	220 Ross Street, Suite 300, Pittsburgh, Pennsylvania 15219	Lease	4/16/2001	Winnit	368A-702	Y	Y	N	21.80000000	0.00410667	0.09910675	3.78100000	0.01034262	0.00001047	0.00001047	Yes	640+ 10%
35	54-103-45-5-38	AMP V, LP	220 Ross Street, Suite 300, Pittsburgh, Pennsylvania 15219	Lease	4/16/2001	Winnit	368A-702	Y	Y	N	21.80000000	0.00410667	0.09910675	3.78100000	0.01034262	0.00001047	0.00001047	Yes	640+ 10%
35	54-103-45-5-38	Andrew A. Duncan	3800 Highland Park Drive, Apt. 107A, Bethesda, Texas 76110-2717	Lease	5/23/2017	Winnit	208A-005	Y	Y	N	21.80000000	0.00700026	0.00440450	3.78100000	0.01034262	0.00001047	0.01000000	Yes	1280+ 10%
35	54-103-45-5-38	Anne Marie Harbin	480 S. Silver Star St, Red Ave, Midland 48041	Lease	3/5/2006	Winnit	448A-920	Y	Y	N	21.80000000	0.00004097	0.01034262	3.78100000	0.01034262	0.00001047	0.00210000	Yes	Undisputed
35	54-103-45-5-38	Arthur Lee New	2776 Montgomery Place, Bollinger, West Virginia 26026	Lease	2/22/2006	Winnit	448A-930	Y	Y	N	21.80000000	0.00100000	0.00404175	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Ashley Nicole Moore	3561 W. 172nd St., Cleveland, Ohio 44111	Contingency	7/15/2006	Winnit	Pooling	Y	Y	N	21.80000000	0.00000000	0.00000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Amy F. Fisher	311 Wilbur Lane, Paducah, West Virginia 26004	Lease	4/9/2006	Winnit	457A-436	Y	Y	N	21.80000000	0.00404175	0.10000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Barbara Lee Shiver	P.O. Box 427, Highland, West Virginia 26025-6407	Lease	4/28/2006	Winnit	Pooling	Y	Y	N	21.80000000	0.00004097	0.00000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Beverly D. Vincent	109 Mountain Ave, Uniontown, Pennsylvania 15401	Lease	2/23/2006	Winnit	452A-279	Y	Y	N	21.80000000	0.00000000	0.00000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Black Gold Group LTD	P.O. Box 85, Strasburg, Ohio 44680	Lease	12/10/2005	Winnit	443A-930	Y	Y	N	21.80000000	0.11100181	2.62407730	3.78100000	0.01034262	0.00001047	0.00001047	Yes	1280
35	54-103-45-5-38	Black Gold Group LTD	P.O. Box 85, Strasburg, Ohio 44680	Lease	12/10/2005	Winnit	443A-930	Y	Y	N	21.80000000	0.00001047	0.10000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	1280
35	54-103-45-5-38	Black Gold Group LTD	P.O. Box 85, Strasburg, Ohio 44680	Lease	12/10/2005	Winnit	443A-930	Y	Y	N	21.80000000	0.00001047	0.10000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	1280
35	54-103-45-5-38	Bryan A. Frider	8804 Lathrop Drive, San Jose, Texas 75048	Lease	5/20/2006	Winnit	400A-77	Y	Y	N	21.80000000	0.00404099	0.10000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Carl A. Fish	110 Southwick Drive, Wilmington, Delaware 19810	Lease	2/9/2006	Winnit	448A-430	Y	Y	N	21.80000000	0.00004099	0.00000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Carole Jean Michelland	221 12th Ave, Henderson, West Virginia 26031	Lease	6/1/2006	Winnit	461A-930	Y	Y	N	21.80000000	0.00001047	0.10000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Carrie E. Garbush Martin	624 N. W. 10th, Tallapoosa, Pennsylvania 16268	Lease	10/10/2005	Winnit	436A-112	Y	Y	N	21.80000000	0.00000000	0.00000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Catherine M. Frider	950 Virginia St, Apt 204, El Segundo, California 90245	Lease	5/20/2006	Winnit	Pooling	Y	Y	N	21.80000000	0.00404099	0.10000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Catherine Perkins	45800 West Latham St, Condit, Texas 85130	Lease	2/10/2006	Winnit	448A-463	Y	Y	N	21.80000000	0.00000000	0.01000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Chastain Gary	1481 House Highway, Bureau, WV 26002	Contingency	7/15/2006	Winnit	Pooling	Y	Y	N	21.80000000	0.00000000	0.00000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Charles Barbera	26613 Oldfield Drive, Hampstead, Maryland 21074	Lease	4/20/2006	Winnit	460A-137	Y	Y	N	21.80000000	0.00114121	0.00000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Charles W. Harrell R	5030 Chelsea Rd, Upper Chesapeake, Pennsylvania 17014	Lease	2/13/2006	Winnit	448A-005	Y	Y	N	21.80000000	0.00000000	0.00000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Charlotte A. Mackenzie Dan	229 Tuxford Tuxton Court, Winnsboro, Georgia 30189	Lease	4/3/2004	Winnit	373A-438	Y	Y	N	21.80000000	0.00000000	0.00000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Charlotte A. Mackenzie Dan	229 Tuxford Tuxton Court, Winnsboro, Georgia 30189	Lease	4/3/2004	Winnit	373A-438	Y	Y	N	21.80000000	0.00000000	0.00000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Chris N. Dowling	4780 42nd Court, Vero Beach, Florida 32907	Lease	4/30/2006	Winnit	460A-128	Y	Y	N	21.80000000	0.00001047	0.00000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Christopher L. Wilkin	321 Anderson St, Danville, Illinois 61832	Lease	2/22/2006	Winnit	452A-767	Y	Y	N	21.80000000	0.00000000	0.00000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Clay Kent	941 Salt Creek Court, Bensenville, New Mexico 87004	Lease	2/10/2006	Winnit	452A-767	Y	Y	N	21.80000000	0.00000000	0.00000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Coastal Resources Corporation	4800 Coastal Farm Drive, Suite 100, Montgomery, West Virginia 26038	Lease	4/7/2006	Winnit	210A-773	Y	Y	N	21.80000000	0.11100181	2.62407730	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Coastal Resources Corporation	4800 Coastal Farm Drive, Suite 100, Montgomery, West Virginia 26038	Lease	5/7/2006	Winnit	210A-773	Y	Y	N	21.80000000	0.00001047	0.10000000	3.78100000	0.01034262	0.00001047	0.00001047	Yes	Undisputed
35	54-103-45-5-38	Coastal Resources Corporation	4800 Coastal Farm Drive, Suite 100, Montgomery, West Virginia 26038	Lease	5/7/2006	Winnit	210A-773	Y	Y	N	21.80000000	0.00001047	0.10000000</						

Trust #	TRF #	Owner Name	Owner Address	Instrument Type (Fin. Lease, Conveyance)	Instrument Date or CLE 805 Trust	Recording Info (County)	Recording Info (Bk/Pg)	Lease# N/A	Executive Right? N/A	Undersize or Undersize? N/A	Gross Lease Area	Fractional Mineral Interest	Net Lease Area	Total Acres in Unit	Trust Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner Consent to Pooling in Unit? N/A	Pooling Status
35	54-103-45-5-38	Estate Of Mary Ann Moore (Huge Moore Als David Wayne, Executor)	2777 Pittsburgh St, Newark, Pennsylvania 15801	Conveyance	7/13/2024	Westco	Poolings	Y	Y	Y	21.80000000	0.00173811	0.04111942	3.78100000	0.01024262	0.00001778	0.00004614	Yes	Undisputed
35	54-103-45-5-38	Frank R. Duncan	600 Woodland Drive, Apt. 46, Idaho, Texas 79003	Lease	5/23/2017	Westco	201A/514	Y	Y	N	21.80000000	0.00464926	0.00444459	3.78100000	0.01024262	0.00004805	0.01008836	Yes	1280 + 10%
35	54-103-45-5-38	Garret Steven Slaughter	371 Tyson Run Ln, Stephens City, Virginia 22055	Lease	5/8/2026	Westco	460A/39	Y	Y	N	21.80000000	0.01240741	0.77129636	3.78100000	0.01024262	0.00013354	0.12250007	Yes	Undisputed
35	54-103-45-5-38	Geoffrey Glen Hare	4805 Pleasant Bay Drive, Greensboro, North Carolina 27405-1803	Lease	5/17/2017	Westco	201A/505	Y	Y	N	21.80000000	0.00052935	0.2037015	3.78100000	0.01024262	0.00000484	0.03503943	Yes	Undisputed
35	54-103-45-5-38	Geoffrey Glen Hare	4805 Pleasant Bay Drive, Greensboro, North Carolina 27405-1803	Lease	5/17/2017	Westco	201A/506	Y	Y	N	21.80000000	0.00052942	0.07345690	3.78100000	0.01024262	0.00001181	0.01007315	Yes	Undisputed
35	54-103-45-5-38	George Thomas Goodling	1800 Lake Side Lane, Plans, Texas 75003	Lease	5/19/2026	Westco	460A/81	Y	Y	N	21.80000000	0.00481134	0.00545499	3.78100000	0.01024262	0.00004103	0.01517351	Yes	Undisputed
35	54-103-45-5-38	George Thomas Goodling	1800 Lake Side Lane, Plans, Texas 75003	Lease	5/19/2026	Westco	460A/81	Y	Y	N	21.80000000	0.00000864	0.00734563	3.78100000	0.01024262	0.00000316	0.00148733	Yes	Undisputed
35	54-103-45-5-38	Glen Allan Broussard	3262 Howard Ave #3, Rochester 1180, Michigan 48307	Lease	3/2/2026	Westco	471A/344	Y	Y	N	21.80000000	0.00064397	0.01535400	3.78100000	0.01024262	0.00000000	0.00245356	Yes	Undisputed
35	54-103-45-5-38	Harold Edward Harrell Jr.	121 Queens Drive Lane, Middleburg, Virginia 22645	Lease	2/18/2026	Westco	445A/384	Y	Y	N	21.80000000	0.00108413	0.04732229	3.78100000	0.01024262	0.00003552	0.00730418	Yes	Undisputed
35	54-103-45-5-38	Holly M. Paxon	388 Market St, Woodstock, Georgia 30188	Lease	6/27/2024	Westco	371A/776	Y	Y	N	21.80000000	0.00009458	0.00215009	3.78100000	0.01024262	0.00000001	0.00014258	Yes	Undisputed
35	54-103-45-5-38	Holly M. Paxon	388 Market St, Woodstock, Georgia 30188	Lease	6/27/2024	Westco	371A/776	Y	Y	N	21.80000000	0.00007389	0.01018958	3.78100000	0.01024262	0.00000782	0.00008931	Yes	Undisputed
35	54-103-45-5-38	Jack F. Reynolds	145 Telford Drive, St. John, Florida 32259	Lease	7/19/2024	Westco	381A/914	Y	Y	N	21.80000000	0.00008184	0.00009017	3.78100000	0.01024262	0.00000361	0.00144454	Yes	Undisputed
35	54-103-45-5-38	Jacki Lane Woodward Burt	930 Phineas Ave, Chester, West Virginia 26034	Lease	4/9/2025	Westco	472A/335	Y	Y	N	21.80000000	0.01045444	0.0488147	3.78100000	0.01024262	0.00001071	0.00005396	Yes	Undisputed
35	54-103-45-5-38	Jackie A. Paxon	501 Adley Drive, Davidson, North Carolina 28036	Lease	2/5/2026	Westco	451A/904	Y	Y	N	21.80000000	0.00460534	0.10900549	3.78100000	0.01024262	0.00004885	0.01735445	Yes	Undisputed
35	54-103-45-5-38	James D. Duncan	11335 Burnside Rd, Santa Rosa Valley, California 95015-8212	Lease	5/23/2017	Westco	201A/405	Y	Y	N	21.80000000	0.00396826	0.00444459	3.78100000	0.01024262	0.00004805	0.01008836	Yes	1280 + 10%
35	54-103-45-5-38	James R. Finley Jr.	1620 Grand Canyon Way, Allen, Texas 75002	Lease	5/23/2026	Westco	460A/103	Y	Y	N	21.80000000	0.00424098	0.10283932	3.78100000	0.01024262	0.00004424	0.01042428	Yes	Undisputed
35	54-103-45-5-38	James H. Moore	5641 Antelope Drive, Vista, Lodi, California 93268	Lease	5/6/2026	Westco	Poolings	Y	Y	N	21.80000000	0.01032881	0.04444568	3.78100000	0.01024262	0.00000000	0.00000000	Yes	Undisputed
35	54-103-45-5-38	Janice Carol Moore	2530 S. 2nd Ave, Apt 42, Yuma, Arizona 85364	Lease	1/22/2024	Westco	361A/805	Y	Y	N	21.80000000	0.00416667	0.00916675	3.78100000	0.01024262	0.00004268	0.01575876	Yes	Undisputed
35	54-103-45-5-38	Jeffrey B. Meador	2123 Larkin Avenue, Pittsburgh, Pennsylvania 15210	Lease	6/7/2026	Westco	480A/513	Y	Y	N	21.80000000	0.00051441	0.01242496	3.78100000	0.01024262	0.00000527	0.00004655	Yes	Undisputed
35	54-103-45-5-38	Jeffrey P. Fleiter	3280 Cornelia Drive, Catonsville, Kentucky 41129	Lease	7/15/2026	Westco	Poolings	Y	Y	N	21.80000000	0.00460333	0.1068325	3.78100000	0.01024262	0.00004805	0.01735445	Yes	Undisputed
35	54-103-45-5-38	Jennifer Lucette Horn	4179 North Cooper Rd 800 East, Coatesville, Indiana 46011	Lease	6/19/2026	Westco	Poolings	Y	Y	N	21.80000000	0.00000864	0.00211011	3.78100000	0.01024262	0.00000001	0.00013352	Yes	Undisputed
35	54-103-45-5-38	Joan Parr	701 Morris Chapel Rd, Apt, Maryland 21014	Lease	3/13/2026	Westco	460A/338	Y	Y	N	21.80000000	0.00154211	0.00672840	3.78100000	0.01024262	0.00001381	0.00050557	Yes	Undisputed
35	54-103-45-5-38	John C. Fish	135 Southwick Drive, Wilmington, Delaware 19810	Lease	2/9/2026	Westco	445A/461	Y	Y	N	21.80000000	0.00024965	0.0050467	3.78100000	0.01024262	0.00000556	0.00004430	Yes	Undisputed
35	54-103-45-5-38	John Samuel Stewart II	770 5th St, New Westminster, West Virginia 26105	Lease	5/7/2026	Westco	880A/291	Y	Y	N	21.80000000	0.01240741	0.77129636	3.78100000	0.01024262	0.00013354	0.12250007	Yes	Undisputed
35	54-103-45-5-38	John W. Duncan	P.O. Box 231, College Station, Texas 77841	Lease	5/23/2017	Westco	201A/405	Y	Y	N	21.80000000	0.00396826	0.00444459	3.78100000	0.01024262	0.00004805	0.01008836	Yes	1280 + 10%
35	54-103-45-5-38	Johnny Edward Slaughter	383 Indian Rock Rd, Brookville, West Virginia 26047	Lease	3/13/2026	Westco	472A/343	Y	Y	N	21.80000000	0.00214841	0.00500640	3.78100000	0.01024262	0.00002371	0.00875484	Yes	Undisputed
35	54-103-45-5-38	Kathy Chavira	27302 North Arroyo Verde Drive, Rio Verde, Arizona 85363	Lease	6/2/2026	Westco	461A/664	Y	Y	N	21.80000000	0.00200030	0.04760714	3.78100000	0.01024262	0.00002499	0.00730533	Yes	Undisputed
35	54-103-45-5-38	Kathy McInden	38 Davis Drive, Front Royal, Virginia 22630	Conveyance	7/13/2026	Westco	Poolings	Y	Y	N	21.80000000	0.00033068	0.00787018	3.78100000	0.01024262	0.00000359	0.00125946	Yes	Undisputed
35	54-103-45-5-38	Keith Duncan	658 Barbours Lane, Vandalia, Pennsylvania 17067	Lease	5/18/2026	Westco	460A/85	Y	Y	N	21.80000000	0.00424268	0.10283932	3.78100000	0.01024262	0.00004424	0.01042428	Yes	Undisputed
35	54-103-45-5-38	Krista Ronald Naze	3015 Robin View Camp Rd, Besenow, Alabama 35023	Lease	4/29/2026	Westco	460A/773	Y	Y	N	21.80000000	0.00017731	0.00211998	3.78100000	0.01024262	0.00000002	0.00000760	Yes	Undisputed
35	54-103-45-5-38	Kristian R. Sclater	4101 Whitworth Drive, Pahrump, Texas 77441	Lease	3/10/2026	Westco	472A/427	Y	Y	N	21.80000000	0.00460333	0.1068325	3.78100000	0.01024262	0.00004805	0.01735445	Yes	Undisputed
35	54-103-45-5-38	Ladonna Becka	931 Yearling Trail, Sebastian, Florida 32959	Lease	3/13/2026	Westco	476A/318	Y	Y	N	21.80000000	0.00033228	0.00314626	3.78100000	0.01024262	0.00000330	0.00000930	Yes	Undisputed
35	54-103-45-5-38	Larry Joe Moore	110 South Ave, Martinsville, West Virginia 26041	Lease	4/9/2025	Westco	458A/512	Y	Y	N	21.80000000	0.00102444	0.0488147	3.78100000	0.01024262	0.00001071	0.00005396	Yes	Undisputed
35	54-103-45-5-38	Larry Seckford	311 Grady Drive, Lake Frederick, Virginia 22039	Lease	2/10/2026	Westco	450A/115	Y	Y	N	21.80000000	0.00009506	0.02611101	3.78100000	0.01024262	0.00001054	0.00075007	Yes	Undisputed
35	54-103-45-5-38	Lorenzetta K. Frazee	1605 Scoville Mills Rd, Media, Pennsylvania 19063	Lease	2/18/2026	Westco	451A/277	Y	Y	N	21.80000000	0.00049130	0.01188834	3.78100000	0.01024262	0.00000551	0.00108846	Yes	Undisputed
35	54-103-45-5-38	Lula Kestner Denton	2921 Broadwater Ave, Apt 1408, Alexandria, Virginia 22314	Conveyance	7/15/2026	Westco	Poolings	Y	Y	N	21.80000000	0.00016134	0.00395389	3.78100000	0.01024262	0.00000759	0.00002632	Yes	Undisputed
35	54-103-45-5-38	Leslie Lane	419 John Way, Pahrump, Pennsylvania 18544	Lease	6/2/2026	Westco	Poolings	Y	Y	N	21.80000000	0.00424269	0.10283956	3.78100000	0.01024262	0.00004425	0.01042432	Yes	Undisputed
35	54-103-45-5-38	Lorraine Goodling Fonda	1217 Providence Rd, Trussard, Maryland 21286	Lease	5/18/2026	Westco	Poolings	Y	Y	N	21.80000000	0.00461235	0.00940000	3.78100000	0.01024262	0.00004103	0.00517511	Yes	Undisputed
35	54-103-45-5-38	Lorraine Goodling Fonda	1217 Providence Rd, Trussard, Maryland 21286	Lease	5/18/2026	Westco	Poolings	Y	Y	N	21.80000000	0.00000864	0.00744661	3.78100000	0.01024262	0.00000002	0.00148733	Yes	Undisputed
35	54-103-45-5-38	Marti L. Carder	112 Church Lane, Weibsburg, West Virginia 26078	Lease	4/14/2026	Westco	457A/932	Y	Y	N	21.80000000	0.00200334	0.04954849	3.78100000	0.01024262	0.00002154	0.00707940	Yes	Undisputed
35	54-103-45-5-38	Mark Joseph Goodling	2605 Charles St, Weibsburg, West Virginia 26079	Lease	5/29/2026	Westco	460A/89	Y	Y	N	21.80000000	0.00481234	0.00545499	3.78100000	0.01024262	0.00004103	0.01517357	Yes	Undisputed
35	54-103-45-5-38	Mark Joseph Goodling	2605 Charles St, Weibsburg, West Virginia 26079	Lease	5/29/2026	Westco	460A/89	Y	Y	N	21.80000000	0.00000864	0.00734563	3.78100000	0.01024262	0.00000316	0.00148733	Yes	Undisputed
35	54-103-45-5-38	Mark Russell Broussard Jr.	909 Marquette Ave., Troy, Michigan 48068	Lease	3/4/2026	Westco	451A/11	Y	Y	N	21.80000000	0.00084397	0.01532649	3.78100000	0.01024262	0.00000660	0.00245356	Yes	Undisputed
35	54-103-45-5-38	Mervin Lawrence Naze Jr.	1734 Danville Camp, Evansville, Indiana 47202	Lease	3/12/2026	Westco	452A/348	Y	Y	N	21.80000000	0.00005490	0.00844996	3.78100000	0.01024262	0.00000363	0.00141121	Yes	Undisputed
35	54-103-45-5-38	Mervin Naze	13000 Redwood Drive Apt 234, Yuma, Arizona 22195-1081	Lease	1/14/2024	Westco	360A/262	Y	Y	N	21.80000000	0.00416667	0.00916675	3.78100000	0.01024262	0.00004268	0.01575876	Yes	Undisputed
35	54-103-45-5-38	Mary M. Zenger	5450 South Lyndon Rd, Chardonville, Ohio 43727	Lease	5/29/2024	Westco	372A/398	Y	Y	N	21.80000000	0.00009506	0.00215009	3.78100000	0.01024262	0.00000001	0.00013352	Yes	Undisputed
35	54-103-45-5-38	Mary M. Zenger	5450 South Lyndon Rd, Chardonville, Ohio 43727	Lease	5/29/2024	Westco	372A/398	Y	Y	N	21.80000000	0.00075389	0.01018958	3.78100000	0.01024262	0.00000782	0.00009311	Yes	Undisputed
35	54-103-45-5-38	Merlan Hare	2100 Marsh Grove Lane, Unit 2102, Southport, North Carolina 28461	Lease	5/17/2017	Westco	201A/507	Y	Y	N	21.80000000	0.00029225	0.2037015	3.78100000	0.01024262	0.00000484	0.03503943	Yes	1280 + 10%
35	54-103-45-5-38	Merlan Hare	2100 Marsh Grove Lane, Unit 2102, Southport, North Carolina 28461	Lease	5/17/2017	Westco	516/514	Y	Y	N	21.80000000	0.00308642	0.07345690	3.78100000	0.01024262	0.00001061	0.01007315	Yes	1280 + 10%
35	54-103-45-5-38	Merwin Oil and Gas Corporation	6010 Berlin Ave, Farmington, New Mexico 87401	Lease	11/15/2023	Westco	352A/908	Y	Y	N	21.80000000	0.11456933	2.7708325	3.78100000	0.01024262	0.00117363	0.43503554	Yes	1280 + 1

Year #	YMF #	Owner Name	Owner Address	Instrument Type (Pay, Lien, Contingency)	Instrument Date or CLE 803 Date	Recording Info (County)	Recording Info (Bk/Pg)	Loan# N/A	Executive Right? N/A	Undersize or Undersizable? N/A	Gross Loan Amount	Fractional Mineral Interest	Net Loan Amount	Year Acres in Use	Year Participation	% of Owner Interest in Use	Owner Net Acres in Use	Owner Consent to Pooling in Last Y/N	Pooling Status
35	54-103-45-5-30	Bullock Road Mobile	5100 Bullock Road, New Braunfels, Texas 78009	Lease	4/7/2026	Winnit	452/A-39	Y	Y	N	21.80000000	0.00115741	0.02744636	3.76/10000	0.01024262	0.00001185	0.00437248	Yes	Undispatched
35	54-103-45-5-30	Ruger A. Micah	8606 North Star Grass Drive, Pecos, Arizona 86742	Lease	4/7/2026	Winnit	450/A-30	Y	Y	N	21.80000000	0.00115741	0.02744636	3.76/10000	0.01024262	0.00001185	0.00437248	Yes	Undispatched
35	54-103-45-5-30	Ruger A. Micah	2279 Pittsburgh Rd., Sanck, Pennsylvania 15409	Contingency	7/15/2026	Winnit	Pooling	Y	Y	Y	21.80000000	0.00000000	0.00000000	3.76/10000	0.01024262	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	Broad D. Whitaker	132 Harris Drive, Pecos, Texas 78749	Lease	2/3/2026	Winnit	448/A-20	Y	Y	N	21.80000000	0.00010035	0.00039333	3.76/10000	0.01024262	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	Bullock A. Kato, II	7 N. Sherrill Rd., Overland, Wisconsin 53001	Lease	1/3/2026	Winnit	451/A-30	Y	Y	N	21.80000000	0.00426134	0.10000049	3.76/10000	0.01024262	0.00000000	0.01710401	Yes	Undispatched
35	54-103-45-5-30	Norden M. Nelson, Pka Sandra Smith	2035 Ashland Landing, Acworth, Georgia 30102	Lease	6/12/2024	Winnit	374/A-71	Y	Y	N	21.80000000	0.00000000	0.00215000	3.76/10000	0.01024262	0.00000000	0.00014208	Yes	Undispatched
35	54-103-45-5-30	Norden M. Nelson, Pka Sandra Smith	2035 Ashland Landing, Acworth, Georgia 30102	Lease	6/12/2024	Winnit	374/A-71	Y	N	N	21.80000000	0.00000000	0.00000000	3.76/10000	0.01024262	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	Scot Fenton	P.O. Box 1790, Carleton, Arizona 85177	Lease	1/21/2024	Winnit	361/A-67	Y	Y	N	21.80000000	0.00410667	0.00914675	3.76/10000	0.01024262	0.00004268	0.01575676	Yes	Undispatched
35	54-103-45-5-30	Scot Fenton	2 Brookside Drive, Apt. 3, Midland, Texas 79701	Lease	5/17/2026	Winnit	460/A-123	Y	Y	N	21.80000000	0.00000000	0.00074052	3.76/10000	0.01024262	0.00000000	0.00011418	Yes	Undispatched
35	54-103-45-5-30	Baron Lewis	1070 MacArthur Drive, Fayetteville, Arkansas 72701	Lease	4/23/2026	Winnit	458/A-138	Y	Y	N	21.80000000	0.00000000	0.04950049	3.76/10000	0.01024262	0.00001134	0.00707948	Yes	Undispatched
35	54-103-45-5-30	Shane D. Dowling	8225 Star Ave, New Braunfels, Texas 78007	Lease	3/31/2026	Winnit	456/A-137	Y	Y	N	21.80000000	0.00013248	0.00314626	3.76/10000	0.01024262	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	Sherry Trimmer	130 Bob Ed Harris Ave, Wm. New Philadelphia, Ohio 44613	Lease	6/10/2026	Winnit	Pooling	Y	Y	N	21.80000000	0.00000000	0.04760714	3.76/10000	0.01024262	0.00000000	0.00705533	Yes	Undispatched
35	54-103-45-5-30	Sam J. Johnson	90 Room W Midway Park, Carlsbad, Pennsylvania 15309	Lease	1/13/2024	Winnit	368/A-209	Y	Y	N	21.80000000	0.00410667	0.00914675	3.76/10000	0.01024262	0.00004268	0.01575676	Yes	Undispatched
35	54-103-45-5-30	Stefan George Pinner II	11 Stonewall Lane, Midway, Pennsylvania 15305	Lease	5/19/2026	Winnit	460/A-73	Y	Y	N	21.80000000	0.00439099	0.10383956	3.76/10000	0.01024262	0.00004268	0.01634242	Yes	Undispatched
35	54-103-45-5-30	Sean Brown	85 Sherrill Ave, Irvine, California 92614-3501	Lease	4/23/2026	Winnit	457/A-937	Y	Y	N	21.80000000	0.00000000	0.04950049	3.76/10000	0.01024262	0.00001134	0.00707948	Yes	Undispatched
35	54-103-45-5-30	Sean Lutzinger Meyer	3085 West Glenview Rd, Woodfield, Ohio 44086	Lease	2/23/2026	Winnit	451/A-409	Y	Y	N	21.80000000	0.00000000	0.00010097	3.76/10000	0.01024262	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	Sean M. Lufkin	10108 9th Ave South, Seattle, Washington 98108	Lease	2/19/2026	Winnit	451/A-409	Y	Y	N	21.80000000	0.00000000	0.01100001	3.76/10000	0.01024262	0.00000000	0.00010004	Yes	Undispatched
35	54-103-45-5-30	Sean M. Lufkin	10121 Sandover Trail, Northbrook, Ohio 44133	Lease	7/5/2024	Winnit	361/A-634	Y	Y	N	21.80000000	0.00000000	0.00215000	3.76/10000	0.01024262	0.00000000	0.00014208	Yes	Undispatched
35	54-103-45-5-30	Sean M. Lufkin	10121 Sandover Trail, Northbrook, Ohio 44133	Lease	7/5/2024	Winnit	361/A-634	Y	Y	N	21.80000000	0.00000000	0.00215000	3.76/10000	0.01024262	0.00000000	0.00014208	Yes	Undispatched
35	54-103-45-5-30	Stefan D. Hallway	4040 Woodward Trail, East Wood, Texas 76102	Lease	5/23/2017	Winnit	201/A-471	Y	Y	N	21.80000000	0.00390826	0.00444459	3.76/10000	0.01024262	0.00004865	0.01000000	Yes	Undispatched
35	54-103-45-5-30	Stefan D. Hallway	2721 Roundhouse Ave, Apt 1705, Alexandria, Virginia 22314	Contingency	7/15/2026	Winnit	Pooling	Y	Y	N	21.80000000	0.00010613	0.00000000	3.76/10000	0.01024262	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	Tanya S. Japote	4106 Lantana Ave., Alexandria, Virginia 22304	Lease	4/5/2026	Winnit	Pooling	Y	Y	N	21.80000000	0.00000000	0.00000000	3.76/10000	0.01024262	0.00000000	0.00014878	Yes	Undispatched
35	54-103-45-5-30	Tanya D. Japote	25327 23rd Ave South, Oak Ridge, Tennessee 37818	Lease	2/17/2026	Winnit	450/A-109	Y	Y	N	21.80000000	0.00000000	0.01100001	3.76/10000	0.01024262	0.00000000	0.00010004	Yes	Undispatched
35	54-103-45-5-30	Tanya Lutzinger Jones	1 Greenwell Ave, Danville, Illinois 60012	Lease	2/12/2026	Winnit	448/A-512	Y	Y	N	21.80000000	0.00000000	0.00011011	3.76/10000	0.01024262	0.00000000	0.00010004	Yes	Undispatched
35	54-103-45-5-30	Theresa Dwyer	7928 Rosette Dr, New, Albuquerque, New Mexico 87129	Lease	2/5/2026	Winnit	452/A-17	Y	Y	N	21.80000000	0.00010667	0.01000000	3.76/10000	0.01024262	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	Theresa Neil Moore	25733 Mountgarden Highway, London, West Virginia 26001	Lease	4/9/2021	Winnit	424/A-405	Y	Y	N	21.80000000	0.00004444	0.00440047	3.76/10000	0.01024262	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	Three Rivers Ranch III L.C.	5996 Greenwood Plaza Blvd, Ste 120, Georgetown, Colorado 80111	Lease	6/17/2025	Winnit	421/A-999	Y	Y	N	21.80000000	0.00500000	0.00500000	3.76/10000	0.01024262	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	Theresa Allen Shaffer	614 Metcalf Dr., East Windsor Beach, Florida 32087	Lease	1/27/2024	Winnit	361/A-67	Y	Y	N	21.80000000	0.00000000	0.04760714	3.76/10000	0.01024262	0.00000000	0.00705533	Yes	Undispatched
35	54-103-45-5-30	Timothy J. Taylor	501 Dublin View Camp Rd, Beaverton, Arizona 85001	Lease	4/30/2026	Winnit	458/A-726	Y	Y	N	21.80000000	0.00017731	0.00415098	3.76/10000	0.01024262	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	Vanessa Ruppert	2700 White Oak Valley Rd NW, Cleveland, Tennessee 37319	Lease	3/12/2026	Winnit	457/A-426	Y	Y	N	21.80000000	0.00013248	0.00314626	3.76/10000	0.01024262	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	William Clark Landry	261 Railroad St, P.O. Box 81, Hatched, West Virginia 26025	Lease	6/3/2024	Winnit	371/A-205	Y	Y	N	21.80000000	0.00000000	0.00031615	3.76/10000	0.01024262	0.00000000	0.00010004	Yes	Undispatched
35	54-103-45-5-30	William E. Taylor	2712 Peachtree, Little Rock, Arkansas 72204	Lease	6/10/2026	Winnit	Pooling	Y	Y	N	21.80000000	0.00013333	0.00033333	3.76/10000	0.01024262	0.00000000	0.00013333	Yes	Undispatched
35	54-103-45-5-30	William V. Denson	13611 Layton Trail, Georgetown, Tennessee 38138	Lease	5/23/2017	Winnit	201/A-500	Y	Y	N	21.80000000	0.00000000	0.00440047	3.76/10000	0.01024262	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	Allen Patrick Anderson	301 Moss Avenue, Weston, West Virginia 26052	Lease	6/10/2026	Winnit	Pooling	Y	Y	N	21.80000000	0.00012000	0.00075000	27.06/30000	0.07130000	0.00027000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	Allen Hays Pichard	1112 Calhoun Crescent, Apts, North Carolina 27602-5221	Lease	5/17/2017	Winnit	516/361	Y	Y	N	21.80000000	0.00500000	0.10240000	27.06/30000	0.07130000	0.00017333	0.13784775	Yes	Undispatched
35	54-103-45-5-30	Allen Hays Pichard	1112 Calhoun Crescent, Apts, North Carolina 27602-5221	Lease	5/17/2017	Winnit	516/361	Y	Y	N	21.80000000	0.00000000	0.00000000	27.06/30000	0.07130000	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/16/2021	Winnit	270/A-246	Y	Y	N	21.80000000	0.00000000	2.07467375	27.06/30000	0.07130000	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/16/2021	Winnit	270/A-246	Y	Y	N	21.80000000	0.00000000	0.00000000	27.06/30000	0.07130000	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/16/2021	Winnit	270/A-246	Y	Y	N	21.80000000	0.00000000	0.00000000	27.06/30000	0.07130000	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/16/2021	Winnit	270/A-246	Y	Y	N	21.80000000	0.00000000	0.00000000	27.06/30000	0.07130000	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/16/2021	Winnit	270/A-246	Y	Y	N	21.80000000	0.00000000	0.00000000	27.06/30000	0.07130000	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/16/2021	Winnit	270/A-246	Y	Y	N	21.80000000	0.00000000	0.00000000	27.06/30000	0.07130000	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/16/2021	Winnit	270/A-246	Y	Y	N	21.80000000	0.00000000	0.00000000	27.06/30000	0.07130000	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/16/2021	Winnit	270/A-246	Y	Y	N	21.80000000	0.00000000	0.00000000	27.06/30000	0.07130000	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/16/2021	Winnit	270/A-246	Y	Y	N	21.80000000	0.00000000	0.00000000	27.06/30000	0.07130000	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/16/2021	Winnit	270/A-246	Y	Y	N	21.80000000	0.00000000	0.00000000	27.06/30000	0.07130000	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/16/2021	Winnit	270/A-246	Y	Y	N	21.80000000	0.00000000	0.00000000	27.06/30000	0.07130000	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/16/2021	Winnit	270/A-246	Y	Y	N	21.80000000	0.00000000	0.00000000	27.06/30000	0.07130000	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/16/2021	Winnit	270/A-246	Y	Y	N	21.80000000	0.00000000	0.00000000	27.06/30000	0.07130000	0.00000000	0.00000000	Yes	Undispatched
35	54-103-45-5-30	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	Lease	4/16/2021	Winnit	270/A-246	Y											

Tract #	YMF #	Owner Name	Owner Address	Instrument Type (To, Lease, Easement)	Instrument Date or CLE 805 Type	Recording Info (County)	Recording Info (Bk/Pg)	Lease# N/A	Executive Right? N/A	Undersize or Undersizable? N/A	Gross Lease Acres	Fractional Mineral Interest	Net Lease Acres	Tract Acres in Use	Tract Participation	% of Owner Interest in Use	Owner Net Acres in Use	Owner Consent to Pooling in Unit? N/A	Pooling Status
36	54-103-45-5-30	Curtis L. Paxon	30955 Mountain Drive, Mesa, West Virginia 26055	Lease	3/3/2020	Westnet	448A-526	Y	Y	N	35.00000000	0.00048016	0.00140569	27.06830000	0.07133089	0.00042951	0.01081105	Yes	1280
36	54-103-45-5-30	Daniel Allen Crowe	1300 Monroe Drive, Reston, North Carolina 28618	Lease	4/26/2020	Westnet	448A-525	Y	Y	N	35.00000000	0.00231481	0.00181835	27.06830000	0.07133089	0.00010083	0.002601797	Yes	Undersized
36	54-103-45-5-30	Daniel Charles Depuyres Sr.	806 Brook Ave, Niagara, Pennsylvania 14103	Lease	3/17/2020	Westnet	451A-707	Y	Y	N	35.00000000	0.00049831	0.01747395	27.06830000	0.07133089	0.00019660	0.013124347	Yes	Undersized
36	54-103-45-5-30	Daniel Edward Moore	4151 Wellington Ave Apt 1A, Parma, Ohio 44134	Lease	4/26/2020	Westnet	451A-104	Y	Y	N	35.00000000	0.00000816	0.00020560	27.06830000	0.07133089	0.00000000	0.00020288	Yes	Undersized
36	54-103-45-5-30	Danae Lee Birkens B	Unknown	Contingency	7/13/2020	Westnet	Pooling	Y	Y	Y	35.00000000	0.00000866	0.00101010	27.06830000	0.07133089	0.00000000	0.00210908	Yes	Undersized
36	54-103-45-5-30	David Geoffrey Kerr	2211 Route 128, Woodford, Vermont 05648	Lease	1/19/2020	Westnet	448A-526	Y	Y	N	35.00000000	0.00202925	2.07487375	27.06830000	0.07133089	0.00414485	1.02484716	Yes	Undersized
36	54-103-45-5-30	David Geoffrey Kerr	2211 Route 128, Woodford, Vermont 05648	Lease	1/19/2020	Westnet	448A-526	Y	Y	N	35.00000000	0.00414667	0.14581345	27.06830000	0.07133089	0.00019564	0.11275487	Yes	Undersized
36	54-103-45-5-30	David Geoffrey Kerr	2211 Route 128, Woodford, Vermont 05648	Lease	1/19/2020	Westnet	448A-526	Y	Y	N	35.00000000	0.00414667	0.14581345	27.06830000	0.07133089	0.00019564	0.11275487	Yes	Undersized
36	54-103-45-5-30	David Joseph Ledwith	13013a Southgate, Apt 421, Washington, District of Columbia 20003	Lease	11/14/2021	Westnet	452A-18	Y	Y	N	35.00000000	0.00055284	0.00088180	27.06830000	0.07133089	0.00061448	0.01515633	Yes	Undersized
36	54-103-45-5-30	Deanna Deen Boudell	635 Chambers St, Indianapolis, Indiana 47607	Lease	3/14/2020	Westnet	451A-532	Y	Y	N	35.00000000	0.00032462	0.01241170	27.06830000	0.07133089	0.00002680	0.00500906	Yes	Undersized
36	54-103-45-5-30	Deborah Sue Kerkow	670 Oakton Ave, Wheeling, West Virginia 26003	Lease	4/5/2020	Westnet	Pooling	Y	Y	N	35.00000000	0.00012332	0.00412120	27.06830000	0.07133089	0.00000000	0.00311448	Yes	Undersized
36	54-103-45-5-30	Delores Jean Riggs	P.O. Box 34, Rockledge, West Virginia 26455	Lease	2/20/2020	Westnet	451A-14	Y	Y	N	35.00000000	0.00311481	0.00181835	27.06830000	0.07133089	0.00010080	0.002601797	Yes	Undersized
36	54-103-45-5-30	Doree Conditon Cabeldash	13700 Cherry Court, Germantown, Maryland 20874	Lease	5/21/2020	Westnet	460A-78	Y	Y	N	35.00000000	0.00377654	0.00317099	27.06830000	0.07133089	0.00017421	0.06430089	Yes	Undersized
36	54-103-45-5-30	Donald Eugene Moore	7863 Rossini Rd, Cleveland Twp, Ohio 44130	Lease	5/16/2020	Westnet	458A-722	Y	Y	N	35.00000000	0.00000816	0.00020560	27.06830000	0.07133089	0.00000000	0.00020288	Yes	Undersized
36	54-103-45-5-30	Donald Ray Chavez	903 North Business Ave, Danville, Illinois 61822	Lease	9/23/2020	Westnet	451A-495	Y	Y	N	35.00000000	0.00032462	0.01241170	27.06830000	0.07133089	0.00002680	0.00500906	Yes	Undersized
36	54-103-45-5-30	Donna Lee Moore	2277 Pittsburgh Rd, Seneca, Pennsylvania 15480	Contingency	7/15/2020	Westnet	Pooling	Y	Y	N	35.00000000	0.00003264	0.00114049	27.06830000	0.07133089	0.00000000	0.00080152	Yes	Undersized
36	54-103-45-5-30	Doranne L. Dowling	7125 17th St, Vero Beach, Florida 32966	Lease	4/13/2020	Westnet	457A-808	Y	Y	N	35.00000000	0.00013228	0.00462580	27.06830000	0.07133089	0.00000000	0.00030859	Yes	Undersized
36	54-103-45-5-30	Elizabeth M. Taylor	377 Middle Grove Creek Rd, Mountville, West Virginia 26041	Lease	1/23/2024	Westnet	356A-928	Y	Y	N	35.00000000	0.00046881	0.10886135	27.06830000	0.07133089	0.00041051	0.13575604	Yes	Undersized
36	54-103-45-5-30	Emily Elizabeth Ledwith	410 North Craig Street, Apt. A, Pittsburgh, Pennsylvania 15213	Lease	6/25/2020	Westnet	Pooling	Y	Y	N	35.00000000	0.00055284	0.00088180	27.06830000	0.07133089	0.00061448	0.01515633	Yes	Undersized
36	54-103-45-5-30	Ernest L. Swain	134 Balford Ave Sw, Concord, North Carolina 28025	Lease	2/12/2020	Westnet	458A-389	Y	Y	N	35.00000000	0.00048016	0.01440569	27.06830000	0.07133089	0.00042951	0.01081105	Yes	Undersized
36	54-103-45-5-30	Ernest F. Harrell	P.O. Box 5, Mountbain, Arizona 86448	Lease	2/27/2020	Westnet	451A-489	Y	Y	N	35.00000000	0.00048033	0.01716115	27.06830000	0.07133089	0.00010080	0.01410469	Yes	Undersized
36	54-103-45-5-30	Estate Of New Arden Macosman (Estate Moore Als Daniel Moore, Lessee)	2277 Pittsburgh St, Seneca, Pennsylvania 15480	Contingency	7/15/2020	Westnet	Pooling	Y	Y	Y	35.00000000	0.00117811	0.00070385	27.06830000	0.07133089	0.00021727	0.04091355	Yes	Undersized
36	54-103-45-5-30	Frank H. Duncan	480 Westwood Drive, Apt. 40, Abilene, Texas 79603	Lease	5/23/2017	Westnet	201A-524	Y	Y	N	35.00000000	0.00138533	0.07638855	27.06830000	0.07133089	0.00015989	0.05987738	Yes	1280 + 10%
36	54-103-45-5-30	Garyne Steven Stewart	373 Evans Run Ln, Seaford, Ohio, Virginia 22635	Lease	5/8/2020	Westnet	860A-26	Y	Y	N	35.00000000	0.01784807	0.62384645	27.06830000	0.07133089	0.00138601	0.48246777	Yes	Undersized
36	54-103-45-5-30	Geoffrey Glen Hart	4495 Pleasant Bay Drive, Greensboro, North Carolina 27405-1833	Lease	5/17/2017	Westnet	201A-505	Y	Y	N	35.00000000	0.00066059	0.10244005	27.06830000	0.07133089	0.00007132	0.13784775	Yes	Undersized
36	54-103-45-5-30	Geoffrey Glen Hart	4495 Pleasant Bay Drive, Greensboro, North Carolina 27405-1833	Lease	5/17/2017	Westnet	201A-506	Y	Y	N	35.00000000	0.00160753	0.0941135	27.06830000	0.07133089	0.00021484	0.04954825	Yes	Undersized
36	54-103-45-5-30	George Thomas Conditon	1000 Lake Side Lane, Parma, Texas 75023	Lease	5/19/2020	Westnet	460A-83	Y	Y	N	35.00000000	0.00377654	0.00317099	27.06830000	0.07133089	0.00017421	0.06430089	Yes	Undersized
36	54-103-45-5-30	Glen Allan Broadberger	3262 Howard Ave #1, Buchanan, MD, Michigan 48107	Lease	3/3/2020	Westnet	451A-444	Y	Y	N	35.00000000	0.00064387	0.02323965	27.06830000	0.07133089	0.00047321	0.01743317	Yes	Undersized
36	54-103-45-5-30	Harold Edward Harrell Jr.	121 Quaker House Lane, Middleburg, Virginia 22645	Lease	2/19/2020	Westnet	456A-384	Y	Y	N	35.00000000	0.00198413	0.0944445	27.06830000	0.07133089	0.00014545	0.02517703	Yes	Undersized
36	54-103-45-5-30	Holly M. Paxon	388 Marler St, Woodstock, Georgia 30188	Lease	6/27/2024	Westnet	372A-776	Y	Y	N	35.00000000	0.00104167	0.06164845	27.06830000	0.07133089	0.00007064	0.03819624	Yes	Undersized
36	54-103-45-5-30	Holly M. Paxon	388 Marler St, Woodstock, Georgia 30188	Lease	6/27/2024	Westnet	372A-778	Y	Y	N	35.00000000	0.00012332	0.00432320	27.06830000	0.07133089	0.00000000	0.00331448	Yes	Undersized
36	54-103-45-5-30	Jack F. Bernards	145 Telford Drive, St. Johns, Florida 32259	Lease	7/19/2024	Westnet	381A-514	Y	Y	N	35.00000000	0.00052083	0.01827005	27.06830000	0.07133089	0.00003803	0.01490798	Yes	Undersized
36	54-103-45-5-30	Jacki Lynn Winchard-Burn	636 Photo Ave, Chesler, West Virginia 26024	Lease	4/9/2021	Westnet	451A-535	Y	Y	N	35.00000000	0.00142560	0.0489069	27.06830000	0.07133089	0.00015465	0.02080817	Yes	Undersized
36	54-103-45-5-30	Jackie A. Paxon	501 Adkins Drive, Decatur, North Carolina 28036	Lease	2/5/2020	Westnet	451A-504	Y	Y	N	35.00000000	0.00062009	0.10730009	27.06830000	0.07133089	0.00045884	0.00117688	Yes	Undersized
36	54-103-45-5-30	James D. Duncan	11115 Business Rd, Santa Rosa Valley, California 95012-2012	Lease	5/23/2017	Westnet	201A-465	Y	Y	N	35.00000000	0.00138153	0.07638855	27.06830000	0.07133089	0.00015989	0.05987738	Yes	1280 + 10%
36	54-103-45-5-30	James R. Indry, Jr.	1820 Grand Canyon Way, Alton, Texas 76005	Lease	5/23/2020	Westnet	460A-163	Y	Y	N	35.00000000	0.00377655	0.00317025	27.06830000	0.07133089	0.00017422	0.06430097	Yes	Undersized
36	54-103-45-5-30	Janet H. Newce	3841 Ashbridge Drive, Yorba Linda, California 92886	Lease	5/16/2020	Westnet	Pooling	Y	Y	N	35.00000000	0.00055284	0.00088180	27.06830000	0.07133089	0.00061448	0.01515633	Yes	Undersized
36	54-103-45-5-30	Jeanie Carol Moore	1050 S. 2nd Ave, Apt. 42, Tampa, Virginia 80264	Lease	1/22/2024	Westnet	382A-606	Y	Y	N	35.00000000	0.00056181	0.10886135	27.06830000	0.07133089	0.00041051	0.13575604	Yes	Undersized
36	54-103-45-5-30	Jeffrey M. McAdoo	2123 Lorton Avenue, Pittsburgh, Pennsylvania 15219	Lease	2/7/2020	Westnet	448A-523	Y	Y	N	35.00000000	0.00020029	0.00990260	27.06830000	0.07133089	0.00003074	0.00700106	Yes	Undersized
36	54-103-45-5-30	Jeffrey P. Flinder	3208 Campus Drive, Calabash, Kentucky 41129	Contingency	7/15/2020	Westnet	Pooling	Y	Y	N	35.00000000	0.00020380	0.10730009	27.06830000	0.07133089	0.00045885	0.00117688	Yes	Undersized
36	54-103-45-5-30	Jennifer Lynette Horn	4570 North County Rd 800 East, Evansville, Indiana 47713	Lease	6/19/2020	Westnet	Pooling	Y	Y	N	35.00000000	0.00000866	0.00101010	27.06830000	0.07133089	0.00000000	0.00210908	Yes	Undersized
36	54-103-45-5-30	Joan Day	703 Monroe Camp, Red Oak, Maryland 21084	Lease	3/31/2020	Westnet	458A-531	Y	Y	N	35.00000000	0.00151421	0.0461723	27.06830000	0.07133089	0.00015153	0.04777207	Yes	Undersized
36	54-103-45-5-30	John C. Pash	136 Southfork Drive, Wilmington, Delaware 19810	Lease	2/9/2020	Westnet	448A-461	Y	Y	N	35.00000000	0.00014965	0.00873775	27.06830000	0.07133089	0.00001009	0.00670768	Yes	Undersized
36	54-103-45-5-30	John Samuel Stewart II	776 36 St, New Metropolitan, West Virginia 26135	Lease	5/7/2020	Westnet	460A-520	Y	Y	N	35.00000000	0.01782498	0.62384389	27.06830000	0.07133089	0.00138601	0.48246784	Yes	Undersized
36	54-103-45-5-30	John W. Duncan	P.O. Box 233, College Station, Texas 77861	Lease	5/23/2017	Westnet	200A-529	Y	Y	N	35.00000000	0.00138153	0.07638855	27.06830000	0.07133089	0.00015989	0.05987738	Yes	Undersized
36	54-103-45-5-30	Johnny Edward Shaffer	308 Indian Rock Rd, Rockville, West Virginia 26047	Lease	3/13/2020	Westnet	457A-433	Y	Y	N	35.00000000	0.00231481	0.00181835	27.06830000	0.07133089	0.00010080	0.002601797	Yes	Undersized
36	54-103-45-5-30	Kathy Charles	17801 North Agave Verde Drive, Elva Verde, Arizona 85263	Lease	6/2/2020	Westnet	461A-664	Y	Y	N	35.00000000	0.00377268	0.0564680	27.06830000	0.07133089	0.00015986	0.07580366	Yes	Undersized
36	54-103-45-5-30	Kathy McAdams	30 Davis Drive, Evans Road, Virginia 22630	Contingency	7/15/2020	Westnet	Pooling	Y	Y	N	35.00000000	0.00033968	0.01115789	27.06830000	0.07133089	0.00021424	0.00900095	Yes	Undersized
36	54-103-45-5-30	Kath Paxon	456 Barkers Lane, Vandalia, Pennsylvania 19067	Lease	5/18/2020	Westnet	460A-85	Y	Y	N	35.00000000	0.00377654	0.00317099	27.06830000	0.07133089	0.00017421	0.06430089	Yes	Undersized
36	54-103-45-5-30	Keris Randall New	395 Baldy Vines Camp Rd, Vandalia, Alabama 32023	Lease	4/29/2020	Westnet	458A-578	Y	Y	N	35.00000000	0.00017731	0.00020565	27.06830000	0.07133089	0.00001300	0.00479468		

Year #	YMF #	Owner Name	Owner Address	Instrument Type (Fee, Lease, Conveyance)	Instrument Date or C/LB Date	Recording Info (County)	Recording Info (Bk/Pg)	Lease# N/A	Executive Right? N/A	Undersize or Undersize? N/A	Gross Lease Area	Fractional Mineral Interest	Net Lease Acres	Total Acres in Unit	Year's Participation	% of Owner Interest in Unit	Owner Net Acres in Unit	Owner's Consent to Pooling in Unit? N/A	Pooling Status
36	54-103-40-5-30	Michael Paul Gooding	700 Patricia Creek Rd, Yorktown, Virginia 23092	Lease	5/19/2024	Westnet	400A/91	Y	Y	N	35.00000000	0.00217654	0.00117699	27.06830000	0.07133089	0.00017421	0.06430989	Yes	Undisputed
36	54-103-40-5-30	Michael Gooding	117 Acornway Rd, Forest Road, Virginia 23090	Lease	5/19/2024	Westnet	400A/94	Y	Y	N	35.00000000	0.00000006	0.00472720	27.06830000	0.07133089	0.00007272	0.00001328	Yes	Undisputed
36	54-103-40-5-30	Melvin Mark Wilhelm Sr.	15407 Mountain Memorial Highway, Rockledge, Virginia 24047	Lease	5/19/2024	Westnet	400A/110	Y	Y	N	35.00000000	0.00000006	0.00472720	27.06830000	0.07133089	0.00007272	0.00001328	Yes	Undisputed
36	54-103-40-5-30	Nail A. Leibovich	24 11th St, McChesney, West Virginia 26040	Lease	10/13/2025	Westnet	400A/109	Y	Y	N	35.00000000	0.001079753	0.00941355	27.06830000	0.07133089	0.00022484	0.00450935	Yes	Undisputed
36	54-103-40-5-30	David Mera	3090 Jackson Rd, Woodstock, Virginia 22664	Lease	2/14/2024	Westnet	400A/108	Y	Y	N	35.00000000	0.00404903	0.01736105	27.06830000	0.07133089	0.00003626	0.01142669	Yes	Undisputed
36	54-103-40-5-30	Patricia Whelan	118 Lee St, Leno, Virginia 22875	Lease	2/19/2024	Westnet	400A/92	Y	Y	N	35.00000000	0.00010535	0.00078075	27.06830000	0.07133089	0.00001212	0.00447574	Yes	Undisputed
36	54-103-40-5-30	Patricia Whelan	8511 Southeast Wind Terrace, Dunbar, Florida 32084	Lease	3/22/2024	Westnet	400A/105	Y	Y	N	35.00000000	0.00010535	0.00078075	27.06830000	0.07133089	0.00001212	0.00447574	Yes	Undisputed
36	54-103-40-5-30	Paul T. Williams	403 Chatham Lane, Nashville, Virginia 22017	Lease	2/4/2024	Westnet	400A/412	Y	Y	N	35.00000000	0.00004903	0.01736105	27.06830000	0.07133089	0.00003626	0.01142669	Yes	Undisputed
36	54-103-40-5-30	David Lee Shaffer	2240 N E 170th St, Miami, Florida 33180	Lease	1/27/2024	Westnet	361A/80	Y	Y	N	35.00000000	0.00077258	0.00546880	27.06830000	0.07133089	0.00019996	0.07281366	Yes	Undisputed
36	54-103-40-5-30	Donna Sue Trudheim	305 Sorensen Drive, Kingsland, West Virginia 26037	Lease	2/9/2024	Westnet	400A/918	Y	Y	N	35.00000000	0.00000006	0.00472720	27.06830000	0.07133089	0.00007272	0.00001328	Yes	Undisputed
36	54-103-40-5-30	Paul H. Duxon	2517 Shawnee Drive, Plano, Texas 75023-1496	Lease	5/23/2017	Westnet	200A/429	Y	Y	N	35.00000000	0.00210423	0.07638855	27.06830000	0.07133089	0.00019996	0.00007738	Yes	1280 + 10%
36	54-103-40-5-30	Richard Ann Leibovich	8720 Phyllis Ave North Apt 15, Seattle, Washington 98103	Lease	1/13/2024	Westnet	400A/505	Y	Y	N	35.00000000	0.00000004	0.00004480	27.06830000	0.07133089	0.00000480	0.00151833	Yes	Undisputed
36	54-103-40-5-30	Randy Lee Moore	10801 Mason Drive Highway, Baton, West Virginia 26024	Lease	4/9/2025	Westnet	400A/516	Y	Y	N	35.00000000	0.00142560	0.00906000	27.06830000	0.07133089	0.00010400	0.00000007	Yes	Undisputed
36	54-103-40-5-30	Raymond P. & Pamela J. Gorman	P.O. Box 15, Pinedale, West Virginia 26041	Lease	11/2/2016	Westnet	195A/142	Y	Y	N	35.00000000	0.00100535	1.00044660	27.06830000	0.07133089	0.00022990	0.00007006	Yes	1280 + 10%
36	54-103-40-5-30	Roberta Cardling Cordero	14721 Springdale Rd, Damascus, Maryland 20814	Lease	5/19/2024	Westnet	400A/93	Y	Y	N	35.00000000	0.00217655	0.00117695	27.06830000	0.07133089	0.00017421	0.06430987	Yes	Undisputed
36	54-103-40-5-30	Robbie Reed Mordhe	5189 Endless Curve, Spiceland, Texas 78669	Lease	4/7/2024	Westnet	400A/939	Y	Y	N	35.00000000	0.00110741	0.00050935	27.06830000	0.07133089	0.00000484	0.01129192	Yes	Undisputed
36	54-103-40-5-30	Roger A. Mordhe	8600 North Star Court Drive, Tucson, Arizona 85742	Lease	4/7/2024	Westnet	400A/938	Y	Y	N	35.00000000	0.00110741	0.00050935	27.06830000	0.07133089	0.00000484	0.01129192	Yes	Undisputed
36	54-103-40-5-30	Roger S. Mordhe	25750 Pittsburgh Rd., Stock, Pennsylvania 15480	Conveyance	7/19/2024	Westnet	400A/937	Y	Y	Y	35.00000000	0.00000007	0.00228485	27.06830000	0.07133089	0.00000480	0.00176075	Yes	Undisputed
36	54-103-40-5-30	Ronald D. Mordhe	132 Harris Drive, Forest Road, Virginia 23090	Lease	2/19/2024	Westnet	400A/528	Y	Y	N	35.00000000	0.00010535	0.00078075	27.06830000	0.07133089	0.00001212	0.00447574	Yes	Undisputed
36	54-103-40-5-30	Richard A. Kufir, Jr.	7 N. Shawaneth Rd, Sheridan, Wyoming 82801	Lease	1/12/2024	Westnet	400A/919	Y	Y	N	35.00000000	0.00000000	0.00078000	27.06830000	0.07133089	0.00004501	0.00117688	Yes	Undisputed
36	54-103-40-5-30	Sandra M. Nelson, Fls Sandra Smith	2035 Ashland Landing, Acworth, Georgia 30107	Lease	6/12/2024	Westnet	374A/113	Y	Y	N	35.00000000	0.00104187	0.00404485	27.06830000	0.07133089	0.00007636	0.00819624	Yes	Undisputed
36	54-103-40-5-30	Sandra M. Nelson, Fls Sandra Smith	2035 Ashland Landing, Acworth, Georgia 30102	Lease	6/12/2024	Westnet	374A/113	Y	Y	N	35.00000000	0.00012132	0.00413120	27.06830000	0.07133089	0.00000005	0.00310448	Yes	Undisputed
36	54-103-40-5-30	Scarb Estate	P.O. Box 1790, Carleton Place, Ontario N0B 077	Lease	1/23/2024	Westnet	361A/809	Y	Y	N	35.00000000	0.00000001	0.00000035	27.06830000	0.07133089	0.00001053	0.15379004	Yes	Undisputed
36	54-103-40-5-30	Seawanh M. Scott	2 Brookside Drive, Apt. 3, McChesney, West Virginia 26031	Lease	5/12/2024	Westnet	400A/123	Y	Y	N	35.00000000	0.00004118	0.00144130	27.06830000	0.07133089	0.00000362	0.00111407	Yes	Undisputed
36	54-103-40-5-30	Sharon Lewis	1879 Manchester Drive, Fayetteville, Arkansas 72703	Lease	4/23/2024	Westnet	400A/178	Y	Y	N	35.00000000	0.00200134	0.07291009	27.06830000	0.07133089	0.00013071	0.00019247	Yes	Undisputed
36	54-103-40-5-30	Shane D. Douding	8204 Elm Ave, West Beach, Florida 32867	Lease	3/31/2024	Westnet	400A/117	Y	Y	N	35.00000000	0.00013238	0.00460000	27.06830000	0.07133089	0.00000070	0.00000009	Yes	Undisputed
36	54-103-40-5-30	Sherry Tommer	120 Bob Ed Harris Ave, Wm. New Philadelphia, Ohio 44613	Lease	6/19/2024	Westnet	400A/936	Y	Y	N	35.00000000	0.00077258	0.00546880	27.06830000	0.07133089	0.00019996	0.07281366	Yes	Undisputed
36	54-103-40-5-30	Stacy J. Johnson	90 Broom Rd, Middle Park, Carlsbad, Pennsylvania 15309	Lease	1/17/2024	Westnet	360A/207	Y	Y	N	35.00000000	0.00000001	0.00000035	27.06830000	0.07133089	0.00001053	0.15379004	Yes	Undisputed
36	54-103-40-5-30	Stacie George Patton II	11 Stonebrook Lane, Williams, Pennsylvania 15355	Lease	5/19/2024	Westnet	400A/91	Y	Y	N	35.00000000	0.00217654	0.00117699	27.06830000	0.07133089	0.00017421	0.06430989	Yes	Undisputed
36	54-103-40-5-30	Stacy Brown	10 Shering Way, Irvine, California 92614-1361	Lease	4/23/2024	Westnet	400A/937	Y	Y	N	35.00000000	0.00200134	0.07291009	27.06830000	0.07133089	0.00013071	0.00019247	Yes	Undisputed
36	54-103-40-5-30	Stacy Lavender Moore	3100 West Glenview Rd, Beaverton, Ohio 44026	Lease	2/23/2024	Westnet	401A/409	Y	Y	N	35.00000000	0.00000015	0.00000205	27.06830000	0.07133089	0.00000000	0.00010001	Yes	Undisputed
36	54-103-40-5-30	Stacy M. Larson	10100 Webb Ave South, Sparks, Washington 98148	Lease	2/19/2024	Westnet	401A/410	Y	Y	N	35.00000000	0.00004903	0.01736105	27.06830000	0.07133089	0.00003626	0.01142669	Yes	Undisputed
36	54-103-40-5-30	Stacy M. Usher	10145 Sandstone Trail, North Bend, Ohio 44131	Lease	7/19/2024	Westnet	361A/634	Y	Y	N	35.00000000	0.00104187	0.00404485	27.06830000	0.07133089	0.00007636	0.00819624	Yes	Undisputed
36	54-103-40-5-30	Stacy M. Usher	10145 Sandstone Trail, North Bend, Ohio 44133	Lease	7/19/2024	Westnet	361A/634	Y	Y	N	35.00000000	0.00012132	0.00413120	27.06830000	0.07133089	0.00000005	0.00310448	Yes	Undisputed
36	54-103-40-5-30	Stacy D. Hollaway	6845 Whiteland Trail, East North, Texas 75132	Lease	5/23/2017	Westnet	200A/429	Y	Y	N	35.00000000	0.00210423	0.07638855	27.06830000	0.07133089	0.00019996	0.00007738	Yes	Undisputed
36	54-103-40-5-30	Stacy Davis	2213 Elmwood Ave Apt 1015, Alexandria, Virginia 22314	Conveyance	7/19/2024	Westnet	400A/935	Y	Y	N	35.00000000	0.00020555	0.00729205	27.06830000	0.07133089	0.00010401	0.00113124	Yes	Undisputed
36	54-103-40-5-30	Stacy S. Smith	4108 Louisa Ave., Alexandria, Virginia 22304	Lease	6/19/2024	Westnet	400A/936	Y	Y	N	35.00000000	0.00000001	0.00000035	27.06830000	0.07133089	0.00000005	0.00443375	Yes	Undisputed
36	54-103-40-5-30	Teresa Deschamps	26322 22nd Ave South, Oak Meadows, Washington 98108	Lease	2/12/2024	Westnet	400A/107	Y	Y	N	35.00000000	0.00004903	0.01736105	27.06830000	0.07133089	0.00003626	0.01142669	Yes	Undisputed
36	54-103-40-5-30	Teresa Lavender Jones	13 Commercial Ave, Danville, Illinois 61832	Lease	2/12/2024	Westnet	400A/932	Y	Y	N	35.00000000	0.00000006	0.00101010	27.06830000	0.07133089	0.00000000	0.00019998	Yes	Undisputed
36	54-103-40-5-30	Theresa Davids	7120 Riverside Dr. NW, Albuquerque, New Mexico 87120	Lease	2/15/2024	Westnet	400A/117	Y	Y	N	35.00000000	0.01250000	0.43740000	27.06830000	0.07133089	0.00010532	0.30013575	Yes	Undisputed
36	54-103-40-5-30	Thomas Neil Moore	25721 Montclair Highway, Ladson, West Virginia 26091	Lease	4/9/2025	Westnet	400A/410	Y	Y	N	35.00000000	0.01425560	0.00906000	27.06830000	0.07133089	0.00010400	0.00000007	Yes	640-1280
36	54-103-40-5-30	Three Rivers Realty III LLC	5990 Commercial Plaza Blvd, Ste 120, Commercial Village, Colorado 80111	Lease	6/17/2025	Westnet	401A/409	Y	Y	N	35.00000000	0.00750000	2.30741000	27.06830000	0.07133089	0.00007484	1.97061677	Yes	640-1280
36	54-103-40-5-30	Tynda Allen Shaffer	614 Merriwell Dr., Fort Walton Beach, Florida 32547	Lease	1/21/2024	Westnet	361A/87	Y	Y	N	35.00000000	0.00077258	0.00546880	27.06830000	0.07133089	0.00019996	0.07281366	Yes	Undisputed
36	54-103-40-5-30	Tynda Jo Taylor	391 Holly View Camp Rd, Bessemer, Alabama 35023	Lease	4/30/2024	Westnet	400A/729	Y	Y	N	35.00000000	0.00017731	0.00020405	27.06830000	0.07133089	0.00001305	0.00479948	Yes	Undisputed
36	54-103-40-5-30	Venisha Sumpster	2708 White Oak Valley Rd New Cleveland, Tennessee 37112	Lease	3/12/2024	Westnet	400A/430	Y	Y	N	35.00000000	0.00013238	0.00460000	27.06830000	0.07133089	0.00000070	0.00000009	Yes	Undisputed
36	54-103-40-5-30	William Clark Leavelle	2012 Railroad St, P.O. Box 62, Hunker, West Virginia 26075	Lease	6/19/2024	Westnet	373A/206	Y	Y	N	35.00000000	0.00110118	0.00078120	27.06830000	0.07133089	0.00000541	0.01013044	Yes	Undisputed
36	54-103-40-5-30	William F. Tridder	2712 Duckwater, Little Rock, Arkansas 72204	Lease	6/19/2024	Westnet	400A/935	Y	Y	N	35.00000000	0.00000001	0.00000035	27.06830000	0.07133089	0.00000005	0.00443375	Yes	Undisputed
36	54-103-40-5-30	William F. Duxon	1362 Lenoir Trail, Germantown, Tennessee 38108	Lease	5/23/2017	Westnet	200A/429	Y	Y	N	35.00000000	0.00210423	0.07638855	27.06830000	0.07133089	0.00019996	0.00007738	Yes	Undisputed
37	54-103-40-5-41	Albert R. Yon, Jr.	400 Holly Lane, Montgomery, West Virginia 26090-4099	Lease	4/9/2025	Westnet	400A/502	Y	Y	N	35.00000000	1.00000000	20.21220000	13.41300000	0.00017601	0.00017601	11.41300000	Yes	Undisputed
36	54-103-40-5-40	Boards Minerals, LLC	777 Moss Street Suite 3400, Fort Worth, Texas 76102	Lease	1/18/1980	Westnet	401A/471	Y	Y	N	47.9000000								

Unit Tract No.	Tax Map/Parcel	Operator/Working Interest Owner	Operator Address	Unknown or Unlocatable? (Y/N)	Bonded Operator? (Y/N)	% Consenting Working Interest Owners/Operators in Tract	% Non-Consenting Working Interest Owners/Operators in Tract	Unit Acreage	Unit Portion	% WI Consented in Unit	% WI Not Consented in Unit	Instrument Type	Recording Data: Book/Page
1	54-103-02-1-14.2	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	99.30555600%	0.00000000%	0.6604	0.0018	0.17760636%	0.00000000%	Lease	Multiple - See Exhibit D; 324A/748
1	54-103-02-1-14.2	EQT TGH Exploration LLC	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	N	0.69444400%	0.00000000%			0.00124200%	0.00000000%	Assignment	258A/333
2	54-103-02-1-15	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	6.4832	0.0176	1.75576881%	0.00000000%	Assignment	324A/748
3	54-103-02-1-28	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	99.28571400%	0.00000000%	7.6818	0.0208	2.06551175%	0.00000000%	Lease	Multiple - See Exhibit D; 324A/748
3	54-103-02-1-28	SEP Mountaineer, LLC	1805 Shea Center Drive, Suite 210, Highlands Ranch, Colorado 80129	N	N	0.71428600%	0.00000000%			0.01485980%	0.00000000%	JDA	Pending
4	54-103-02-1-29	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	87.50000100%	0.00000000%	21.0895	0.0571	4.99749367%	0.00000000%	Lease	Multiple - See Exhibit D; 324A/748
4	54-103-02-1-29	Rice Drilling B LLC	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	N	3.57142900%	0.00000000%			0.20397936%	0.00000000%	Assignment	190A/200
4	54-103-02-1-29	SEP Mountaineer, LLC	1805 Shea Center Drive, Suite 210, Highlands Ranch, Colorado 80129	N	N	8.92857000%	0.00000000%			0.50994825%	0.00000000%	JDA	Pending
5	54-103-02-1-6	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	0.1000	0.0003	0.02708182%	0.00000000%	Lease	273A/693
6	54-103-02-1-7	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	7.1741	0.0194	1.94288616%	0.00000000%	Lease	273A/693
7	54-103-02-1-8	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	12.7962	0.0347	3.46544436%	0.00000000%	Deed; Assignment	502/566; 275A/1
8	54-103-02-1-9.1	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	4.1100	0.0111	1.11306297%	0.00000000%	Deed	469/502
9	54-103-02-1-9_b	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	8.3760	0.0227	2.26837358%	0.00000000%	Assignment	258A/333
10	54-103-02-2-11	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	11.5497	0.0313	3.12786943%	0.00000000%	Lease; Assignment	Multiple - See Exhibit D; 431A/285
11	54-103-02-2-2.4	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	66.66666600%	0.00000000%	2.2800	0.0062	0.41164372%	0.00000000%	Lease; Assignment	420A/207; 324A/748
11	54-103-02-2-2.4	CNX Gas Company LLC	1000 Horizon Vue Drive, Canonsburg, Pennsylvania 15317	N	Y	33.33333400%	0.00000000%			0.20582187%	0.00000000%	JDA	464A/770
12	54-103-02-2-9	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	49.2607	0.1334	13.34069607%	0.00000000%	Assignment	275A/1
13	54-103-02-4-11	CNX Gas Company LLC	1000 Horizon Vue Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	27.2774	0.0739	7.38721746%	0.00000000%	JDA	464A/770
14	54-103-02-4-12	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	15.0570	0.0408	4.07771024%	0.00000000%	Assignment	Pending
15	54-103-02-4-28	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	1.0603	0.0029	0.28714858%	0.00000000%	Assignment	324A/748
16	54-103-02-4-29	David L. Hostutler - UNLEASED	2022 Pennsylvania Ave., Hundred, West Virginia 26575	N	N	0.00000000%	100.00000000%	6.7500	0.0183	0.00000000%	1.82802312%	N/A	N/A
17	54-103-02-4-29.1	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	2.84022400%	0.00000000%	0.2786	0.0008	0.00214295%	0.00000000%	Lease	Multiple - See Exhibit D; 324A/748
17	54-103-02-4-29.1	Multiple - UNLEASED - See Exhibit J	Multiple - UNLEASED - See Exhibit J	N	N	0.00000000%	97.15977600%			0.00000000%	0.07330701%	N/A	N/A
18	54-103-02-4-30	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	0.8776	0.0024	0.23767009%	0.00000000%	Assignment	324A/748
19	54-103-02-4-60	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	0.6539	0.0018	0.17708805%	0.00000000%	Assignment	324A/748
20	54-103-02-4-64	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	3.2478	0.0088	0.87956348%	0.00000000%	Assignment	324A/748
21	54-103-02-4-65	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	18.7952	0.0509	5.09008298%	0.00000000%	Assignment	324A/748
22	54-103-02-4-66	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	10.8768	0.0295	2.94563583%	0.00000000%	Assignment	324A/748
23	54-103-02-4-67	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	1.5869	0.0043	0.42976147%	0.00000000%	Assignment	324A/748
24	54-103-02-5-17.1	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	97.49965500%	0.00000000%	1.2387	0.0034	0.32707483%	0.00000000%	Lease; Assignment	Multiple - See Exhibit D; 324A/748
24	54-103-02-5-17.1	Multiple - UNLEASED - See Exhibit J	Multiple - UNLEASED - See Exhibit J	N	N	0.00000000%	2.50034500%			0.00000000%	0.00838772%	N/A	N/A
25	54-103-02-5-17_a	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	4.9721	0.0135	1.34653537%	0.00000000%	Assignment	324A/748
26	54-103-02-5-17_b	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	97.30021800%	0.00000000%	8.3678	0.0227	2.20497537%	0.00000000%	Lease; Assignment	Multiple - See Exhibit D; 324A/748
26	54-103-02-5-17_b	Multiple - UNLEASED - See Exhibit J	Multiple - UNLEASED - See Exhibit J	N	N	0.00000000%	2.69782000%			0.00000000%	0.06118129%	N/A	N/A
27	54-103-02-5-17_c	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	32.9800	0.0893	8.93158555%	0.00000000%	Assignment	324A/748
28	54-103-02-5-17_d	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	97.49965500%	0.00000000%	4.7500	0.0129	1.25422254%	0.00000000%	Lease; Assignment	Multiple - See Exhibit D; 324A/748
28	54-103-02-5-17_d	Multiple - UNLEASED - See Exhibit J	Multiple - UNLEASED - See Exhibit J	N	N	0.00000000%	2.50034500%			0.00000000%	0.03216410%	N/A	N/A
29	54-103-02-5-17_e	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	97.49965500%	0.00000000%			1.25321916%	0.00000000%	Lease; Assignment	Multiple - See Exhibit D; 324A/748
29	54-103-02-5-17_e	Multiple - UNLEASED - See Exhibit J	Multiple - UNLEASED - See Exhibit J	N	N	0.00000000%	2.50034500%	4.7462	0.0129	0.00000000%	0.03213837%	N/A	N/A

Unit Tract No.	Tax Map/Parcel	Operator/Working Interest Owner	Operator Address	Unknown or Unlocatable? (Y/N)	Bonded Operator? (Y/N)	% Consenting Working Interest Owners/Operators in Tract	% Non-Consenting Working Interest Owners/Operators in Tract	Unit Acreage	Unit Portion	% WI Consented in Unit	% WI Not Consented in Unit	Instrument Type	Recording Data: Book/Page
30	54-103-02-5-18.1	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	0.2043	0.0006	0.05532817%	0.00000000%	Assignment	324A/748
31	54-103-02-5-18_a	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	0.1751	0.0005	0.04742027%	0.00000000%	Lease	451A/389
32	54-103-02-5-18_b	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	0.7650	0.0021	0.20717595%	0.00000000%	Assignment	324A/748
33	54-103-02-5-18_c	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	98.23094300%	0.00000000%	9.8153	0.0266	2.61113787%	0.00000000%	Lease; Assignment	Multiple - See Exhibit D; 324A/748
33	54-103-02-5-18_c	Multiple - UNLEASED - See Exhibit J	Multiple - UNLEASED - See Exhibit J	N	N	0.00000000%	1.76905700%			0.00000000%	0.04702441%	N/A	N/A
34	54-103-02-5-19	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	94.17438200%	0.00000000%			0.26932372%	0.00000000%	Lease; Assignment	Multiple - See Exhibit D; 324A/748
34	54-103-02-5-19	SEP Mountaineer, LLC	1805 Shea Center Drive, Suite 210, Highlands Ranch, Colorado 80129	N	N	5.55555600%	0.00000000%			0.01588800%	0.00000000%	JDA	Pending
34	54-103-02-5-19	David L. Hostutler - UNLEASED	2022 Pennsylvania Ave., Hundred, West Virginia 26575	N	N	0.00000000%	0.27006200%	1.0560	0.0029	0.00000000%	0.00077233%	N/A	N/A
35	54-103-02-5-38	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	97.49965500%	0.00000000%	3.7821	0.0102	0.99865159%	0.00000000%	Lease; Assignment	Multiple - See Exhibit D; 324A/748
35	54-103-02-5-38	Multiple - UNLEASED - See Exhibit J	Multiple - UNLEASED - See Exhibit J	N	N	0.00000000%	2.50034500%			0.00000000%	0.02561008%	N/A	N/A
36	54-103-02-5-39	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	81.95595300%	0.00000000%	27.0683	0.0733	6.00785438%	0.00000000%	Lease; Assignment	Multiple - See Exhibit D; 324A/748
36	54-103-02-5-39	Multiple - UNLEASED - See Exhibit J	Multiple - UNLEASED - See Exhibit J	N	N	0.00000000%	18.04404700%			0.00000000%	1.32273499%	Lease; Assignment	Multiple - See Exhibit D; 324A/748; 443A/578
37	54-103-02-5-41	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	13.4330	0.0364	3.63790142%	0.00000000%	Lease	414A/602
38	54-103-02-5-9	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	17.0064	0.0461	4.60564332%	0.00000000%	Assignment	324A/748
39	54-103-02-8-15	EQT Production Company	2200 Energy Drive, Canonsburg, Pennsylvania 15317	N	Y	100.00000000%	0.00000000%	20.8679	0.0565	5.65140795%	0.00000000%	Lease	366A/598
								369.2513	1.0000	96.57%	3.431%		

Total Unit Acres		369.2513
% Consenting Operator/WI in Unit	96.57%	356.5811
% Non-Consenting Operator/WI in Unit	3.43%	12.6703
Total	100.00%	369.2513

EQT Mr. Skilling N2 Unit
Exhibit F - Part I
Unknown and Unlocatable Interest Owners (Mr. Skilling N2 Unit)

Name of Unknown/Unlocatable Owner	Tract #	Tax Map/Parcel	Land Status	Unit Net Acres	Last Known Address (if any)
Amy Lynne Miller	17	54-103-02-4-29.1	Unleased	0.000103645	224 Swearingen Rd, Weirton, West Virginia 26062
Daniel Lee Strosnider	17	54-103-02-4-29.1	Unleased	0.032648438	20111 Lanbury Ave, Warrensville Heights, Ohio 44122
James Edward Garrison, Sr., unknown heirs and assigns	17	54-103-02-4-29.1	Unleased	0.000544139	Unknown
Janet Elaine (Garrison) Weyand	17	54-103-02-4-29.1	Unleased	0.000544142	250 Todd Ave, Hermitage, Pennsylvania 16148
Kristin Dawn (Miller) Sosnak	17	54-103-02-4-29.1	Unleased	0.000044420	765 Mccracken Rd, Wind Ridge, Pennsylvania 15380
Lonnie Daniel Miller, unknown heirs and assigns	17	54-103-02-4-29.1	Unleased	0.000088837	141 Mccracken Rd, Wind Ridge, Pennsylvania 15380
Melanie Bowman, unkown heirs and assigns	17	54-103-02-4-29.1	Unleased	0.00015547	Unknown
Marlene V. (Henderson) Figley, unknown heirs and assigns	17	54-103-02-4-29.1	Unleased	0.000621874	315 Quaker Rd, Sewickley, Pennsylvania 15143
Mitzi Ray Shriver Arnold	17	54-103-02-4-29.1	Unleased	0.001088281	P.O. Box 65, Milton, West Virginia 25541
Robert Lewis Strosnider	17	54-103-02-4-29.1	Unleased	0.032648438	3361 Bradford Rd, Cleveland, Ohio 44118
Charmane Jones	24	54-103-02-5-17.1	Unleased	0.000637187	Unknown
Christopher Paul Whittaker	24	54-103-02-5-17.1	Unleased	0.000204819	116 Polk Ave, Front Royal, Virginia 22630
Kimberly Sellers	24	54-103-02-5-17.1	Unleased	0.001228865	Unknown
Scott Alan Ricketts, unknown heirs and assigns	24	54-103-02-5-17.1	Unleased	0.000109823	Unknown
Scott Lovett, unknown heirs and assigns	24	54-103-02-5-17.1	Unleased	0.002580633	Unknown
Ashley Nicole Moore	25	54-103-02-5-17_a	Leased - Insufficient Pooling	0.000049622	3563 W. 122nd St., Cleveland, Ohio 44111
Charmane Jones	26	54-103-02-5-17_b	Unleased	0.004304404	Unknown
Christopher Paul Whittaker	26	54-103-02-5-17_b	Unleased	0.001383618	116 Polk Ave, Front Royal, Virginia 22630
Kimberly Sellers	26	54-103-02-5-17_b	Unleased	0.008301374	Unknown
Scott Alan Ricketts, unknown heirs and assigns	26	54-103-02-5-17_b	Unleased	0.000741807	Unknown
Scott Lovett, unknown heirs and assigns	26	54-103-02-5-17_b	Unleased	0.017433002	Unknown
Charmane Jones	28	54-103-02-5-17_d	Unleased	0.0024434	Unknown
Christopher Paul Whittaker	28	54-103-02-5-17_d	Unleased	0.000785413	116 Polk Ave, Front Royal, Virginia 22630
Kimberly Sellers	28	54-103-02-5-17_d	Unleased	0.004712285	Unknown
Scott Alan Ricketts, unknown heirs and assigns	28	54-103-02-5-17_d	Unleased	0.000421135	Unknown
Scott Lovett, unknown heirs and assigns	28	54-103-02-5-17_d	Unleased	0.009895865	Unknown
Charmane Jones	29	54-103-02-5-17_e	Unleased	0.002441445	Unknown
Christopher Paul Whittaker	29	54-103-02-5-17_e	Unleased	0.000784784	116 Polk Ave, Front Royal, Virginia 22630
Kimberly Sellers	29	54-103-02-5-17_e	Unleased	0.004708515	Unknown

EQT Mr. Skilling N2 Unit
Exhibit F - Part I
Unknown and Unlocatable Interest Owners (Mr. Skilling N2 Unit)

Name of Unknown/Unlocatable Owner	Tract #	Tax Map/Parcel	Land Status	Unit Net Acres	Last Known Address (if any)
Scott Alan Ricketts, unknown heirs and assigns	29	54-103-02-5-17_e	Unleased	0.000420798	Unknown
Scott Lovett, unknown heirs and assigns	29	54-103-02-5-17_e	Unleased	0.009887948	Unknown
Ashley Nicole Moore	30	54-103-02-5-18.1	Leased - Insufficient Pooling	0.000002039	3563 W. 122nd St., Cleveland, Ohio 44111
Ashley Nicole Moore	32	54-103-02-5-18_b	Leased - Insufficient Pooling	0.000007635	3563 W. 122nd St., Cleveland, Ohio 44111
Charmane Jones	33	54-103-02-5-18_c	Unleased	0.00504899	Unknown
Christopher Paul Whittaker	33	54-103-02-5-18_c	Unleased	0.00162296	116 Polk Ave, Front Royal, Virginia 22630
Kimberly Sellers	33	54-103-02-5-18_c	Unleased	0.009737367	Unknown
Scott Alan Ricketts, unknown heirs and assigns	33	54-103-02-5-18_c	Unleased	0.000870126	Unknown
Scott Lovett, unknown heirs and assigns	33	54-103-02-5-18_c	Unleased	0.020448607	Unknown
Charmane Jones	35	54-103-02-5-38	Unleased	0.001945512	Unknown
Christopher Paul Whittaker	35	54-103-02-5-38	Unleased	0.00062537	116 Polk Ave, Front Royal, Virginia 22630
Kimberly Sellers	35	54-103-02-5-38	Unleased	0.00375207	Unknown
Scott Alan Ricketts, unknown heirs and assigns	35	54-103-02-5-38	Unleased	0.000335321	Unknown
Scott Lovett, unknown heirs and assigns	35	54-103-02-5-38	Unleased	0.0078794	Unknown
Charmane Jones	36	54-103-02-5-39	Unleased	0.007658163	Unknown
Christopher Paul Whittaker	36	54-103-02-5-39	Unleased	0.004475743	116 Polk Ave, Front Royal, Virginia 22630
Kimberly Sellers	36	54-103-02-5-39	Unleased	0.026853378	Unknown
Scott Alan Ricketts, unknown heirs and assigns	36	54-103-02-5-39	Unleased	0.002399875	Unknown
Scott Lovett, unknown heirs and assigns	36	54-103-02-5-39	Unleased	0.056392472	Unknown

TOTAL

0.2920

[illegible]

[illegible]

Exhibit G

[Reserved]

EQT Mr. Skilling N2 Unit
Exhibit H
Allocation of Production to Unit Tracts (Mr. Skilling N2 Unit)

<u>Tract</u>	<u>TMP#</u>	<u>Unit Acreage</u>	<u>Unit Portion</u>
1	54-103-02-1-14.2	0.6604	0.001788
2	54-103-02-1-15	6.4832	0.017558
3	54-103-02-1-28	7.6818	0.020804
4	54-103-02-1-29	21.0895	0.057114
5	54-103-02-1-6	0.1000	0.000271
6	54-103-02-1-7	7.1741	0.019429
7	54-103-02-1-8	12.7962	0.034654
8	54-103-02-1-9.1	4.1100	0.011131
9	54-103-02-1-9_b	8.3760	0.022684
10	54-103-02-2-11	11.5497	0.031279
11	54-103-02-2-2.4	2.2800	0.006175
12	54-103-02-2-9	49.2607	0.133407
13	54-103-02-4-11	27.2774	0.073872
14	54-103-02-4-12	15.0570	0.040777
15	54-103-02-4-28	1.0603	0.002871
16	54-103-02-4-29	6.7500	0.018280
17	54-103-02-4-29.1	0.2786	0.000754
18	54-103-02-4-30	0.8776	0.002377
19	54-103-02-4-60	0.6539	0.001771
20	54-103-02-4-64	3.2478	0.008796
21	54-103-02-4-65	18.7952	0.050901
22	54-103-02-4-66	10.8768	0.029456
23	54-103-02-4-67	1.5869	0.004298
24	54-103-02-5-17.1	1.2387	0.003355
25	54-103-02-5-17_a	4.9721	0.013465
26	54-103-02-5-17_b	8.3678	0.022662
27	54-103-02-5-17_c	32.9800	0.089316
28	54-103-02-5-17_d	4.7500	0.012864
29	54-103-02-5-17_e	4.7462	0.012854
30	54-103-02-5-18.1	0.2043	0.000553
31	54-103-02-5-18_a	0.1751	0.000474
32	54-103-02-5-18_b	0.7650	0.002072
33	54-103-02-5-18_c	9.8153	0.026582
34	54-103-02-5-19	1.0560	0.002860
35	54-103-02-5-38	3.7821	0.010243
36	54-103-02-5-39	27.0683	0.073306
37	54-103-02-5-41	13.4330	0.036379
38	54-103-02-5-9	17.0064	0.046056
39	54-103-02-8-15	20.8679	0.056514
Totals		369.2513	1.000000

CERTIFICATION

STATE OF WEST VIRGINIA,

COUNTY OF WETZEL, to-wit:

This day, before the undersigned authority, came Roger S. Christenson II, Esq., who upon being duly sworn, does depose and state as follows:

1. I, Roger S. Christenson II, Esq., am of lawful age and of sound and disposing mind and memory.
2. I am employed by the law firm of Steptoe & Johnson PLLC.
3. I, along with the law firm of Steptoe & Johnson PLLC, represent EQT Production Company ("EQT") in its filing of the Application for Unit Operation for the Mr. Skilling N2 Unit (the "Unit"), containing the Mr. Skilling 3H Well.
4. As part of the representation, Steptoe & Johnson PLLC assisted EQT with the mailings, pursuant to statute, and certifies the same, as required under W. Va. Code § 22C-9-7a(d)(1)(K).
5. As of the filing date, a copy of the Application will have been mailed to all known and locatable interested parties in the Unit by United States certified mail, return receipt requested, to their last known address and to the most current address filed with the West Virginia Department of Environmental Protection, Office of Oil and Gas, if any, as shown on Attachment A to this Certification.

6. The above statements are true and accurate to the best of my knowledge and belief.

And further the affiant saith not.



Roger S. Christenson II, Esq.

Taken, subscribed and sworn to before me this 4th day of August, 2026.

My commission expires: September 25, 2028.





NOTARY PUBLIC

#31773602

ATTACHMENT A

EQT Mr. Skilling N2 Unit
Exhibit I
Certification of Mailing (Mr. Skilling N2 Unit)

Tract #	Owner Name	Owner Address	Appears on Exhibit
1	Alan C. Haupt	28327 Edgewater Dr., Warsaw, Missouri 65355	D
1	Anna E. Kirschner	1015 Adella Ave, Coronado, California 92118	D
1	Bernideen Himelrick	945 Plantz Hill Rd, Hundred, West Virginia 26575	D
1	Bonnie D. Besette	1499 Mahaffy Rd, Fort Edward, New York 12828	D
1	Cecelia Lynn Geary Schroeder	604 Oakland Ave., Morrison, Illinois 61270	D
1	Claude A Himelrick	84 Pettis Rd, Gansevoort, New York 12831	D
1	Collingwood Appalachian Minerals III, LLC	20008 Champions Forest Drive, Suite 1003, Spring, Texas 77379	D
1	Dale C. Himelrick	23 Saint Johns Drive, Gansevoort, New York 12831	D
1	Dannie J. Ruza, III	3852 Big Grave Creek Rd, Moundsville, West Virginia 26041	D
1	David M. Ruza	313 Glen Dale Heights Rd., Glen Dale, West Virginia 26038	D
1	David T. Johnson	P.O. Box 2014, Idyllwild, California 92549	D
1	Deana R. Himelrick White	1400 Mahaffy Rd, Fort Edward, New York 12828	D
1	Denise Lynn Ruza	411 Zane St, Glen Dale, West Virginia 26038	D
1	Diane M. McLaughlin	606 Plain St, Anderson, South Carolina 29624	D
1	Forrest O. Miller	4406 McClure Road, Winchester, Kentucky 40391	D
1	Gary Holmes	1434 Round Bottom Hill Rd., Moundsville, West Virginia 26041	D
1	James A. Himelrick	4092 Edgebrook Drive #2, Joint Andrews Base, Maryland 20762	D
1	James E. Holmes	1375 Waynesburg Pike Rd, Moundsville, West Virginia 26041	D
1	James Edward Himelrick Jr.	2725 Water Lane, Nolansville, Tennessee 37135	D
1	Jeanne Melchiori	285 Lynns Drive, Moundsville, West Virginia 26041	D
1	Jennie Himelrick Vanguilder	90 Knight Lane, Corapeake, North Carolina 27926	D
1	Joanne Sue Hicks	450 Rickie Lane, Round Mountain, Texas 78663	D
1	Linda A. Johnson Riley	118 Joan Dr, Pittsburgh, Pennsylvania 15209	D
1	Loretta Lynn Holmes	P.O. Box 781, Moundsville, West Virginia 26041	D
1	Mary E. Himelrick Fka Mary Dennis	23 Saint Johns Drive, Gansevoort, New York 12831	D
1	MCJV Holdings, LLC	P.O. Box 470426, Forth Worth, Texas 76147	D
1	Patti L. Macy	131 Beaver Ave #2, Pittsburgh, Pennsylvania 15202	D
1	Robbie Corbett Meadows	61545 Greenlawn Rd, Quaker City, Ohio 43773	D
1	Rodney Himelrick	137 W. Alexis Drive, Pueblo, Colorado 81007	D
1	Roger D. Himelrick	4015 Hillside Dr., Pueblo, Colorado 81008	D
1	Sandra Johnson Schonbak	4610 E Willock Rd, Pittsburgh, Pennsylvania 15227	D
1	Sherri Lynn Meadows	8422 N. Ava Ave, Kansas City, Missouri 64154	D
1	Steven Gerald Landers	3495 Monroe St, Bellaire, Ohio 43940	D
1	Tammy Irene Gianfrancesco	7715 East Cocopah Drive, Prescott Valley, Arizona 86314	D

EQT Mr. Skilling N2 Unit
Exhibit I
Certification of Mailing (Mr. Skilling N2 Unit)

Tract #	Owner Name	Owner Address	Appears on Exhibit
1	Theodore A. Himelrick	Unclaimed Property Division P O Box 40256, Charleston, West Virginia 25364	D
1	William Allen Holmes	126 Banfield Lane, Benwood, West Virginia 26031	D
1	Wilson-Johnson Family, LLC	2704 Goldwood Dr, Rocky River, Ohio 44116	D
4	Alexander Hostutler	38730 Johnny Cake Ridge Road, Willoughby, Ohio, 44094	D
4	Carol A. Morrison	1072 Maple Lake Rd, Bridgeport, West Virginia 26330	D
4	Charles A. Neff	2111 St. Andrews Drive, Washington, Pennsylvania 15301	D
4	Cloud Peak Minerals, LLC	150 N Main Street, Suite 200, Sheridan, Wyoming 82801	D
4	David A. Hostutler	10108 Luz Del Dia Drive Northwest, Albuquerque, New Mexico 87114	D
4	Heirs Of Elizabeth B. Hostutler	1155 Mont View Lane, Forest, Virginia 24551	D
4	James Edward Hostutler	6846 East Kelton Lane, Scottsdale, Arizona 85254	D
4	John K. Hostutler	6441 Carter Blvd, Mentor, Ohio 44060	D
4	Joseph R. Hostutler	52 Round Bottom Rd., Hundred, West Virginia 26575	D
4	Lauretta M. Hiles	12 Babcock St, Milton, Massachusetts 02186	D
4	Lois A. Hostutler Probola	35368 Glen Drive, Eastlake, Ohio 44095	D
4	Mark E. Hostutler	2815 Township Rd 155, Cardington, Ohio 43315	D
4	Nicholas Kissinger	309 Parkway Drive, Eastlake, Ohio 44095	D
4	Robert A. Hostutler	36426 Ridge Rd, Willoughby, Ohio 44094	D
4	Route 2016 Minerals I LLC	4600 J Barry Ct Ste 210, Canonsburg, Pennsylvania 15317	D
4	Sharon A. Hostutler Colagross	395 DIVot Drive, Willowick, Ohio 44095	D
4	Sheryl Hostutler	10461 Rocking Horse Trail, Kirtland, Ohio 44094	D
4	Siburt Properties, LLC	518 Seminole Dr, Blacksburg, Virginia 24060	D
4	Stacey R. Morgan	2878 Scarecrow Way, Myrtle Beach, South Carolina 29579	D
4	Todd W. Hostutler	2875 Louise Ave, Grove City, Ohio 43123	D
4	William Oliver Ruschel	5 Eastwood Lane, Washington, Pennsylvania 15301	D
7	Harold W. Lemley	604 Wyoming Ave, Niles, Ohio 44446	D
10	The Sportman's and Farmers Conservation Club	872 Plantz Hill Rd, Hundred, West Virginia 26575	D
13	John Earl Tennant	38 Schofield Rd, Willington, Connecticut 06279	D
14	Waco Oil & Gas Company, Inc.	P.O. Box 397, Glenville, West Virginia 26351	D
17	Aaron Allen Miller	106 Roberts Ave, Burgettstown, Pennsylvania 15021	D
17	Amy Lynne Miller	224 Swearingen Rd, Weirton, West Virginia 26062	F and J
17	Bonnie Sue Toothman	1719 Perry Circle, Myrtle Beach, South Carolina 29577	J
17	Brian Miller	454 Laurel Run Road, Carmichaels, Pennsylvania 15320	D
17	Cheyenne Summer Miller	756 Mccracken Rd, Wind Ridge, Pennsylvania 15380	D
17	Clark Donley Stiles	3305 Kim St, Parkersburg, West Virginia 26104	D
17	Dale Ray Miller	590 Delphene Rd, Holbrook, Pennsylvania 15341	J

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Tract #	Owner Name	Owner Address	Appears on Exhibit
17	Daniel Lee Strosnider	20111 Lanbury Ave, Warrensville Heights, Ohio 44122	F and J
17	David Noel Garrison	1914 Skillman Street, Suite 110, Dallas, Texas 75206	J
17	Eric G. Garner	6556 Husky Highway, Mannington, West Virginia 26582	D
17	Frederick G. Patterson Jr.	4635 Azalea Landing Drive, Apt. 110, Wilmington, North Carolina 28405	J
17	Howard Dale Kinney	131 Tower Rd, Saxonburg, Pennsylvania 16056	D
17	Janet Elaine (Garrison) Weyand	250 Todd Ave, Hermitage, Pennsylvania 16148	F and J
17	John A. Miller	343 Racetrack Road, Apt. 101, Mount Hope, West Virginia 25880	D
17	Joshua D. Miller	214 Hunting Ridge Rd, Bridgeville, Pennsylvania 15017	J
17	Kathleen Ann Minor	3511 Morlock Ln., Bowie, Maryland 20715	J
17	Kristin Dawn (Miller) Sosnak	765 Mccracken Rd, Wind Ridge, Pennsylvania 15380	F and J
17	Lansdale Martyn Patterson	3607 Newark St Northwest, Washington, District of Columbia 20016	J
17	Lonnie Daniel Miller, unknown heirs and assigns	141 Mccracken Rd, Wind Ridge, Pennsylvania 15380	F and J
17	Marlene V. (Henderson) Figley, unknown heirs and assigns	315 Quaker Rd, Sewickley, Pennsylvania 15143	F and J
17	Mitzi Ray Shriver Arnold	P.O. Box 65, Milton, West Virginia 25541	F and J
17	Nelson Lynn Miller	90 Bonar Ave, Waynesburg, Pennsylvania 15370	J
17	Pamela Martin aka Denise Martin	5507 Rolling Woods Drive, Williamsburg, Virginia 23185	D
17	Richard Lee Miller, Jr.	108 Eleanor St, Langeloth, Pennsylvania 15054	J
17	Robert Glenn Miller	106 Roberts Ave, Burgettstown, Pennsylvania 15021	D
17	Robert Lewis Strosnider	3361 Bradford Rd, Cleveland, Ohio 44118	F and J
17	Roger Furman Miller	100 Franklin St Apt 607, Washington, Pennsylvania 15301	J
17	Samantha Ann (Brandenburg) Norman Riffle Brandenburg	690 Windward Drive, Supply, North Carolina 28462	J
17	Sue Ann Garrison	39 Stone Ridge Blvd, Hermitage, Pennsylvania 16148	D
17	Teresa Louise (Miller) Carroll	201 W Roy Furman Highway, Wind Ridge, Pennsylvania 15380	J
17	Terrance D. Minor	10721 Clinton Ave., Hagerstown, Maryland 21740	J
17	Tracy Dawn (Miller) Crawford	1332 Jollytown Rd, New Freeport, Pennsylvania 15352	J
17	Twyla Marie (Miller) Matthews	18 Gable Ave, Cameron, West Virginia 26033	J
17	Vicki Lynn Shriver Cecil	552 Ashcamp Run Rd., Metz, WV, 26585	D
17	Weston Lee Miller	482 Dodds Ridge Rd, Wind Ridge, Pennsylvania 15380	J
24	Vickie Kay Huckaba	137 Zermatt Drive, Winter Haven, Florida 33881	J
34	Barbara Ann Benninghoff	3098 Pennsylvania Ave, Hundred, West Virginia 26575	D
34	Brianna P. Taylor	2460 Regal Drive, Union City, California 94587	D
34	Brittany Lee Cuartelon	1 Jennings Court, San Francisco, California 94124	D
34	Carolyn Danielson	6050 Kruse Drive, Apt. 4025, Solon, Ohio 44139	D
34	Charles A. Knicely	2131 Woodsong Ln., Shreveport, Louisiana 71106	D
34	Cindy Herbert	30954 Carriage Way, Denham Springs, Louisiana 70726	D

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Tract #	Owner Name	Owner Address	Appears on Exhibit
34	David James Peters	225 Crest Ave, Rostraver Township, Pennsylvania 15012-4205	D
34	Deanna M. Asato	98-856 Aianui Loop, Aiea, Hawaii 96701	D
34	Denise Louise Logan	29004 Colonial Drive, Georgetown, Texas 78628	D
34	Doris Valjean Null	P.O. Box 263, 30 Null Lane, Madison, Pennsylvania 15663	D
34	Dorothea Lea Vandagriff	9554 Louis Phillip St, Magnolia, Texas 77354	D
34	Doraine L. Glunt	5951 US Highway 6, Linesville, Pennsylvania 16424	D
34	Gregory Keith Robinson	2808 Dena Lynn Ave, Baton Rouge, Louisiana 70816	D
34	Harry R. Leichliter	1272 Plum Run Rd, Mannington, West Virginia 26582	D
34	Janice Dee Lord	8066 Allen D Rd, Denham Springs, Louisiana 70726	D
34	Jarrod M. Zvara	41 East Kraft Rd, West Saint Paul, Minnesota 55118	D
34	Jerry S. Taylor	P.O. Box 40256, Unclaimed Property Division, Chaleston, West Virginia 25364	D
34	Karen Sue Lord	198 Mallard Drive, Brandon, Mississippi 39047	D
34	Leanne Danielson Smith	32785 West Nimrod St, Solon, Ohio 44139	D
34	Linda Taylor	303 Wineberry Ridge Court, Irwin, Pennsylvania 15642	D
34	Lisa Lents	706 Abbotswood Court, Katy, Texas 77450	D
34	Mabel Ann Wasson	2402 Newport Drive, Fort Pierce, Florida 34982-5616	D
34	Mark Herbert	305 W. Travis St., Fredericksburg, Texas 78624	D
34	Michael Allen Taylor	4102 Beran Drive, Houston, Texas 77045	D
34	Michael E. Baker	1936 Nicki St. Fairmount, West Virginia 26554	D
34	Noah S. Taylor	388 County Rd 720, Nacogdoches, Texas 75964	D
34	Nola Jackson	978 Dominion Rd, Gerrardstown, West Virginia 25420	D
34	Patricia L. Kennedy	390 Bear Run Rd, Littleton, West Virginia 26581-7885	D
34	Patricia M. Stephen	520 N. Bell Ave Room 338, Carnegie, Pennsylvania 15106	D
34	Patrick Edward Bouchard	103 Harbor Light, Horseshoe Bay, Texas 78657	D
34	Ralph Steven Lord	13135 Galloway Garden Lane, Walker, Louisiana 70785	D
34	Rand R. Knicely	821 Ontario St., Shreveport, Louisiana 71106	D
34	Robert E. Danielson	31 Palm Ave, San Rafael, California 94901	D
34	Roger Warren Taylor, Jr.	14522 Cypress Green Drive, Cypress, Texas 77429	D
34	Russell Taylor	1084 Church Fork Rd, Hundred, West Virginia 26575	D
34	Ryan Dungey	706 Abbotswood Court, Katy, Texas 77450	D
34	Samuel B. Taylor	16211 Diamond Bay Rd, Wimauma, Florida 33598	D
34	Sandra Lee Taylor Black	7924 Morning Lane, Fort Worth, Texas 76123	D
34	Sandra Miller	122 Levels Rd, Fairmont, West Virginia 26554	D
34	Tina Moore Kleen	6803 Cedar Point Drive, Pasadena, Texas 77505	D
34	Todd Gregory Taylor	3506 Vandyke Drive, Spring, Texas 77388	D

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34	Virginia A. Taylor	2460 Regal Drive, Union City, California 94587	D
36	David Geoffrey Kerr	2211 Route 128, Westford, Vermont 05494	D
36	Nicholas L. Eastham	191 Butcher Hollow Rd, Hundred, West Virginia 26575-8722	J
37	Albert B. Yost, II	409 Holly Lane, Morgantown, West Virginia 26508-4890	D
1, 19, 21, 22, 23, 25, 27, 30, 32, 36, and 38	Bounty Minerals, LLC	777 Main Street Suite 3400, Fort Worth, Texas 76102	D
1, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Colleen Dawn Dupke	56944 Deep Run Rd, Martins Ferry, Ohio 43935	D
1, 24, 26, 28, 29, 33, 35, 36, and 39	AMP V, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	D
1, 24, 26, 28, 29, 33, 35, and 36	AMP IV, LP	225 Ross Street, Suite 301, Pittsburgh, Pennsylvania 15219	D
1, 3, 4, and 14	Five Star Resources, LLC	2326 Cedar Elm Terrace, Westlake, Texas 76262	D
1, 4, 11, and 14	Karen S. Snider	2965 Pennsylvania Ave., Hundred, West Virginia 26575-8743	D
1, 4, and 11	Collingwood Appalachian Minerals I, LLC	20008 Champions Forest Drive, Suite 1003, Spring, Texas 77379	D
1, 4, and 11	OXY USA Inc.	P.O. Box 27570 5 Greenway Plaza Suite 110, Houston, Texas 77046	D
10 and 12	Frank Simons	15959 Short Hill Rd, Purcellville, Virginia 20132	D
10 and 12	Jerry B. Milliken	522 Clay Rd, Spencer, West Virginia 25276	D
10 and 12	Kathryn S. Milliken Moore	2575 Mountaineer Hwy, Littleton, West Virginia 26581	D
10 and 12	Martha Anne Frank	12 Lou Anne Lane, Delmont, Pennsylvania 15626	D
10 and 12	Robert W. Milliken	249 Hytyre Farms Drive, Gibsonia, Pennsylvania 15044	D
10 and 12	Vicki Lynn Milliken	644 Grand Terrace, Hayward, California 94541	D
11, 13, 21, 22, 23, 25, 30, 32, and 38	CNX Gas Company LLC	1000 Horizon Vue Drive, Canonsburg, Pennsylvania 15317	D and E
14, 19, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Tammy S. Ignacio	4326 Loyola Ave, Alexandria, Virginia 22304-1034	D and J
15, 18, and 20	Donald J. Richards, Jr.	14415 Osborne Avenue NE, Alliance, Ohio 44601	D
15, 18, and 20	Three Rivers Royalty, LLC	5990 Greenwood Plaza Blvd, Ste 120, Greenwood Village, Colorado 80111	D
16 and 34	David L. Hostutler	2022 Pennsylvania Ave., Hundred, West Virginia 26575	E and J
17, 19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 35, 36, and 38	Barbara Lynn Shriver	P.O. Box 427, Hundred, West Virginia 26575-0427	D and J
17, 19, 21, 22, 23, 25, 27, 30, 32, and 38	Trustees Of The Wesley United Methodist Church	503 North High St, Morgantown, West Virginia 26505	J
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 33, 34, and 35	Charlene Curry	1463 Hornet Highway, Burton, WV 26562	D and J
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 33, 35, 36, and 38	Jack F. Bernardo	145 Telford Drive, St. Johns, Florida 32259	D

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Tract #	Owner Name	Owner Address	Appears on Exhibit
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 33, 35, 36, and 38	John Devine	2100 Egret Circle, Evans, Georgia 30809	J
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 33, 35, and 36	Jacki Lynn Woodward-Butts	936 Plutus Ave, Chester, West Virginia 26034	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 33, 35, and 36	Janice Carol Moore	1930 S. 2nd Ave, Apt #2, Yuma, Arizona 85364	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 33, 35, and 36	Kathi Chawla	27002 North Agua Verde Drive, Rio Verde, Arizona 85263	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 33, 35, and 36	Larry Joe Moore	6642 South Rockford Place, Tulsa, Oklahoma 74136	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 33, and 35	Holly M. Payton	998 Market St, Woodstock, Georgia 30188	D and J
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Charlotte A. Mackenson-Dean	229 Twisted Timber Court, Woodstock, Georgia 30189	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Sarah Fernie	P.O. Box 3792, Carefree, Arizona 85377	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 32, 35, and 36	Penelope Sue Shaffer	2240 N E 197th St, Miami, Florida 33180	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 35, 36, and 38	Emma L. Swain	154 Rutledge Ave Sw, Concord, North Carolina 28025	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Elizabeth M. Taylor	377 Middle Grave Creek Rd, Moundsville, West Virginia 26041	D
19, 21, 22, 23, and 38	Kristy Devine	2251 Eisenhower Ave., Apt. 1409, Alexandria, Virginia 22314	J
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Mary Hammel	13900 Hedgewood Drive Apt 334, Yuma, Arizona 22193-5981	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Mary M. Zesiger	5450 South Leedom Rd, Chandlersville, Ohio 43727	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Randy Lee Moore	10883 Mason Dixon Highway, Burton, West Virginia 26562	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Sherry Trimmer	126 Bob Ed Harris Ave. SW, New Philadelphia, Ohio, 44663	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Sonya J. Johnson	90 Route 88 Mobile Park, Carmichaels, Pennsylvania 15320	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Susan M. Uher	10125 Sundown Trail, North Royalton, Ohio 44133	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hideaway Lane Central, Hideaway, Texas 75771	J

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19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Thomas Neil Moore	25723 Mountaineer Highway, Littleton, West Virginia 26581	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Timothy Allen Shaffer	654 Merioneth Dr., Fort Walton Beach, Florida 32547	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 35, 36, and 38	Suzanne Devine	2251 Eisenhower Ave Apt 1916, Alexandria, Virginia 22314	D and J
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, and 35	Merrion Oil and Gas Corporation	610 Reilly Avenue, Farmington, New Mexico 87401	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, and 38	Robert B Myers Jr	P.O. Box 4544, Macon, Georgia 31208	D
19, 21, 22, 23, 24, 25, 26, 28, 29, 32, 35, 36, and 38	William Clark Lemley	202 Railroad St PO Box 82, Hundred, West Virginia 26575	D
19, 21, 22, 23, 25, 27, 30, 32, and 38	Shiben Estates, Inc.	c/o McClure Wolf CPAs, 538 Morgantown St, Uniontown, Pennsylvania 15401-5412	D
19, 21, 22, 23, 25, 27, 30, 32, and 38	Thomas V. Kreitzer	84 Round Bottom Rd, Hundred, West Virginia 26575	D
19, 21, 22, 23, 25, 30, 32, and 38	Cynthia M. Parson	30856 Mountaineer Hwy, Metz, West Virginia 26585	D
19, 22, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Sandra M. Nelson	2035 Abbott Landing, Acworth, Georgia 30102	D
19, 24, 25 ,26, 28, 29, 30, 32, 35, and 36	Vickie Kay Huckaba	137 Zermatt Drive, Winter Haven, Florida 33881	J
19, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Deborah Sue Kurkowski	659 Glenhite Ave, Wheeling, West Virginia 26003	D
19, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Marcia Ann Moore	255 Pysell Road, Apt. 42, McHenry, Maryland 21541	J
19, 24, 25, 26, 28, 29, 30, 32, 35, and 36	Tina Pamela Casto	812 Lamoka Drive, Odenton, Maryland 21113	J
2, 4, 5, 6, 12, 19, 21, 22, 23, 25, 27, 30, 32, and 38	Piney Holdings, Inc.	67 Mountain Park Drive, Fairmont, West Virginia 26555	D
21 and 23	Sandra Sue Nelson	2734 Brightside Court, Cape Coral, Florida 33991	D
24, 25, 26, 28, 29, 30, 32, 33, 35, and 36	Ashley Nicole Moore	3563 W. 122nd St., Cleveland, Ohio 44111	D and F
24, 25, 26, 28, 29, 30, 32, 33, 35, and 36	Lela Kristine Devine	2251 Eisenhower Ave Apt 1409, Alexandria, Virginia 22314	D and J
24, 25, 26, 28, 29, 30, 32, 35, and 36	Savannah Marie Scott	2 Brookside Drive, Apt. 3, Wheeling, West Virginia 26003	D
24, 26, 28, 29, 33, 35, and 36	Ada Lorraine Ferrazza	12700 Northeast 414th St, Amboy, Washington 98601	J
24, 26, 28, 29, 33, 35, and 36	Aidan Parish Anderson	309 Main Avenue, Weston, West Virginia 26452	D
24, 26, 28, 29, 33, 35, and 36	Allison Hunt Pickard	1112 Colehurst Crescent, Apex, North Carolina 27502-5221	D

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24, 26, 28, 29, 33, 35, and 36	Andrew A. Duncan	5800 Highland Park Drive, Apt. 1074, Benbrook, Texas 76132-2717	D
24, 26, 28, 29, 33, 35, and 36	Annette Marie Harbin	480 S. Silver Star St, Bad Axe, Michigan 48413	D
24, 26, 28, 29, 33, 35, and 36	Arthur Lynn Nose	2976 Morgantown Pike, Bellington, West Virginia 26250	D
24, 26, 28, 29, 33, 35, and 36	Ashley M. Nose	1007 Norman Street, Danville, Illinois 61832	J
24, 26, 28, 29, 33, 35, and 36	August F. Kafer	311 Withers Lane, Parkersburg, West Virginia 26104	D
24, 26, 28, 29, 33, 35, and 36	Beverly D. Vincent	109 Menallen Ave, Uniontown, Pennsylvania 15401	D
24, 26, 28, 29, 33, 35, and 36	Bryan A. Finley	3804 Tailridge Drive, Sachse, Texas 75048	D
24, 26, 28, 29, 33, 35, and 36	Buster J. Sines	4121 Falls Rd, Baltimore, Maryland 21211	J
24, 26, 28, 29, 33, 35, and 36	Carol A. Fish	116 Southwick Drive, Wilmington, Delaware 19810	D
24, 26, 28, 29, 33, 35, and 36	Carolyn Jean McClelland	221 11th Ave, Huntington, West Virginia 25701	D
24, 26, 28, 29, 33, 35, and 36	Carrie E. (Leftwich) Martin	624 St. Rt. 1034, Templeton, Pennsylvania 16259	D
24, 26, 28, 29, 33, 35, and 36	Catherine M. Finley	950 Virginia St, Apt 204, El Segundo, California, 90245	D
24, 26, 28, 29, 33, 35, and 36	Catherine Perkins	15860 West Latham St, Goodyear, Arizona 85338	D
24, 26, 28, 29, 33, 35, and 36	Charles Barbera	2663 Oswald Drive, Hampstead, Maryland 21074	D
24, 26, 28, 29, 33, 35, and 36	Charles W. Hartsell II	5550 Chelsea Rd, Upper Chichester Township, Pennsylvania 19014	D
24, 26, 28, 29, 33, 35, and 36	Chris N. Dowling	4360 62nd Court, Vero Beach, Florida 32967	D
24, 26, 28, 29, 33, 35, and 36	Christopher L. Wilkins	521 Anderson St, Danville, Illinois 61832	D
24, 26, 28, 29, 33, 35, and 36	Christopher Paul Whittaker	116 Polk Ave, Front Royal, Virginia 22630	F
24, 26, 28, 29, 33, 35, and 36	Cleo Kerr	941 Salt Cedar Court, Bernalillo, New Mexico 87004	D
24, 26, 28, 29, 33, 35, and 36	Coombs Resources Corporation	4000 Coombs Farm Drive, Suite 106, Morgantown, West Virginia 26508	D
24, 26, 28, 29, 33, 35, and 36	Craig M. Steele	1201 White Day Creek Rd, Fairmont, West Virginia 26554	D
24, 26, 28, 29, 33, 35, and 36	Cynthia L. Parson	30856 Mountaineer Hwy, Metz, West Virginia 26585	D
24, 26, 28, 29, 33, 35, and 36	Daniel Allan Crane	130 Mission Drive, Bostic, North Carolina 28018	D
24, 26, 28, 29, 33, 35, and 36	Daniel Charles Deprinzio Sr.	906 Brook Ave, Secane, Pennsylvania 19018	D
24, 26, 28, 29, 33, 35, and 36	Daniel Edward Mayne	4101 Wellington Ave Apt Up, Parma, Ohio 44134	D
24, 26, 28, 29, 33, 35, and 36	David Joseph Leftwich	150 I St Southeast, Apt 421, Washington, District of Columbia 20003	D
24, 26, 28, 29, 33, 35, and 36	Deanna Dawn Rosado	616 Chambers St, Veedersburg, Indiana 47987	D
24, 26, 28, 29, 33, 35, and 36	Delores Jean Riggs	P.O. Box 54, Rowlesburg, West Virginia 26425	D
24, 26, 28, 29, 33, 35, and 36	Diane Gundling Cadenhead	13700 Charity Court, Germantown, Maryland 20874	D
24, 26, 28, 29, 33, 35, and 36	Donald Eugene Mayne	7863 Bronson Rd, Olmsted Twp., Ohio 44138	D
24, 26, 28, 29, 33, 35, and 36	Donald Ray Chavez	916 North Bowman Ave, Danville, Illinois 61832	D

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24, 26, 28, 29, 33, 35, and 36	Donna Lee Mayne	2277 Pittsburgh Rd, Smock, Pennsylvania 15480	D
24, 26, 28, 29, 33, 35, and 36	Donnie L. Dowling	7125 37th St, Vero Beach, Florida 32966	D
24, 26, 28, 29, 33, 35, and 36	Emily Elizabeth Leftwich	410 North Craig Street, Apt. A, Pittsburgh, Pennsylvania 5213	D
24, 26, 28, 29, 33, 35, and 36	Ernest T. Hartsell	P.O. Box 7, Meadview, Arizona 86444	D
24, 26, 28, 29, 33, 35, and 36	Estate Of Nora Arlene Muscarnero (Roger Mayne Aka Donald Wayne, Executor)	2277 Pittsburgh St, Smock, Pennsylvania 15480	D
24, 26, 28, 29, 33, 35, and 36	Frank H. Duncan	600 Westwood Drive, Apt. 4b, Abilene, Texas 79603	D
24, 26, 28, 29, 33, 35, and 36	Garrett Steven Stewart	571 Town Run Ln, Stephens City, Virginia 22655	D
24, 26, 28, 29, 33, 35, and 36	Geoffrey Glen Hunt	4405 Pheasant Run Drive, Greensboro, North Carolina 27455-2833	D
24, 26, 28, 29, 33, 35, and 36	George Thomas Gundling	1800 Lake Side Lane, Plano, Texas 75023	D
24, 26, 28, 29, 33, 35, and 36	Glen Allan Rosenberger	3262 Hessel Ave #2, Rochester Hills, Michigan 48307	D
24, 26, 28, 29, 33, 35, and 36	Gracie Nose	1007 Norman Street, Danville, Illinois 61832	J
24, 26, 28, 29, 33, 35, and 36	Harold Edward Hartsell Jr.	121 Quarter Horse Lane, Middletown, Virginia 22645	D
24, 26, 28, 29, 33, 35, and 36	Isabella Nose	1007 Norman Street, Danville, Illinois 61832	J
24, 26, 28, 29, 33, 35, and 36	Jacklyn A. Pitzer	501 Ashby Drive, Davidson, North Carolina 28036	D
24, 26, 28, 29, 33, 35, and 36	James D. Duncan	11335 Barranca Rd, Santa Rosa Valley, California 93012-8212	D
24, 26, 28, 29, 33, 35, and 36	James R. Finley, II	1820 Grand Canyon Way, Allen, Texas 75002	D
24, 26, 28, 29, 33, 35, and 36	Jamie H. Nestor	5841 Amberdale Drive, Yorba Linda, California 92886	D
24, 26, 28, 29, 33, 35, and 36	Jeffrey M. Mcadoo	2123 Lucina Avenue, Pittsburgh, Pennsylvania 15210	D
24, 26, 28, 29, 33, 35, and 36	Jeffrey P. Flesher	3238 Camelot Drive, Catlettsburg, Kentucky 41129	D
24, 26, 28, 29, 33, 35, and 36	Jennifer Lorraine Horn	4370 North County Rd 800 East, Coatesville, Indiana 46121	D
24, 26, 28, 29, 33, 35, and 36	Joann Parr	703 Mayton Court, Bel Air, Maryland 21014	D
24, 26, 28, 29, 33, 35, and 36	John C. Fish	116 Southwick Drive, Wilmington, Delaware 19810	D
24, 26, 28, 29, 33, 35, and 36	John Samuel Stewart II	770 5th St, New Martinsville, West Virginia 26155	D
24, 26, 28, 29, 33, 35, and 36	John W. Duncan	P.O. Box 231, College Station, Texas 77841	D
24, 26, 28, 29, 33, 35, and 36	Johnny Edward Shaffer	308 Indian Rock Rd, Reedsville, West Virginia 26547	D
24, 26, 28, 29, 33, 35, and 36	Juanita J. Harper	153 Lake Eric Rd, Wetumpka, Alabama 36093	J
24, 26, 28, 29, 33, 35, and 36	Judith Helen (Mcadoo) Gaudelli	583 Broughton Rd, Bethel Park, Pennsylvania 15102	J
24, 26, 28, 29, 33, 35, and 36	Kathy McLendon	39 Davis Drive, Front Royal, Virginia 22630	D
24, 26, 28, 29, 33, 35, and 36	Keith Pittman	658 Bayberry Lane, Yardley, Pennsylvania 19067	D
24, 26, 28, 29, 33, 35, and 36	Kevin Ronald Nose	595 Buddy Vines Camp Rd, Bessemer, Alabama 35023	D
24, 26, 28, 29, 33, 35, and 36	Kristan B. St.clair	4103 Wentworth Drive, Fulshear, Texas 77441	D

EQT Mr. Skilling N2 Unit
Exhibit I
Certification of Mailing (Mr. Skilling N2 Unit)

Tract #	Owner Name	Owner Address	Appears on Exhibit
24, 26, 28, 29, 33, 35, and 36	Ladonna Reyka	935 Yearling Trail, Sebastian, Florida 32958	D
24, 26, 28, 29, 33, 35, and 36	Larry Seekford	313 Grebe Drive, Lake Frederick, Virginia 22630	D
24, 26, 28, 29, 33, 35, and 36	Laura L. Nestor	4709 Evelyn Road, Salem, North Carolina 27106	J
24, 26, 28, 29, 33, 35, and 36	Lawrence K. Fiscus	160 Sycamore Mills Rd, Media, Pennsylvania 19063	D
24, 26, 28, 29, 33, 35, and 36	Leslie Lanzi	419 Juliana Way, Perkasio, Pennsylvania 18944	D
24, 26, 28, 29, 33, 35, and 36	Lorraine Gundling Feola	1217 Providence Rd, Towson, Maryland 21286	D
24, 26, 28, 29, 33, 35, and 36	Marci L. Carder	112 Orchard Lane, Wellsburg, West Virginia 26070	D
24, 26, 28, 29, 33, 35, and 36	Margaret Ann (Wildman) Hanson	1955 Hall St., West Linn, Oregon 97068	J
24, 26, 28, 29, 33, 35, and 36	Marina R. Machnik	2277 Pittsburgh Rd, Smock, Pennsylvania 15480	J
24, 26, 28, 29, 33, 35, and 36	Mark Joseph Gundling	2905 Charles St, Wellsburg, West Virginia 26070	D
24, 26, 28, 29, 33, 35, and 36	Mark Russell Rosenberger Sr	900 Marengo Ave., Troy, Michigan 48098	D
24, 26, 28, 29, 33, 35, and 36	Marvin Lawrence Nose Jr	1734 Danville Court, Evansville, Indiana 47720	D
24, 26, 28, 29, 33, 35, and 36	Mary E. Burkhalter	2642 Pine Acres, Pike Road, Alabama 36064	J
24, 26, 28, 29, 33, 35, and 36	Merikay Hunt	2100 Marsh Grove Lane, Unit 2102, Southport, North Carolina 28461	D
24, 26, 28, 29, 33, 35, and 36	Michael Devin Moore	5436 Rines Ridge, Proctor, West Virginia 26055	D
24, 26, 28, 29, 33, 35, and 36	Michael M. Finley	901 Northwest 74th St, Lawton, Oklahoma 73505	D
24, 26, 28, 29, 33, 35, and 36	Michael Paul Gundling	709 Patricks Creek Rd, Yorktown, Virginia 23692	D
24, 26, 28, 29, 33, 35, and 36	Michael Seekford	117 Accomac Rd, Front Royal, Virginia 22630	D
24, 26, 28, 29, 33, 35, and 36	Morley Mark Wilhelm Sr.	15467 Veterans Memorial Highway, Reedsville, West Virginia 26547	D
24, 26, 28, 29, 33, 35, and 36	Neil A. Leftwich	24 11th St., McMechen, West Virginia 26040	D
24, 26, 28, 29, 33, 35, and 36	Pamela Martz	3890 Jadwyn Rd, Woodstock, Virginia 22664	D
24, 26, 28, 29, 33, 35, and 36	Pamila Whittaker	118 Lee St, Luray, Virginia 22835	D
24, 26, 28, 29, 33, 35, and 36	Patricia Wright	6511 Southeast 92nd Terrace, Hampton, Florida 32044	D
24, 26, 28, 29, 33, 35, and 36	Paul T. Williams	435 Dickerson Lane, Strasburg, Virginia 22657	D
24, 26, 28, 29, 33, 35, and 36	Penny Sue Toothman	355 Seemont Drive, Kingwood, West Virginia 26537	D
24, 26, 28, 29, 33, 35, and 36	Peter H. Duncan	2517 Skipwith Drive, Plano, Texas 75023-1496	D
24, 26, 28, 29, 33, 35, and 36	Rachel Ann Leftwich	8720 Phinney Ave North Apt 15, Seattle, Washington 98103	D
24, 26, 28, 29, 33, 35, and 36	Raymond P. & Pamela J. Gaston	P.O. Box 15, Pursglove, West Virginia 26546	D
24, 26, 28, 29, 33, 35, and 36	Rebecca Gundling Cheripko	14721 Springfield Rd, Darnestown, Maryland 20874	D
24, 26, 28, 29, 33, 35, and 36	Rodney Reed Mccabe	5100 Evidence Cove, Spicewood, Texas 78669	D
24, 26, 28, 29, 33, 35, and 36	Roger A. Mccabe	8601 North Star Grass Drive, Tucson, Arizona 85742	D

EQT Mr. Skilling N2 Unit
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Tract #	Owner Name	Owner Address	Appears on Exhibit
24, 26, 28, 29, 33, 35, and 36	Roger S. Mayne	2279 Pittsburgh Rd., Smock, Pennsylvania 15480	D
24, 26, 28, 29, 33, 35, and 36	Ronald D. Whittaker	132 Harris Drive, Front Royal, Virginia 22630	D
24, 26, 28, 29, 33, 35, and 36	Sharon Lovett	1879 Manchester Drive, Fayetteville, Arkansas 72703	D
24, 26, 28, 29, 33, 35, and 36	Shaun D. Dowling	8226 91st Ave, Vero Beach, Florida 32967	D
24, 26, 28, 29, 33, 35, and 36	Stanley George Pittman II	11 Stonebrook Lane, Malvern, Pennsylvania 19355	D
24, 26, 28, 29, 33, 35, and 36	Steven Vincent Lucia	324 Treetop Drive, Canonsburg, Pennsylvania 15317	J
24, 26, 28, 29, 33, 35, and 36	Susan Brown	18 Shooting Star, Irvine, California 92604-3361	D
24, 26, 28, 29, 33, 35, and 36	Susan Lorraine Mayne	3582 West Glencoe Rd, Richfield, Ohio 44286	D
24, 26, 28, 29, 33, 35, and 36	Susan M. Latham	18316 36th Ave South, Seatac, Washington 98188	D
24, 26, 28, 29, 33, 35, and 36	Suzanne D. Holloway	6945 Windwood Trail, Fort Worth, Texas 76132	D
24, 26, 28, 29, 33, 35, and 36	Teresa Desmarais	24322 22nd Ave South, Des Moines, Washington 98198	D
24, 26, 28, 29, 33, 35, and 36	Teresa Lavonne Jones	3 Greenwood Ave, Danville, Illinois 61832	D
24, 26, 28, 29, 33, and 35	Black Gold Group LTD	P.O. Box 85, Strasburg, Ohio 44680	D
24, 26, 28, 29, 35, and 36	Molly Elizabeth Anderson	891 Terrace Ave., Weston, West Virginia 26452	J
24, 26, 28, 29, 35, and 36	Nancy A. Nestor	6638 Amethyst Avenue, Apt. C 313, Rancho Cucamonga, California, 91737	J
24, 26, 28, 29, 35, and 36	Patrick James Fiscus	P.O. Box 297, Scaly Mountain, North Carolina 28775	J
24, 26, 28, 29, 35, and 36	Peter R. Wildman	7037 Penner Ave, Downers Grove, Illinois 60516	J
24, 26, 28, 29, 35, and 36	Rudolph A. Kafer, II	7 S. Sharptailed Rd, Sheridan, Wyoming 82801	D
24, 26, 28, 29, 35, and 36	Thelma Dawdy	7528 Rosette Dr. Nw, Albuquerque, New Mexico 87120	D
24, 26, 28, 29, 33, 35, and 36	William F. Tedder	2712 Dorchester, Little Rock, Arkansas 72204	D
24, 26, 28, 29, 33, 35, and 36	William Roger Stoots	2581 Rivermont Drive, Front Royal, Virginia 22630	J
24, 26, 28, 29, 33, 35, and 36	William T. Duncan	1563 Lawton Trail, Germantown, Tennessee 38138	D
24, 26, 28, 29, 33, 35, and 36	Three Rivers Royalty III LLC	5990 Greenwood Plaza Blvd, Ste 120, Greenwood Village, Colorado 80111	D
24, 26, 28, 29, 33, 35, and 36	Trenda Jo Taylor	595 Buddy Vines Camp Rd, Bessemer, Alabama 35023	D
24, 26, 28, 29, 33, 35, and 36	Venisha Knepper	2768 White Oak Valley Rd Nw, Cleveland, Tennessee 37312	D
27 and 38	Country Roads Minerals, LLC	P.O. Box 245, Williamstown, West Virginia 26187-0245	D
27 and 38	Lacore Agriculture LLC	P.O. Box 128, Williamstown, West Virginia 26187-0245	D
3 and 4	Albert R. Buttry	1350 Yolanda Drive, Austintown, Ohio 44515	D
3 and 4	AllDale Minerals II, LP	110 Manufacturing Street, Suite 1870 LB9, Dallas, Texas 75207	D
3 and 4	Arbala AD3, LLC	2100 Ross Ave., Suite 187, Dallas, Texas 75201	D
3 and 4	Belinda Johnson	9668 L Williams Rd, Clinton, Louisiana 70722	D

EQT Mr. Skilling N2 Unit
Exhibit I
Certification of Mailing (Mr. Skilling N2 Unit)

Tract #	Owner Name	Owner Address	Appears on Exhibit
3 and 4	Daniel V. Buttry	2397 Rochester Rd, Sewickley, Pennsylvania 15143	D
3 and 4	David A. Allman	3877 Minor Rd, Copley, Ohio 44321	D
3 and 4	Donna L. Lambert	2303 Prestwick Dr., League City, Texas 77573	D
3 and 4	Eugene Bennette Loar, Jr.	613 East Lagrange St, Lake Charles, Louisiana 70607	D
3 and 4	Gary L. Loar	267 Avery Lane, Colliers, West Virginia 26035	D
3 and 4	Jaclyn R. Roubenes	9709 Casper Peak Ct, Las Vegas, Nevada 89117	D
3 and 4	Jamey H. Buttry	12154 Nottingham Lane #B, Bridgeton, Missouri 63044	D
3 and 4	Jillian Renee Alvarez	8700 Cremona Drive, Las Vegas, Nevada 89117	D
3 and 4	Manda Lynn Leon	1656 Cypress Row Drive, West Palm Beach, Florida 33411	D
3 and 4	Nora E. Fout	7247 Pasture Run, San Antonio, Texas 78252	D
3 and 4	Pikewood Energy Corporation	4000 Coombs Farm Drive, Morgantown, West Virginia 26508	D
3 and 4	Tabatha K. Fout	802 Greenfield Ave, Canton, Ohio 44706	D
3 and 4	Terry J. Buttry	8589 N Lima Rd, Youngstown, Ohio 44514	D
3, 4, and 34	SEP Mountaineer, LLC	1805 Shea Center Drive, Suite 210, Highlands Ranch, Colorado 80129	E and G
31 and 33	Jessica L. Marling a.k.a. Parry	31 North Ave, Cameron, West Virginia 26033	D
4, 11, 14, 15, 18, 19, 20, 21, 22, 23, 25, 27, 30, 32, and 38	Stone Hill Minerals Holdings LLC	P.O. Box 470426, Fort Worth, Texas 76147	D
4, 15, 18, and 20	Karen Lee Hixenbaugh Lilly	5830 Winnbrook Drive, Roanoke, Virginia 24018	D
4, 15, 18, and 20	Patricia Dawn Hixenbaugh Cranford	806 Bonfouca Lane, Mandeville, Louisiana 70471	D

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights/ Y/N
16	6.75	0.01820231	0.0182023	6.75000000	David L. Hostutler	2022 Pennsylvania Ave., Hundred, West Virginia 26575	54-103-02-4-29	1.000000	6.750000	6.750000	R, O	Unleased	Y
17	0.2786	0.0007545	0.00000028	0.00010364	Amy Lynne Miller	224 Swearingen Rd. Weirton, West Virginia 26062	54-103-02-4-29.1	0.000372	0.290000	0.000108	R, O	Unleased - UJO - See Exhibit F	Y
17	0.2786	0.0007545	0.00000168	0.00062188	Bonnie Sue Toothman	1719 Perry Circle, Myrtle Beach, South Carolina 29577	54-103-02-4-29.1	0.002232	0.290000	0.000647	R, O	Unleased	Y
17	0.2786	0.0007545	0.00000024	0.00008884	Dale Ray Miller	590 Delphene Rd, Hollbrook, Pennsylvania 15341	54-103-02-4-29.1	0.000319	0.290000	0.000092	R, O	Unleased	Y
17	0.2786	0.0007545	0.00008842	0.03264844	Daniel Lee Stronsider	20111 Lanbury Ave, Warrensville Heights, Ohio 44122	54-103-02-4-29.1	0.117188	0.290000	0.033984	R, O	Unleased - UJO - See Exhibit F	Y
17	0.2786	0.0007545	0.00000147	0.00054414	David Noel Garrison	1914 Skillman Street, Suite 110, Dallas, Texas 75206	54-103-02-4-29.1	0.001953	0.290000	0.000566	R, O	Unleased	Y
17	0.2786	0.0007545	0.00008842	0.03264844	Frederick G. Patterson Jr.	4635 Azalea Landing Drive, Apt. 110, Wilmington, North Carolina 28405	54-103-02-4-29.1	0.117188	0.290000	0.033984	R, O	Unleased	Y
17	0.2786	0.0007545	0.00000147	0.00054414	James Edward Garrison, Sr., unknown heirs and assigns	Unknown	54-103-02-4-29.1	0.001953	0.290000	0.000566	R, O	Unleased - UJO - See Exhibit F	Y
17	0.2786	0.0007545	0.00000147	0.00054414	Janet Elaine (Garrison) Woyand	250 Todd Ave, Hemetage, Pennsylvania 16148	54-103-02-4-29.1	0.001953	0.290000	0.000566	R, O	Unleased - UJO - See Exhibit F	Y
17	0.2786	0.0007545	0.00000009	0.00003455	Joshua D. Miller	214 Hunting Ridge Rd, Bridgeville, Pennsylvania 15017	54-103-02-4-29.1	0.000124	0.290000	0.000036	R, O	Unleased	Y
17	0.2786	0.0007545	0.00000196	0.00072552	Kathleen Ann Minor	3511 Marlock Ln., Bowie, Maryland 20715	54-103-02-4-29.1	0.002604	0.290000	0.000755	R, O	Unleased	Y
17	0.2786	0.0007545	0.000000012	0.00004442	Kristin Dawn (Miller) Sosnak	765 Mcracken Rd, Wind Ridge, Pennsylvania 15380	54-103-02-4-29.1	0.000159	0.290000	0.000046	R, O	Unleased - UJO - See Exhibit F	Y
17	0.2786	0.0007545	0.00008842	0.03264844	Lanidale Martyn Patterson	3607 Newark St Northwest, Washington, District of Columbia 20016	54-103-02-4-29.1	0.117188	0.290000	0.033984	R, O	Unleased	Y
17	0.2786	0.0007545	0.00000024	0.00008884	Lonnie Daniel Miller, unknown heirs and assigns	141 Mcracken Rd, Wind Ridge, Pennsylvania 15380	54-103-02-4-29.1	0.000319	0.290000	0.000092	R, O	Unleased - UJO - See Exhibit F	Y
17	0.2786	0.0007545	0.00000042	0.00015547	Melanie Bowman, unkown heirs and assigns	Unknown	54-103-02-4-29.1	0.000558	0.290000	0.000162	R, O	Unleased - UJO - See Exhibit F	Y
17	0.2786	0.0007545	0.00000168	0.00062187	Marlene V. (Henderson) Figley, unknown heirs and assigns	315 Quaker Rd, Sewickley, Pennsylvania 15143	54-103-02-4-29.1	0.002232	0.290000	0.000647	R, O	Unleased - UJO - See Exhibit F	Y
17	0.2786	0.0007545	0.00000295	0.00108828	Mitzi Ray Shriver Arnold	P.O. Box 65, Milton, West Virginia 25541	54-103-02-4-29.1	0.003906	0.290000	0.001133	R, O	Unleased - UJO - See Exhibit F	Y
17	0.2786	0.0007545	0.00000168	0.00062187	Nelson Lynn Miller	90 Bonar Ave, Waynesburg, Pennsylvania 15370	54-103-02-4-29.1	0.002232	0.290000	0.000647	R, O	Unleased	Y
17	0.2786	0.0007545	0.00000056	0.00020729	Richard Lee Miller, Jr.	108 Eleanor St, Langdeleh, Pennsylvania 15054	54-103-02-4-29.1	0.000744	0.290000	0.000216	R, O	Unleased	Y
17	0.2786	0.0007545	0.00008842	0.03264844	Robert Lewis Stronsider	3361 Bradford Rd, Cleveland, Ohio 44118	54-103-02-4-29.1	0.117188	0.290000	0.033984	R, O	Unleased - UJO - See Exhibit F	Y
17	0.2786	0.0007545	0.00000056	0.00020729	Roger Furman Miller	100 Franklin St, Apt 607, Washington, Pennsylvania 15301	54-103-02-4-29.1	0.000744	0.290000	0.000216	R, O	Unleased	Y
17	0.2786	0.0007545	0.00000589	0.00217656	Samantha Ann (Brandenburg) Norman Riffle Brandenburg	690 Windward Drive, Supply, North Carolina 28462	54-103-02-4-29.1	0.007813	0.290000	0.002266	R, O	Unleased	Y
17	0.2786	0.0007545	0.00000024	0.00008884	Teresa Louise (Miller) Carroll	201 W Roy Furman Highway, Wind Ridge, Pennsylvania 15380	54-103-02-4-29.1	0.000319	0.290000	0.000092	R, O	Unleased	Y
17	0.2786	0.0007545	0.00000196	0.00072552	Terrance D. Minor	10721 Clinton Ave., Hagerstown, Maryland 21740	54-103-02-4-29.1	0.002604	0.290000	0.000755	R, O	Unleased	Y
17	0.2786	0.0007545	0.00000024	0.00008884	Tracy Dawn (Miller) Crawford	1332 Jollytown Rd, New Freeport, Pennsylvania 15352	54-103-02-4-29.1	0.000319	0.290000	0.000092	R, O	Unleased	Y
17	0.2786	0.0007545	0.00035367	0.13059375	Trustees Of The Wesley United Methodist Church	503 North High St, Morgantown, West Virginia 26505	54-103-02-4-29.1	0.468750	0.290000	0.135938	R, O	Unleased	Y
17	0.2786	0.0007545	0.00000024	0.00008884	Twyla Marie (Miller) Mathews	18 Gable Ave, Camerun, West Virginia 26033	54-103-02-4-29.1	0.000319	0.290000	0.000092	R, O	Unleased	Y
17	0.2786	0.0007545	0.00000024	0.00008884	Weston Lee Miller	482 Dodds Ridge Rd, Wind Ridge, Pennsylvania 15380	54-103-02-4-29.1	0.000319	0.290000	0.000092	R, O	Unleased	Y
19	0.6539	0.00177088	0.00000055	0.00020394	Barbara Lynn Shriver	P.O. Box 427, Hundred, West Virginia 26575-0427	54-103-02-4-60	0.000312	18.000000	0.005614	R	Leased - Insufficient Pooling	Y
19	0.6539	0.00177088	0.000000019	0.00006884	Charlene Curry	1463 Homet Highway, Burton, West Virginia 26562	54-103-02-4-60	0.000105	18.000000	0.001895	R	Leased - Insufficient Pooling	Y
19	0.6539	0.00177088	0.00000055	0.00020394	Holly M. Payton	998 Market St., Woodstock, Georgia 30188	54-103-02-4-60	0.000312	18.000000	0.005614	R	Leased - Insufficient Pooling	Y
19	0.6539	0.00177088	0.000000015	0.00005355	John Devine	2100 Egert Circle, Evans, Georgia 30809	54-103-02-4-60	0.000082	18.000000	0.001474	R	Leased - Insufficient Pooling	Y
19	0.6539	0.00177088	0.000000015	0.00005355	Kristy Devine	2251 Eisenhower Ave., Apt. 1409, Alexandria, Virginia 22314	54-103-02-4-60	0.000082	18.000000	0.001474	R	Leased - Insufficient Pooling	Y
19	0.6539	0.00177088	0.00000055	0.00020394	Marcia Ann Moore	255 Psoell Road, Apt. 42, McHenry, Maryland 21541	54-103-02-4-60	0.000312	18.000000	0.005614	R	Leased - Insufficient Pooling	Y
19	0.6539	0.00177088	0.000000015	0.00005355	Suzanne Devine	2251 Eisenhower Ave Apt 1916, Alexandria, Virginia 22314	54-103-02-4-60	0.000082	18.000000	0.001474	R	Leased - Insufficient Pooling	Y
19	0.6539	0.00177088	0.00000002	0.00000768	Tammy S. Ignacio	4326 Loyola Ave., Alexandria, Virginia 22304	54-103-02-4-60	0.000012	18.000000	0.000211	R	Leased - Insufficient Pooling	Y
19	0.6539	0.00177088	0.00000050	0.00018347	Thomas C. Lentley Trust (Ellen A. Lentley And Northern Trust, Co-Trustees)	334 Hidesway Lane Central, Hidesway, Texas 75771	54-103-02-4-60	0.000281	18.000000	0.005050	R	Leased - Insufficient Pooling	Y
19	0.6539	0.00177088	0.00000055	0.00020394	Tina Pamela Casto	812 Lamuka Drive, Odenton, Maryland 21113	54-103-02-4-60	0.000312	18.000000	0.005614	R	Leased - Insufficient Pooling	Y
19	0.6539	0.00177088	0.00048297	0.1783636	Trustees Of The Wesley United Methodist Church	503 North High St, Morgantown, West Virginia 26505	54-103-02-4-60	0.272727	18.000000	4.909091	R	Leased - Insufficient Pooling	Y
19	0.6539	0.00177088	0.00000055	0.00020394	Vickie Kay Huckaba	137 Zermatt Drive, Winter Haven, Florida 33881	54-103-02-4-60	0.000312	18.000000	0.005614	R	Leased - Insufficient Pooling	Y
21	18.7952	0.05990083	0.00001286	0.00474767	Barbara Lynn Shriver	P.O. Box 427, Hundred, West Virginia 26575-0427	54-103-02-4-65	0.000253	20.000000	0.005052	R	Leased - Insufficient Pooling	Y
21	18.7952	0.05990083	0.00000429	0.00158256	Chadene Curry	1463 Homet Highway, Burton, West Virginia 26562	54-103-02-4-65	0.000084	20.000000	0.001684	R	Leased - Insufficient Pooling	Y
21	18.7952	0.05990083	0.00006427	0.02373082	Colleen Marie Moore	812 Lamuka Drive, Odenton, Maryland 21113	54-103-02-4-65	0.001263	20.000000	0.025252	R	Leased - Insufficient Pooling	Y
21	18.7952	0.05990083	0.00001285	0.00474616	Holly M. Payton	998 Market St., Woodstock, Georgia 30188	54-103-02-4-65	0.000253	20.000000	0.005050	R	Leased - Insufficient Pooling	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights/ Y/N
21	18.7952	0.05090083	0.00000214	0.00079090	John Devine	2100 Egret Circle, Evans, Georgia 30809	54-103-02-4-65	0.000042	20.000000	0.000842	R	Leased - Insufficient Pooling	Y
21	18.7952	0.05090083	0.00000214	0.00079090	Kristy Devine	2251 Eisenhower Ave., Apt. 1409, Alexandria, Virginia 22314	54-103-02-4-65	0.000042	20.000000	0.000842	R	Leased - Insufficient Pooling	Y
21	18.7952	0.05090083	0.00000214	0.00079109	Suzanne Devine	2251 Eisenhower Ave Apt 1916, Alexandria, Virginia 22314	54-103-02-4-65	0.000042	20.000000	0.000842	R	Leased - Insufficient Pooling	Y
21	18.7952	0.05090083	0.00001285	0.00474579	Thomas G. Lenley Trust (Ellen A. Lenley And Northern Trust, Co-Trustees)	334 Highway Lane Central, Hideaway, Texas 75771	54-103-02-4-65	0.000253	20.000000	0.005050	R	Leased - Insufficient Pooling	Y
21	18.7952	0.05090083	0.01388205	5.12596415	Trustees Of The Wesley United Methodist Church	503 North High St, Morgantown, West Virginia 26505	54-103-02-4-65	0.272727	20.000000	5.454546	R	Leased - Insufficient Pooling	Y
22	10.8768	0.029456358	0.00000744	0.00274748	Barbara Lynn Shriver	P.O. Box 427, Hundred, West Virginia 26575-0427	54-103-02-4-66	0.000253	18.000000	0.004547	R	Leased - Insufficient Pooling	Y
22	10.8768	0.029456358	0.00000248	0.00091583	Charlene Curry	1463 Homer Highway, Burton, West Virginia 26562	54-103-02-4-66	0.000084	18.000000	0.001516	R	Leased - Insufficient Pooling	Y
22	10.8768	0.029456358	0.00003719	0.01373305	Colleen Marie Moore	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-4-66	0.001263	18.000000	0.022727	R	Leased - Insufficient Pooling	Y
22	10.8768	0.029456358	0.00000744	0.00274639	Holly M. Payton	998 Market St., Woodstock, Georgia 30188	54-103-02-4-66	0.000253	18.000000	0.004545	R	Leased - Insufficient Pooling	Y
22	10.8768	0.029456358	0.00000124	0.00045770	John Devine	2100 Egret Circle, Evans, Georgia 30809	54-103-02-4-66	0.000042	18.000000	0.000757	R	Leased - Insufficient Pooling	Y
22	10.8768	0.029456358	0.00000124	0.00045770	Kristy Devine	2251 Eisenhower Ave., Apt. 1409, Alexandria, Virginia 22314	54-103-02-4-66	0.000042	18.000000	0.000757	R	Leased - Insufficient Pooling	Y
22	10.8768	0.029456358	0.00000124	0.00045780	Suzanne Devine	2251 Eisenhower Ave Apt 1916, Alexandria, Virginia 22314	54-103-02-4-66	0.000042	18.000000	0.000758	R	Leased - Insufficient Pooling	Y
22	10.8768	0.029456358	0.00000744	0.00274639	Thomas G. Lenley Trust (Ellen A. Lenley And Northern Trust, Co-Trustees)	334 Highway Lane Central, Hideaway, Texas 75771	54-103-02-4-66	0.000253	18.000000	0.004545	R	Leased - Insufficient Pooling	Y
22	10.8768	0.029456358	0.00003355	2.96640030	Trustees Of The Wesley United Methodist Church	503 North High St, Morgantown, West Virginia 26505	54-103-02-4-66	0.272727	18.000000	4.909091	R	Leased - Insufficient Pooling	Y
23	1.5869	0.004297615	0.00000109	0.00040085	Barbara Lynn Shriver	P.O. Box 427, Hundred, West Virginia 26575-0427	54-103-02-4-67	0.000253	20.000000	0.005052	R	Leased - Insufficient Pooling	Y
23	1.5869	0.004297615	0.00000036	0.00013362	Charlene Curry	1463 Homer Highway, Burton, West Virginia 26562	54-103-02-4-67	0.000084	20.000000	0.001684	R	Leased - Insufficient Pooling	Y
23	1.5869	0.004297615	0.00000543	0.00200362	Colleen Marie Moore	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-4-67	0.001263	20.000000	0.025252	R	Leased - Insufficient Pooling	Y
23	1.5869	0.004297615	0.00000109	0.00040072	Holly M. Payton	998 Market St., Woodstock, Georgia 30188	54-103-02-4-67	0.000253	20.000000	0.005050	R	Leased - Insufficient Pooling	Y
23	1.5869	0.004297615	0.000000018	0.00006678	John Devine	2100 Egret Circle, Evans, Georgia 30809	54-103-02-4-67	0.000042	20.000000	0.000842	R	Leased - Insufficient Pooling	Y
23	1.5869	0.004297615	0.000000018	0.00006678	Kristy Devine	2251 Eisenhower Ave., Apt. 1409, Alexandria, Virginia 22314	54-103-02-4-67	0.000042	20.000000	0.000842	R	Leased - Insufficient Pooling	Y
23	1.5869	0.004297615	0.000000018	0.00006679	Suzanne Devine	2251 Eisenhower Ave Apt 1916, Alexandria, Virginia 22314	54-103-02-4-67	0.000042	20.000000	0.000842	R	Leased - Insufficient Pooling	Y
23	1.5869	0.004297615	0.00000109	0.00040069	Thomas G. Lenley Trust (Ellen A. Lenley And Northern Trust, Co-Trustees)	334 Highway Lane Central, Hideaway, Texas 75771	54-103-02-4-67	0.000253	20.000000	0.005050	R	Leased - Insufficient Pooling	Y
23	1.5869	0.004297615	0.00117208	0.43279095	Trustees Of The Wesley United Methodist Church	503 North High St, Morgantown, West Virginia 26505	54-103-02-4-67	0.272727	20.000000	5.454546	R	Leased - Insufficient Pooling	Y
24	1.2387	0.003354626	0.00000666	0.00245774	Ada Lorraine Ferrazza	12700 Northeast 414th St, Ambry, Washington 98601	54-103-02-5-17.1	0.001984	7.920000	0.015714	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000059	0.00021963	Ashley M. Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-17.1	0.000177	7.920000	0.001404	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000518	0.00191157	Buster J. Sines	4121 Falls Rd, Baltimore, Maryland 21211	54-103-02-5-17.1	0.001543	7.920000	0.012222	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000173	0.00063719	Charmaine Jones	Unknown	54-103-02-5-17.1	0.000514	7.920000	0.004074	R, O	Unleased - UJO - See Exhibit F	Y
24	1.2387	0.003354626	0.00000055	0.00020482	Christopher Paul Whitaker	116 Polk Ave, Front Royal, Virginia 22630	54-103-02-5-17.1	0.000165	7.920000	0.001310	R, O	Unleased - UJO - See Exhibit F	Y
24	1.2387	0.003354626	0.00001281	0.00473114	Colleen Marie Moore	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-17.1	0.003819	7.920000	0.030250	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000020	0.00007321	Gracie Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-17.1	0.000059	7.920000	0.000468	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000020	0.00007321	Isabella Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-17.1	0.000059	7.920000	0.000468	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000056	0.00020579	John Devine	2100 Egret Circle, Evans, Georgia 30809	54-103-02-5-17.1	0.000166	7.920000	0.001316	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000333	0.00122886	Juanita J. Harper	153 Lake Eric Rd, Wetumpka, Alabama 36093	54-103-02-5-17.1	0.000992	7.920000	0.007857	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000345	0.00127439	Judith Helen (Meadow) Gaudelli	583 Broughton Rd, Bethel Park, Pennsylvania 15102	54-103-02-5-17.1	0.001029	7.920000	0.008148	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000333	0.00122886	Kimberly Sellers	Unknown	54-103-02-5-17.1	0.000992	7.920000	0.007857	R, O	Unleased - UJO - See Exhibit F	Y
24	1.2387	0.003354626	0.00000345	0.00127439	Laura L. Nestor	4709 Evelyn Road, Salem, North Carolina 27106	54-103-02-5-17.1	0.001029	7.920000	0.008148	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000030	0.00011220	Marcia Ann Moore	255 Pysell Road, Apt. 42, McHenry, Maryland 21541	54-103-02-5-17.1	0.000091	7.920000	0.000717	R, O	Unleased	Y
24	1.2387	0.003354626	0.000000518	0.00191157	Margaret Ann (Wildman) Hanson	1955 Hall St., West Linn, Oregon 97068	54-103-02-5-17.1	0.001543	7.920000	0.012222	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000003	0.00001011	Marina R. Machnik	2277 Pittsburgh Rd, Smock, Pennsylvania 15480	54-103-02-5-17.1	0.000008	7.920000	0.000065	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000333	0.00122886	Mary E. Burkhalter	2642 Pine Acres, Pike Road, Alabama 36064	54-103-02-5-17.1	0.000992	7.920000	0.007857	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000769	0.00283869	Molly Elizabeth Anderson	891 Terrace Ave, Weston, West Virginia 26452	54-103-02-5-17.1	0.002292	7.920000	0.018150	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000345	0.00127439	Nancy A. Nestor	6638 Arnedyst Avenue, Apt. C 313, Rancho Cucamonga, California 91737	54-103-02-5-17.1	0.001029	7.920000	0.008148	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000167	0.00061848	Patrick James Fiscus	P.O. Box 297, Scaly Mountain, North Carolina 28775	54-103-02-5-17.1	0.000499	7.920000	0.003954	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000518	0.00191157	Peter R. Wildman	7037 Premier Ave, Downers Grove, Illinois 60516	54-103-02-5-17.1	0.001543	7.920000	0.012222	R, O	Unleased	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights/ Y/N
24	1.2387	0.003354626	0.00000030	0.00010982	Scott Alan Ricketts, unknown heirs and assigns	Unknown	54-103-02-5-17.1	0.000089	7.920000	0.000702	R, O	Unleased - UO - See Exhibit F	Y
24	1.2387	0.003354626	0.00000699	0.00258063	Scott Lovett, unknown heirs and assigns	Unknown	54-103-02-5-17.1	0.002083	7.920000	0.016500	R, O	Unleased - UO - See Exhibit F	Y
24	1.2387	0.003354626	0.00000045	0.00127439	Steven Vincent Lucia	324 Treppert Drive, Canonsburg, Pennsylvania 15317	54-103-02-5-17.1	0.001029	7.920000	0.008148	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000256	0.00094623	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Highway Lane Central, Highway, Texas 75771	54-103-02-5-17.1	0.000764	7.920000	0.006050	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000030	0.00011220	Tina Pamela Casto	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-17.1	0.000091	7.920000	0.000717	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000030	0.00011220	Vickie Kay Huchaba	137 Zernatt Drive, Winter Haven, Florida 33881	54-103-02-5-17.1	0.000091	7.920000	0.000717	R, O	Unleased	Y
24	1.2387	0.003354626	0.00000111	0.00040961	William Roger Stouts	2581 Rivermont Drive, Front Royal, Virginia 22630	54-103-02-5-17.1	0.000331	7.920000	0.002619	R, O	Unleased	Y
25	4.9721	0.013465354	0.00000013	0.00004962	Ashley Nicole Moore	3563 W. 122nd St., Cleveland, OH 44111	54-103-02-5-17.1	0.000010	20.915000	0.000309	R	Leased - Insufficient Pooling - UO - See Exhibit F	Y
25	4.9721	0.013465354	0.000000381	0.00140551	Barbara Lynn Shriver	P.O. Box 427, Hurdess, West Virginia 26575-0427	54-103-02-5-17.1	0.000283	20.915000	0.005912	R	Leased - Insufficient Pooling	Y
25	4.9721	0.013465354	0.00000131	0.00048234	Charlene Curry	1463 Homer Highway, Burton, West Virginia 26562	54-103-02-5-17.1	0.000097	20.915000	0.002029	R	Leased - Insufficient Pooling	Y
25	4.9721	0.013465354	0.00001700	0.00627787	Colleen Marie Moore	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-17.1	0.001263	20.915000	0.026408	R	Leased - Insufficient Pooling	Y
25	4.9721	0.013465354	0.00000340	0.00125555	Holly M. Payton	998 Market St., Woodstock, Georgia 30188	54-103-02-5-17.1	0.000253	20.915000	0.005281	R	Leased - Insufficient Pooling	Y
25	4.9721	0.013465354	0.00000040	0.00014881	Holly M. Payton	998 Market St., Woodstock, Georgia 30188	54-103-02-5-17.1	0.000030	20.915000	0.000626	R	Leased - Insufficient Pooling	Y
25	4.9721	0.013465354	0.00000017	0.00006379	John Devine	2109 Egert Circle, Evans, Georgia 30809	54-103-02-5-17.1	0.000013	20.915000	0.000268	R	Leased - Insufficient Pooling	Y
25	4.9721	0.013465354	0.00000017	0.00006379	Lela Kristine Devine	2251 Evershower Ave., Apt. 1409, Alexandria, Virginia 22314	54-103-02-5-17.1	0.000013	20.915000	0.000268	R	Leased - Insufficient Pooling	Y
25	4.9721	0.013465354	0.00000040	0.00014881	Marcia Ann Moore	255 Pysell Road, Apt. 42, McHenry, Maryland 21541	54-103-02-5-17.1	0.000030	20.915000	0.000626	R	Leased - Insufficient Pooling	Y
25	4.9721	0.013465354	0.00000017	0.00006379	Tammy S. Ignacio	4326 Loyola Ave., Alexandria, Virginia 22304	54-103-02-5-17.1	0.000013	20.915000	0.000268	R	Leased - Insufficient Pooling	Y
25	4.9721	0.013465354	0.00000340	0.00125555	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Highway Lane Central, Highway, Texas 75771	54-103-02-5-17.1	0.000253	20.915000	0.005281	R	Leased - Insufficient Pooling	Y
25	4.9721	0.013465354	0.00000040	0.00014881	Tina Pamela Casto	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-17.1	0.000030	20.915000	0.000626	R	Leased - Insufficient Pooling	Y
25	4.9721	0.013465354	0.00367237	1.35602726	Trustees Of The Wesley United Methodist Church	503 North High St, Morgantown, West Virginia 26505	54-103-02-5-17.1	0.272727	20.915000	5.704091	R	Leased - Insufficient Pooling	Y
25	4.9721	0.013465354	0.00000040	0.00014881	Vickie Kay Huchaba	137 Zernatt Drive, Winter Haven, Florida 33881	54-103-02-5-17.1	0.000030	20.915000	0.000626	R	Leased - Insufficient Pooling	Y
26	8.367814	0.022661567	0.00004496	0.01660283	Ada Lorraine Ferrazza	12700 Northeast 414th St, Amboy, Washington 98601	54-103-02-5-17.1	0.001984	9.773014	0.019391	R, O	Unleased	Y
26	8.367814	0.022661567	0.00000402	0.00148370	Ashley M. Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-17.1	0.000177	9.773014	0.001733	R, O	Unleased	Y
26	8.367814	0.022661567	0.00003487	0.01291329	Buster J. Sines	4121 Falls Rd, Baltimore, Maryland 21211	54-103-02-5-17.1	0.001543	9.773014	0.015082	R, O	Unleased	Y
26	8.367814	0.022661567	0.00001166	0.00430440	Charmene Jones	Unknown	54-103-02-5-17.1	0.000514	9.773014	0.005027	R, O	Unleased - UO - See Exhibit F	Y
26	8.367814	0.022661567	0.00000375	0.00138362	Christopher Paul Whitaker	116 Polk Ave, Front Royal, Virginia 22630	54-103-02-5-17.1	0.000165	9.773014	0.001616	R, O	Unleased - UO - See Exhibit F	Y
26	8.367814	0.022661567	0.00011016	0.04067686	Colleen Marie Moore	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-17.1	0.004861	9.773014	0.047508	R, O	Unleased	Y
26	8.367814	0.022661567	0.00000134	0.00049454	Gracie Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-17.1	0.000059	9.773014	0.000578	R, O	Unleased	Y
26	8.367814	0.022661567	0.00000134	0.00049454	Isabella Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-17.1	0.000059	9.773014	0.000578	R, O	Unleased	Y
26	8.367814	0.022661567	0.00000479	0.00176929	John Devine	2100 Egert Circle, Evans, Georgia 30809	54-103-02-5-17.1	0.000211	9.773014	0.002066	R, O	Unleased	Y
26	8.367814	0.022661567	0.00002248	0.00830137	Juanita J. Harper	153 Lake Eric Rd, Wetumpka, Alabama 36093	54-103-02-5-17.1	0.000992	9.773014	0.009695	R, O	Unleased	Y
26	8.367814	0.022661567	0.00002331	0.00960889	Judith Helen (Meadow) Gaudelli	583 Broughton Rd, Bethel Park, Pennsylvania 15102	54-103-02-5-17.1	0.001029	9.773014	0.010055	R, O	Unleased	Y
26	8.367814	0.022661567	0.00002248	0.00830137	Kimberly Sellers	Unknown	54-103-02-5-17.1	0.000992	9.773014	0.009695	R, O	Unleased - UO - See Exhibit F	Y
26	8.367814	0.022661567	0.00002331	0.00960889	Laura L. Nestor	4709 Evelyn Road, Salem, North Carolina 27106	54-103-02-5-17.1	0.001029	9.773014	0.010055	R, O	Unleased	Y
26	8.367814	0.022661567	0.00000261	0.00096464	Marcia Ann Moore	255 Pysell Road, Apt. 42, McHenry, Maryland 21541	54-103-02-5-17.1	0.000115	9.773014	0.001127	R, O	Unleased	Y
26	8.367814	0.022661567	0.00003487	0.01291329	Margaret Ann (Wildman) Hanson	1955 Hall St., West Linn, Oregon 97068	54-103-02-5-17.1	0.001543	9.773014	0.015082	R, O	Unleased	Y
26	8.367814	0.022661567	0.00000018	0.00006828	Marina R. Machnik	2277 Pottersburg Rd, Smock, Pennsylvania 15480	54-103-02-5-17.1	0.000008	9.773014	0.000080	R, O	Unleased	Y
26	8.367814	0.022661567	0.00000248	0.00830137	Mary E. Burkhalter	2642 Pine Acres, Pike Road, Alabama 36064	54-103-02-5-17.1	0.000992	9.773014	0.009695	R, O	Unleased	Y
26	8.367814	0.022661567	0.00006610	0.02446007	Molly Elizabeth Anderson	891 Terrace Ave., Weston, West Virginia 26452	54-103-02-5-17.1	0.002917	9.773014	0.028505	R, O	Unleased	Y
26	8.367814	0.022661567	0.00002331	0.00960881	Nancy A. Nestor	6638 Amethyst Avenue, Apt. C 313, Rancho Cucamonga, California 91737	54-103-02-5-17.1	0.001029	9.773014	0.010054	R, O	Unleased	Y
26	8.367814	0.022661567	0.00001131	0.00417805	Patrick James Fiscus	P.O. Box 297, Scaly Mountain, North Carolina 28775	54-103-02-5-17.1	0.000499	9.773014	0.004880	R, O	Unleased	Y
26	8.367814	0.022661567	0.00003487	0.01291329	Peter R. Wildman	7037 Penner Ave, Downers Grove, Illinois 60516	54-103-02-5-17.1	0.001543	9.773014	0.015082	R, O	Unleased	Y
26	8.367814	0.022661567	0.00000201	0.00074181	Scott Alan Ricketts, unknown heirs and assigns	Unknown	54-103-02-5-17.1	0.000089	9.773014	0.000866	R, O	Unleased - UO - See Exhibit F	Y
26	8.367814	0.022661567	0.00004721	0.01743300	Scott Lovett, unknown heirs and assigns	Unknown	54-103-02-5-17.1	0.002083	9.773014	0.020361	R, O	Unleased - UO - See Exhibit F	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights/ Y/N
26	8.367814	0.022661567	0.00002331	0.00060889	Steven Vincent Lucia	324 Trestop Drive, Canonsburg, Pennsylvania 15317	54-103-02-5-17 .b	0.001029	9.773014	0.010055	R, O	Unleased	Y
26	8.367814	0.022661567	0.00002203	0.00013527	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hidesway Lane Central, Hidesway, Texas 75771	54-103-02-5-17 .b	0.0009972	9.773014	0.009501	R, O	Unleased	Y
26	8.367814	0.022661567	0.00000261	0.00096464	Tina Pamela Casto	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-17 .b	0.000115	9.773014	0.001127	R, O	Unleased	Y
26	8.367814	0.022661567	0.00000261	0.00096464	Vickie Kay Huckaba	137 Zermatt Drive, Winter Haven, Florida 33881	54-103-02-5-17 .b	0.000115	9.773014	0.001127	R, O	Unleased	Y
26	8.367814	0.022661567	0.00000749	0.00276707	William Roger Soors	2581 Rivermont Drive, Front Royal, Virginia 22630	54-103-02-5-17 .b	0.000331	9.773014	0.003232	R, O	Unleased	Y
27	32.98	0.089315866	0.02435887	8.99454536	Trustees Of The Wesley United Methodist Church	503 North High St, Morgantown, West Virginia 26505	54-103-02-5-17 .e	0.272727	76.870000	20.964545	R	Leased - Insufficient Pooling	Y
28	4.75	0.012863866	0.00002552	0.00942462	Ada Lorraine Ferrazza	12700 Northeast 414th St, Amboy, Washington 98601	54-103-02-5-17 .d	0.001984	4.750000	0.009425	R, O	Unleased	Y
28	4.75	0.012863866	0.00000228	0.00084222	Ashley M. Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-17 .d	0.000177	4.750000	0.000842	R, O	Unleased	Y
28	4.75	0.012863866	0.00001985	0.00733025	Buster J. Sines	4121 Falls Rd, Baltimore, Maryland 21211	54-103-02-5-17 .d	0.001543	4.750000	0.007330	R, O	Unleased	Y
28	4.75	0.012863866	0.00000662	0.00244340	Charmune Jones	Unknown	54-103-02-5-17 .d	0.000514	4.750000	0.002443	R, O	Unleased - UIO - See Exhibit F	Y
28	4.75	0.012863866	0.00000213	0.00078541	Christopher Paul Whitaker	116 Polk Ave, Front Royal, Virginia 22630	54-103-02-5-17 .d	0.000165	4.750000	0.000785	R, O	Unleased - UIO - See Exhibit F	Y
28	4.75	0.012863866	0.00004913	0.01814234	Colleen Marie Moore	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-17 .d	0.003819	4.750000	0.018142	R, O	Unleased	Y
28	4.75	0.012863866	0.00000076	0.00028073	Gracie Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-17 .d	0.000059	4.750000	0.000281	R, O	Unleased	Y
28	4.75	0.012863866	0.00000076	0.00028073	Isabella Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-17 .d	0.000059	4.750000	0.000281	R, O	Unleased	Y
28	4.75	0.012863866	0.00000214	0.00078912	John Devine	2100 Egert Circle, Evans, Georgia 30809	54-103-02-5-17 .d	0.000166	4.750000	0.000789	R, O	Unleased	Y
28	4.75	0.012863866	0.00001276	0.00471229	Juanita J. Harper	153 Lake Eric Rd, Wetumpka, Alabama 36093	54-103-02-5-17 .d	0.000992	4.750000	0.004712	R, O	Unleased	Y
28	4.75	0.012863866	0.00001323	0.00488685	Judith Helen (Mcadoo) Gaudelli	583 Broughton Rd, Bethel Park, Pennsylvania 15102	54-103-02-5-17 .d	0.001029	4.750000	0.004887	R, O	Unleased	Y
28	4.75	0.012863866	0.00001276	0.00471229	Kimberly Sellers	Unknown	54-103-02-5-17 .d	0.000992	4.750000	0.004712	R, O	Unleased - UIO - See Exhibit F	Y
28	4.75	0.012863866	0.00001323	0.00488685	Laura L. Nestor	4709 Ewelyn Road, Salem, North Carolina 27106	54-103-02-5-17 .d	0.001029	4.750000	0.004887	R, O	Unleased	Y
28	4.75	0.012863866	0.00000117	0.00043026	Marcia Ann Moore	255 Pysell Road, Apt. 42, McHenry, Maryland 21541	54-103-02-5-17 .d	0.000091	4.750000	0.000430	R, O	Unleased	Y
28	4.75	0.012863866	0.00001985	0.00733025	Margaret Ann (Wildman) Hanson	1955 Hall St., West Linn, Oregon 97068	54-103-02-5-17 .d	0.001543	4.750000	0.007330	R, O	Unleased	Y
28	4.75	0.012863866	0.00000010	0.00003676	Marina R. Machnik	2277 Pittsburgh Rd, Smock, Pennsylvania 15480	54-103-02-5-17 .d	0.000008	4.750000	0.000039	R, O	Unleased	Y
28	4.75	0.012863866	0.00001276	0.00471229	Mary E. Burkhalter	2642 Pine Acres, Pike Road, Alabama 36064	54-103-02-5-17 .d	0.000992	4.750000	0.004712	R, O	Unleased	Y
28	4.75	0.012863866	0.00002948	0.01088543	Molly Elizabeth Anderson	891 Terrace Ave., Weston, West Virginia 26452	54-103-02-5-17 .d	0.002292	4.750000	0.010885	R, O	Unleased	Y
28	4.75	0.012863866	0.00001323	0.00488685	Nancy A. Nestor	6638 Amethyst Avenue, Apt. C 313, Rancho Cucamonga, California, 91737	54-103-02-5-17 .d	0.001029	4.750000	0.004887	R, O	Unleased	Y
28	4.75	0.012863866	0.00000642	0.00237168	Patrick James Ficus	P.O. Box 297, Scaly Mountain, North Carolina 28775	54-103-02-5-17 .d	0.000499	4.750000	0.002372	R, O	Unleased	Y
28	4.75	0.012863866	0.00001985	0.00733025	Peter R. Wildman	7037 Penner Ave, Downers Grove, Illinois 60516	54-103-02-5-17 .d	0.001543	4.750000	0.007330	R, O	Unleased	Y
28	4.75	0.012863866	0.00000114	0.00042114	Scott Alan Ricketts, unknown heirs and assigns	Unknown	54-103-02-5-17 .d	0.000089	4.750000	0.000421	R, O	Unleased - UIO - See Exhibit F	Y
28	4.75	0.012863866	0.00002680	0.00989587	Scott Lovett, unknown heirs and assigns	Unknown	54-103-02-5-17 .d	0.002083	4.750000	0.009896	R, O	Unleased - UIO - See Exhibit F	Y
28	4.75	0.012863866	0.00001323	0.00488685	Steven Vincent Lucia	324 Trestop Drive, Canonsburg, Pennsylvania 15317	54-103-02-5-17 .d	0.001029	4.750000	0.004887	R, O	Unleased	Y
28	4.75	0.012863866	0.00000983	0.00362848	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hidesway Lane Central, Hidesway, Texas 75771	54-103-02-5-17 .d	0.000764	4.750000	0.003628	R, O	Unleased	Y
28	4.75	0.012863866	0.00000117	0.00043026	Tina Pamela Casto	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-17 .d	0.000091	4.750000	0.000430	R, O	Unleased	Y
28	4.75	0.012863866	0.00000117	0.00043026	Vickie Kay Huckaba	137 Zermatt Drive, Winter Haven, Florida 33881	54-103-02-5-17 .d	0.000091	4.750000	0.000430	R, O	Unleased	Y
28	4.75	0.012863866	0.00000425	0.00157073	William Roger Soors	2581 Rivermont Drive, Front Royal, Virginia 22630	54-103-02-5-17 .d	0.000331	4.750000	0.001571	R, O	Unleased	Y
29	4.7462	0.012853575	0.00002550	0.00941708	Ada Lorraine Ferrazza	12700 Northeast 414th St, Amboy, Washington 98601	54-103-02-5-17 .e	0.001984	4.750000	0.009425	R, O	Unleased	Y
29	4.7462	0.012853575	0.00000228	0.00084155	Ashley M. Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-17 .e	0.000177	4.750000	0.000842	R, O	Unleased	Y
29	4.7462	0.012853575	0.00001984	0.00732438	Buster J. Sines	4121 Falls Rd, Baltimore, Maryland 21211	54-103-02-5-17 .e	0.001543	4.750000	0.007330	R, O	Unleased	Y
29	4.7462	0.012853575	0.00000661	0.00244145	Charmune Jones	Unknown	54-103-02-5-17 .e	0.000514	4.750000	0.002443	R, O	Unleased - UIO - See Exhibit F	Y
29	4.7462	0.012853575	0.00000213	0.00078478	Christopher Paul Whitaker	116 Polk Ave, Front Royal, Virginia 22630	54-103-02-5-17 .e	0.000165	4.750000	0.000785	R, O	Unleased - UIO - See Exhibit F	Y
29	4.7462	0.012853575	0.00004909	0.01812783	Colleen Marie Moore	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-17 .e	0.003819	4.750000	0.018142	R, O	Unleased	Y
29	4.7462	0.012853575	0.00000076	0.00028050	Gracie Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-17 .e	0.000059	4.750000	0.000281	R, O	Unleased	Y
29	4.7462	0.012853575	0.00000076	0.00028050	Isabella Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-17 .e	0.000059	4.750000	0.000281	R, O	Unleased	Y
29	4.7462	0.012853575	0.00000214	0.00078849	John Devine	2100 Egert Circle, Evans, Georgia 30809	54-103-02-5-17 .e	0.000166	4.750000	0.000789	R, O	Unleased	Y
29	4.7462	0.012853575	0.00001275	0.00470852	Juanita J. Harper	153 Lake Eric Rd, Wetumpka, Alabama 36093	54-103-02-5-17 .e	0.000992	4.750000	0.004712	R, O	Unleased	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights/ Y/N
29	4.7462	0.012853575	0.00001322	0.00488294	Judith Helen (Mcadoo) Gaudelli	583 Broughton Rd, Bethel Park, Pennsylvania 15102	54-103-02-5-17 .e	0.001029	4.750000	0.004887	R, O	Unleased	Y
29	4.7462	0.012853575	0.00001275	0.00470852	Kimberly Sellers	Unknown	54-103-02-5-17 .e	0.000992	4.750000	0.004712	R, O	Unleased - UJO - See Exhibit F	Y
29	4.7462	0.012853575	0.00001322	0.00488294	Laura L. Nestor	4799 Evelyn Road, Salem, North Carolina 27106	54-103-02-5-17 .e	0.001029	4.750000	0.004887	R, O	Unleased	Y
29	4.7462	0.012853575	0.00000116	0.00042991	Marcia Ann Moore	255 Pysell Road, Apt. 42, McHenry, Maryland 21541	54-103-02-5-17 .e	0.000091	4.750000	0.000430	R, O	Unleased	Y
29	4.7462	0.012853575	0.00001984	0.007732438	Margaret Ann (Wildman) Hamon	1955 Hall St., West Linn, Oregon 97068	54-103-02-5-17 .e	0.001543	4.750000	0.007730	R, O	Unleased	Y
29	4.7462	0.012853575	0.00000010	0.00003873	Marina R. Machnik	2277 Pittsburgh Rd, Smock, Pennsylvania 15480	54-103-02-5-17 .e	0.000008	4.750000	0.000039	R, O	Unleased	Y
29	4.7462	0.012853575	0.00001275	0.00470852	Mary E. Burkhalter	2642 Pine Acres, Pike Road, Alabama 36064	54-103-02-5-17 .e	0.000992	4.750000	0.004712	R, O	Unleased	Y
29	4.7462	0.012853575	0.00002946	0.01087672	Molly Elizabeth Anderson	891 Terrace Ave., Weston, West Virginia 26452	54-103-02-5-17 .e	0.002292	4.750000	0.010885	R, O	Unleased	Y
29	4.7462	0.012853575	0.00001322	0.00488294	Nancy A. Nestor	6638 Arrethyst Avenue, Apt. C 313, Rancho Cucamonga, California, 91737	54-103-02-5-17 .e	0.001029	4.750000	0.004887	R, O	Unleased	Y
29	4.7462	0.012853575	0.00000642	0.00236978	Patrick James Ficus	P.O. Box 297, Scaly Mountain, North Carolina 28775	54-103-02-5-17 .e	0.000499	4.750000	0.002372	R, O	Unleased	Y
29	4.7462	0.012853575	0.00001984	0.007732438	Peter R. Wildman	7037 Penner Ave, Downers Grove, Illinois 60516	54-103-02-5-17 .e	0.001543	4.750000	0.007730	R, O	Unleased	Y
29	4.7462	0.012853575	0.00000114	0.00042080	Scott Alan Ricketts, unknown heirs and assigns	Unknown	54-103-02-5-17 .e	0.000089	4.750000	0.000421	R, O	Unleased - UJO - See Exhibit F	Y
29	4.7462	0.012853575	0.00002678	0.00988795	Scott Lovett, unknown heirs and assigns	Unknown	54-103-02-5-17 .e	0.002083	4.750000	0.009896	R, O	Unleased - UJO - See Exhibit F	Y
29	4.7462	0.012853575	0.00001322	0.00488294	Steven Vincent Lucia	324 Treotrop Drive, Canonsburg, Pennsylvania 15317	54-103-02-5-17 .e	0.001029	4.750000	0.004887	R, O	Unleased	Y
29	4.7462	0.012853575	0.00000982	0.00362557	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hidesway Lane Central, Hidesway, Texas 75771	54-103-02-5-17 .e	0.000764	4.750000	0.003628	R, O	Unleased	Y
29	4.7462	0.012853575	0.00000116	0.00042991	Tina Pamela Casto	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-17 .e	0.000091	4.750000	0.000430	R, O	Unleased	Y
29	4.7462	0.012853575	0.00000116	0.00042991	Vickie Kay Huckaba	137 Zermatt Drive, Winter Haven, Florida 33881	54-103-02-5-17 .e	0.000091	4.750000	0.000430	R, O	Unleased	Y
29	4.7462	0.012853575	0.00000425	0.00156947	William Roger Soors	2581 Rivermont Drive, Front Royal, Virginia 22630	54-103-02-5-17 .e	0.000331	4.750000	0.001571	R, O	Unleased	Y
30	0.2043	0.000553282	0.00000001	0.00000204	Ashley Nicole Moore	3563 W. 122nd St., Cleveland, OH 44111	54-103-02-5-18 .1	0.000010	1.235000	0.000012	R	Leased - Insufficient Pooling - UJO - See Exhibit F	Y
30	0.2043	0.000553282	0.00000016	0.00005775	Barbara Lynn Shriver	P.O. Box 427, Hurdley, West Virginia 26575-0427	54-103-02-5-18 .1	0.000283	1.235000	0.000349	R	Leased - Insufficient Pooling	Y
30	0.2043	0.000553282	0.00000005	0.00001982	Charlene Curry	1463 Hornet Highway, Burton, West Virginia 26562	54-103-02-5-18 .1	0.000097	1.235000	0.000120	R	Leased - Insufficient Pooling	Y
30	0.2043	0.000553282	0.00000070	0.00025795	Colleen Marie Moore	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-18 .1	0.001263	1.235000	0.001559	R	Leased - Insufficient Pooling	Y
30	0.2043	0.000553282	0.00000014	0.00005159	Holly M. Payton	998 Market St., Woodstock, Georgia 30188	54-103-02-5-18 .1	0.000253	1.235000	0.000312	R	Leased - Insufficient Pooling	Y
30	0.2043	0.000553282	0.00000002	0.00000611	Holly M. Payton	998 Market St., Woodstock, Georgia 30188	54-103-02-5-18 .1	0.000030	1.235000	0.000037	R	Leased - Insufficient Pooling	Y
30	0.2043	0.000553282	0.00000001	0.00000262	John Devine	2100 Egret Circle, Evans, Georgia 30809	54-103-02-5-18 .1	0.000013	1.235000	0.000016	R	Leased - Insufficient Pooling	Y
30	0.2043	0.000553282	0.00000001	0.00000262	Lela Kristine Devine	2251 Eisenhower Ave., Apt. 1409, Alexandria, Virginia 22314	54-103-02-5-18 .1	0.000013	1.235000	0.000016	R	Leased - Insufficient Pooling	Y
30	0.2043	0.000553282	0.00000002	0.00000611	Marcia Ann Moore	255 Pysell Road, Apt. 42, McHenry, Maryland 21541	54-103-02-5-18 .1	0.000030	1.235000	0.000037	R	Leased - Insufficient Pooling	Y
30	0.2043	0.000553282	0.00000001	0.00000262	Tammy S. Ignacio	4326 Loyola Ave., Alexandria, Virginia 22304	54-103-02-5-18 .1	0.000013	1.235000	0.000016	R	Leased - Insufficient Pooling	Y
30	0.2043	0.000553282	0.00000014	0.00005159	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hidesway Lane Central, Hidesway, Texas 75771	54-103-02-5-18 .1	0.000253	1.235000	0.000312	R	Leased - Insufficient Pooling	Y
30	0.2043	0.000553282	0.00000002	0.00000611	Tina Pamela Casto	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-18 .1	0.000030	1.235000	0.000037	R	Leased - Insufficient Pooling	Y
30	0.2043	0.000553282	0.00015089	0.05571818	Trustees Of The Wesley United Methodist Church	503 North High St, Morgantown, West Virginia 26505	54-103-02-5-18 .1	0.272727	1.235000	0.336818	R	Leased - Insufficient Pooling	Y
30	0.2043	0.000553282	0.00000002	0.00000611	Vickie Kay Huckaba	137 Zermatt Drive, Winter Haven, Florida 33881	54-103-02-5-18 .1	0.000030	1.235000	0.000037	R	Leased - Insufficient Pooling	Y
32	0.765	0.00207176	0.00000002	0.00000763	Ashley Nicole Moore	3563 W. 122nd St., Cleveland, OH 44111	54-103-02-5-18 .b	0.000010	0.765000	0.000008	R	Leased - Insufficient Pooling - UJO - See Exhibit F	Y
32	0.765	0.00207176	0.00000059	0.00021625	Barbara Lynn Shriver	P.O. Box 427, Hurdley, West Virginia 26575-0427	54-103-02-5-18 .b	0.000283	0.765000	0.000216	R	Leased - Insufficient Pooling	Y
32	0.765	0.00207176	0.00000020	0.00007421	Charlene Curry	1463 Hornet Highway, Burton, West Virginia 26562	54-103-02-5-18 .b	0.000097	0.765000	0.000074	R	Leased - Insufficient Pooling	Y
32	0.765	0.00207176	0.00000262	0.00096590	Colleen Marie Moore	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-18 .b	0.001263	0.765000	0.000966	R	Leased - Insufficient Pooling	Y
32	0.765	0.00207176	0.00000052	0.00019318	Holly M. Payton	998 Market St., Woodstock, Georgia 30188	54-103-02-5-18 .b	0.000253	0.765000	0.000193	R	Leased - Insufficient Pooling	Y
32	0.765	0.00207176	0.00000006	0.00002290	Holly M. Payton	998 Market St., Woodstock, Georgia 30188	54-103-02-5-18 .b	0.000030	0.765000	0.000023	R	Leased - Insufficient Pooling	Y
32	0.765	0.00207176	0.00000081	0.00000981	John Devine	2100 Egret Circle, Evans, Georgia 30809	54-103-02-5-18 .b	0.000013	0.765000	0.000010	R	Leased - Insufficient Pooling	Y
32	0.765	0.00207176	0.00000003	0.00000981	Lela Kristine Devine	2251 Eisenhower Ave., Apt. 1409, Alexandria, Virginia 22314	54-103-02-5-18 .b	0.000013	0.765000	0.000010	R	Leased - Insufficient Pooling	Y
32	0.765	0.00207176	0.00000006	0.00002290	Marcia Ann Moore	255 Pysell Road, Apt. 42, McHenry, Maryland 21541	54-103-02-5-18 .b	0.000030	0.765000	0.000023	R	Leased - Insufficient Pooling	Y
32	0.765	0.00207176	0.00000003	0.00000981	Tammy S. Ignacio	4326 Loyola Ave., Alexandria, Virginia 22304	54-103-02-5-18 .b	0.000013	0.765000	0.000010	R	Leased - Insufficient Pooling	Y
32	0.765	0.00207176	0.00000052	0.00019318	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hidesway Lane Central, Hidesway, Texas 75771	54-103-02-5-18 .b	0.000253	0.765000	0.000193	R	Leased - Insufficient Pooling	Y
32	0.765	0.00207176	0.00000006	0.00002290	Tina Pamela Casto	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-18 .b	0.000030	0.765000	0.000023	R	Leased - Insufficient Pooling	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights/ Y/N
32	0.765	0.00207176	0.00056503	0.20863636	Trustees Of The Wesley United Methodist Church	503 North High St, Morgantown, West Virginia 26505	54-103-02-5-18_b	0.272727	0.765000	0.208636	R	Leased - Insufficient Pooling	Y
32	0.765	0.00207176	0.00000006	0.00002290	Vickie Kay Hukaba	137 Zennett Drive, Winter Haven, Florida 33881	54-103-02-5-18_b	0.000030	0.765000	0.000023	R	Leased - Insufficient Pooling	Y
33	9.8153	0.026581623	0.00005274	0.01947483	Ada Lorraine Ferrazza	12700 Northeast 414th St, Auburn, Washington 98601	54-103-02-5-18_c	0.001984	10.551250	0.020935	R_O	Unleased	Y
33	9.8153	0.026581623	0.00000471	0.00174035	Ashley M. Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-18_c	0.000177	10.551250	0.001871	R_O	Unleased	Y
33	9.8153	0.026581623	0.00004102	0.01514707	Buster J. Sines	4121 Falls Rd, Baltimore, Maryland 21211	54-103-02-5-18_c	0.001543	10.551250	0.016283	R_O	Unleased	Y
33	9.8153	0.026581623	0.00001367	0.00504899	Charmaine Jones	Unknown	54-103-02-5-18_c	0.000514	10.551250	0.005428	R_O	Unleased - U/O - See Exhibit F	Y
33	9.8153	0.026581623	0.00000440	0.00162296	Christopher Paul Whitaker	116 Polk Ave, Front Royal, Virginia 22630	54-103-02-5-18_c	0.000165	10.551250	0.001745	R_O	Unleased - U/O - See Exhibit F	Y
33	9.8153	0.026581623	0.00000157	0.00058008	Gracie Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-18_c	0.000059	10.551250	0.000624	R_O	Unleased	Y
33	9.8153	0.026581623	0.00000157	0.00058008	Isabella Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-18_c	0.000059	10.551250	0.000624	R_O	Unleased	Y
33	9.8153	0.026581623	0.00002637	0.00973737	Juanita J. Harper	153 Lake Eric Rd, Wetumpka, Alabama 36093	54-103-02-5-18_c	0.000992	10.551250	0.010467	R_O	Unleased	Y
33	9.8153	0.026581623	0.00002735	0.01009808	Judith Helen (Meadow) Gaudelli	583 Broughton Rd, Bethel Park, Pennsylvania 15102	54-103-02-5-18_c	0.001029	10.551250	0.010855	R_O	Unleased	Y
33	9.8153	0.026581623	0.00002637	0.00973737	Kimberly Sellers	Unknown	54-103-02-5-18_c	0.000992	10.551250	0.010467	R_O	Unleased - U/O - See Exhibit F	Y
33	9.8153	0.026581623	0.00002735	0.01009808	Laura L. Nestor	4709 Evelyn Road, Salem, North Carolina 27106	54-103-02-5-18_c	0.001029	10.551250	0.010855	R_O	Unleased	Y
33	9.8153	0.026581623	0.00004102	0.01514707	Margaret Ann (Wildman) Hanson	1955 Hall St., West Linn, Oregon 97068	54-103-02-5-18_c	0.001543	10.551250	0.016283	R_O	Unleased	Y
33	9.8153	0.026581623	0.00000022	0.00000009	Marina R. Machnik	2277 Pittsburgh Rd, Smock, Pennsylvania 15480	54-103-02-5-18_c	0.000008	10.551250	0.000006	R_O	Unleased	Y
33	9.8153	0.026581623	0.00002637	0.00973737	Mary E. Burkhalter	2642 Pine Acres, Pike Road, Alabama 36064	54-103-02-5-18_c	0.000992	10.551250	0.010467	R_O	Unleased	Y
33	9.8153	0.026581623	0.00002735	0.01009808	Nancy A. Nestor	6638 Amethyst Avenue, Apt. C 313, Rancho Cucamonga, California, 91737	54-103-02-5-18_c	0.001029	10.551250	0.010855	R_O	Unleased	Y
33	9.8153	0.026581623	0.00001327	0.00490078	Patrick James Fiscus	P.O. Box 297, Scaly Mountain, North Carolina 28775	54-103-02-5-18_c	0.000499	10.551250	0.005268	R_O	Unleased	Y
33	9.8153	0.026581623	0.00004102	0.01514707	Peter R. Wildman	7037 Penner Ave, Downers Grove, Illinois 60516	54-103-02-5-18_c	0.001543	10.551250	0.016283	R_O	Unleased	Y
33	9.8153	0.026581623	0.00000236	0.00087013	Scott Alan Ricketts, unknown heirs and assigns	Unknown	54-103-02-5-18_c	0.000089	10.551250	0.000935	R_O	Unleased - U/O - See Exhibit F	Y
33	9.8153	0.026581623	0.00005538	0.02044861	Scott Lovett, unknown heirs and assigns	Unknown	54-103-02-5-18_c	0.002083	10.551250	0.021982	R_O	Unleased - U/O - See Exhibit F	Y
33	9.8153	0.026581623	0.00002735	0.01009808	Steven Vincent Lucia	324 Trempot Drive, Canonsburg, Pennsylvania 15317	54-103-02-5-18_c	0.001029	10.551250	0.010855	R_O	Unleased	Y
33	9.8153	0.026581623	0.00000879	0.00324572	William Roger Snoots	2581 Rivermont Drive, Front Royal, Virginia 22630	54-103-02-5-18_c	0.000331	10.551250	0.003489	R_O	Unleased	Y
34	1.056	0.002859841	0.00000772	0.00285185	David L. Hostutler	2022 Pennsylvania Ave., Hundred, West Virginia 26575	54-103-02-5-19	0.002701	50.000000	0.135031	R_O	Unleased	Y
35	3.7821	0.010242617	0.00002032	0.00750418	Ada Lorraine Ferrazza	12700 Northeast 414th St, Auburn, Washington 98601	54-103-02-5-38	0.001984	23.800000	0.047222	R_O	Unleased	Y
35	3.7821	0.010242617	0.00000182	0.00067060	Ashley M. Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-38	0.000177	23.800000	0.004220	R_O	Unleased	Y
35	3.7821	0.010242617	0.00001581	0.00583657	Buster J. Sines	4121 Falls Rd, Baltimore, Maryland 21211	54-103-02-5-38	0.001543	23.800000	0.036728	R_O	Unleased	Y
35	3.7821	0.010242617	0.00000527	0.00194551	Charmaine Jones	Unknown	54-103-02-5-38	0.000514	23.800000	0.012243	R_O	Unleased - U/O - See Exhibit F	Y
35	3.7821	0.010242617	0.00000169	0.00062537	Christopher Paul Whitaker	116 Polk Ave, Front Royal, Virginia 22630	54-103-02-5-38	0.000165	23.800000	0.003935	R_O	Unleased - U/O - See Exhibit F	Y
35	3.7821	0.010242617	0.00003912	0.01444550	Colleen Marie Moore	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-38	0.003819	23.800000	0.090903	R_O	Unleased	Y
35	3.7821	0.010242617	0.00000061	0.00023352	Gracie Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-38	0.000059	23.800000	0.001407	R_O	Unleased	Y
35	3.7821	0.010242617	0.00000061	0.00023352	Isabella Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-38	0.000059	23.800000	0.001407	R_O	Unleased	Y
35	3.7821	0.010242617	0.00000170	0.00062832	John Devine	2100 Egert Circle, Evans, Georgia 30809	54-103-02-5-38	0.000166	23.800000	0.003954	R_O	Unleased	Y
35	3.7821	0.010242617	0.00001016	0.00375207	Juanita J. Harper	153 Lake Eric Rd, Wetumpka, Alabama 36093	54-103-02-5-38	0.000992	23.800000	0.023611	R_O	Unleased	Y
35	3.7821	0.010242617	0.00001054	0.00389106	Judith Helen (Meadow) Gaudelli	583 Broughton Rd, Bethel Park, Pennsylvania 15102	54-103-02-5-38	0.001029	23.800000	0.024486	R_O	Unleased	Y
35	3.7821	0.010242617	0.00001016	0.00375207	Kimberly Sellers	Unknown	54-103-02-5-38	0.000992	23.800000	0.023611	R_O	Unleased - U/O - See Exhibit F	Y
35	3.7821	0.010242617	0.00001054	0.00389106	Laura L. Nestor	4709 Evelyn Road, Salem, North Carolina 27106	54-103-02-5-38	0.001029	23.800000	0.024486	R_O	Unleased	Y
35	3.7821	0.010242617	0.00000093	0.00034258	Marcia Ann Moore	255 Pysell Road, Apt. 42, McHenry, Maryland 21541	54-103-02-5-38	0.000091	23.800000	0.002156	R_O	Unleased	Y
35	3.7821	0.010242617	0.00001581	0.00583657	Margaret Ann (Wildman) Hanson	1955 Hall St., West Linn, Oregon 97068	54-103-02-5-38	0.001543	23.800000	0.036728	R_O	Unleased	Y
35	3.7821	0.010242617	0.00000008	0.00003086	Marina R. Machnik	2277 Pittsburgh Rd, Smock, Pennsylvania 15480	54-103-02-5-38	0.000008	23.800000	0.000194	R_O	Unleased	Y
35	3.7821	0.010242617	0.00001016	0.00375207	Mary E. Burkhalter	2642 Pine Acres, Pike Road, Alabama 36064	54-103-02-5-38	0.000992	23.800000	0.023611	R_O	Unleased	Y
35	3.7821	0.010242617	0.00002347	0.00866733	Molly Elizabeth Anderson	891 Terrace Ave., Weston, West Virginia 26452	54-103-02-5-38	0.002292	23.800000	0.054542	R_O	Unleased	Y
35	3.7821	0.010242617	0.00001054	0.00389106	Nancy A. Nestor	6638 Amethyst Avenue, Apt. C 313, Rancho Cucamonga, California, 91737	54-103-02-5-38	0.001029	23.800000	0.024486	R_O	Unleased	Y
35	3.7821	0.010242617	0.00000511	0.00188840	Patrick James Fiscus	P.O. Box 297, Scaly Mountain, North Carolina 28775	54-103-02-5-38	0.000499	23.800000	0.011883	R_O	Unleased	Y

Unit Tract No.	Unit Tract Acreage	Tract Participation	% of Owner Interest in Unit	Owner Unit Net Acres	Owner Name	Owner Address	Tax ID Number (District - Map - Parcel)	Decimal Interest Owned	Gross Lease Acres	Net Lease Acres	Owner Type (R or O)	Status (Unleased or Leased-Insufficient Pooling)	Executive Rights/ Y/N
35	3.7821	0.010242617	0.00001581	0.00583657	Peter R. Wildman	7037 Pennar Ave, Downers Grove, Illinois 60516	54-103-02-5-38	0.001543	23.800000	0.036728	R, O	Unleased	Y
35	3.7821	0.010242617	0.00000091	0.00033532	Scott Alan Ricketts, unknown heirs and assigns	Unknown	54-103-02-5-38	0.000089	23.800000	0.002110	R, O	Unleased - UJO - See Exhibit F	Y
35	3.7821	0.010242617	0.00002134	0.00787940	Scott Lovett, unknown heirs and assigns	Unknown	54-103-02-5-38	0.002083	23.800000	0.049583	R, O	Unleased - UJO - See Exhibit F	Y
35	3.7821	0.010242617	0.00001054	0.00389106	Steven Vincent Lucia	324 Treotrop Drive, Canonsburg, Pennsylvania 15317	54-103-02-5-38	0.001029	23.800000	0.024486	R, O	Unleased	Y
35	3.7821	0.010242617	0.00000782	0.00288911	Thomas G. Lendley Trust (Ellen A. Lendley And Northern Trust, Co-Trustees)	334 Hiderway Lane Central, Hiderway, Texas 75771	54-103-02-5-38	0.000764	23.800000	0.018181	R, O	Unleased	Y
35	3.7821	0.010242617	0.00000093	0.00034258	Tina Pamela Casto	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-38	0.000091	23.800000	0.002156	R, O	Unleased	Y
35	3.7821	0.010242617	0.00000093	0.00034258	Vickie Kay Huckabee	137 Zennatt Drive, Winter Haven, Florida 33881	54-103-02-5-38	0.000091	23.800000	0.002156	R, O	Unleased	Y
35	3.7821	0.010242617	0.00000339	0.00125066	William Roger Stoos	2581 Rivermont Drive, Front Royal, Virginia 22630	54-103-02-5-38	0.000331	23.800000	0.007870	R, O	Unleased	Y
36	27.0683	0.073305894	0.00014545	0.05370703	Ada Lorraine Ferrazza	12700 Northeast 414th St, Amboy, Washington 98601	54-103-02-5-39	0.001984	35.000000	0.069445	R, O	Unleased	Y
36	27.0683	0.073305894	0.00001300	0.00479948	Ashley M. Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-39	0.000177	35.000000	0.006206	R, O	Unleased	Y
36	27.0683	0.073305894	0.00011313	0.04177207	Buster J. Sines	4121 Falls Rd, Baltimore, Maryland 21211	54-103-02-5-39	0.001543	35.000000	0.054012	R, O	Unleased	Y
36	27.0683	0.073305894	0.00002074	0.00765816	Charmaine Jones	Unknown	54-103-02-5-39	0.000283	35.000000	0.009902	R, O	Unleased - UJO - See Exhibit F	Y
36	27.0683	0.073305894	0.00001212	0.00447574	Christopher Paul Whitaker	116 Polk Ave, Front Royal, Virginia 22630	54-103-02-5-39	0.000165	35.000000	0.005787	R, O	Unleased - UJO - See Exhibit F	Y
36	27.0683	0.073305894	0.00038180	0.14898064	Colleen Marie Moore	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-39	0.005208	35.000000	0.182292	R, O	Unleased	Y
36	27.0683	0.073305894	0.00000433	0.00159974	Gracie Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-39	0.000059	35.000000	0.002069	R, O	Unleased	Y
36	27.0683	0.073305894	0.00000433	0.00159974	Isabella Nose	1007 Norman Street, Danville, Illinois 61832	54-103-02-5-39	0.000059	35.000000	0.002069	R, O	Unleased	Y
36	27.0683	0.073305894	0.00001661	0.00613232	John Devine	2100 Egert Circle, Evans, Georgia 30809	54-103-02-5-39	0.000227	35.000000	0.007929	R, O	Unleased	Y
36	27.0683	0.073305894	0.00007272	0.02865338	Juanita J. Harper	153 Lake Eric Rd, Wetumpka, Alabama 36093	54-103-02-5-39	0.000992	35.000000	0.034722	R, O	Unleased	Y
36	27.0683	0.073305894	0.00004148	0.01531633	Judith Helen (Mcadoo) Gaudelli	583 Broughton Rd, Bethel Park, Pennsylvania 15102	54-103-02-5-39	0.000566	35.000000	0.019804	R, O	Unleased	Y
36	27.0683	0.073305894	0.00007272	0.02865338	Kimberly Sellers	Unknown	54-103-02-5-39	0.000992	35.000000	0.034722	R, O	Unleased - UJO - See Exhibit F	Y
36	27.0683	0.073305894	0.00004148	0.01531633	Laura L. Nestor	4709 Evelyn Road, Salem, North Carolina 27106	54-103-02-5-39	0.000566	35.000000	0.019804	R, O	Unleased	Y
36	27.0683	0.073305894	0.00000905	0.000334348	Marcia Ann Moore	255 Pysell Road, Apt. 42, McHenry, Maryland 21541	54-103-02-5-39	0.000124	35.000000	0.004323	R, O	Unleased	Y
36	27.0683	0.073305894	0.00006222	0.02297476	Margaret Ann (Wildman) Hanson	1955 Hall St., West Linn, Oregon 97068	54-103-02-5-39	0.000849	35.000000	0.029707	R, O	Unleased	Y
36	27.0683	0.073305894	0.00000060	0.00022088	Marina R. Machnik	2277 Pittsburgh Rd, Smock, Pennsylvania 15480	54-103-02-5-39	0.000008	35.000000	0.000286	R, O	Unleased	Y
36	27.0683	0.073305894	0.00007272	0.02865338	Mary E. Burkhalter	2642 Pine Acres, Pike Road, Alabama 36064	54-103-02-5-39	0.000992	35.000000	0.034722	R, O	Unleased	Y
36	27.0683	0.073305894	0.00022908	0.08458844	Molly Elizabeth Anderson	891 Terrace Ave., Weston, West Virginia 26452	54-103-02-5-39	0.003125	35.000000	0.109375	R, O	Unleased	Y
36	27.0683	0.073305894	0.00004148	0.01531660	Nancy A. Nestor	6638 Amethyst Avenue, Apt. C 313, Rancho Cucamonga, California, 91737	54-103-02-5-39	0.000566	35.000000	0.019805	R, O	Unleased	Y
36	27.0683	0.073305894	0.01145405	4.22942188	Nicholas L. Eastham	191 Butcher Hollow Rd, Hundred, West Virginia 26575-8722	54-103-02-5-39	0.156250	35.000000	5.468750	R, O	Unleased	Y
36	27.0683	0.073305894	0.00003660	0.01351547	Patrick James Fiscus	P.O. Box 297, Scaly Mountain, North Carolina 28775	54-103-02-5-39	0.000499	35.000000	0.017476	R, O	Unleased	Y
36	27.0683	0.073305894	0.00006222	0.02297476	Peter R. Wildman	7037 Pennar Ave, Downers Grove, Illinois 60516	54-103-02-5-39	0.000849	35.000000	0.029707	R, O	Unleased	Y
36	27.0683	0.073305894	0.00000650	0.00239988	Scott Alan Ricketts, unknown heirs and assigns	Unknown	54-103-02-5-39	0.000089	35.000000	0.003103	R, O	Unleased - UJO - See Exhibit F	Y
36	27.0683	0.073305894	0.00015272	0.05639247	Scott Lovett, unknown heirs and assigns	Unknown	54-103-02-5-39	0.002083	35.000000	0.072917	R, O	Unleased - UJO - See Exhibit F	Y
36	27.0683	0.073305894	0.00004148	0.01531633	Steven Vincent Lucia	324 Treotrop Drive, Canonsburg, Pennsylvania 15317	54-103-02-5-39	0.000566	35.000000	0.019804	R, O	Unleased	Y
36	27.0683	0.073305894	0.00007636	0.02819624	Thomas G. Lendley Trust (Ellen A. Lendley And Northern Trust, Co-Trustees)	334 Hiderway Lane Central, Hiderway, Texas 75771	54-103-02-5-39	0.001042	35.000000	0.036458	R, O	Unleased	Y
36	27.0683	0.073305894	0.00000905	0.000334348	Tina Pamela Casto	812 Lamoka Drive, Odenton, Maryland 21113	54-103-02-5-39	0.000124	35.000000	0.004323	R, O	Unleased	Y
36	27.0683	0.073305894	0.00000905	0.000334348	Vickie Kay Huckabee	137 Zennatt Drive, Winter Haven, Florida 33881	54-103-02-5-39	0.000124	35.000000	0.004323	R, O	Unleased	Y
36	27.0683	0.073305894	0.00002424	0.00895095	William Roger Stoos	2581 Rivermont Drive, Front Royal, Virginia 22630	54-103-02-5-39	0.000331	35.000000	0.011574	R, O	Unleased	Y
38	17.0064	0.046056433	0.00083739	0.30928096	Barbara Lynn Shriver	P.O. Box 427, Hundred, West Virginia 26575-0427	54-103-02-5-9	0.018182	47.900000	0.870908	R	Leased - Insufficient Pooling	Y
38	17.0064	0.046056433	0.00027913	0.10306899	Chadlene Curry	1463 Hornet Highway, Burton, West Virginia 26562	54-103-02-5-9	0.000061	47.900000	0.290303	R	Leased - Insufficient Pooling	Y
38	17.0064	0.046056433	0.00013956	0.05153449	John Devine	2100 Egert Circle, Evans, Georgia 30809	54-103-02-5-9	0.003030	47.900000	0.145151	R	Leased - Insufficient Pooling	Y
38	17.0064	0.046056433	0.00013956	0.05153449	Kristy Devine	2251 Eisenhower Ave., Apt. 1409, Alexandria, Virginia 22314	54-103-02-5-9	0.003030	47.900000	0.145151	R	Leased - Insufficient Pooling	Y
38	17.0064	0.046056433	0.00013956	0.05153449	Suzanne Devine	2251 Eisenhower Ave Apt 1918, Alexandria, Virginia 22314	54-103-02-5-9	0.003030	47.900000	0.145151	R	Leased - Insufficient Pooling	Y
38	17.0064	0.046056433	0.01256085	4.63810955	Trustees Of The Wesley United Methodist Church	503 North High St, Morgantown, West Virginia 26505	54-103-02-5-9	0.272727	47.900000	13.063638	R	Leased - Insufficient Pooling	Y

TOTAL 37.2786

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
24	Ada Lorraine Ferrazza	12700 Northeast 414th St Amboy, Washington 98601	Wetzel	54-103-02-5-17.1	Unleased	12/17/2025 Mail Out Prepared lease docs. 1/19/2026 Call Called (360) 606-8690. Not in service. 2/3/2026 Call I found a number for Ada's fourth husband David Leland Raines (360) 263-5558. Called, left VM. 2/25/2026 Additional Research Requested clear search. 3/4/2026 Mail Out Mailed out new docs toPO Box 325, Amboy, WA 98601. 4/14/2026 Call Called: (360) 606-8690 - Not in service. (360) 263-5558 - Generic answering machine. Left VM. (425) 647-8736 - Answering machine stated it was Jennifer Raines. Left VM. (425) 679-2133 - Answering machine stated it was Dan. Left VM. (360) 297-1271 ? Rang no option to leave a VM. (425) 968-8836 - Not in service. 5/12/2026 Call Called: (360) 263-5558 - Generic answering machine. Left VM. (425) 647-8736 - Answering machine stated it was Jennifer Raines. Left VM. (425) 679-2133 - Answering machine stated it was Dan. Left VM. (360) 297-1271 . Received a message that the call could not be completed as dialed. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/16/2026 BF Docs Refused.
26	Ada Lorraine Ferrazza	12700 Northeast 414th St Amboy, Washington 98601	Wetzel	54-103-02-5-17_b	Unleased	12/17/2025 Mail Out Prepared lease docs. 1/19/2026 Call Called (360) 606-8690. Not in service. 2/3/2026 Call I found a number for Ada's fourth husband David Leland Raines (360) 263-5558. Called, left VM. 2/25/2026 Additional Research Requested clear search. 3/4/2026 Mail Out Mailed out new docs toPO Box 325, Amboy, WA 98601. 4/14/2026 Call Called: (360) 606-8690 - Not in service. (360) 263-5558 - Generic answering machine. Left VM. (425) 647-8736 - Answering machine stated it was Jennifer Raines. Left VM. (425) 679-2133 - Answering machine stated it was Dan. Left VM. (360) 297-1271 ? Rang no option to leave a VM. (425) 968-8836 - Not in service. 5/12/2026 Call Called: (360) 263-5558 - Generic answering machine. Left VM. (425) 647-8736 - Answering machine stated it was Jennifer Raines. Left VM. (425) 679-2133 - Answering machine stated it was Dan. Left VM. (360) 297-1271 . Received a message that the call could not be completed as dialed. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/16/2026 BF Docs Refused.
28	Ada Lorraine Ferrazza	12700 Northeast 414th St Amboy, Washington 98601	Wetzel	54-103-02-5-17_d	Unleased	12/17/2025 Mail Out Prepared lease docs. 1/19/2026 Call Called (360) 606-8690. Not in service. 2/3/2026 Call I found a number for Ada's fourth husband David Leland Raines (360) 263-5558. Called, left VM. 2/25/2026 Additional Research Requested clear search. 3/4/2026 Mail Out Mailed out new docs toPO Box 325, Amboy, WA 98601. 4/14/2026 Call Called: (360) 606-8690 - Not in service. (360) 263-5558 - Generic answering machine. Left VM. (425) 647-8736 - Answering machine stated it was Jennifer Raines. Left VM. (425) 679-2133 - Answering machine stated it was Dan. Left VM. (360) 297-1271 ? Rang no option to leave a VM. (425) 968-8836 - Not in service. 5/12/2026 Call Called: (360) 263-5558 - Generic answering machine. Left VM. (425) 647-8736 - Answering machine stated it was Jennifer Raines. Left VM. (425) 679-2133 - Answering machine stated it was Dan. Left VM. (360) 297-1271 . Received a message that the call could not be completed as dialed. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/16/2026 BF Docs Refused.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
29	Ada Lorraine Ferrazza	12700 Northeast 414th St Amboy, Washington 98601	Wetzel	54-103-02-5-17_e	Unleased	12/17/2025 Mail Out Prepared lease docs. 1/19/2026 Call Called (360) 606-8690. Not in service. 2/3/2026 Call I found a number for Ada's fourth husband David Leland Raines (360) 263-5558. Called, left VM. 2/25/2026 Additional Research Requested clear search. 3/4/2026 Mail Out Mailed out new docs toPO Box 325, Amboy, WA 98601. 4/14/2026 Call Called: (360) 606-8690 - Not in service. (360) 263-5558 - Generic answering machine. Left VM. (425) 647-8736 - Answering machine stated it was Jennifer Raines. Left VM. (425) 679-2133 - Answering machine stated it was Dan. Left VM. (360) 297-1271 ? Rang no option to leave a VM. (425) 968-8836 - Not in service. 5/12/2026 Call Called: (360) 263-5558 - Generic answering machine. Left VM. (425) 647-8736 - Answering machine stated it was Jennifer Raines. Left VM. (425) 679-2133 - Answering machine stated it was Dan. Left VM. (360) 297-1271 . Received a message that the call could not be completed as dialed. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/16/2026 BF Docs Refused.
33	Ada Lorraine Ferrazza	12700 Northeast 414th St Amboy, Washington 98601	Wetzel	54-103-02-5-18_c	Unleased	12/17/2025 Mail Out Prepared lease docs. 1/19/2026 Call Called (360) 606-8690. Not in service. 2/3/2026 Call I found a number for Ada's fourth husband David Leland Raines (360) 263-5558. Called, left VM. 2/25/2026 Additional Research Requested clear search. 3/4/2026 Mail Out Mailed out new docs toPO Box 325, Amboy, WA 98601. 4/14/2026 Call Called: (360) 606-8690 - Not in service. (360) 263-5558 - Generic answering machine. Left VM. (425) 647-8736 - Answering machine stated it was Jennifer Raines. Left VM. (425) 679-2133 - Answering machine stated it was Dan. Left VM. (360) 297-1271 ? Rang no option to leave a VM. (425) 968-8836 - Not in service. 5/12/2026 Call Called: (360) 263-5558 - Generic answering machine. Left VM. (425) 647-8736 - Answering machine stated it was Jennifer Raines. Left VM. (425) 679-2133 - Answering machine stated it was Dan. Left VM. (360) 297-1271 . Received a message that the call could not be completed as dialed. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/16/2026 BF Docs Refused.
35	Ada Lorraine Ferrazza	12700 Northeast 414th St Amboy, Washington 98601	Wetzel	54-103-02-5-38	Unleased	12/17/2025 Mail Out Prepared lease docs. 1/19/2026 Call Called (360) 606-8690. Not in service. 2/3/2026 Call I found a number for Ada's fourth husband David Leland Raines (360) 263-5558. Called, left VM. 2/25/2026 Additional Research Requested clear search. 3/4/2026 Mail Out Mailed out new docs toPO Box 325, Amboy, WA 98601. 4/14/2026 Call Called: (360) 606-8690 - Not in service. (360) 263-5558 - Generic answering machine. Left VM. (425) 647-8736 - Answering machine stated it was Jennifer Raines. Left VM. (425) 679-2133 - Answering machine stated it was Dan. Left VM. (360) 297-1271 ? Rang no option to leave a VM. (425) 968-8836 - Not in service. 5/12/2026 Call Called: (360) 263-5558 - Generic answering machine. Left VM. (425) 647-8736 - Answering machine stated it was Jennifer Raines. Left VM. (425) 679-2133 - Answering machine stated it was Dan. Left VM. (360) 297-1271 . Received a message that the call could not be completed as dialed. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/16/2026 BF Docs Refused.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
36	Ada Lorraine Ferrazza	12700 Northeast 414th St Amboy, Washington 98601	Wetzel	54-103-02-5-39	Unleased	12/17/2025 Mail Out Prepared lease docs. 1/19/2026 Call Called (360) 606-8690. Not in service. 2/3/2026 Call I found a number for Ada's fourth husband David Leland Raines (360) 263-5558. Called, left VM. 2/25/2026 Additional Research Requested clear search. 3/4/2026 Mail Out Mailed out new docs toPO Box 325, Amboy, WA 98601. 4/14/2026 Call Called: (360) 606-8690 - Not in service. (360) 263-5558 - Generic answering machine. Left VM. (425) 647-8736 - Answering machine stated it was Jennifer Raines. Left VM. (425) 679-2133 - Answering machine stated it was Dan. Left VM. (360) 297-1271 ? Rang no option to leave a VM. (425) 968-8836 - Not in service. 5/12/2026 Call Called: (360) 263-5558 - Generic answering machine. Left VM. (425) 647-8736 - Answering machine stated it was Jennifer Raines. Left VM. (425) 679-2133 - Answering machine stated it was Dan. Left VM. (360) 297-1271 . Received a message that the call could not be completed as dialed. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/16/2026 BF Docs Refused.
17	Amy Lynne Miller	224 Swearingen Rd Weirton, West Virginia 26062	Wetzel	54-103-02-4-29.1	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
24	Ashley M. Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-17.1	Unleased	1/19/2026 Mail Out sent lease 1/20/2026 Call Made Call 2/5/2026 Other Clear search 2/5/2026 Call Attempted call, could not leave vm 2/5/2026 Mail Out Sent lease offer to new address from clear search 2/16/2026 Call Called and briefly spoke with Ashley 3/4/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/2/2026 Call Called and left vm 4/20/2026 Call Called and left a voicemail 5/12/2026 Call Called to follow up 5/28/2026 Mail Out Sent best and final 6/3/2026 Other best and final delivered 6/1/2026
26	Ashley M. Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-17_b	Unleased	1/19/2026 Mail Out sent lease 1/20/2026 Call Made Call 2/5/2026 Other Clear search 2/5/2026 Call Attempted call, could not leave vm 2/5/2026 Mail Out Sent lease offer to new address from clear search 2/16/2026 Call Called and briefly spoke with Ashley 3/4/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/2/2026 Call Called and left vm 4/20/2026 Call Called and left a voicemail 5/12/2026 Call Called to follow up 5/28/2026 Mail Out Sent best and final 6/3/2026 Other best and final delivered 6/1/2026

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
28	Ashley M. Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-17_d	Unleased	1/19/2026 Mail Out sent lease 1/20/2026 Call Made Call 2/5/2026 Other Clear search 2/5/2026 Call Attempted call, could not leave vm 2/5/2026 Mail Out Sent lease offer to new address from clear search 2/16/2026 Call Called and briefly spoke with Ashley 3/4/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/2/2026 Call Called and left vm 4/20/2026 Call Called and left a voicemail 5/12/2026 Call Called to follow up 5/28/2026 Mail Out Sent best and final 6/3/2026 Other best and final delivered 6/1/2026
29	Ashley M. Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-17_e	Unleased	1/19/2026 Mail Out sent lease 1/20/2026 Call Made Call 2/5/2026 Other Clear search 2/5/2026 Call Attempted call, could not leave vm 2/5/2026 Mail Out Sent lease offer to new address from clear search 2/16/2026 Call Called and briefly spoke with Ashley 3/4/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/2/2026 Call Called and left vm 4/20/2026 Call Called and left a voicemail 5/12/2026 Call Called to follow up 5/28/2026 Mail Out Sent best and final 6/3/2026 Other best and final delivered 6/1/2026
33	Ashley M. Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-18_c	Unleased	1/19/2026 Mail Out sent lease 1/20/2026 Call Made Call 2/5/2026 Other Clear search 2/5/2026 Call Attempted call, could not leave vm 2/5/2026 Mail Out Sent lease offer to new address from clear search 2/16/2026 Call Called and briefly spoke with Ashley 3/4/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/2/2026 Call Called and left vm 4/20/2026 Call Called and left a voicemail 5/12/2026 Call Called to follow up 5/28/2026 Mail Out Sent best and final 6/3/2026 Other best and final delivered 6/1/2026
35	Ashley M. Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-38	Unleased	1/19/2026 Mail Out sent lease 1/20/2026 Call Made Call 2/5/2026 Other Clear search 2/5/2026 Call Attempted call, could not leave vm 2/5/2026 Mail Out Sent lease offer to new address from clear search 2/16/2026 Call Called and briefly spoke with Ashley 3/4/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/2/2026 Call Called and left vm 4/20/2026 Call Called and left a voicemail 5/12/2026 Call Called to follow up 5/28/2026 Mail Out Sent best and final 6/3/2026 Other best and final delivered 6/1/2026

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
36	Ashley M. Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-39	Unleased	1/19/2026 Mail Out sent lease 1/20/2026 Call Made Call 2/5/2026 Other Clear search 2/5/2026 Call Attempted call, could not leave vm 2/5/2026 Mail Out Sent lease offer to new address from clear search 2/16/2026 Call Called and briefly spoke with Ashley 3/4/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/2/2026 Call Called and left vm 4/20/2026 Call Called and left a voicemail 5/12/2026 Call Called to follow up 5/28/2026 Mail Out Sent best and final 6/3/2026 Other best and final delivered 6/1/2026
25	Ashley Nicole Moore	3563 W. 122nd St. Cleveland, OH 44111	Wetzel	54-103-02-5-17_a	Leased - Insufficient Pooling - UUO - See Exhibit F	Leased - Insufficient Pooling - UUO - See Exhibit F
30	Ashley Nicole Moore	3563 W. 122nd St. Cleveland, OH 44111	Wetzel	54-103-02-5-18.1	Leased - Insufficient Pooling - UUO - See Exhibit F	Leased - Insufficient Pooling - UUO - See Exhibit F
32	Ashley Nicole Moore	3563 W. 122nd St. Cleveland, OH 44111	Wetzel	54-103-02-5-18_b	Leased - Insufficient Pooling - UUO - See Exhibit F	Leased - Insufficient Pooling - UUO - See Exhibit F
19	Barbara Lynn Shriver	P.O. Box 427 Hundred, West Virginia 26575-0427	Wetzel	54-103-02-4-60	Leased - Insufficient Pooling	12/18/2025 Additional Research I ran a search and it appears the PO Box in the account is still current. Phone may be 304-775-2201. Her physical address may be: 547 Johnson Hollow Rd. Hundred, WV 26575 1/23/2026 Call Spoke with Grandson Kirk Schriver 1/27/2026 Email Sent amendment 2/4/2026 Call Called Kirk Shriver and got his voicemail where I left a message 3/6/2026 Call Called to follow up and left a message 3/31/2026 Call Called to discuss increased offer, left message 4/7/2026 Call Called to follow up with Kirk 4/14/2026 Call Called Kirk to follow up 4/15/2026 Call Called to follow up 4/17/2026 Call Kirk called me back , gave new offer 4/22/2026 Mail Out Sent increased amendment offer 4/28/2026 Call Called to follow up 5/4/2026 Call Called to follow up 6/1/2026 Call Called to follow up 6/9/2026 Call Kirk called me back , went over new offer 7/6/2026 Mail Out Sent increased amendment offer
21	Barbara Lynn Shriver	P.O. Box 427 Hundred, West Virginia 26575-0427	Wetzel	54-103-02-4-65	Leased - Insufficient Pooling	12/18/2025 Additional Research I ran a search and it appears the PO Box in the account is still current. Phone may be 304-775-2201. Her physical address may be: 547 Johnson Hollow Rd. Hundred, WV 26575 1/23/2026 Call Spoke with Grandson Kirk Schriver 1/27/2026 Email Sent amendment 2/4/2026 Call Called Kirk Shriver and got his voicemail where I left a message 3/6/2026 Call Called to follow up and left a message 3/31/2026 Call Called to discuss increased offer, left message 4/7/2026 Call Called to follow up with Kirk 4/14/2026 Call Called Kirk to follow up 4/15/2026 Call Called to follow up 4/17/2026 Call Kirk called me back , gave new offer 4/22/2026 Mail Out Sent increased amendment offer 4/28/2026 Call Called to follow up 5/4/2026 Call Called to follow up 6/1/2026 Call Called to follow up 6/9/2026 Call Kirk called me back , went over new offer 7/6/2026 Mail Out Sent increased amendment offer

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
22	Barbara Lynn Shriver	P.O. Box 427 Hundred, West Virginia 26575-0427	Wetzel	54-103-02-4-66	Leased - Insufficient Pooling	12/18/2025 Additional Research I ran a search and it appears the PO Box in the account is still current. Phone may be 304-775-2201. Her physical address may be: 547 Johnson Hollow Rd. Hundred, WV 26575 1/23/2026 Call Spoke with Grandson Kirk Schriver 1/27/2026 Email Sent amendment 2/4/2026 Call Called Kirk Shriver and got his voicemail where I left a message 3/6/2026 Call Called to follow up and left a message 3/31/2026 Call Called to discuss increased offer, left message 4/7/2026 Call Called to follow up with Kirk 4/14/2026 Call Called Kirk to follow up 4/15/2026 Call Called to follow up 4/17/2026 Call Kirk called me back , gave new offer 4/22/2026 Mail Out Sent increased amendment offer 4/28/2026 Call Called to follow up 5/4/2026 Call Called to follow up 6/1/2026 Call Called to follow up 6/9/2026 Call Kirk called me back , went over new offer 7/6/2026 Mail Out Sent increased amendment offer
23	Barbara Lynn Shriver	P.O. Box 427 Hundred, West Virginia 26575-0427	Wetzel	54-103-02-4-67	Leased - Insufficient Pooling	12/18/2025 Additional Research I ran a search and it appears the PO Box in the account is still current. Phone may be 304-775-2201. Her physical address may be: 547 Johnson Hollow Rd. Hundred, WV 26575 1/23/2026 Call Spoke with Grandson Kirk Schriver 1/27/2026 Email Sent amendment 2/4/2026 Call Called Kirk Shriver and got his voicemail where I left a message 3/6/2026 Call Called to follow up and left a message 3/31/2026 Call Called to discuss increased offer, left message 4/7/2026 Call Called to follow up with Kirk 4/14/2026 Call Called Kirk to follow up 4/15/2026 Call Called to follow up 4/17/2026 Call Kirk called me back , gave new offer 4/22/2026 Mail Out Sent increased amendment offer 4/28/2026 Call Called to follow up 5/4/2026 Call Called to follow up 6/1/2026 Call Called to follow up 6/9/2026 Call Kirk called me back , went over new offer 7/6/2026 Mail Out Sent increased amendment offer
25	Barbara Lynn Shriver	P.O. Box 427 Hundred, West Virginia 26575-0427	Wetzel	54-103-02-5-17_a	Leased - Insufficient Pooling	12/18/2025 Additional Research I ran a search and it appears the PO Box in the account is still current. Phone may be 304-775-2201. Her physical address may be: 547 Johnson Hollow Rd. Hundred, WV 26575 1/23/2026 Call Spoke with Grandson Kirk Schriver 1/27/2026 Email Sent amendment 2/4/2026 Call Called Kirk Shriver and got his voicemail where I left a message 3/6/2026 Call Called to follow up and left a message 3/31/2026 Call Called to discuss increased offer, left message 4/7/2026 Call Called to follow up with Kirk 4/14/2026 Call Called Kirk to follow up 4/15/2026 Call Called to follow up 4/17/2026 Call Kirk called me back , gave new offer 4/22/2026 Mail Out Sent increased amendment offer 4/28/2026 Call Called to follow up 5/4/2026 Call Called to follow up 6/1/2026 Call Called to follow up 6/9/2026 Call Kirk called me back , went over new offer 7/6/2026 Mail Out Sent increased amendment offer

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
30	Barbara Lynn Shriver	P.O. Box 427 Hundred, West Virginia 26575-0427	Wetzel	54-103-02-5-18.1	Leased - Insufficient Pooling	12/18/2025 Additional Research I ran a search and it appears the PO Box in the account is still current. Phone may be 304-775-2201. Her physical address may be: 547 Johnson Hollow Rd. Hundred, WV 26575 1/23/2026 Call Spoke with Grandson Kirk Schriver 1/27/2026 Email Sent amendment 2/4/2026 Call Called Kirk Shriver and got his voicemail where I left a message 3/6/2026 Call Called to follow up and left a message 3/31/2026 Call Called to discuss increased offer, left message 4/7/2026 Call Called to follow up with Kirk 4/14/2026 Call Called Kirk to follow up 4/15/2026 Call Called to follow up 4/17/2026 Call Kirk called me back , gave new offer 4/22/2026 Mail Out Sent increased amendment offer 4/28/2026 Call Called to follow up 5/4/2026 Call Called to follow up 6/1/2026 Call Called to follow up 6/9/2026 Call Kirk called me back , went over new offer 7/6/2026 Mail Out Sent increased amendment offer
32	Barbara Lynn Shriver	P.O. Box 427 Hundred, West Virginia 26575-0427	Wetzel	54-103-02-5-18_b	Leased - Insufficient Pooling	12/18/2025 Additional Research I ran a search and it appears the PO Box in the account is still current. Phone may be 304-775-2201. Her physical address may be: 547 Johnson Hollow Rd. Hundred, WV 26575 1/23/2026 Call Spoke with Grandson Kirk Schriver 1/27/2026 Email Sent amendment 2/4/2026 Call Called Kirk Shriver and got his voicemail where I left a message 3/6/2026 Call Called to follow up and left a message 3/31/2026 Call Called to discuss increased offer, left message 4/7/2026 Call Called to follow up with Kirk 4/14/2026 Call Called Kirk to follow up 4/15/2026 Call Called to follow up 4/17/2026 Call Kirk called me back , gave new offer 4/22/2026 Mail Out Sent increased amendment offer 4/28/2026 Call Called to follow up 5/4/2026 Call Called to follow up 6/1/2026 Call Called to follow up 6/9/2026 Call Kirk called me back , went over new offer 7/6/2026 Mail Out Sent increased amendment offer
38	Barbara Lynn Shriver	P.O. Box 427 Hundred, West Virginia 26575-0427	Wetzel	54-103-02-5-9	Leased - Insufficient Pooling	12/18/2025 Additional Research I ran a search and it appears the PO Box in the account is still current. Phone may be 304-775-2201. Her physical address may be: 547 Johnson Hollow Rd. Hundred, WV 26575 1/23/2026 Call Spoke with Grandson Kirk Schriver 1/27/2026 Email Sent amendment 2/4/2026 Call Called Kirk Shriver and got his voicemail where I left a message 3/6/2026 Call Called to follow up and left a message 3/31/2026 Call Called to discuss increased offer, left message 4/7/2026 Call Called to follow up with Kirk 4/14/2026 Call Called Kirk to follow up 4/15/2026 Call Called to follow up 4/17/2026 Call Kirk called me back , gave new offer 4/22/2026 Mail Out Sent increased amendment offer 4/28/2026 Call Called to follow up 5/4/2026 Call Called to follow up 6/1/2026 Call Called to follow up 6/9/2026 Call Kirk called me back , went over new offer 7/6/2026 Mail Out Sent increased amendment offer
17	Bonnie Sue Toothman	1719 Perry Circle Myrtle Beach, South Carolina 29577	Wetzel	54-103-02-4-29.1	Unleased	6/24/2026 Verify Information Reviewed various websites 6/24/2026 Call Called previously confirmed number and left a voicemail 6/24/2026 Mail Out Prepared lease docs and mailed out 6/29/2026 Call Received call from Bonnie - not interested in leasing

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
24	Buster J. Sines	4121 Falls Rd Baltimore, Maryland 21211	Wetzel	54-103-02-5-17.1	Unleased	2/4/2026 Other Created OPP and updated PO's. 2/5/2026 Mail Out Prepared lease docs and mailed out. 3/12/2026 Additional Research Requested clear search. 3/17/2026 Additional Research No updates reported Buster J Sines DOB (Age):06/XX/1943 (82) 4121 FALLS RD (last reported 3/14/2009) BALTIMORE, MD 21211-1642 BALTIMORE CITY COUNTY Phone: (410) 662-7532 4/7/2026 Email Reached out to Kyle Elliot's office to see if [913997 - Jo Ann Parr - Lease] or [913997 - Susan Katherine Barbera - Lease] family could provide any additional information on Buster. 4/30/2026 Call Called: (410) 662-7532 - Wrong number. (410) 485-8653 - Not in service. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/25/2026 Certified tracking shows Delivered, Front Desk/Reception/Mail Room on 5/30/2026.
26	Buster J. Sines	4121 Falls Rd Baltimore, Maryland 21211	Wetzel	54-103-02-5-17_b	Unleased	2/4/2026 Other Created OPP and updated PO's. 2/5/2026 Mail Out Prepared lease docs and mailed out. 3/12/2026 Additional Research Requested clear search. 3/17/2026 Additional Research No updates reported Buster J Sines DOB (Age):06/XX/1943 (82) 4121 FALLS RD (last reported 3/14/2009) BALTIMORE, MD 21211-1642 BALTIMORE CITY COUNTY Phone: (410) 662-7532 4/7/2026 Email Reached out to Kyle Elliot's office to see if [913997 - Jo Ann Parr - Lease] or [913997 - Susan Katherine Barbera - Lease] family could provide any additional information on Buster. 4/30/2026 Call Called: (410) 662-7532 - Wrong number. (410) 485-8653 - Not in service. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/25/2026 Certified tracking shows Delivered, Front Desk/Reception/Mail Room on 5/30/2026.
28	Buster J. Sines	4121 Falls Rd Baltimore, Maryland 21211	Wetzel	54-103-02-5-17_d	Unleased	2/4/2026 Other Created OPP and updated PO's. 2/5/2026 Mail Out Prepared lease docs and mailed out. 3/12/2026 Additional Research Requested clear search. 3/17/2026 Additional Research No updates reported Buster J Sines DOB (Age):06/XX/1943 (82) 4121 FALLS RD (last reported 3/14/2009) BALTIMORE, MD 21211-1642 BALTIMORE CITY COUNTY Phone: (410) 662-7532 4/7/2026 Email Reached out to Kyle Elliot's office to see if [913997 - Jo Ann Parr - Lease] or [913997 - Susan Katherine Barbera - Lease] family could provide any additional information on Buster. 4/30/2026 Call Called: (410) 662-7532 - Wrong number. (410) 485-8653 - Not in service. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/25/2026 Certified tracking shows Delivered, Front Desk/Reception/Mail Room on 5/30/2026.
29	Buster J. Sines	4121 Falls Rd Baltimore, Maryland 21211	Wetzel	54-103-02-5-17_e	Unleased	2/4/2026 Other Created OPP and updated PO's. 2/5/2026 Mail Out Prepared lease docs and mailed out. 3/12/2026 Additional Research Requested clear search. 3/17/2026 Additional Research No updates reported Buster J Sines DOB (Age):06/XX/1943 (82) 4121 FALLS RD (last reported 3/14/2009) BALTIMORE, MD 21211-1642 BALTIMORE CITY COUNTY Phone: (410) 662-7532 4/7/2026 Email Reached out to Kyle Elliot's office to see if [913997 - Jo Ann Parr - Lease] or [913997 - Susan Katherine Barbera - Lease] family could provide any additional information on Buster. 4/30/2026 Call Called: (410) 662-7532 - Wrong number. (410) 485-8653 - Not in service. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/25/2026 Certified tracking shows Delivered, Front Desk/Reception/Mail Room on 5/30/2026.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
33	Buster J. Sines	4121 Falls Rd Baltimore, Maryland 21211	Wetzel	54-103-02-5-18_c	Unleased	2/4/2026 Other Created OPP and updated PO's. 2/5/2026 Mail Out Prepared lease docs and mailed out. 3/12/2026 Additional Research Requested clear search. 3/17/2026 Additional Research No updates reported Buster J Sines DOB (Age):06/XX/1943 (82) 4121 FALLS RD (last reported 3/14/2009) BALTIMORE, MD 21211-1642 BALTIMORE CITY COUNTY Phone: (410) 662-7532 4/7/2026 Email Reached out to Kyle Elliot's office to see if [913997 - Jo Ann Parr - Lease] or [913997 - Susan Katherine Barbera - Lease] family could provide any additional information on Buster. 4/30/2026 Call Called: (410) 662-7532 - Wrong number. (410) 485-8653 - Not in service. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/25/2026 Certified tracking shows Delivered, Front Desk/Reception/Mail Room on 5/30/2026.
35	Buster J. Sines	4121 Falls Rd Baltimore, Maryland 21211	Wetzel	54-103-02-5-38	Unleased	2/4/2026 Other Created OPP and updated PO's. 2/5/2026 Mail Out Prepared lease docs and mailed out. 3/12/2026 Additional Research Requested clear search. 3/17/2026 Additional Research No updates reported Buster J Sines DOB (Age):06/XX/1943 (82) 4121 FALLS RD (last reported 3/14/2009) BALTIMORE, MD 21211-1642 BALTIMORE CITY COUNTY Phone: (410) 662-7532 4/7/2026 Email Reached out to Kyle Elliot's office to see if [913997 - Jo Ann Parr - Lease] or [913997 - Susan Katherine Barbera - Lease] family could provide any additional information on Buster. 4/30/2026 Call Called: (410) 662-7532 - Wrong number. (410) 485-8653 - Not in service. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/25/2026 Certified tracking shows Delivered, Front Desk/Reception/Mail Room on 5/30/2026.
36	Buster J. Sines	4121 Falls Rd Baltimore, Maryland 21211	Wetzel	54-103-02-5-39	Unleased	2/4/2026 Other Created OPP and updated PO's. 2/5/2026 Mail Out Prepared lease docs and mailed out. 3/12/2026 Additional Research Requested clear search. 3/17/2026 Additional Research No updates reported Buster J Sines DOB (Age):06/XX/1943 (82) 4121 FALLS RD (last reported 3/14/2009) BALTIMORE, MD 21211-1642 BALTIMORE CITY COUNTY Phone: (410) 662-7532 4/7/2026 Email Reached out to Kyle Elliot's office to see if [913997 - Jo Ann Parr - Lease] or [913997 - Susan Katherine Barbera - Lease] family could provide any additional information on Buster. 4/30/2026 Call Called: (410) 662-7532 - Wrong number. (410) 485-8653 - Not in service. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/25/2026 Certified tracking shows Delivered, Front Desk/Reception/Mail Room on 5/30/2026.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
19	Charlene Curry	1463 Hornet Highway Burton, West Virginia 26562	Wetzel	54-103-02-4-60	Leased - Insufficient Pooling	5/29/2025 Call Ran searches for contact information and made phone calls, leaving messages where available 5/29/2025 Call Charlene's husband's ex called to let me know I had a wrong number but they lived at the address I found 12/19/2025 Mail Out Prepared lease docs and mailed out 1/15/2026 Call Called and left a voicemail on the cell provided by Charlene's sister 1/20/2026 Call Left voicemail about recent negotiations with siblings and increased offer 1/23/2026 Call Spoke with Charlene and she told me to mail her the forms with the revised offer and she would sign 1/24/2026 Mail Out Sent increased offer 2/9/2026 Call Made follow up call, left voicemail 3/13/2026 Call Made follow up call, left voicemail 3/23/2026 Call Made follow up call, left voicemail 4/2/2026 Call Made follow up call, left voicemail 4/8/2026 Call Charlene call and told me she changed her mind and was not going to sign 4/30/2026 Call Made follow up call, left voicemail 5/27/2026 Mail Out Prepared BF docs and mailed out 6/3/2026 Other Best and final delivered 6/18/2026 Call Called to inquire about amendment on other tracts. Charlene answered, but then hung up on me when I told her why I was calling
21	Charlene Curry	1463 Hornet Highway Burton, West Virginia 26562	Wetzel	54-103-02-4-65	Leased - Insufficient Pooling	5/29/2025 Call Ran searches for contact information and made phone calls, leaving messages where available 5/29/2025 Call Charlene's husband's ex called to let me know I had a wrong number but they lived at the address I found 12/19/2025 Mail Out Prepared lease docs and mailed out 1/15/2026 Call Called and left a voicemail on the cell provided by Charlene's sister 1/20/2026 Call Left voicemail about recent negotiations with siblings and increased offer 1/23/2026 Call Spoke with Charlene and she told me to mail her the forms with the revised offer and she would sign 1/24/2026 Mail Out Sent increased offer 2/9/2026 Call Made follow up call, left voicemail 3/13/2026 Call Made follow up call, left voicemail 3/23/2026 Call Made follow up call, left voicemail 4/2/2026 Call Made follow up call, left voicemail 4/8/2026 Call Charlene call and told me she changed her mind and was not going to sign 4/30/2026 Call Made follow up call, left voicemail 5/27/2026 Mail Out Prepared BF docs and mailed out 6/3/2026 Other Best and final delivered 6/18/2026 Call Called to inquire about amendment on other tracts. Charlene answered, but then hung up on me when I told her why I was calling

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
22	Charlene Curry	1463 Hornet Highway Burton, West Virginia 26562	Wetzel	54-103-02-4-66	Leased - Insufficient Pooling	5/29/2025 Call Ran searches for contact information and made phone calls, leaving messages where available 5/29/2025 Call Charlene's husband's ex called to let me know I had a wrong number but they lived at the address I found 12/19/2025 Mail Out Prepared lease docs and mailed out 1/15/2026 Call Called and left a voicemail on the cell provided by Charlene's sister 1/20/2026 Call Left voicemail about recent negotiations with siblings and increased offer 1/23/2026 Call Spoke with Charlene and she told me to mail her the forms with the revised offer and she would sign 1/24/2026 Mail Out Sent increased offer 2/9/2026 Call Made follow up call, left voicemail 3/13/2026 Call Made follow up call, left voicemail 3/23/2026 Call Made follow up call, left voicemail 4/2/2026 Call Made follow up call, left voicemail 4/8/2026 Call Charlene call and told me she changed her mind and was not going to sign 4/30/2026 Call Made follow up call, left voicemail 5/27/2026 Mail Out Prepared BF docs and mailed out 6/3/2026 Other Best and final delivered 6/18/2026 Call Called to inquire about amendment on other tracts. Charlene answered, but then hung up on me when I told her why I was calling
23	Charlene Curry	1463 Hornet Highway Burton, West Virginia 26562	Wetzel	54-103-02-4-67	Leased - Insufficient Pooling	5/29/2025 Call Ran searches for contact information and made phone calls, leaving messages where available 5/29/2025 Call Charlene's husband's ex called to let me know I had a wrong number but they lived at the address I found 12/19/2025 Mail Out Prepared lease docs and mailed out 1/15/2026 Call Called and left a voicemail on the cell provided by Charlene's sister 1/20/2026 Call Left voicemail about recent negotiations with siblings and increased offer 1/23/2026 Call Spoke with Charlene and she told me to mail her the forms with the revised offer and she would sign 1/24/2026 Mail Out Sent increased offer 2/9/2026 Call Made follow up call, left voicemail 3/13/2026 Call Made follow up call, left voicemail 3/23/2026 Call Made follow up call, left voicemail 4/2/2026 Call Made follow up call, left voicemail 4/8/2026 Call Charlene call and told me she changed her mind and was not going to sign 4/30/2026 Call Made follow up call, left voicemail 5/27/2026 Mail Out Prepared BF docs and mailed out 6/3/2026 Other Best and final delivered 6/18/2026 Call Called to inquire about amendment on other tracts. Charlene answered, but then hung up on me when I told her why I was calling

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
25	Charlene Curry	1463 Hornet Highway Burton, West Virginia 26562	Wetzel	54-103-02-5-17_a	Leased - Insufficient Pooling	5/29/2025 Call Ran searches for contact information and made phone calls, leaving messages where available 5/29/2025 Call Charlene's husband's ex called to let me know I had a wrong number but they lived at the address I found 12/19/2025 Mail Out Prepared lease docs and mailed out 1/15/2026 Call Called and left a voicemail on the cell provided by Charlene's sister 1/20/2026 Call Left voicemail about recent negotiations with siblings and increased offer 1/23/2026 Call Spoke with Charlene and she told me to mail her the forms with the revised offer and she would sign 1/24/2026 Mail Out Sent increased offer 2/9/2026 Call Made follow up call, left voicemail 3/13/2026 Call Made follow up call, left voicemail 3/23/2026 Call Made follow up call, left voicemail 4/2/2026 Call Made follow up call, left voicemail 4/8/2026 Call Charlene call and told me she changed her mind and was not going to sign 4/30/2026 Call Made follow up call, left voicemail 5/27/2026 Mail Out Prepared BF docs and mailed out 6/3/2026 Other Best and final delivered 6/18/2026 Call Called to inquire about amendment on other tracts. Charlene answered, but then hung up on me when I told her why I was calling
30	Charlene Curry	1463 Hornet Highway Burton, West Virginia 26562	Wetzel	54-103-02-5-18.1	Leased - Insufficient Pooling	5/29/2025 Call Ran searches for contact information and made phone calls, leaving messages where available 5/29/2025 Call Charlene's husband's ex called to let me know I had a wrong number but they lived at the address I found 12/19/2025 Mail Out Prepared lease docs and mailed out 1/15/2026 Call Called and left a voicemail on the cell provided by Charlene's sister 1/20/2026 Call Left voicemail about recent negotiations with siblings and increased offer 1/23/2026 Call Spoke with Charlene and she told me to mail her the forms with the revised offer and she would sign 1/24/2026 Mail Out Sent increased offer 2/9/2026 Call Made follow up call, left voicemail 3/13/2026 Call Made follow up call, left voicemail 3/23/2026 Call Made follow up call, left voicemail 4/2/2026 Call Made follow up call, left voicemail 4/8/2026 Call Charlene call and told me she changed her mind and was not going to sign 4/30/2026 Call Made follow up call, left voicemail 5/27/2026 Mail Out Prepared BF docs and mailed out 6/3/2026 Other Best and final delivered 6/18/2026 Call Called to inquire about amendment on other tracts. Charlene answered, but then hung up on me when I told her why I was calling

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
32	Charlene Curry	1463 Hornet Highway Burton, West Virginia 26562	Wetzel	54-103-02-5-18_b	Leased - Insufficient Pooling	5/29/2025 Call Ran searches for contact information and made phone calls, leaving messages where available 5/29/2025 Call Charlene's husband's ex called to let me know I had a wrong number but they lived at the address I found 12/19/2025 Mail Out Prepared lease docs and mailed out 1/15/2026 Call Called and left a voicemail on the cell provided by Charlene's sister 1/20/2026 Call Left voicemail about recent negotiations with siblings and increased offer 1/23/2026 Call Spoke with Charlene and she told me to mail her the forms with the revised offer and she would sign 1/24/2026 Mail Out Sent increased offer 2/9/2026 Call Made follow up call, left voicemail 3/13/2026 Call Made follow up call, left voicemail 3/23/2026 Call Made follow up call, left voicemail 4/2/2026 Call Made follow up call, left voicemail 4/8/2026 Call Charlene call and told me she changed her mind and was not going to sign 4/30/2026 Call Made follow up call, left voicemail 5/27/2026 Mail Out Prepared BF docs and mailed out 6/3/2026 Other Best and final delivered 6/18/2026 Call Called to inquire about amendment on other tracts. Charlene answered, but then hung up on me when I told her why I was calling
38	Charlene Curry	1463 Hornet Highway Burton, West Virginia 26562	Wetzel	54-103-02-5-9	Leased - Insufficient Pooling	5/29/2025 Call Ran searches for contact information and made phone calls, leaving messages where available 5/29/2025 Call Charlene's husband's ex called to let me know I had a wrong number but they lived at the address I found 12/19/2025 Mail Out Prepared lease docs and mailed out 1/15/2026 Call Called and left a voicemail on the cell provided by Charlene's sister 1/20/2026 Call Left voicemail about recent negotiations with siblings and increased offer 1/23/2026 Call Spoke with Charlene and she told me to mail her the forms with the revised offer and she would sign 1/24/2026 Mail Out Sent increased offer 2/9/2026 Call Made follow up call, left voicemail 3/13/2026 Call Made follow up call, left voicemail 3/23/2026 Call Made follow up call, left voicemail 4/2/2026 Call Made follow up call, left voicemail 4/8/2026 Call Charlene call and told me she changed her mind and was not going to sign 4/30/2026 Call Made follow up call, left voicemail 5/27/2026 Mail Out Prepared BF docs and mailed out 6/3/2026 Other Best and final delivered 6/18/2026 Call Called to inquire about amendment on other tracts. Charlene answered, but then hung up on me when I told her why I was calling
24	Charmane Jones	Unknown	Wetzel	54-103-02-5-17.1	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
26	Charmane Jones	Unknown	Wetzel	54-103-02-5-17_b	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
28	Charmane Jones	Unknown	Wetzel	54-103-02-5-17_d	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
29	Charmane Jones	Unknown	Wetzel	54-103-02-5-17_e	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
33	Charmane Jones	Unknown	Wetzel	54-103-02-5-18_c	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
35	Charmane Jones	Unknown	Wetzel	54-103-02-5-38	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
36	Charmane Jones	Unknown	Wetzel	54-103-02-5-39	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
24	Christopher Paul Whittaker	116 Polk Ave Front Royal, Virginia 22630	Wetzel	54-103-02-5-17.1	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
26	Christopher Paul Whittaker	116 Polk Ave Front Royal, Virginia 22630	Wetzel	54-103-02-5-17_b	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
28	Christopher Paul Whittaker	116 Polk Ave Front Royal, Virginia 22630	Wetzel	54-103-02-5-17_d	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
29	Christopher Paul Whittaker	116 Polk Ave Front Royal, Virginia 22630	Wetzel	54-103-02-5-17_e	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
33	Christopher Paul Whittaker	116 Polk Ave Front Royal, Virginia 22630	Wetzel	54-103-02-5-18_c	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
35	Christopher Paul Whittaker	116 Polk Ave Front Royal, Virginia 22630	Wetzel	54-103-02-5-38	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
36	Christopher Paul Whittaker	116 Polk Ave Front Royal, Virginia 22630	Wetzel	54-103-02-5-39	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
21	Colleen Marie Moore	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-4-65	Leased - Insufficient Pooling	12/22/2025 Additional Research I believe to have located the correct person: Colleen M. Clark FKA Colleen M. Moore 812 Lamoka Drive Odenton, MD 21113 12/22/2025 Mail Out Prepared and shipped lease forms. 1/23/2026 Call Called and left message 3/6/2026 - Left VM for Colleen 3/18/2026 - Left VM 3/27/2026 - Left VM 4/7/2026 - Left VM 4/16/2026 - Left VM 5/21/2026 - Left VM 6/3/2026 - B&F Sent 6/24/2026 - Received Green card signed by Colleen
22	Colleen Marie Moore	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-4-66	Leased - Insufficient Pooling	12/22/2025 Additional Research I believe to have located the correct person: Colleen M. Clark FKA Colleen M. Moore 812 Lamoka Drive Odenton, MD 21113 12/22/2025 Mail Out Prepared and shipped lease forms. 1/23/2026 Call Called and left message 3/6/2026 - Left VM for Colleen 3/18/2026 - Left VM 3/27/2026 - Left VM 4/7/2026 - Left VM 4/16/2026 - Left VM 5/21/2026 - Left VM 6/3/2026 - B&F Sent 6/24/2026 - Received Green card signed by Colleen
23	Colleen Marie Moore	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-4-67	Leased - Insufficient Pooling	12/22/2025 Additional Research I believe to have located the correct person: Colleen M. Clark FKA Colleen M. Moore 812 Lamoka Drive Odenton, MD 21113 12/22/2025 Mail Out Prepared and shipped lease forms. 1/23/2026 Call Called and left message 3/6/2026 - Left VM for Colleen 3/18/2026 - Left VM 3/27/2026 - Left VM 4/7/2026 - Left VM 4/16/2026 - Left VM 5/21/2026 - Left VM 6/3/2026 - B&F Sent 6/24/2026 - Received Green card signed by Colleen

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
24	Colleen Marie Moore	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-17.1	Unleased	12/22/2025 Additional Research I believe to have located the correct person: Colleen M. Clark FKA Colleen M. Moore 812 Lamoka Drive Odenton, MD 21113 12/22/2025 Mail Out Prepared and shipped lease forms. 1/23/2026 Call Called and left message 3/6/2026 - Left VM for Colleen 3/18/2026 - Left VM 3/27/2026 - Left VM 4/7/2026 - Left VM 4/16/2026 - Left VM 5/21/2026 - Left VM 6/3/2026 - B&F Sent 6/24/2026 - Received Green card signed by Colleen
25	Colleen Marie Moore	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-17_a	Leased - Insufficient Pooling	12/22/2025 Additional Research I believe to have located the correct person: Colleen M. Clark FKA Colleen M. Moore 812 Lamoka Drive Odenton, MD 21113 12/22/2025 Mail Out Prepared and shipped lease forms. 1/23/2026 Call Called and left message 3/6/2026 - Left VM for Colleen 3/18/2026 - Left VM 3/27/2026 - Left VM 4/7/2026 - Left VM 4/16/2026 - Left VM 5/21/2026 - Left VM 6/3/2026 - B&F Sent 6/24/2026 - Received Green card signed by Colleen
26	Colleen Marie Moore	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-17_b	Unleased	12/22/2025 Additional Research I believe to have located the correct person: Colleen M. Clark FKA Colleen M. Moore 812 Lamoka Drive Odenton, MD 21113 12/22/2025 Mail Out Prepared and shipped lease forms. 1/23/2026 Call Called and left message 3/6/2026 - Left VM for Colleen 3/18/2026 - Left VM 3/27/2026 - Left VM 4/7/2026 - Left VM 4/16/2026 - Left VM 5/21/2026 - Left VM 6/3/2026 - B&F Sent 6/24/2026 - Received Green card signed by Colleen
28	Colleen Marie Moore	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-17_d	Unleased	12/22/2025 Additional Research I believe to have located the correct person: Colleen M. Clark FKA Colleen M. Moore 812 Lamoka Drive Odenton, MD 21113 12/22/2025 Mail Out Prepared and shipped lease forms. 1/23/2026 Call Called and left message 3/6/2026 - Left VM for Colleen 3/18/2026 - Left VM 3/27/2026 - Left VM 4/7/2026 - Left VM 4/16/2026 - Left VM 5/21/2026 - Left VM 6/3/2026 - B&F Sent 6/24/2026 - Received Green card signed by Colleen

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
29	Colleen Marie Moore	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-17_e	Unleased	12/22/2025 Additional Research I believe to have located the correct person: Colleen M. Clark FKA Colleen M. Moore 812 Lamoka Drive Odenton, MD 21113 12/22/2025 Mail Out Prepared and shipped lease forms. 1/23/2026 Call Called and left message 3/6/2026 - Left VM for Colleen 3/18/2026 - Left VM 3/27/2026 - Left VM 4/7/2026 - Left VM 4/16/2026 - Left VM 5/21/2026 - Left VM 6/3/2026 - B&F Sent 6/24/2026 - Received Green card signed by Colleen
30	Colleen Marie Moore	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-18.1	Leased - Insufficient Pooling	12/22/2025 Additional Research I believe to have located the correct person: Colleen M. Clark FKA Colleen M. Moore 812 Lamoka Drive Odenton, MD 21113 12/22/2025 Mail Out Prepared and shipped lease forms. 1/23/2026 Call Called and left message 3/6/2026 - Left VM for Colleen 3/18/2026 - Left VM 3/27/2026 - Left VM 4/7/2026 - Left VM 4/16/2026 - Left VM 5/21/2026 - Left VM 6/3/2026 - B&F Sent 6/24/2026 - Received Green card signed by Colleen
32	Colleen Marie Moore	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-18_b	Leased - Insufficient Pooling	12/22/2025 Additional Research I believe to have located the correct person: Colleen M. Clark FKA Colleen M. Moore 812 Lamoka Drive Odenton, MD 21113 12/22/2025 Mail Out Prepared and shipped lease forms. 1/23/2026 Call Called and left message 3/6/2026 - Left VM for Colleen 3/18/2026 - Left VM 3/27/2026 - Left VM 4/7/2026 - Left VM 4/16/2026 - Left VM 5/21/2026 - Left VM 6/3/2026 - B&F Sent 6/24/2026 - Received Green card signed by Colleen
35	Colleen Marie Moore	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-38	Unleased	12/22/2025 Additional Research I believe to have located the correct person: Colleen M. Clark FKA Colleen M. Moore 812 Lamoka Drive Odenton, MD 21113 12/22/2025 Mail Out Prepared and shipped lease forms. 1/23/2026 Call Called and left message 3/6/2026 - Left VM for Colleen 3/18/2026 - Left VM 3/27/2026 - Left VM 4/7/2026 - Left VM 4/16/2026 - Left VM 5/21/2026 - Left VM 6/3/2026 - B&F Sent 6/24/2026 - Received Green card signed by Colleen

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
36	Colleen Marie Moore	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-39	Unleased	12/22/2025 Additional Research I believe to have located the correct person: Colleen M. Clark FKA Colleen M. Moore 812 Lamoka Drive Odenton, MD 21113 12/22/2025 Mail Out Prepared and shipped lease forms. 1/23/2026 Call Called and left message 3/6/2026 - Left VM for Colleen 3/18/2026 - Left VM 3/27/2026 - Left VM 4/7/2026 - Left VM 4/16/2026 - Left VM 5/21/2026 - Left VM 6/3/2026 - B&F Sent 6/24/2026 - Received Green card signed by Colleen
17	Dale Ray Miller	590 Delphene Rd Holbrook, Pennsylvania 15341	Wetzel	54-103-02-4-29.1	Unleased	3/12/2026 - Mail out 3/23/2026 - Call and left VM 4/1/2026 - Call and left VM 4/14/2026 - Called and spoke with nephew, Dan Miller. He said he didn't have any information for his uncle Dale to give to me 4/27/2026 - Clear Search requested 5/22/2026 - Call 6/12/2026 - Call 7/6/2026 - Call
17	Daniel Lee Strosnider	20111 Lanbury Ave Warrensville Heights, Ohio 44122	Wetzel	54-103-02-4-29.1	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
16	David L. Hostutler	2022 Pennsylvania Ave. Hundred, West Virginia 26575	Wetzel	54-103-02-4-29	Unleased	Leased to EQT.
34	David L. Hostutler	2022 Pennsylvania Ave. Hundred, West Virginia 26575	Wetzel	54-103-02-5-19	Unleased	Leased to EQT.
17	David Noel Garrison	1914 Skillman Street, Suite 110 Dallas, Texas 75206	Wetzel	54-103-02-4-29.1	Unleased	2/2/20026 - Mail 2/6/2026 - Mail 2/19/2026 - Call 3/5/2026 - Call 3/18/2026 - Call 3/26/2026 - Clear Search 4/6/2026 - Call 4/27/2026 - Call 5/19/2026 - Text 6/12/2026 - Text
17	Frederick G. Patterson Jr.	4635 Azalea Landing Drive, Apt. 110 Wilmington, North Carolina 28405	Wetzel	54-103-02-4-29.1	Unleased	2/2/2026 - Mail out 2/13/2026 - Called and spoke with Fredrick. He said when he receives the packet he will give me a call so I can walk him through what to do in getting the Lease back to me. 2/24/2026 - Spoke with Fredrick and he said he hasn't received the lease yet 3/4/2026 - Spoke with Rick and he send to just send him another packet 3/6/2026 - Mail out 3/19/2026 -Rick called me back, he told me they will not be signing with EQT due to such a low offer. I offered him more money and still declined to sign 3/30/2026 - Text 4/16/2026 - Call 5/22/2026 - Text 6/11/2026 - Call 7/6/2026 - Call

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
24	Gracie Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-17.1	Unleased	1/19/2026 Additional Research No contact info in heirship. Presumed to be a minor. I ran a few searches and was not able to locate anything. Will attempt to contact family for further details. 1/20/2026 Call I called and their mom Ashley answered. When I explained who I was and why I was calling she hung up on me. 2/16/2026 Call Called and left a message 3/26/2026 Other Minor status confirmed, Guardian Ad Litem details gathered and produced 4/22/2026 - Guardian Ad Litem Petition filed in Wetzel, County WV CC-52-2026-P-22 6/22/2026 - Order Appointing Guardian Ad Litem and Setting Hearing for August 5, 2026
26	Gracie Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-17_b	Unleased	1/19/2026 Additional Research No contact info in heirship. Presumed to be a minor. I ran a few searches and was not able to locate anything. Will attempt to contact family for further details. 1/20/2026 Call I called and their mom Ashley answered. When I explained who I was and why I was calling she hung up on me. 2/16/2026 Call Called and left a message 3/26/2026 Other Minor status confirmed, Guardian Ad Litem details gathered and produced 4/22/2026 - Guardian Ad Litem Petition filed in Wetzel, County WV CC-52-2026-P-22 6/22/2026 - Order Appointing Guardian Ad Litem and Setting Hearing for August 5, 2026
28	Gracie Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-17_d	Unleased	1/19/2026 Additional Research No contact info in heirship. Presumed to be a minor. I ran a few searches and was not able to locate anything. Will attempt to contact family for further details. 1/20/2026 Call I called and their mom Ashley answered. When I explained who I was and why I was calling she hung up on me. 2/16/2026 Call Called and left a message 3/26/2026 Other Minor status confirmed, Guardian Ad Litem details gathered and produced 4/22/2026 - Guardian Ad Litem Petition filed in Wetzel, County WV CC-52-2026-P-22 6/22/2026 - Order Appointing Guardian Ad Litem and Setting Hearing for August 5, 2026
29	Gracie Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-17_e	Unleased	1/19/2026 Additional Research No contact info in heirship. Presumed to be a minor. I ran a few searches and was not able to locate anything. Will attempt to contact family for further details. 1/20/2026 Call I called and their mom Ashley answered. When I explained who I was and why I was calling she hung up on me. 2/16/2026 Call Called and left a message 3/26/2026 Other Minor status confirmed, Guardian Ad Litem details gathered and produced 4/22/2026 - Guardian Ad Litem Petition filed in Wetzel, County WV CC-52-2026-P-22 6/22/2026 - Order Appointing Guardian Ad Litem and Setting Hearing for August 5, 2026
33	Gracie Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-18_c	Unleased	1/19/2026 Additional Research No contact info in heirship. Presumed to be a minor. I ran a few searches and was not able to locate anything. Will attempt to contact family for further details. 1/20/2026 Call I called and their mom Ashley answered. When I explained who I was and why I was calling she hung up on me. 2/16/2026 Call Called and left a message 3/26/2026 Other Minor status confirmed, Guardian Ad Litem details gathered and produced 4/22/2026 - Guardian Ad Litem Petition filed in Wetzel, County WV CC-52-2026-P-22 6/22/2026 - Order Appointing Guardian Ad Litem and Setting Hearing for August 5, 2026

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
35	Gracie Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-38	Unleased	1/19/2026 Additional Research No contact info in heirship. Presumed to be a minor. I ran a few searches and was not able to locate anything. Will attempt to contact family for further details. 1/20/2026 Call I called and their mom Ashley answered. When I explained who I was and why I was calling she hung up on me. 2/16/2026 Call Called and left a message 3/26/2026 Other Minor status confirmed, Guardian Ad Litem details gathered and produced 4/22/2026 - Guardian Ad Litem Petition filed in Wetzel, County WV CC-52-2026-P-22 6/22/2026 - Order Appointing Guardian Ad Litem and Setting Hearing for August 5, 2026
36	Gracie Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-39	Unleased	1/19/2026 Additional Research No contact info in heirship. Presumed to be a minor. I ran a few searches and was not able to locate anything. Will attempt to contact family for further details. 1/20/2026 Call I called and their mom Ashley answered. When I explained who I was and why I was calling she hung up on me. 2/16/2026 Call Called and left a message 3/26/2026 Other Minor status confirmed, Guardian Ad Litem details gathered and produced 4/22/2026 - Guardian Ad Litem Petition filed in Wetzel, County WV CC-52-2026-P-22 6/22/2026 - Order Appointing Guardian Ad Litem and Setting Hearing for August 5, 2026
19	Holly M. Payton	998 Market St. Woodstock, Georgia 30188	Wetzel	54-103-02-4-60	Leased - Insufficient Pooling	7/31/2025 - Called Holly and spoke to Holly's daughter who said she would tell her mother to reach out 1/16/2026 - Amendment Shipped 2/10/2026 - Text Holly's daughter 2/16/2026 - Called several numbers for Holly 2/27/2026 - Clear search 3/9/2026 - Called several numbers 3/20/2026 - Left VM 3/31/2026 - Left VM 4/9/2026 - Left VM 5/15/2026 - Spoke with Holly and she said she would try to send docs back 6/8/2026 - Text Holly 6/25/2026 - Called Holly
21	Holly M. Payton	998 Market St. Woodstock, Georgia 30188	Wetzel	54-103-02-4-65	Leased - Insufficient Pooling	7/31/2025 - Called Holly and spoke to Holly's daughter who said she would tell her mother to reach out 1/16/2026 - Amendment Shipped 2/10/2026 - Text Holly's daughter 2/16/2026 - Called several numbers for Holly 2/27/2026 - Clear search 3/9/2026 - Called several numbers 3/20/2026 - Left VM 3/31/2026 - Left VM 4/9/2026 - Left VM 5/15/2026 - Spoke with Holly and she said she would try to send docs back 6/8/2026 - Text Holly 6/25/2026 - Called Holly

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
22	Holly M. Payton	998 Market St. Woodstock, Georgia 30188	Wetzel	54-103-02-4-66	Leased - Insufficient Pooling	7/31/2025 - Called Holly and spoke to Holly's daughter who said she would tell her mother to reach out 1/16/2026 - Amendment Shipped 2/10/2026 - Text Holly's daughter 2/16/2026 - Called several numbers for Holly 2/27/2026 - Clear search 3/9/2026 - Called several numbers 3/20/2026 - Left VM 3/31/2026 - Left VM 4/9/2026 - Left VM 5/15/2026 - Spoke with Holly and she said she would try to send docs back 6/8/2026 - Text Holly 6/25/2026 - Called Holly
23	Holly M. Payton	998 Market St. Woodstock, Georgia 30188	Wetzel	54-103-02-4-67	Leased - Insufficient Pooling	7/31/2025 - Called Holly and spoke to Holly's daughter who said she would tell her mother to reach out 1/16/2026 - Amendment Shipped 2/10/2026 - Text Holly's daughter 2/16/2026 - Called several numbers for Holly 2/27/2026 - Clear search 3/9/2026 - Called several numbers 3/20/2026 - Left VM 3/31/2026 - Left VM 4/9/2026 - Left VM 5/15/2026 - Spoke with Holly and she said she would try to send docs back 6/8/2026 - Text Holly 6/25/2026 - Called Holly
25	Holly M. Payton	998 Market St. Woodstock, Georgia 30188	Wetzel	54-103-02-5-17_a	Leased - Insufficient Pooling	7/31/2025 - Called Holly and spoke to Holly's daughter who said she would tell her mother to reach out 1/16/2026 - Amendment Shipped 2/10/2026 - Text Holly's daughter 2/16/2026 - Called several numbers for Holly 2/27/2026 - Clear search 3/9/2026 - Called several numbers 3/20/2026 - Left VM 3/31/2026 - Left VM 4/9/2026 - Left VM 5/15/2026 - Spoke with Holly and she said she would try to send docs back 6/8/2026 - Text Holly 6/25/2026 - Called Holly
25	Holly M. Payton	998 Market St. Woodstock, Georgia 30188	Wetzel	54-103-02-5-17_a	Leased - Insufficient Pooling	7/31/2025 - Called Holly and spoke to Holly's daughter who said she would tell her mother to reach out 1/16/2026 - Amendment Shipped 2/10/2026 - Text Holly's daughter 2/16/2026 - Called several numbers for Holly 2/27/2026 - Clear search 3/9/2026 - Called several numbers 3/20/2026 - Left VM 3/31/2026 - Left VM 4/9/2026 - Left VM 5/15/2026 - Spoke with Holly and she said she would try to send docs back 6/8/2026 - Text Holly 6/25/2026 - Called Holly

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Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
30	Holly M. Payton	998 Market St. Woodstock, Georgia 30188	Wetzel	54-103-02-5-18.1	Leased - Insufficient Pooling	7/31/2025 - Called Holly and spoke to Holly's daughter who said she would tell her mother to reach out 1/16/2026 - Amendment Shipped 2/10/2026 - Text Holly's daughter 2/16/2026 - Called several numbers for Holly 2/27/2026 - Clear search 3/9/2026 - Called several numbers 3/20/2026 - Left VM 3/31/2026 - Left VM 4/9/2026 - Left VM 5/15/2026 - Spoke with Holly and she said she would try to send docs back 6/8/2026 - Text Holly 6/25/2026 - Called Holly
30	Holly M. Payton	998 Market St. Woodstock, Georgia 30188	Wetzel	54-103-02-5-18.1	Leased - Insufficient Pooling	7/31/2025 - Called Holly and spoke to Holly's daughter who said she would tell her mother to reach out 1/16/2026 - Amendment Shipped 2/10/2026 - Text Holly's daughter 2/16/2026 - Called several numbers for Holly 2/27/2026 - Clear search 3/9/2026 - Called several numbers 3/20/2026 - Left VM 3/31/2026 - Left VM 4/9/2026 - Left VM 5/15/2026 - Spoke with Holly and she said she would try to send docs back 6/8/2026 - Text Holly 6/25/2026 - Called Holly
32	Holly M. Payton	998 Market St. Woodstock, Georgia 30188	Wetzel	54-103-02-5-18_b	Leased - Insufficient Pooling	7/31/2025 - Called Holly and spoke to Holly's daughter who said she would tell her mother to reach out 1/16/2026 - Amendment Shipped 2/10/2026 - Text Holly's daughter 2/16/2026 - Called several numbers for Holly 2/27/2026 - Clear search 3/9/2026 - Called several numbers 3/20/2026 - Left VM 3/31/2026 - Left VM 4/9/2026 - Left VM 5/15/2026 - Spoke with Holly and she said she would try to send docs back 6/8/2026 - Text Holly 6/25/2026 - Called Holly
32	Holly M. Payton	998 Market St. Woodstock, Georgia 30188	Wetzel	54-103-02-5-18_b	Leased - Insufficient Pooling	7/31/2025 - Called Holly and spoke to Holly's daughter who said she would tell her mother to reach out 1/16/2026 - Amendment Shipped 2/10/2026 - Text Holly's daughter 2/16/2026 - Called several numbers for Holly 2/27/2026 - Clear search 3/9/2026 - Called several numbers 3/20/2026 - Left VM 3/31/2026 - Left VM 4/9/2026 - Left VM 5/15/2026 - Spoke with Holly and she said she would try to send docs back 6/8/2026 - Text Holly 6/25/2026 - Called Holly

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
24	Isabella Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-17.1	Unleased	1/19/2026 Additional Research No contact info in heirship. Presumed to be a minor. I ran a few searches and was not able to locate anything. Will attempt to contact family for further details. 1/20/2026 Call I called and their mom Ashley answered. When I explained who I was and why I was calling she hung up on me. 2/16/2026 Call Called and left a message 3/26/2026 Other Minor status confirmed, GAL case started 4/22/206 - Petition for Guardian Ad Litem filed CC-52-2026-P-21 6/22/2026 - Order Appointing Guardian Ad Litem and Setting Hearing for August 5, 2026
26	Isabella Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-17_b	Unleased	1/19/2026 Additional Research No contact info in heirship. Presumed to be a minor. I ran a few searches and was not able to locate anything. Will attempt to contact family for further details. 1/20/2026 Call I called and their mom Ashley answered. When I explained who I was and why I was calling she hung up on me. 2/16/2026 Call Called and left a message 3/26/2026 Other Minor status confirmed, GAL case started 4/22/206 - Petition for Guardian Ad Litem filed CC-52-2026-P-21 6/22/2026 - Order Appointing Guardian Ad Litem and Setting Hearing for August 5, 2026
28	Isabella Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-17_d	Unleased	1/19/2026 Additional Research No contact info in heirship. Presumed to be a minor. I ran a few searches and was not able to locate anything. Will attempt to contact family for further details. 1/20/2026 Call I called and their mom Ashley answered. When I explained who I was and why I was calling she hung up on me. 2/16/2026 Call Called and left a message 3/26/2026 Other Minor status confirmed, GAL case started 4/22/206 - Petition for Guardian Ad Litem filed CC-52-2026-P-21 6/22/2026 - Order Appointing Guardian Ad Litem and Setting Hearing for August 5, 2026
29	Isabella Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-17_e	Unleased	1/19/2026 Additional Research No contact info in heirship. Presumed to be a minor. I ran a few searches and was not able to locate anything. Will attempt to contact family for further details. 1/20/2026 Call I called and their mom Ashley answered. When I explained who I was and why I was calling she hung up on me. 2/16/2026 Call Called and left a message 3/26/2026 Other Minor status confirmed, GAL case started 4/22/206 - Petition for Guardian Ad Litem filed CC-52-2026-P-21 6/22/2026 - Order Appointing Guardian Ad Litem and Setting Hearing for August 5, 2026
33	Isabella Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-18_c	Unleased	1/19/2026 Additional Research No contact info in heirship. Presumed to be a minor. I ran a few searches and was not able to locate anything. Will attempt to contact family for further details. 1/20/2026 Call I called and their mom Ashley answered. When I explained who I was and why I was calling she hung up on me. 2/16/2026 Call Called and left a message 3/26/2026 Other Minor status confirmed, GAL case started 4/22/206 - Petition for Guardian Ad Litem filed CC-52-2026-P-21 6/22/2026 - Order Appointing Guardian Ad Litem and Setting Hearing for August 5, 2026

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
35	Isabella Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-38	Unleased	1/19/2026 Additional Research No contact info in heirship. Presumed to be a minor. I ran a few searches and was not able to locate anything. Will attempt to contact family for further details. 1/20/2026 Call I called and their mom Ashley answered. When I explained who I was and why I was calling she hung up on me. 2/16/2026 Call Called and left a message 3/26/2026 Other Minor status confirmed, GAL case started 4/22/206 - Petition for Guardian Ad Litem filed CC-52-2026-P-21 6/22/2026 - Order Appointing Guardian Ad Litem and Setting Hearing for August 5, 2026
36	Isabella Nose	1007 Norman Street Danville, Illinois 61832	Wetzel	54-103-02-5-39	Unleased	1/19/2026 Additional Research No contact info in heirship. Presumed to be a minor. I ran a few searches and was not able to locate anything. Will attempt to contact family for further details. 1/20/2026 Call I called and their mom Ashley answered. When I explained who I was and why I was calling she hung up on me. 2/16/2026 Call Called and left a message 3/26/2026 Other Minor status confirmed, GAL case started 4/22/206 - Petition for Guardian Ad Litem filed CC-52-2026-P-21 6/22/2026 - Order Appointing Guardian Ad Litem and Setting Hearing for August 5, 2026
17	James Edward Garrison, Sr., unknown heirs and assigns	Unknown	Wetzel	54-103-02-4-29.1	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
17	Janet Elaine (Garrison) Weyand	250 Todd Ave Hermitage, Pennsylvania 16148	Wetzel	54-103-02-4-29.1	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
19	John Devine	2100 Egret Circle Evans, Georgia 30809	Wetzel	54-103-02-4-60	Leased - Insufficient Pooling	1/7/2026 Additional Research It appears that the wrong John Devine account was linked to this opp. Updated and linked correct account. 1/8/2026 Mail Out Prepared and mailed lease forms 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with John's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/17/2026 Call Called to follow up on lease and amendment 3/16/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting John.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
21	John Devine	2100 Egret Circle Evans, Georgia 30809	Wetzel	54-103-02-4-65	Leased - Insufficient Pooling	1/7/2026 Additional Research It appears that the wrong John Devine account was linked to this opp. Updated and linked correct account. 1/8/2026 Mail Out Prepared and mailed lease forms 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with John's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/17/2026 Call Called to follow up on lease and amendment 3/16/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting John.
22	John Devine	2100 Egret Circle Evans, Georgia 30809	Wetzel	54-103-02-4-66	Leased - Insufficient Pooling	1/7/2026 Additional Research It appears that the wrong John Devine account was linked to this opp. Updated and linked correct account. 1/8/2026 Mail Out Prepared and mailed lease forms 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with John's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/17/2026 Call Called to follow up on lease and amendment 3/16/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting John.
23	John Devine	2100 Egret Circle Evans, Georgia 30809	Wetzel	54-103-02-4-67	Leased - Insufficient Pooling	1/7/2026 Additional Research It appears that the wrong John Devine account was linked to this opp. Updated and linked correct account. 1/8/2026 Mail Out Prepared and mailed lease forms 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with John's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/17/2026 Call Called to follow up on lease and amendment 3/16/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting John.

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Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
24	John Devine	2100 Egret Circle Evans, Georgia 30809	Wetzel	54-103-02-5-17.1	Unleased	1/7/2026 Additional Research It appears that the wrong John Devine account was linked to this opp. Updated and linked correct account. 1/8/2026 Mail Out Prepared and mailed lease forms 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with John's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/17/2026 Call Called to follow up on lease and amendment 3/16/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting John.
25	John Devine	2100 Egret Circle Evans, Georgia 30809	Wetzel	54-103-02-5-17_a	Leased - Insufficient Pooling	1/7/2026 Additional Research It appears that the wrong John Devine account was linked to this opp. Updated and linked correct account. 1/8/2026 Mail Out Prepared and mailed lease forms 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with John's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/17/2026 Call Called to follow up on lease and amendment 3/16/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting John.
26	John Devine	2100 Egret Circle Evans, Georgia 30809	Wetzel	54-103-02-5-17_b	Unleased	1/7/2026 Additional Research It appears that the wrong John Devine account was linked to this opp. Updated and linked correct account. 1/8/2026 Mail Out Prepared and mailed lease forms 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with John's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/17/2026 Call Called to follow up on lease and amendment 3/16/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting John.

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Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
28	John Devine	2100 Egret Circle Evans, Georgia 30809	Wetzel	54-103-02-5-17_d	Unleased	1/7/2026 Additional Research It appears that the wrong John Devine account was linked to this opp. Updated and linked correct account. 1/8/2026 Mail Out Prepared and mailed lease forms 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with John's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/17/2026 Call Called to follow up on lease and amendment 3/16/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting John.
29	John Devine	2100 Egret Circle Evans, Georgia 30809	Wetzel	54-103-02-5-17_e	Unleased	1/7/2026 Additional Research It appears that the wrong John Devine account was linked to this opp. Updated and linked correct account. 1/8/2026 Mail Out Prepared and mailed lease forms 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with John's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/17/2026 Call Called to follow up on lease and amendment 3/16/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting John.
30	John Devine	2100 Egret Circle Evans, Georgia 30809	Wetzel	54-103-02-5-18.1	Leased - Insufficient Pooling	1/7/2026 Additional Research It appears that the wrong John Devine account was linked to this opp. Updated and linked correct account. 1/8/2026 Mail Out Prepared and mailed lease forms 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with John's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/17/2026 Call Called to follow up on lease and amendment 3/16/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting John.

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Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
32	John Devine	2100 Egret Circle Evans, Georgia 30809	Wetzel	54-103-02-5-18_b	Leased - Insufficient Pooling	1/7/2026 Additional Research It appears that the wrong John Devine account was linked to this opp. Updated and linked correct account. 1/8/2026 Mail Out Prepared and mailed lease forms 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with John's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/17/2026 Call Called to follow up on lease and amendment 3/16/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting John.
35	John Devine	2100 Egret Circle Evans, Georgia 30809	Wetzel	54-103-02-5-38	Unleased	1/7/2026 Additional Research It appears that the wrong John Devine account was linked to this opp. Updated and linked correct account. 1/8/2026 Mail Out Prepared and mailed lease forms 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with John's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/17/2026 Call Called to follow up on lease and amendment 3/16/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting John.
36	John Devine	2100 Egret Circle Evans, Georgia 30809	Wetzel	54-103-02-5-39	Unleased	1/7/2026 Additional Research It appears that the wrong John Devine account was linked to this opp. Updated and linked correct account. 1/8/2026 Mail Out Prepared and mailed lease forms 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with John's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/17/2026 Call Called to follow up on lease and amendment 3/16/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting John.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
38	John Devine	2100 Egret Circle Evans, Georgia 30809	Wetzel	54-103-02-5-9	Leased - Insufficient Pooling	1/7/2026 Additional Research It appears that the wrong John Devine account was linked to this opp. Updated and linked correct account. 1/8/2026 Mail Out Prepared and mailed lease forms 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with John's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/17/2026 Call Called to follow up on lease and amendment 3/16/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting John.
17	Joshua D. Miller	214 Hunting Ridge Rd Bridgeville, Pennsylvania 15017	Wetzel	54-103-02-4-29.1	Unleased	1/6/2026 Additional Research Review opp. Checked interest in idx. Updated OPP. 1/14/2026 Mail Out Sent Mailout to Mr. Miller 5/18/2026 Call Received VM from Josh Miller, 412 758 0054, called back and left vm. Asked him to call me back so I could help him with anything he needed on docs. 5/27/2026 Call Left additional for Josh Miller, @ 412 758 0054 6/8/2026 Call Left VM for Mr. Miller asking if he received documents that I sent him.
24	Juanita J. Harper	153 Lake Eric Rd Wetumpka, Alabama 36093	Wetzel	54-103-02-5-17.1	Unleased	1/17/2026 Mail Out sent initial lease 1/30/2026 Other Flipped OPP. 3/19/2026 Call Called (334) 546-4098. Received a generic message. Left VM. 3/24/2026 Additional Research Requested clear search. 3/25/2026 Call Spoke with Juanita (334-425-8703). Confirmed we had her correct address. Sending out new lease docs. 3/26/2026 Mail Out Mailed out new docs. 4/23/2026 Call Called 334-425-8703, left VM. 5/1/2026 Call Called Juanita. Left VM. 5/21/2026 Call Called Juanita. Left VM. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Tracking Number: 9589 0710 5270 2328 0246 73 Notice left on June 1. No authorized recipient available. 6/22/2026 Unclaimed/Being Returned to Sender on 6/18.
26	Juanita J. Harper	153 Lake Eric Rd Wetumpka, Alabama 36093	Wetzel	54-103-02-5-17_b	Unleased	1/17/2026 Mail Out sent initial lease 1/30/2026 Other Flipped OPP. 3/19/2026 Call Called (334) 546-4098. Received a generic message. Left VM. 3/24/2026 Additional Research Requested clear search. 3/25/2026 Call Spoke with Juanita (334-425-8703). Confirmed we had her correct address. Sending out new lease docs. 3/26/2026 Mail Out Mailed out new docs. 4/23/2026 Call Called 334-425-8703, left VM. 5/1/2026 Call Called Juanita. Left VM. 5/21/2026 Call Called Juanita. Left VM. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Tracking Number: 9589 0710 5270 2328 0246 73 Notice left on June 1. No authorized recipient available. 6/22/2026 Unclaimed/Being Returned to Sender on 6/18.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
28	Juanita J. Harper	153 Lake Eric Rd Wetumpka, Alabama 36093	Wetzel	54-103-02-5-17_d	Unleased	1/17/2026 Mail Out sent initial lease 1/30/2026 Other Flipped OPP. 3/19/2026 Call Called (334) 546-4098. Received a generic message. Left VM. 3/24/2026 Additional Research Requested clear search. 3/25/2026 Call Spoke with Juanita (334-425-8703). Confirmed we had her correct address. Sending out new lease docs. 3/26/2026 Mail Out Mailed out new docs. 4/23/2026 Call Called 334-425-8703, left VM. 5/1/2026 Call Called Juanita. Left VM. 5/21/2026 Call Called Juanita. Left VM. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Tracking Number: 9589 0710 5270 2328 0246 73 Notice left on June 1. No authorized recipient available. 6/22/2026 Unclaimed/Being Returned to Sender on 6/18.
29	Juanita J. Harper	153 Lake Eric Rd Wetumpka, Alabama 36093	Wetzel	54-103-02-5-17_e	Unleased	1/17/2026 Mail Out sent initial lease 1/30/2026 Other Flipped OPP. 3/19/2026 Call Called (334) 546-4098. Received a generic message. Left VM. 3/24/2026 Additional Research Requested clear search. 3/25/2026 Call Spoke with Juanita (334-425-8703). Confirmed we had her correct address. Sending out new lease docs. 3/26/2026 Mail Out Mailed out new docs. 4/23/2026 Call Called 334-425-8703, left VM. 5/1/2026 Call Called Juanita. Left VM. 5/21/2026 Call Called Juanita. Left VM. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Tracking Number: 9589 0710 5270 2328 0246 73 Notice left on June 1. No authorized recipient available. 6/22/2026 Unclaimed/Being Returned to Sender on 6/18.
33	Juanita J. Harper	153 Lake Eric Rd Wetumpka, Alabama 36093	Wetzel	54-103-02-5-18_c	Unleased	1/17/2026 Mail Out sent initial lease 1/30/2026 Other Flipped OPP. 3/19/2026 Call Called (334) 546-4098. Received a generic message. Left VM. 3/24/2026 Additional Research Requested clear search. 3/25/2026 Call Spoke with Juanita (334-425-8703). Confirmed we had her correct address. Sending out new lease docs. 3/26/2026 Mail Out Mailed out new docs. 4/23/2026 Call Called 334-425-8703, left VM. 5/1/2026 Call Called Juanita. Left VM. 5/21/2026 Call Called Juanita. Left VM. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Tracking Number: 9589 0710 5270 2328 0246 73 Notice left on June 1. No authorized recipient available. 6/22/2026 Unclaimed/Being Returned to Sender on 6/18.
35	Juanita J. Harper	153 Lake Eric Rd Wetumpka, Alabama 36093	Wetzel	54-103-02-5-38	Unleased	1/17/2026 Mail Out sent initial lease 1/30/2026 Other Flipped OPP. 3/19/2026 Call Called (334) 546-4098. Received a generic message. Left VM. 3/24/2026 Additional Research Requested clear search. 3/25/2026 Call Spoke with Juanita (334-425-8703). Confirmed we had her correct address. Sending out new lease docs. 3/26/2026 Mail Out Mailed out new docs. 4/23/2026 Call Called 334-425-8703, left VM. 5/1/2026 Call Called Juanita. Left VM. 5/21/2026 Call Called Juanita. Left VM. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Tracking Number: 9589 0710 5270 2328 0246 73 Notice left on June 1. No authorized recipient available. 6/22/2026 Unclaimed/Being Returned to Sender on 6/18.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
36	Juanita J. Harper	153 Lake Eric Rd Wetumpka, Alabama 36093	Wetzel	54-103-02-5-39	Unleased	1/17/2026 Mail Out sent initial lease 1/30/2026 Other Flipped OPP. 3/19/2026 Call Called (334) 546-4098. Received a generic message. Left VM. 3/24/2026 Additional Research Requested clear search. 3/25/2026 Call Spoke with Juanita (334-425-8703). Confirmed we had her correct address. Sending out new lease docs. 3/26/2026 Mail Out Mailed out new docs. 4/23/2026 Call Called 334-425-8703, left VM. 5/1/2026 Call Called Juanita. Left VM. 5/21/2026 Call Called Juanita, Left VM. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Tracking Number: 9589 0710 5270 2328 0246 73 Notice left on June 1. No authorized recipient available. 6/22/2026 Unclaimed/Being Returned to Sender on 6/18.
24	Judith Helen (Mcadoo) Gaudelli	583 Broughton Rd Bethel Park, Pennsylvania 15102	Wetzel	54-103-02-5-17.1	Unleased	7/22/2025 Mail Out 7/28/2025 Call 1/12/2026 Call 2/25/2026 Call ? I called and left another message with her nephew [913997_MT_2 - Steven Vincent Lucia - Lease]?. Requesting clear search. 4/6/2026 Call Spoke with Judith (412) 848-7880. She confirmed she received the lease and mentioned she?s been away for an extended period. She has a meeting scheduled next week with her financial advisor to review it. 4/21/2026 Call Called Judith (412) 848-7880. Left follow up message. 4/29/2026 Call Called, left message. 5/12/2026 Call Called Judith. Left follow up message. 5/20/2026 Call Called, left follow up VM. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Other 6/8/2026 Other Received BF Green Card. Uploaded to files and update tracking SS.
26	Judith Helen (Mcadoo) Gaudelli	583 Broughton Rd Bethel Park, Pennsylvania 15102	Wetzel	54-103-02-5-17_b	Unleased	7/22/2025 Mail Out 7/28/2025 Call 1/12/2026 Call 2/25/2026 Call ? I called and left another message with her nephew [913997_MT_2 - Steven Vincent Lucia - Lease]?. Requesting clear search. 4/6/2026 Call Spoke with Judith (412) 848-7880. She confirmed she received the lease and mentioned she?s been away for an extended period. She has a meeting scheduled next week with her financial advisor to review it. 4/21/2026 Call Called Judith (412) 848-7880. Left follow up message. 4/29/2026 Call Called, left message. 5/12/2026 Call Called Judith. Left follow up message. 5/20/2026 Call Called, left follow up VM. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Other 6/8/2026 Other Received BF Green Card. Uploaded to files and update tracking SS.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
28	Judith Helen (Mcadoo) Gaudelli	583 Broughton Rd Bethel Park, Pennsylvania 15102	Wetzel	54-103-02-5-17_d	Unleased	7/22/2025 Mail Out 7/28/2025 Call 1/12/2026 Call 2/25/2026 Call ? I called and left another message with her nephew [913997_MT_2 - Steven Vincent Lucia - Lease]?. Requesting clear search. 4/6/2026 Call Spoke with Judith (412) 848-7880. She confirmed she received the lease and mentioned she?s been away for an extended period. She has a meeting scheduled next week with her financial advisor to review it. 4/21/2026 Call Called Judtih (412) 848-7880. Left follow up message. 4/29/2026 Call Called, left message. 5/12/2026 Call Called Judith. Left follow up message. 5/20/2026 Call Called, left follow up VM. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Other 6/8/2026 Other Received BF Green Card. Uploaded to files and update tracking SS.
29	Judith Helen (Mcadoo) Gaudelli	583 Broughton Rd Bethel Park, Pennsylvania 15102	Wetzel	54-103-02-5-17_e	Unleased	7/22/2025 Mail Out 7/28/2025 Call 1/12/2026 Call 2/25/2026 Call ? I called and left another message with her nephew [913997_MT_2 - Steven Vincent Lucia - Lease]?. Requesting clear search. 4/6/2026 Call Spoke with Judith (412) 848-7880. She confirmed she received the lease and mentioned she?s been away for an extended period. She has a meeting scheduled next week with her financial advisor to review it. 4/21/2026 Call Called Judtih (412) 848-7880. Left follow up message. 4/29/2026 Call Called, left message. 5/12/2026 Call Called Judith. Left follow up message. 5/20/2026 Call Called, left follow up VM. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Other 6/8/2026 Other Received BF Green Card. Uploaded to files and update tracking SS.
33	Judith Helen (Mcadoo) Gaudelli	583 Broughton Rd Bethel Park, Pennsylvania 15102	Wetzel	54-103-02-5-18_c	Unleased	7/22/2025 Mail Out 7/28/2025 Call 1/12/2026 Call 2/25/2026 Call ? I called and left another message with her nephew [913997_MT_2 - Steven Vincent Lucia - Lease]?. Requesting clear search. 4/6/2026 Call Spoke with Judith (412) 848-7880. She confirmed she received the lease and mentioned she?s been away for an extended period. She has a meeting scheduled next week with her financial advisor to review it. 4/21/2026 Call Called Judtih (412) 848-7880. Left follow up message. 4/29/2026 Call Called, left message. 5/12/2026 Call Called Judith. Left follow up message. 5/20/2026 Call Called, left follow up VM. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Other 6/8/2026 Other Received BF Green Card. Uploaded to files and update tracking SS.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
35	Judith Helen (Mcadoo) Gaudelli	583 Broughton Rd Bethel Park, Pennsylvania 15102	Wetzel	54-103-02-5-38	Unleased	7/22/2025 Mail Out 7/28/2025 Call 1/12/2026 Call 2/25/2026 Call ? I called and left another message with her nephew [913997_MT_2 - Steven Vincent Lucia - Lease]?. Requesting clear search. 4/6/2026 Call Spoke with Judith (412) 848-7880. She confirmed she received the lease and mentioned she?s been away for an extended period. She has a meeting scheduled next week with her financial advisor to review it. 4/21/2026 Call Called Judith (412) 848-7880. Left follow up message. 4/29/2026 Call Called, left message. 5/12/2026 Call Called Judith. Left follow up message. 5/20/2026 Call Called, left follow up VM. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Other 6/8/2026 Other Received BF Green Card. Uploaded to files and update tracking SS.
36	Judith Helen (Mcadoo) Gaudelli	583 Broughton Rd Bethel Park, Pennsylvania 15102	Wetzel	54-103-02-5-39	Unleased	7/22/2025 Mail Out 7/28/2025 Call 1/12/2026 Call 2/25/2026 Call ? I called and left another message with her nephew [913997_MT_2 - Steven Vincent Lucia - Lease]?. Requesting clear search. 4/6/2026 Call Spoke with Judith (412) 848-7880. She confirmed she received the lease and mentioned she?s been away for an extended period. She has a meeting scheduled next week with her financial advisor to review it. 4/21/2026 Call Called Judith (412) 848-7880. Left follow up message. 4/29/2026 Call Called, left message. 5/12/2026 Call Called Judith. Left follow up message. 5/20/2026 Call Called, left follow up VM. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Other 6/8/2026 Other Received BF Green Card. Uploaded to files and update tracking SS.
17	Kathleen Ann Minor	3511 Morlock Ln. Bowie, Maryland 20715	Wetzel	54-103-02-4-29.1	Unleased	2/9/2026 - Mail out 4/10/2026 - Call and left VM 4/24/2026 - Call and left VM 5/19/2026 - Call and left VM 6/9/2026 - Call and left VM 6/29/2026 - Call and left VM
24	Kimberly Sellers	Unknown	Wetzel	54-103-02-5-17.1	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
26	Kimberly Sellers	Unknown	Wetzel	54-103-02-5-17_b	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
28	Kimberly Sellers	Unknown	Wetzel	54-103-02-5-17_d	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
29	Kimberly Sellers	Unknown	Wetzel	54-103-02-5-17_e	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
33	Kimberly Sellers	Unknown	Wetzel	54-103-02-5-18_c	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
35	Kimberly Sellers	Unknown	Wetzel	54-103-02-5-38	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
36	Kimberly Sellers	Unknown	Wetzel	54-103-02-5-39	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
17	Kristin Dawn (Miller) Sosnak	765 Mcracken Rd Wind Ridge, Pennsylvania 15380	Wetzel	54-103-02-4-29.1	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
19	Kristy Devine	2251 Eisenhower Ave., Apt. 1409 Alexandria, Virginia 22314	Wetzel	54-103-02-4-60	Leased - Insufficient Pooling	12/29/2025 Mail Out Prepared lease docs 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with Kristy's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/16/2026 Call Called to follow up on lease and amendment 3/10/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final 6/3/2026 Other best and final delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting Kristy.
21	Kristy Devine	2251 Eisenhower Ave., Apt. 1409 Alexandria, Virginia 22314	Wetzel	54-103-02-4-65	Leased - Insufficient Pooling	12/29/2025 Mail Out Prepared lease docs 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with Kristy's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/16/2026 Call Called to follow up on lease and amendment 3/10/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final 6/3/2026 Other best and final delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting Kristy.
22	Kristy Devine	2251 Eisenhower Ave., Apt. 1409 Alexandria, Virginia 22314	Wetzel	54-103-02-4-66	Leased - Insufficient Pooling	12/29/2025 Mail Out Prepared lease docs 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with Kristy's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/16/2026 Call Called to follow up on lease and amendment 3/10/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final 6/3/2026 Other best and final delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting Kristy.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
23	Kristy Devine	2251 Eisenhower Ave., Apt. 1409 Alexandria, Virginia 22314	Wetzel	54-103-02-4-67	Leased - Insufficient Pooling	12/29/2025 Mail Out Prepared lease docs 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with Kristy's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/16/2026 Call Called to follow up on lease and amendment 3/10/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final 6/3/2026 Other best and final delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting Kristy.
38	Kristy Devine	2251 Eisenhower Ave., Apt. 1409 Alexandria, Virginia 22314	Wetzel	54-103-02-5-9	Leased - Insufficient Pooling	12/29/2025 Mail Out Prepared lease docs 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with Kristy's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/16/2026 Call Called to follow up on lease and amendment 3/10/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final 6/3/2026 Other best and final delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting Kristy.
17	Lansdale Martyn Patterson	3607 Newark St Northwest Washington, District of Columbia 20016	Wetzel	54-103-02-4-29.1	Unleased	1/6/2026 Additional Research Review opp. Checked interest in idx. Updated OPP. 1/14/2026 Mail Out Sent lease packet to Mr. Patterson 2/17/2026 Called relatives and left messages 3/2/2026 - Clear Search 6/6/2026 - Spoke to Lansdale's brother and gained her address and phone number 3/6/2026 Sent new documents 4/8/2026 - Called clear search numbers and left messages 4/29/2026 - Left voicemail 6/22/2026 - Sent two emails listed in account

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
24	Laura L. Nestor	4709 Evelyn Road Salem, North Carolina 27106	Wetzel	54-103-02-5-17.1	Unleased	5/13/2026 – I made contact with Patricia's daughter, Laura (909-414-7857). She confirmed that Patricia passed away in 2016 and was survived by her three children: Jamie Nestor (son), Nancy Nestor (daughter), and Laura Nestor (daughter). 5/18/2026 – Received a message from Laura. I returned her call and left a voicemail. 5/19/2026 – Received multiple text messages from Laura asking me to call her with answers to her questions. I called but was unable to leave a voicemail. 5/26/2026 – Received a text from Laura on Friday requesting another copy of the lease and stating that she intended to sign. On Sunday, she messaged asking when payment would be due. I responded today and advised that payment would be made within 120 business days of the date the documents are fully executed. She replied, "Thanks." Mailed a new lease packet today. 6/1/2026 – Received a message from Laura stating that the lease packet had not yet been delivered. USPS tracking showed it was out for delivery that day. 6/11/2026 – Prepared the BF documents and mailed them out. 6/22/2026 - Received BF green card.
26	Laura L. Nestor	4709 Evelyn Road Salem, North Carolina 27106	Wetzel	54-103-02-5-17_b	Unleased	5/13/2026 – I made contact with Patricia's daughter, Laura (909-414-7857). She confirmed that Patricia passed away in 2016 and was survived by her three children: Jamie Nestor (son), Nancy Nestor (daughter), and Laura Nestor (daughter). 5/18/2026 – Received a message from Laura. I returned her call and left a voicemail. 5/19/2026 – Received multiple text messages from Laura asking me to call her with answers to her questions. I called but was unable to leave a voicemail. 5/26/2026 – Received a text from Laura on Friday requesting another copy of the lease and stating that she intended to sign. On Sunday, she messaged asking when payment would be due. I responded today and advised that payment would be made within 120 business days of the date the documents are fully executed. She replied, "Thanks." Mailed a new lease packet today. 6/1/2026 – Received a message from Laura stating that the lease packet had not yet been delivered. USPS tracking showed it was out for delivery that day. 6/11/2026 – Prepared the BF documents and mailed them out. 6/22/2026 - Received BF green card.
28	Laura L. Nestor	4709 Evelyn Road Salem, North Carolina 27106	Wetzel	54-103-02-5-17_d	Unleased	5/13/2026 – I made contact with Patricia's daughter, Laura (909-414-7857). She confirmed that Patricia passed away in 2016 and was survived by her three children: Jamie Nestor (son), Nancy Nestor (daughter), and Laura Nestor (daughter). 5/18/2026 – Received a message from Laura. I returned her call and left a voicemail. 5/19/2026 – Received multiple text messages from Laura asking me to call her with answers to her questions. I called but was unable to leave a voicemail. 5/26/2026 – Received a text from Laura on Friday requesting another copy of the lease and stating that she intended to sign. On Sunday, she messaged asking when payment would be due. I responded today and advised that payment would be made within 120 business days of the date the documents are fully executed. She replied, "Thanks." Mailed a new lease packet today. 6/1/2026 – Received a message from Laura stating that the lease packet had not yet been delivered. USPS tracking showed it was out for delivery that day. 6/11/2026 – Prepared the BF documents and mailed them out. 6/22/2026 - Received BF green card.
29	Laura L. Nestor	4709 Evelyn Road Salem, North Carolina 27106	Wetzel	54-103-02-5-17_e	Unleased	5/13/2026 – I made contact with Patricia's daughter, Laura (909-414-7857). She confirmed that Patricia passed away in 2016 and was survived by her three children: Jamie Nestor (son), Nancy Nestor (daughter), and Laura Nestor (daughter). 5/18/2026 – Received a message from Laura. I returned her call and left a voicemail. 5/19/2026 – Received multiple text messages from Laura asking me to call her with answers to her questions. I called but was unable to leave a voicemail. 5/26/2026 – Received a text from Laura on Friday requesting another copy of the lease and stating that she intended to sign. On Sunday, she messaged asking when payment would be due. I responded today and advised that payment would be made within 120 business days of the date the documents are fully executed. She replied, "Thanks." Mailed a new lease packet today. 6/1/2026 – Received a message from Laura stating that the lease packet had not yet been delivered. USPS tracking showed it was out for delivery that day. 6/11/2026 – Prepared the BF documents and mailed them out. 6/22/2026 - Received BF green card.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
33	Laura L. Nestor	4709 Evelyn Road Salem, North Carolina 27106	Wetzel	54-103-02-5-18_c	Unleased	5/13/2026 – I made contact with Patricia's daughter, Laura (909-414-7857). She confirmed that Patricia passed away in 2016 and was survived by her three children: Jamie Nestor (son), Nancy Nestor (daughter), and Laura Nestor (daughter). 5/18/2026 – Received a message from Laura. I returned her call and left a voicemail. 5/19/2026 – Received multiple text messages from Laura asking me to call her with answers to her questions. I called but was unable to leave a voicemail. 5/26/2026 – Received a text from Laura on Friday requesting another copy of the lease and stating that she intended to sign. On Sunday, she messaged asking when payment would be due. I responded today and advised that payment would be made within 120 business days of the date the documents are fully executed. She replied, "Thanks." Mailed a new lease packet today. 6/1/2026 – Received a message from Laura stating that the lease packet had not yet been delivered. USPS tracking showed it was out for delivery that day. 6/11/2026 – Prepared the BF documents and mailed them out. 6/22/2026 - Received BF green card.
35	Laura L. Nestor	4709 Evelyn Road Salem, North Carolina 27106	Wetzel	54-103-02-5-38	Unleased	5/13/2026 – I made contact with Patricia's daughter, Laura (909-414-7857). She confirmed that Patricia passed away in 2016 and was survived by her three children: Jamie Nestor (son), Nancy Nestor (daughter), and Laura Nestor (daughter). 5/18/2026 – Received a message from Laura. I returned her call and left a voicemail. 5/19/2026 – Received multiple text messages from Laura asking me to call her with answers to her questions. I called but was unable to leave a voicemail. 5/26/2026 – Received a text from Laura on Friday requesting another copy of the lease and stating that she intended to sign. On Sunday, she messaged asking when payment would be due. I responded today and advised that payment would be made within 120 business days of the date the documents are fully executed. She replied, "Thanks." Mailed a new lease packet today. 6/1/2026 – Received a message from Laura stating that the lease packet had not yet been delivered. USPS tracking showed it was out for delivery that day. 6/11/2026 – Prepared the BF documents and mailed them out. 6/22/2026 - Received BF green card.
36	Laura L. Nestor	4709 Evelyn Road Salem, North Carolina 27106	Wetzel	54-103-02-5-39	Unleased	5/13/2026 – I made contact with Patricia's daughter, Laura (909-414-7857). She confirmed that Patricia passed away in 2016 and was survived by her three children: Jamie Nestor (son), Nancy Nestor (daughter), and Laura Nestor (daughter). 5/18/2026 – Received a message from Laura. I returned her call and left a voicemail. 5/19/2026 – Received multiple text messages from Laura asking me to call her with answers to her questions. I called but was unable to leave a voicemail. 5/26/2026 – Received a text from Laura on Friday requesting another copy of the lease and stating that she intended to sign. On Sunday, she messaged asking when payment would be due. I responded today and advised that payment would be made within 120 business days of the date the documents are fully executed. She replied, "Thanks." Mailed a new lease packet today. 6/1/2026 – Received a message from Laura stating that the lease packet had not yet been delivered. USPS tracking showed it was out for delivery that day. 6/11/2026 – Prepared the BF documents and mailed them out. 6/22/2026 - Received BF green card.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
25	Lela Kristine Devine	2251 Eisenhower Ave Apt 1409 Alexandria, Virginia 22314	Wetzel	54-103-02-5-17_a	Leased - Insufficient Pooling	12/29/2025 Mail Out Prepared lease docs 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with Kristy's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/16/2026 Call Called to follow up on lease and amendment 3/10/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final 6/3/2026 Other best and final delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting Kristy.
30	Lela Kristine Devine	2251 Eisenhower Ave Apt 1409 Alexandria, Virginia 22314	Wetzel	54-103-02-5-18.1	Leased - Insufficient Pooling	12/29/2025 Mail Out Prepared lease docs 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with Kristy's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/16/2026 Call Called to follow up on lease and amendment 3/10/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final 6/3/2026 Other best and final delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting Kristy.
32	Lela Kristine Devine	2251 Eisenhower Ave Apt 1409 Alexandria, Virginia 22314	Wetzel	54-103-02-5-18_b	Leased - Insufficient Pooling	12/29/2025 Mail Out Prepared lease docs 1/20/2026 Call Spoke with Sibling who confirmed I had address and phone number. She said she wanted to speak with family 1/27/2026 Mail Out Sent amendment 1/27/2026 Call Called and spoke with Kristy's sister Suzanne again regarding additional amendment, still needs to speak with family 2/5/2026 Call Called and left vm 2/16/2026 Call Called to follow up on lease and amendment 3/10/2026 Call Called to follow up 3/26/2026 Call Called to follow up 4/21/2026 Call Called to follow up on lease and amendment 5/6/2026 Call Called to follow up 5/22/2026 Call Called and left a voicemail 5/27/2026 Mail Out Sent best and final 6/3/2026 Other best and final delivered 6/2/2026 6/23/2026 Email Copied on email from Attorney Adam Barney who had been working directly with EQT. Stated he is also assisting Kristy.
17	Lonnie Daniel Miller, unknown heirs and assigns	141 Mccracken Rd Wind Ridge, Pennsylvania 15380	Wetzel	54-103-02-4-29.1	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
19	Marcia Ann Moore	255 Pysell Road, Apt. 42 McHenry, Maryland 21541	Wetzel	54-103-02-4-60	Leased - Insufficient Pooling	1/2/2026 Mail Out Prepared lease docs. 1/27/2026 Call Called (304) 483-1214. was not set up. Could not leave a message. 1/27/2026 Mail Out Prepared AR docs and mailed out. 2/10/2026 Call Called (304) 483-1214. VM was not set up. Could not leave a message. Requesting clear search. 2/24/2026 Call Spoke with Marcia Moore. 304-545-7056. She is not the daughter of Rolley Snyder Moore Jr. Requesting a new clear search for Marcia Jane (Moore) Rogerson Durf LKA 255 Pysell Road Apt. 42, McHenry, MD 21541. 2/26/2026 Mail Out Prepared new lease packet and mailed out to address from clear search. 3/12/2026 Call Called: (304) 851-0374 - Wrong number. (240) 321-3231 - Message stated it was Marcia. Left VM. (304) 455-6295 - Not in service. 3/24/2026 Mail Out Updated AR docs and mailed out. 3/24/2026 Mail Out Updated lease docs and mailed out. 3/30/2026 Call Called Marcia. Left VM. 4/14/2026 Call Spoke with Marcia. She confirmed the revised documents were delivered and are being reviewed by her attorney. I asked if I could speak with the attorney directly, but she declined and said she will follow up once they've completed their review. 6/23/2026 - Called Marcia. 240-321-3231. Left VM.
24	Marcia Ann Moore	255 Pysell Road, Apt. 42 McHenry, Maryland 21541	Wetzel	54-103-02-5-17.1	Unleased	1/2/2026 Mail Out Prepared lease docs. 1/27/2026 Call Called (304) 483-1214. was not set up. Could not leave a message. 1/27/2026 Mail Out Prepared AR docs and mailed out. 2/10/2026 Call Called (304) 483-1214. VM was not set up. Could not leave a message. Requesting clear search. 2/24/2026 Call Spoke with Marcia Moore. 304-545-7056. She is not the daughter of Rolley Snyder Moore Jr. Requesting a new clear search for Marcia Jane (Moore) Rogerson Durf LKA 255 Pysell Road Apt. 42, McHenry, MD 21541. 2/26/2026 Mail Out Prepared new lease packet and mailed out to address from clear search. 3/12/2026 Call Called: (304) 851-0374 - Wrong number. (240) 321-3231 - Message stated it was Marcia. Left VM. (304) 455-6295 - Not in service. 3/24/2026 Mail Out Updated AR docs and mailed out. 3/24/2026 Mail Out Updated lease docs and mailed out. 3/30/2026 Call Called Marcia. Left VM. 4/14/2026 Call Spoke with Marcia. She confirmed the revised documents were delivered and are being reviewed by her attorney. I asked if I could speak with the attorney directly, but she declined and said she will follow up once they've completed their review. 6/23/2026 - Called Marcia. 240-321-3231. Left VM.
25	Marcia Ann Moore	255 Pysell Road, Apt. 42 McHenry, Maryland 21541	Wetzel	54-103-02-5-17_a	Leased - Insufficient Pooling	1/2/2026 Mail Out Prepared lease docs. 1/27/2026 Call Called (304) 483-1214. was not set up. Could not leave a message. 1/27/2026 Mail Out Prepared AR docs and mailed out. 2/10/2026 Call Called (304) 483-1214. VM was not set up. Could not leave a message. Requesting clear search. 2/24/2026 Call Spoke with Marcia Moore. 304-545-7056. She is not the daughter of Rolley Snyder Moore Jr. Requesting a new clear search for Marcia Jane (Moore) Rogerson Durf LKA 255 Pysell Road Apt. 42, McHenry, MD 21541. 2/26/2026 Mail Out Prepared new lease packet and mailed out to address from clear search. 3/12/2026 Call Called: (304) 851-0374 - Wrong number. (240) 321-3231 - Message stated it was Marcia. Left VM. (304) 455-6295 - Not in service. 3/24/2026 Mail Out Updated AR docs and mailed out. 3/24/2026 Mail Out Updated lease docs and mailed out. 3/30/2026 Call Called Marcia. Left VM. 4/14/2026 Call Spoke with Marcia. She confirmed the revised documents were delivered and are being reviewed by her attorney. I asked if I could speak with the attorney directly, but she declined and said she will follow up once they've completed their review. 6/23/2026 - Called Marcia. 240-321-3231. Left VM.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
26	Marcia Ann Moore	255 Pysell Road, Apt. 42 McHenry, Maryland 21541	Wetzel	54-103-02-5-17_b	Unleased	1/2/2026 Mail Out Prepared lease docs. 1/27/2026 Call Called (304) 483-1214. was not set up. Could not leave a message. 1/27/2026 Mail Out Prepared AR docs and mailed out. 2/10/2026 Call Called (304) 483-1214. VM was not set up. Could not leave a message. Requesting clear search. 2/24/2026 Call Spoke with Marcia Moore. 304-545-7056. She is not the daughter of Rolley Snyder Moore Jr. Requesting a new clear search for Marcia Jane (Moore) Rogerson Durf LKA 255 Pysell Road Apt. 42, McHenry, MD 21541. 2/26/2026 Mail Out Prepared new lease packet and mailed out to address from clear search. 3/12/2026 Call Called: (304) 851-0374 - Wrong number. (240) 321-3231 - Message stated it was Marcia. Left VM. (304) 455-6295 - Not in service. 3/24/2026 Mail Out Updated AR docs and mailed out. 3/24/2026 Mail Out Updated lease docs and mailed out. 3/30/2026 Call Called Marcia. Left VM. 4/14/2026 Call Spoke with Marcia. She confirmed the revised documents were delivered and are being reviewed by her attorney. I asked if I could speak with the attorney directly, but she declined and said she will follow up once they've completed their review. 6/23/2026 - Called Marcia. 240-321-3231. Left VM.
28	Marcia Ann Moore	255 Pysell Road, Apt. 42 McHenry, Maryland 21541	Wetzel	54-103-02-5-17_d	Unleased	1/2/2026 Mail Out Prepared lease docs. 1/27/2026 Call Called (304) 483-1214. was not set up. Could not leave a message. 1/27/2026 Mail Out Prepared AR docs and mailed out. 2/10/2026 Call Called (304) 483-1214. VM was not set up. Could not leave a message. Requesting clear search. 2/24/2026 Call Spoke with Marcia Moore. 304-545-7056. She is not the daughter of Rolley Snyder Moore Jr. Requesting a new clear search for Marcia Jane (Moore) Rogerson Durf LKA 255 Pysell Road Apt. 42, McHenry, MD 21541. 2/26/2026 Mail Out Prepared new lease packet and mailed out to address from clear search. 3/12/2026 Call Called: (304) 851-0374 - Wrong number. (240) 321-3231 - Message stated it was Marcia. Left VM. (304) 455-6295 - Not in service. 3/24/2026 Mail Out Updated AR docs and mailed out. 3/24/2026 Mail Out Updated lease docs and mailed out. 3/30/2026 Call Called Marcia. Left VM. 4/14/2026 Call Spoke with Marcia. She confirmed the revised documents were delivered and are being reviewed by her attorney. I asked if I could speak with the attorney directly, but she declined and said she will follow up once they've completed their review. 6/23/2026 - Called Marcia. 240-321-3231. Left VM.
29	Marcia Ann Moore	255 Pysell Road, Apt. 42 McHenry, Maryland 21541	Wetzel	54-103-02-5-17_e	Unleased	1/2/2026 Mail Out Prepared lease docs. 1/27/2026 Call Called (304) 483-1214. was not set up. Could not leave a message. 1/27/2026 Mail Out Prepared AR docs and mailed out. 2/10/2026 Call Called (304) 483-1214. VM was not set up. Could not leave a message. Requesting clear search. 2/24/2026 Call Spoke with Marcia Moore. 304-545-7056. She is not the daughter of Rolley Snyder Moore Jr. Requesting a new clear search for Marcia Jane (Moore) Rogerson Durf LKA 255 Pysell Road Apt. 42, McHenry, MD 21541. 2/26/2026 Mail Out Prepared new lease packet and mailed out to address from clear search. 3/12/2026 Call Called: (304) 851-0374 - Wrong number. (240) 321-3231 - Message stated it was Marcia. Left VM. (304) 455-6295 - Not in service. 3/24/2026 Mail Out Updated AR docs and mailed out. 3/24/2026 Mail Out Updated lease docs and mailed out. 3/30/2026 Call Called Marcia. Left VM. 4/14/2026 Call Spoke with Marcia. She confirmed the revised documents were delivered and are being reviewed by her attorney. I asked if I could speak with the attorney directly, but she declined and said she will follow up once they've completed their review. 6/23/2026 - Called Marcia. 240-321-3231. Left VM.

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Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
30	Marcia Ann Moore	255 Pysell Road, Apt. 42 McHenry, Maryland 21541	Wetzel	54-103-02-5-18.1	Leased - Insufficient Pooling	1/2/2026 Mail Out Prepared lease docs. 1/27/2026 Call Called (304) 483-1214. was not set up. Could not leave a message. 1/27/2026 Mail Out Prepared AR docs and mailed out. 2/10/2026 Call Called (304) 483-1214. VM was not set up. Could not leave a message. Requesting clear search. 2/24/2026 Call Spoke with Marcia Moore. 304-545-7056. She is not the daughter of Rolley Snyder Moore Jr. Requesting a new clear search for Marcia Jane (Moore) Rogerson Durf LKA 255 Pysell Road Apt. 42, McHenry, MD 21541. 2/26/2026 Mail Out Prepared new lease packet and mailed out to address from clear search. 3/12/2026 Call Called: (304) 851-0374 - Wrong number. (240) 321-3231 - Message stated it was Marcia. Left VM. (304) 455-6295 - Not in service. 3/24/2026 Mail Out Updated AR docs and mailed out. 3/24/2026 Mail Out Updated lease docs and mailed out. 3/30/2026 Call Called Marcia. Left VM. 4/14/2026 Call Spoke with Marcia. She confirmed the revised documents were delivered and are being reviewed by her attorney. I asked if I could speak with the attorney directly, but she declined and said she will follow up once they've completed their review. 6/23/2026 - Called Marcia. 240-321-3231. Left VM.
32	Marcia Ann Moore	255 Pysell Road, Apt. 42 McHenry, Maryland 21541	Wetzel	54-103-02-5-18_b	Leased - Insufficient Pooling	1/2/2026 Mail Out Prepared lease docs. 1/27/2026 Call Called (304) 483-1214. was not set up. Could not leave a message. 1/27/2026 Mail Out Prepared AR docs and mailed out. 2/10/2026 Call Called (304) 483-1214. VM was not set up. Could not leave a message. Requesting clear search. 2/24/2026 Call Spoke with Marcia Moore. 304-545-7056. She is not the daughter of Rolley Snyder Moore Jr. Requesting a new clear search for Marcia Jane (Moore) Rogerson Durf LKA 255 Pysell Road Apt. 42, McHenry, MD 21541. 2/26/2026 Mail Out Prepared new lease packet and mailed out to address from clear search. 3/12/2026 Call Called: (304) 851-0374 - Wrong number. (240) 321-3231 - Message stated it was Marcia. Left VM. (304) 455-6295 - Not in service. 3/24/2026 Mail Out Updated AR docs and mailed out. 3/24/2026 Mail Out Updated lease docs and mailed out. 3/30/2026 Call Called Marcia. Left VM. 4/14/2026 Call Spoke with Marcia. She confirmed the revised documents were delivered and are being reviewed by her attorney. I asked if I could speak with the attorney directly, but she declined and said she will follow up once they've completed their review. 6/23/2026 - Called Marcia. 240-321-3231. Left VM.
35	Marcia Ann Moore	255 Pysell Road, Apt. 42 McHenry, Maryland 21541	Wetzel	54-103-02-5-38	Unleased	1/2/2026 Mail Out Prepared lease docs. 1/27/2026 Call Called (304) 483-1214. was not set up. Could not leave a message. 1/27/2026 Mail Out Prepared AR docs and mailed out. 2/10/2026 Call Called (304) 483-1214. VM was not set up. Could not leave a message. Requesting clear search. 2/24/2026 Call Spoke with Marcia Moore. 304-545-7056. She is not the daughter of Rolley Snyder Moore Jr. Requesting a new clear search for Marcia Jane (Moore) Rogerson Durf LKA 255 Pysell Road Apt. 42, McHenry, MD 21541. 2/26/2026 Mail Out Prepared new lease packet and mailed out to address from clear search. 3/12/2026 Call Called: (304) 851-0374 - Wrong number. (240) 321-3231 - Message stated it was Marcia. Left VM. (304) 455-6295 - Not in service. 3/24/2026 Mail Out Updated AR docs and mailed out. 3/24/2026 Mail Out Updated lease docs and mailed out. 3/30/2026 Call Called Marcia. Left VM. 4/14/2026 Call Spoke with Marcia. She confirmed the revised documents were delivered and are being reviewed by her attorney. I asked if I could speak with the attorney directly, but she declined and said she will follow up once they've completed their review. 6/23/2026 - Called Marcia. 240-321-3231. Left VM.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
36	Marcia Ann Moore	255 Pysell Road, Apt. 42 McHenry, Maryland 21541	Wetzel	54-103-02-5-39	Unleased	1/2/2026 Mail Out Prepared lease docs. 1/27/2026 Call Called (304) 483-1214. was not set up. Could not leave a message. 1/27/2026 Mail Out Prepared AR docs and mailed out. 2/10/2026 Call Called (304) 483-1214. VM was not set up. Could not leave a message. Requesting clear search. 2/24/2026 Call Spoke with Marcia Moore. 304-545-7056. She is not the daughter of Rolley Snyder Moore Jr. Requesting a new clear search for Marcia Jane (Moore) Rogerson Durf LKA 255 Pysell Road Apt. 42, McHenry, MD 21541. 2/26/2026 Mail Out Prepared new lease packet and mailed out to address from clear search. 3/12/2026 Call Called: (304) 851-0374 - Wrong number. (240) 321-3231 - Message stated it was Marcia. Left VM. (304) 455-6295 - Not in service. 3/24/2026 Mail Out Updated AR docs and mailed out. 3/24/2026 Mail Out Updated lease docs and mailed out. 3/30/2026 Call Called Marcia. Left VM. 4/14/2026 Call Spoke with Marcia. She confirmed the revised documents were delivered and are being reviewed by her attorney. I asked if I could speak with the attorney directly, but she declined and said she will follow up once they've completed their review. 6/23/2026 - Called Marcia. 240-321-3231. Left VM.
24	Margaret Ann (Wildman) Hanson	1955 Hall St. West Linn, Oregon 97068	Wetzel	54-103-02-5-17.1	Unleased	7/25/2025 Mail Out 1/12/2026 Call 3/25/2026 Call Called and left another follow up message with Pete. 4/14/2026 Call Called Pete and left a follow up message. 5/13/2026 Call Called (573) 893-1930. Not in service. 5/21/2026 Additional Research 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/8/2026 Other Received BF Green Card. Uploaded to files and update tracking SS.
26	Margaret Ann (Wildman) Hanson	1955 Hall St. West Linn, Oregon 97068	Wetzel	54-103-02-5-17_b	Unleased	7/25/2025 Mail Out 1/12/2026 Call 3/25/2026 Call Called and left another follow up message with Pete. 4/14/2026 Call Called Pete and left a follow up message. 5/13/2026 Call Called (573) 893-1930. Not in service. 5/21/2026 Additional Research 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/8/2026 Other Received BF Green Card. Uploaded to files and update tracking SS.
28	Margaret Ann (Wildman) Hanson	1955 Hall St. West Linn, Oregon 97068	Wetzel	54-103-02-5-17_d	Unleased	7/25/2025 Mail Out 1/12/2026 Call 3/25/2026 Call Called and left another follow up message with Pete. 4/14/2026 Call Called Pete and left a follow up message. 5/13/2026 Call Called (573) 893-1930. Not in service. 5/21/2026 Additional Research 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/8/2026 Other Received BF Green Card. Uploaded to files and update tracking SS.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
29	Margaret Ann (Wildman) Hanson	1955 Hall St. West Linn, Oregon 97068	Wetzel	54-103-02-5-17_e	Unleased	7/25/2025 Mail Out 1/12/2026 Call 3/25/2026 Call Called and left another follow up message with Pete. 4/14/2026 Call Called Pete and left a follow up message. 5/13/2026 Call Called (573) 893-1930. Not in service. 5/21/2026 Additional Research 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/8/2026 Other Received BF Green Card. Uploaded to files and update tracking SS.
33	Margaret Ann (Wildman) Hanson	1955 Hall St. West Linn, Oregon 97068	Wetzel	54-103-02-5-18_c	Unleased	7/25/2025 Mail Out 1/12/2026 Call 3/25/2026 Call Called and left another follow up message with Pete. 4/14/2026 Call Called Pete and left a follow up message. 5/13/2026 Call Called (573) 893-1930. Not in service. 5/21/2026 Additional Research 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/8/2026 Other Received BF Green Card. Uploaded to files and update tracking SS.
35	Margaret Ann (Wildman) Hanson	1955 Hall St. West Linn, Oregon 97068	Wetzel	54-103-02-5-38	Unleased	7/25/2025 Mail Out 1/12/2026 Call 3/25/2026 Call Called and left another follow up message with Pete. 4/14/2026 Call Called Pete and left a follow up message. 5/13/2026 Call Called (573) 893-1930. Not in service. 5/21/2026 Additional Research 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/8/2026 Other Received BF Green Card. Uploaded to files and update tracking SS.
36	Margaret Ann (Wildman) Hanson	1955 Hall St. West Linn, Oregon 97068	Wetzel	54-103-02-5-39	Unleased	7/25/2025 Mail Out 1/12/2026 Call 3/25/2026 Call Called and left another follow up message with Pete. 4/14/2026 Call Called Pete and left a follow up message. 5/13/2026 Call Called (573) 893-1930. Not in service. 5/21/2026 Additional Research 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/8/2026 Other Received BF Green Card. Uploaded to files and update tracking SS.
24	Marina R. Machnik	2277 Pittsburgh Rd Smock, Pennsylvania 15480	Wetzel	54-103-02-5-17.1	Unleased	2/5/2026 Call Spoke with Donna, widow of Donald E Mayne - she identified heirs 2/6/2026 Mail Out Sent lease 2/12/2026 Call Called to follow up 3/4/2026 Call Called Donna to follow up 3/26/2026 Call Called to follow up 3/27/2026 Call Clear search provided new number, called and spoke with Marina 5/1/2026 Call Called Donna to follow up 5/28/2026 Mail Out Sent best and final 6/15/2026 Other Best and final unclaimed, RTS

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
26	Marina R. Machnik	2277 Pittsburgh Rd Smock, Pennsylvania 15480	Wetzel	54-103-02-5-17_b	Unleased	2/5/2026 Call Spoke with Donna, widow of Donald E Mayne - she identified heirs 2/6/2026 Mail Out Sent lease 2/12/2026 Call Called to follow up 3/4/2026 Call Called Donna to follow up 3/26/2026 Call Called to follow up 3/27/2026 Call Clear search provided new number, called and spoke with Marina 5/1/2026 Call Called Donna to follow up 5/28/2026 Mail Out Sent best and final 6/15/2026 Other Best and final unclaimed, RTS
28	Marina R. Machnik	2277 Pittsburgh Rd Smock, Pennsylvania 15480	Wetzel	54-103-02-5-17_d	Unleased	2/5/2026 Call Spoke with Donna, widow of Donald E Mayne - she identified heirs 2/6/2026 Mail Out Sent lease 2/12/2026 Call Called to follow up 3/4/2026 Call Called Donna to follow up 3/26/2026 Call Called to follow up 3/27/2026 Call Clear search provided new number, called and spoke with Marina 5/1/2026 Call Called Donna to follow up 5/28/2026 Mail Out Sent best and final 6/15/2026 Other Best and final unclaimed, RTS
29	Marina R. Machnik	2277 Pittsburgh Rd Smock, Pennsylvania 15480	Wetzel	54-103-02-5-17_e	Unleased	2/5/2026 Call Spoke with Donna, widow of Donald E Mayne - she identified heirs 2/6/2026 Mail Out Sent lease 2/12/2026 Call Called to follow up 3/4/2026 Call Called Donna to follow up 3/26/2026 Call Called to follow up 3/27/2026 Call Clear search provided new number, called and spoke with Marina 5/1/2026 Call Called Donna to follow up 5/28/2026 Mail Out Sent best and final 6/15/2026 Other Best and final unclaimed, RTS
33	Marina R. Machnik	2277 Pittsburgh Rd Smock, Pennsylvania 15480	Wetzel	54-103-02-5-18_c	Unleased	2/5/2026 Call Spoke with Donna, widow of Donald E Mayne - she identified heirs 2/6/2026 Mail Out Sent lease 2/12/2026 Call Called to follow up 3/4/2026 Call Called Donna to follow up 3/26/2026 Call Called to follow up 3/27/2026 Call Clear search provided new number, called and spoke with Marina 5/1/2026 Call Called Donna to follow up 5/28/2026 Mail Out Sent best and final 6/15/2026 Other Best and final unclaimed, RTS
35	Marina R. Machnik	2277 Pittsburgh Rd Smock, Pennsylvania 15480	Wetzel	54-103-02-5-38	Unleased	2/5/2026 Call Spoke with Donna, widow of Donald E Mayne - she identified heirs 2/6/2026 Mail Out Sent lease 2/12/2026 Call Called to follow up 3/4/2026 Call Called Donna to follow up 3/26/2026 Call Called to follow up 3/27/2026 Call Clear search provided new number, called and spoke with Marina 5/1/2026 Call Called Donna to follow up 5/28/2026 Mail Out Sent best and final 6/15/2026 Other Best and final unclaimed, RTS

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
36	Marina R. Machnik	2277 Pittsburgh Rd Smock, Pennsylvania 15480	Wetzel	54-103-02-5-39	Unleased	2/5/2026 Call Spoke with Donna, widow of Donald E Mayne - she identified heirs 2/6/2026 Mail Out Sent lease 2/12/2026 Call Called to follow up 3/4/2026 Call Called Donna to follow up 3/26/2026 Call Called to follow up 3/27/2026 Call Clear search provided new number, called and spoke with Marina 5/1/2026 Call Called Donna to follow up 5/28/2026 Mail Out Sent best and final 6/15/2026 Other Best and final unclaimed, RTS
17	Marlene V. (Henderson) Figley, unknown heirs and assigns	315 Quaker Rd Sewickley, Pennsylvania 15143	Wetzel	54-103-02-4-29.1	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
24	Mary E. Burkhalter	2642 Pine Acres Pike Road, Alabama 36064	Wetzel	54-103-02-5-17.1	Unleased	1/18/2026 Mail Out Sent lease 1/30/2026 Other Flipped OPP. 3/19/2026 Call Called Mary at (334) 274-1198. Left VM asking for her to return call. 3/26/2026 Mail Out Mailed out new docs. 4/23/2026 Call Called (334) 274-1198. Left VM. 5/6/2026 Call Called, left VM. 5/21/2026 Call Called, left VM. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Delivered, Individual picked up at postal facility on June 3. 6/5/2026 Received BF Green card. Uploaded to files and updated tracking SS.
26	Mary E. Burkhalter	2642 Pine Acres Pike Road, Alabama 36064	Wetzel	54-103-02-5-17_b	Unleased	1/18/2026 Mail Out Sent lease 1/30/2026 Other Flipped OPP. 3/19/2026 Call Called Mary at (334) 274-1198. Left VM asking for her to return call. 3/26/2026 Mail Out Mailed out new docs. 4/23/2026 Call Called (334) 274-1198. Left VM. 5/6/2026 Call Called, left VM. 5/21/2026 Call Called, left VM. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Delivered, Individual picked up at postal facility on June 3. 6/5/2026 Received BF Green card. Uploaded to files and updated tracking SS.
28	Mary E. Burkhalter	2642 Pine Acres Pike Road, Alabama 36064	Wetzel	54-103-02-5-17_d	Unleased	1/18/2026 Mail Out Sent lease 1/30/2026 Other Flipped OPP. 3/19/2026 Call Called Mary at (334) 274-1198. Left VM asking for her to return call. 3/26/2026 Mail Out Mailed out new docs. 4/23/2026 Call Called (334) 274-1198. Left VM. 5/6/2026 Call Called, left VM. 5/21/2026 Call Called, left VM. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Delivered, Individual picked up at postal facility on June 3. 6/5/2026 Received BF Green card. Uploaded to files and updated tracking SS.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
29	Mary E. Burkhalter	2642 Pine Acres Pike Road, Alabama 36064	Wetzel	54-103-02-5-17_e	Unleased	1/18/2026 Mail Out Sent lease 1/30/2026 Other Flipped OPP. 3/19/2026 Call Called Mary at (334) 274-1198. Left VM asking for her to return call. 3/26/2026 Mail Out Mailed out new docs. 4/23/2026 Call Called (334) 274-1198. Left VM. 5/6/2026 Call Called, left VM. 5/21/2026 Call Called, left VM. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Delivered, Individual picked up at postal facility on June 3. 6/5/2026 Received BF Green card. Uploaded to files and updated tracking SS.
33	Mary E. Burkhalter	2642 Pine Acres Pike Road, Alabama 36064	Wetzel	54-103-02-5-18_c	Unleased	1/18/2026 Mail Out Sent lease 1/30/2026 Other Flipped OPP. 3/19/2026 Call Called Mary at (334) 274-1198. Left VM asking for her to return call. 3/26/2026 Mail Out Mailed out new docs. 4/23/2026 Call Called (334) 274-1198. Left VM. 5/6/2026 Call Called, left VM. 5/21/2026 Call Called, left VM. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Delivered, Individual picked up at postal facility on June 3. 6/5/2026 Received BF Green card. Uploaded to files and updated tracking SS.
35	Mary E. Burkhalter	2642 Pine Acres Pike Road, Alabama 36064	Wetzel	54-103-02-5-38	Unleased	1/18/2026 Mail Out Sent lease 1/30/2026 Other Flipped OPP. 3/19/2026 Call Called Mary at (334) 274-1198. Left VM asking for her to return call. 3/26/2026 Mail Out Mailed out new docs. 4/23/2026 Call Called (334) 274-1198. Left VM. 5/6/2026 Call Called, left VM. 5/21/2026 Call Called, left VM. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Delivered, Individual picked up at postal facility on June 3. 6/5/2026 Received BF Green card. Uploaded to files and updated tracking SS.
36	Mary E. Burkhalter	2642 Pine Acres Pike Road, Alabama 36064	Wetzel	54-103-02-5-39	Unleased	1/18/2026 Mail Out Sent lease 1/30/2026 Other Flipped OPP. 3/19/2026 Call Called Mary at (334) 274-1198. Left VM asking for her to return call. 3/26/2026 Mail Out Mailed out new docs. 4/23/2026 Call Called (334) 274-1198. Left VM. 5/6/2026 Call Called, left VM. 5/21/2026 Call Called, left VM. 5/27/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Delivered, Individual picked up at postal facility on June 3. 6/5/2026 Received BF Green card. Uploaded to files and updated tracking SS.
17	Melanie Bowman, unkown heirs and assigns	Unknown	Wetzel	54-103-02-4-29.1	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F
17	Mitzi Ray Shriver Arnold	P.O. Box 65 Milton, West Virginia 25541	Wetzel	54-103-02-4-29.1	Unleased - UO - See Exhibit F	Unleased - UO - See Exhibit F

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
24	Molly Elizabeth Anderson	891 Terrace Ave. Weston, West Virginia 26452	Wetzel	54-103-02-5-17.1	Unleased	12/15/2025 Additional Research per Curative Heirship - Alice Butcher DOD 04/19/2013 Lewis Co WV WB 33/346; by Kris St Clair; Child Elizabeth Anderson died in 4/2013 as well leaving son, Christopher P Anderson - died in 2017 Lewis Co WB 46/729- survived by children Aidan Parish Anderson and Molly Elizabeth Anderson. Kris St Clair is vested with 1/2 of Alice's interest and Aiden and Molly are vested with 1/4 of Alice's interest OBTAIN EX REC OF GAYLE MOORE PARISH WB S/180, ALICE BUTCHER WB 33/346 AND CHRISTOPHER P ANDERSON WB 46/729 FROM LEWIS CO, WV Duplicate Opportunity 1/28/2026 Additional Research Searched for contact information for Laura Anderson. Called 304-517-6133 and 304-269-2244. Both numbers were not in service. LKA is 309 Main Ave., Weston WV 26452. Requesting clear search. 3/10/2026 Call Spoke with [913997 - Kristan B. St.Clair - Lease]. Called the last number she had for Laura Anderson (304-266-2288). Reached a generic voicemail and left a message. 3/24/2026 Call Called 304-266-2288. Left VM. 3/26/2026 Other Prepared docs. 4/16/2026 Mail Out Mailed letter to Laura Anderson. 4/22/2026 Call Spoke with Laura (304-266-2288). She confirmed receipt of my letter. We discussed the interest, and she said she needs to speak with someone regarding how Molly and Adian would need to be leased. She plans to follow up once she has looked into it. 4/27/2026 Call Spoke with Laura. No trust was created. 5/1/2026 - Guardian Ad Litem petition was filed CC-52-2026-P-24 6/23/2026 - Guardian appointed, hearing set for August 5, 2026
26	Molly Elizabeth Anderson	891 Terrace Ave. Weston, West Virginia 26452	Wetzel	54-103-02-5-17_b	Unleased	12/15/2025 Additional Research per Curative Heirship - Alice Butcher DOD 04/19/2013 Lewis Co WV WB 33/346; by Kris St Clair; Child Elizabeth Anderson died in 4/2013 as well leaving son, Christopher P Anderson - died in 2017 Lewis Co WB 46/729- survived by children Aidan Parish Anderson and Molly Elizabeth Anderson. Kris St Clair is vested with 1/2 of Alice's interest and Aiden and Molly are vested with 1/4 of Alice's interest OBTAIN EX REC OF GAYLE MOORE PARISH WB S/180, ALICE BUTCHER WB 33/346 AND CHRISTOPHER P ANDERSON WB 46/729 FROM LEWIS CO, WV Duplicate Opportunity 1/28/2026 Additional Research Searched for contact information for Laura Anderson. Called 304-517-6133 and 304-269-2244. Both numbers were not in service. LKA is 309 Main Ave., Weston WV 26452. Requesting clear search. 3/10/2026 Call Spoke with [913997 - Kristan B. St.Clair - Lease]. Called the last number she had for Laura Anderson (304-266-2288). Reached a generic voicemail and left a message. 3/24/2026 Call Called 304-266-2288. Left VM. 3/26/2026 Other Prepared docs. 4/16/2026 Mail Out Mailed letter to Laura Anderson. 4/22/2026 Call Spoke with Laura (304-266-2288). She confirmed receipt of my letter. We discussed the interest, and she said she needs to speak with someone regarding how Molly and Adian would need to be leased. She plans to follow up once she has looked into it. 4/27/2026 Call Spoke with Laura. No trust was created. 5/1/2026 - Guardian Ad Litem petition was filed CC-52-2026-P-24 6/23/2026 - Guardian appointed, hearing set for August 5, 2026

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
28	Molly Elizabeth Anderson	891 Terrace Ave. Weston, West Virginia 26452	Wetzel	54-103-02-5-17_d	Unleased	12/15/2025 Additional Research per Curative Heirship - Alice Butcher DOD 04/19/2013 Lewis Co WV WB 33/346; by Kris St Clair; Child Elizabeth Anderson died in 4/2013 as well leaving son, Christopher P Anderson - died in 2017 Lewis Co WB 46/729- survived by children Aidan Parish Anderson and Molly Elizabeth Anderson. Kris St Clair is vested with 1/2 of Alice's interest and Aiden and Molly are vested with 1/4 of Alice's interest OBTAIN EX REC OF GAYLE MOORE PARISH WB S/180, ALICE BUTCHER WB 33/346 AND CHRISTOPHER P ANDERSON WB 46/729 FROM LEWIS CO, WV Duplicate Opportunity 1/28/2026 Additional Research Searched for contact information for Laura Anderson. Called 304-517-6133 and 304-269-2244. Both numbers were not in service. LKA is 309 Main Ave., Weston WV 26452. Requesting clear search. 3/10/2026 Call Spoke with [913997 - Kristan B. St.Clair - Lease]. Called the last number she had for Laura Anderson (304-266-2288). Reached a generic voicemail and left a message. 3/24/2026 Call Called 304-266-2288. Left VM. 3/26/2026 Other Prepared docs. 4/16/2026 Mail Out Mailed letter to Laura Anderson. 4/22/2026 Call Spoke with Laura (304-266-2288). She confirmed receipt of my letter. We discussed the interest, and she said she needs to speak with someone regarding how Molly and Adian would need to be leased. She plans to follow up once she has looked into it. 4/27/2026 Call Spoke with Laura. No trust was created. 5/1/2026 - Guardian Ad Litem petition was filed CC-52-2026-P-24 6/23/2026 - Guardian appointed, hearing set for August 5, 2026
29	Molly Elizabeth Anderson	891 Terrace Ave. Weston, West Virginia 26452	Wetzel	54-103-02-5-17_e	Unleased	12/15/2025 Additional Research per Curative Heirship - Alice Butcher DOD 04/19/2013 Lewis Co WV WB 33/346; by Kris St Clair; Child Elizabeth Anderson died in 4/2013 as well leaving son, Christopher P Anderson - died in 2017 Lewis Co WB 46/729- survived by children Aidan Parish Anderson and Molly Elizabeth Anderson. Kris St Clair is vested with 1/2 of Alice's interest and Aiden and Molly are vested with 1/4 of Alice's interest OBTAIN EX REC OF GAYLE MOORE PARISH WB S/180, ALICE BUTCHER WB 33/346 AND CHRISTOPHER P ANDERSON WB 46/729 FROM LEWIS CO, WV Duplicate Opportunity 1/28/2026 Additional Research Searched for contact information for Laura Anderson. Called 304-517-6133 and 304-269-2244. Both numbers were not in service. LKA is 309 Main Ave., Weston WV 26452. Requesting clear search. 3/10/2026 Call Spoke with [913997 - Kristan B. St.Clair - Lease]. Called the last number she had for Laura Anderson (304-266-2288). Reached a generic voicemail and left a message. 3/24/2026 Call Called 304-266-2288. Left VM. 3/26/2026 Other Prepared docs. 4/16/2026 Mail Out Mailed letter to Laura Anderson. 4/22/2026 Call Spoke with Laura (304-266-2288). She confirmed receipt of my letter. We discussed the interest, and she said she needs to speak with someone regarding how Molly and Adian would need to be leased. She plans to follow up once she has looked into it. 4/27/2026 Call Spoke with Laura. No trust was created. 5/1/2026 - Guardian Ad Litem petition was filed CC-52-2026-P-24 6/23/2026 - Guardian appointed, hearing set for August 5, 2026

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
35	Molly Elizabeth Anderson	891 Terrace Ave. Weston, West Virginia 26452	Wetzel	54-103-02-5-38	Unleased	12/15/2025 Additional Research per Curative Heirship - Alice Butcher DOD 04/19/2013 Lewis Co WV WB 33/346; by Kris St Clair; Child Elizabeth Anderson died in 4/2013 as well leaving son, Christopher P Anderson - died in 2017 Lewis Co WB 46/729- survived by children Aidan Parish Anderson and Molly Elizabeth Anderson. Kris St Clair is vested with 1/2 of Alice's interest and Aiden and Molly are vested with 1/4 of Alice's interest OBTAIN EX REC OF GAYLE MOORE PARISH WB S/180, ALICE BUTCHER WB 33/346 AND CHRISTOPHER P ANDERSON WB 46/729 FROM LEWIS CO, WV Duplicate Opportunity 1/28/2026 Additional Research Searched for contact information for Laura Anderson. Called 304-517-6133 and 304-269-2244. Both numbers were not in service. LKA is 309 Main Ave., Weston WV 26452. Requesting clear search. 3/10/2026 Call Spoke with [913997 - Kristan B. St.Clair - Lease]. Called the last number she had for Laura Anderson (304-266-2288). Reached a generic voicemail and left a message. 3/24/2026 Call Called 304-266-2288. Left VM. 3/26/2026 Other Prepared docs. 4/16/2026 Mail Out Mailed letter to Laura Anderson. 4/22/2026 Call Spoke with Laura (304-266-2288). She confirmed receipt of my letter. We discussed the interest, and she said she needs to speak with someone regarding how Molly and Adian would need to be leased. She plans to follow up once she has looked into it. 4/27/2026 Call Spoke with Laura. No trust was created. 5/1/2026 - Guardian Ad Litem petition was filed CC-52-2026-P-24 6/23/2026 - Guardian appointed, hearing set for August 5, 2026
36	Molly Elizabeth Anderson	891 Terrace Ave. Weston, West Virginia 26452	Wetzel	54-103-02-5-39	Unleased	12/15/2025 Additional Research per Curative Heirship - Alice Butcher DOD 04/19/2013 Lewis Co WV WB 33/346; by Kris St Clair; Child Elizabeth Anderson died in 4/2013 as well leaving son, Christopher P Anderson - died in 2017 Lewis Co WB 46/729- survived by children Aidan Parish Anderson and Molly Elizabeth Anderson. Kris St Clair is vested with 1/2 of Alice's interest and Aiden and Molly are vested with 1/4 of Alice's interest OBTAIN EX REC OF GAYLE MOORE PARISH WB S/180, ALICE BUTCHER WB 33/346 AND CHRISTOPHER P ANDERSON WB 46/729 FROM LEWIS CO, WV Duplicate Opportunity 1/28/2026 Additional Research Searched for contact information for Laura Anderson. Called 304-517-6133 and 304-269-2244. Both numbers were not in service. LKA is 309 Main Ave., Weston WV 26452. Requesting clear search. 3/10/2026 Call Spoke with [913997 - Kristan B. St.Clair - Lease]. Called the last number she had for Laura Anderson (304-266-2288). Reached a generic voicemail and left a message. 3/24/2026 Call Called 304-266-2288. Left VM. 3/26/2026 Other Prepared docs. 4/16/2026 Mail Out Mailed letter to Laura Anderson. 4/22/2026 Call Spoke with Laura (304-266-2288). She confirmed receipt of my letter. We discussed the interest, and she said she needs to speak with someone regarding how Molly and Adian would need to be leased. She plans to follow up once she has looked into it. 4/27/2026 Call Spoke with Laura. No trust was created. 5/1/2026 - Guardian Ad Litem petition was filed CC-52-2026-P-24 6/23/2026 - Guardian appointed, hearing set for August 5, 2026
24	Nancy A. Nestor	6638 Amethyst Avenue, Apt. C 313 Rancho Cucamonga, California, 91737	Wetzel	54-103-02-5-17.1	Unleased	5/13/2026 I was able to make contact with Patricia's daughter, Laura (909-414-7857). She confirmed that Patricia passed away in 2016 and was survived by her three children: Jamie Nestor (son), Nancy Nestor (daughter), and Laura Nestor (daughter). 5/14/2026 Other 5/14/2026 Mail Out Prepared AOH and lease docs. Mailed out. 6/4/2026 Other Updated tracking SS. 6/11/2026 Prepared BF docs and mailed out.
26	Nancy A. Nestor	6638 Amethyst Avenue, Apt. C 313 Rancho Cucamonga, California, 91737	Wetzel	54-103-02-5-17_b	Unleased	5/13/2026 I was able to make contact with Patricia's daughter, Laura (909-414-7857). She confirmed that Patricia passed away in 2016 and was survived by her three children: Jamie Nestor (son), Nancy Nestor (daughter), and Laura Nestor (daughter). 5/14/2026 Other 5/14/2026 Mail Out Prepared AOH and lease docs. Mailed out. 6/4/2026 Other Updated tracking SS. 6/11/2026 Prepared BF docs and mailed out.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
28	Nancy A. Nestor	6638 Amethyst Avenue, Apt. C 313 Rancho Cucamonga, California, 91737	Wetzel	54-103-02-5-17_d	Unleased	5/13/2026 I was able to make contact with Patricia's daughter, Laura (909-414-7857). She confirmed that Patricia passed away in 2016 and was survived by her three children: Jamie Nestor (son), Nancy Nestor (daughter), and Laura Nestor (daughter). 5/14/2026 Other 5/14/2026 Mail Out Prepared AOH and lease docs. Mailed out. 6/4/2026 Other Updated tracking SS. 6/11/2026 Prepared BF docs and mailed out.
29	Nancy A. Nestor	6638 Amethyst Avenue, Apt. C 313 Rancho Cucamonga, California, 91737	Wetzel	54-103-02-5-17_e	Unleased	5/13/2026 I was able to make contact with Patricia's daughter, Laura (909-414-7857). She confirmed that Patricia passed away in 2016 and was survived by her three children: Jamie Nestor (son), Nancy Nestor (daughter), and Laura Nestor (daughter). 5/14/2026 Other 5/14/2026 Mail Out Prepared AOH and lease docs. Mailed out. 6/4/2026 Other Updated tracking SS. 6/11/2026 Prepared BF docs and mailed out.
33	Nancy A. Nestor	6638 Amethyst Avenue, Apt. C 313 Rancho Cucamonga, California, 91737	Wetzel	54-103-02-5-18_c	Unleased	5/13/2026 I was able to make contact with Patricia's daughter, Laura (909-414-7857). She confirmed that Patricia passed away in 2016 and was survived by her three children: Jamie Nestor (son), Nancy Nestor (daughter), and Laura Nestor (daughter). 5/14/2026 Other 5/14/2026 Mail Out Prepared AOH and lease docs. Mailed out. 6/4/2026 Other Updated tracking SS. 6/11/2026 Prepared BF docs and mailed out.
35	Nancy A. Nestor	6638 Amethyst Avenue, Apt. C 313 Rancho Cucamonga, California, 91737	Wetzel	54-103-02-5-38	Unleased	5/13/2026 I was able to make contact with Patricia's daughter, Laura (909-414-7857). She confirmed that Patricia passed away in 2016 and was survived by her three children: Jamie Nestor (son), Nancy Nestor (daughter), and Laura Nestor (daughter). 5/14/2026 Other 5/14/2026 Mail Out Prepared AOH and lease docs. Mailed out. 6/4/2026 Other Updated tracking SS. 6/11/2026 Prepared BF docs and mailed out.
36	Nancy A. Nestor	6638 Amethyst Avenue, Apt. C 313 Rancho Cucamonga, California, 91737	Wetzel	54-103-02-5-39	Unleased	5/13/2026 I was able to make contact with Patricia's daughter, Laura (909-414-7857). She confirmed that Patricia passed away in 2016 and was survived by her three children: Jamie Nestor (son), Nancy Nestor (daughter), and Laura Nestor (daughter). 5/14/2026 Other 5/14/2026 Mail Out Prepared AOH and lease docs. Mailed out. 6/4/2026 Other Updated tracking SS. 6/11/2026 Prepared BF docs and mailed out.
17	Nelson Lynn Miller	90 Bonar Ave Waynesburg, Pennsylvania 15370	Wetzel	54-103-02-4-29.1	Unleased	1/29/2026 - Documents shipped 2/17/2026 - Text Nelson 2/3/2026 - Call from Nelson 3/4/2026 - Call 3/16/2026 - Left VM 3/25/2026 - Call with Nelson 4/6/2026 - Left VM 4/15/2026 - Left VM 4/28/2026 - Call 5/21/2026 - Call 6/10/2026 - Call 6/30/2026 - Text

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
36	Nicholas L. Eastham	191 Butcher Hollow Rd Hundred, West Virginia 26575-8722	Wetzel	54-103-02-5-39	Unleased	12/26/2025 - 5/22/2026 - Calls, text messages, mailings with owner regarding lease. 1/6/2026 Spoke with Nicholas. Offer was made, he'd think about it before making a decision. 2/5/2026 Exchanged messages with Nicholas, received the lease documents but not reviewed yet, plans to review soon. 2/13/2026 Received a message from Nicholas, he's having someone review and hear back soon. 2/18/2026 Sent follow up message to Nicholas, he'd follow up with review and respond. 3/6/2026 Sent Nicholas another follow up message, he'd follow up with reviewer again and respond. 3/17/2026 Text MSG Nicholas plans to schedule a meeting this week with reviewer. 4/24/2026 Received a message from Nicholas, said reviewer hasn't responded about the lease. He plans to send an email. I let him know we're trying to get this wrapped up ASAP. 5/1/2026 Called Nicholas but was unable to leave a VM. Sent him a message. 5/4/2026 Exchanged messages with Nicholas, he noted his main focus has been elsewhere, also that he followed up again with reviewer. I was unable to get any additional information on who the reviewer is. He added that if reviewer doesn't have time to review soon, he'll pursue a different path. 5/13/2026 Sent follow up message to Nicholas, he's reviewing title and plans to speak with reviewer tomorrow. 5/18/2026 Exchanged messages with Nicholas, he's not been able to reach the attorney he is currently working with and may reach out to someone else instead; wouldn't share who he's currently using. 5/20/2026 Received a message from Nicholas, he'd spoken to his attorney who asked about net acreage. I asked if they were agreeable to the terms we negotiated. He said that his attorney will respond to him. 5/27/2026 Mail Out Mailed best and final docs. 6/4/2026 Other Received BF Green card. Uploaded to files and updated tracking SS.
24	Patrick James Fiscus	P.O. Box 297 Scaly Mountain, North Carolina 28775	Wetzel	54-103-02-5-17.1	Unleased	1/17/2026 Mail Out Prepared initial lease to send on 1/19/2026 1/26/2026 Call Called number brother provided. 1/31/2026 Mail Out Sent increased lease offer 2/4/2026 Call Spoke with Patrick 3/11/2026 Call Called to follow up 3/24/2026 Call Called to follow up 4/14/2026 Call Called to follow up 4/30/2026 Call Called to follow up 5/27/2026 Mail Out Sent best and final 6/4/2026 Other Best and final picked up from post office
26	Patrick James Fiscus	P.O. Box 297 Scaly Mountain, North Carolina 28775	Wetzel	54-103-02-5-17_b	Unleased	1/17/2026 Mail Out Prepared initial lease to send on 1/19/2026 1/26/2026 Call Called number brother provided. 1/31/2026 Mail Out Sent increased lease offer 2/4/2026 Call Spoke with Patrick 3/11/2026 Call Called to follow up 3/24/2026 Call Called to follow up 4/14/2026 Call Called to follow up 4/30/2026 Call Called to follow up 5/27/2026 Mail Out Sent best and final 6/4/2026 Other Best and final picked up from post office
28	Patrick James Fiscus	P.O. Box 297 Scaly Mountain, North Carolina 28775	Wetzel	54-103-02-5-17_d	Unleased	1/17/2026 Mail Out Prepared initial lease to send on 1/19/2026 1/26/2026 Call Called number brother provided. 1/31/2026 Mail Out Sent increased lease offer 2/4/2026 Call Spoke with Patrick 3/11/2026 Call Called to follow up 3/24/2026 Call Called to follow up 4/14/2026 Call Called to follow up 4/30/2026 Call Called to follow up 5/27/2026 Mail Out Sent best and final 6/4/2026 Other Best and final picked up from post office

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
29	Patrick James Fiscus	P.O. Box 297 Scaly Mountain, North Carolina 28775	Wetzel	54-103-02-5-17_e	Unleased	1/17/2026 Mail Out Prepared initial lease to send on 1/19/2026 1/26/2026 Call Called number brother provided. 1/31/2026 Mail Out Sent increased lease offer 2/4/2026 Call Spoke with Patrick 3/11/2026 Call Called to follow up 3/24/2026 Call Called to follow up 4/14/2026 Call Called to follow up 4/30/2026 Call Called to follow up 5/27/2026 Mail Out Sent best and final 6/4/2026 Other Best and final picked up from post office
33	Patrick James Fiscus	P.O. Box 297 Scaly Mountain, North Carolina 28775	Wetzel	54-103-02-5-18_c	Unleased	1/17/2026 Mail Out Prepared initial lease to send on 1/19/2026 1/26/2026 Call Called number brother provided. 1/31/2026 Mail Out Sent increased lease offer 2/4/2026 Call Spoke with Patrick 3/11/2026 Call Called to follow up 3/24/2026 Call Called to follow up 4/14/2026 Call Called to follow up 4/30/2026 Call Called to follow up 5/27/2026 Mail Out Sent best and final 6/4/2026 Other Best and final picked up from post office
35	Patrick James Fiscus	P.O. Box 297 Scaly Mountain, North Carolina 28775	Wetzel	54-103-02-5-38	Unleased	1/17/2026 Mail Out Prepared initial lease to send on 1/19/2026 1/26/2026 Call Called number brother provided. 1/31/2026 Mail Out Sent increased lease offer 2/4/2026 Call Spoke with Patrick 3/11/2026 Call Called to follow up 3/24/2026 Call Called to follow up 4/14/2026 Call Called to follow up 4/30/2026 Call Called to follow up 5/27/2026 Mail Out Sent best and final 6/4/2026 Other Best and final picked up from post office
36	Patrick James Fiscus	P.O. Box 297 Scaly Mountain, North Carolina 28775	Wetzel	54-103-02-5-39	Unleased	1/17/2026 Mail Out Prepared initial lease to send on 1/19/2026 1/26/2026 Call Called number brother provided. 1/31/2026 Mail Out Sent increased lease offer 2/4/2026 Call Spoke with Patrick 3/11/2026 Call Called to follow up 3/24/2026 Call Called to follow up 4/14/2026 Call Called to follow up 4/30/2026 Call Called to follow up 5/27/2026 Mail Out Sent best and final 6/4/2026 Other Best and final picked up from post office

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
24	Peter R. Wildman	7037 Penner Ave Downers Grove, Illinois 60516	Wetzel	54-103-02-5-17.1	Unleased	7/22/2025 Mail Out 7/30/2025 Call 1/12/2026 Call 1/22/2026 Call Called Mr. Wildman. Left VM. 1/22/2026 Call Spoke with Pete Wildman. 2/11/2026 Call Called Pete. Left VM. 2/11/2026 Call Called Pete. Left VM. 3/3/2026 Call Called left a follow up VM. 3/3/2026 Call Called left a follow up VM. 3/25/2026 Call Called and left another follow up message with Pete. 3/25/2026 Call Called and left another follow up message with Pete. 4/14/2026 Call Called left a follow up VM. 4/14/2026 Call Called left a follow up VM. 5/13/2026 Call Called Pete (630-207-1029). Left message. 5/13/2026 Call Called Pete (630-207-1029). Left message. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 No access to delivery location on June 2.
26	Peter R. Wildman	7037 Penner Ave Downers Grove, Illinois 60516	Wetzel	54-103-02-5-17_b	Unleased	7/22/2025 Mail Out 7/30/2025 Call 1/12/2026 Call 1/22/2026 Call Called Mr. Wildman. Left VM. 1/22/2026 Call Spoke with Pete Wildman. 2/11/2026 Call Called Pete. Left VM. 2/11/2026 Call Called Pete. Left VM. 3/3/2026 Call Called left a follow up VM. 3/3/2026 Call Called left a follow up VM. 3/25/2026 Call Called and left another follow up message with Pete. 3/25/2026 Call Called and left another follow up message with Pete. 4/14/2026 Call Called left a follow up VM. 4/14/2026 Call Called left a follow up VM. 5/13/2026 Call Called Pete (630-207-1029). Left message. 5/13/2026 Call Called Pete (630-207-1029). Left message. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 No access to delivery location on June 2.
28	Peter R. Wildman	7037 Penner Ave Downers Grove, Illinois 60516	Wetzel	54-103-02-5-17_d	Unleased	7/22/2025 Mail Out 7/30/2025 Call 1/12/2026 Call 1/22/2026 Call Called Mr. Wildman. Left VM. 1/22/2026 Call Spoke with Pete Wildman. 2/11/2026 Call Called Pete. Left VM. 2/11/2026 Call Called Pete. Left VM. 3/3/2026 Call Called left a follow up VM. 3/3/2026 Call Called left a follow up VM. 3/25/2026 Call Called and left another follow up message with Pete. 3/25/2026 Call Called and left another follow up message with Pete. 4/14/2026 Call Called left a follow up VM. 4/14/2026 Call Called left a follow up VM. 5/13/2026 Call Called Pete (630-207-1029). Left message. 5/13/2026 Call Called Pete (630-207-1029). Left message. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 No access to delivery location on June 2.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
29	Peter R. Wildman	7037 Penner Ave Downers Grove, Illinois 60516	Wetzel	54-103-02-5-17_e	Unleased	7/22/2025 Mail Out 7/30/2025 Call 1/12/2026 Call 1/22/2026 Call Called Mr. Wildman. Left VM. 1/22/2026 Call Spoke with Pete Wildman. 2/11/2026 Call Called Pete. Left VM. 2/11/2026 Call Called Pete. Left VM. 3/3/2026 Call Called left a follow up VM. 3/3/2026 Call Called left a follow up VM. 3/25/2026 Call Called and left another follow up message with Pete. 3/25/2026 Call Called and left another follow up message with Pete. 4/14/2026 Call Called left a follow up VM. 4/14/2026 Call Called left a follow up VM. 5/13/2026 Call Called Pete (630-207-1029). Left message. 5/13/2026 Call Called Pete (630-207-1029). Left message. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 No access to delivery location on June 2.
33	Peter R. Wildman	7037 Penner Ave Downers Grove, Illinois 60516	Wetzel	54-103-02-5-18_c	Unleased	7/22/2025 Mail Out 7/30/2025 Call 1/12/2026 Call 1/22/2026 Call Called Mr. Wildman. Left VM. 1/22/2026 Call Spoke with Pete Wildman. 2/11/2026 Call Called Pete. Left VM. 2/11/2026 Call Called Pete. Left VM. 3/3/2026 Call Called left a follow up VM. 3/3/2026 Call Called left a follow up VM. 3/25/2026 Call Called and left another follow up message with Pete. 3/25/2026 Call Called and left another follow up message with Pete. 4/14/2026 Call Called left a follow up VM. 4/14/2026 Call Called left a follow up VM. 5/13/2026 Call Called Pete (630-207-1029). Left message. 5/13/2026 Call Called Pete (630-207-1029). Left message. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 No access to delivery location on June 2.
35	Peter R. Wildman	7037 Penner Ave Downers Grove, Illinois 60516	Wetzel	54-103-02-5-38	Unleased	7/22/2025 Mail Out 7/30/2025 Call 1/12/2026 Call 1/22/2026 Call Called Mr. Wildman. Left VM. 1/22/2026 Call Spoke with Pete Wildman. 2/11/2026 Call Called Pete. Left VM. 2/11/2026 Call Called Pete. Left VM. 3/3/2026 Call Called left a follow up VM. 3/3/2026 Call Called left a follow up VM. 3/25/2026 Call Called and left another follow up message with Pete. 3/25/2026 Call Called and left another follow up message with Pete. 4/14/2026 Call Called left a follow up VM. 4/14/2026 Call Called left a follow up VM. 5/13/2026 Call Called Pete (630-207-1029). Left message. 5/13/2026 Call Called Pete (630-207-1029). Left message. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 No access to delivery location on June 2.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
36	Peter R. Wildman	7037 Penner Ave Downers Grove, Illinois 60516	Wetzel	54-103-02-5-39	Unleased	7/22/2025 Mail Out 7/30/2025 Call 1/12/2026 Call 1/22/2026 Call Called Mr. Wildman. Left VM. 1/22/2026 Call Spoke with Pete Wildman. 2/11/2026 Call Called Pete. Left VM. 2/11/2026 Call Called Pete. Left VM. 3/3/2026 Call Called left a follow up VM. 3/3/2026 Call Called left a follow up VM. 3/25/2026 Call Called and left another follow up message with Pete. 3/25/2026 Call Called and left another follow up message with Pete. 4/14/2026 Call Called left a follow up VM. 4/14/2026 Call Called left a follow up VM. 5/13/2026 Call Called Pete (630-207-1029). Left message. 5/13/2026 Call Called Pete (630-207-1029). Left message. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 No access to delivery location on June 2.
17	Richard Lee Miller, Jr.	108 Eleanor St Langeloth, Pennsylvania 15054	Wetzel	54-103-02-4-29.1	Unleased	1/29/2026 - Mail out 2/12/2026 - Call and left VM 2/25/2026 - Call and left VM 3/11/2026 - Clear Search requested 3/24/2026 - Call 4/2/2026 - Call and left VM 4/14/2026 - Call and left VM 4/27/2026 - Call and left VM 5/19/2026 - Call and left VM 6/10/2026 - Call and left VM 6/30/2026 - Text
17	Robert Lewis Strosnider	3361 Bradford Rd Cleveland, Ohio 44118	Wetzel	54-103-02-4-29.1	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F
17	Roger Furman Miller	100 Franklin St, Apt 607 Washington, Pennsylvania 15301	Wetzel	54-103-02-4-29.1	Unleased	1/29/2026 - Mail out 2/12/2026 - Call 2/26/2026 - Call 3/11/2026 - Clear Search requested 3/23/2026 - Call and left VM 4/2/2026 - Call and left VM 4/14/2026 - Call and left VM 4/27/2026 - Call and left VM 5/19/2026 - Call and left VM 6/9/2026 - Call and left VM 6/30/2026 - Text
17	Samantha Ann (Brandenburg) Norman Rifle Brandenburg	690 Windward Drive Supply, North Carolina 28462	Wetzel	54-103-02-4-29.1	Unleased	1/6/2026 - Call and left VM 1/30/2026 - Call and left VM 2/16/2026 - Text and call 2/24/2026 - Call and left VM 3/5/2026 - Call and left VM 3/13/2026 - Called and spoke with Samantha. She said she didn't have time to talk, I explained quickly who I was and why I was calling. She said she will reach out early next week. 3/23/2026 - Call and left VM 3/30/2026 - Text 5/22/2026 - Call and left VM 6/12/2026 - Call and left VM 6/19/2026 - Text
24	Scott Alan Ricketts, unknown heirs and assigns	Unknown	Wetzel	54-103-02-5-17.1	Unleased - UUO - See Exhibit F	Unleased - UUO - See Exhibit F

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
26	Scott Alan Ricketts, unknown heirs and assigns	Unknown	Wetzel	54-103-02-5-17_b	Unleased - UUU - See Exhibit F	Unleased - UUU - See Exhibit F
28	Scott Alan Ricketts, unknown heirs and assigns	Unknown	Wetzel	54-103-02-5-17_d	Unleased - UUU - See Exhibit F	Unleased - UUU - See Exhibit F
29	Scott Alan Ricketts, unknown heirs and assigns	Unknown	Wetzel	54-103-02-5-17_e	Unleased - UUU - See Exhibit F	Unleased - UUU - See Exhibit F
33	Scott Alan Ricketts, unknown heirs and assigns	Unknown	Wetzel	54-103-02-5-18_c	Unleased - UUU - See Exhibit F	Unleased - UUU - See Exhibit F
35	Scott Alan Ricketts, unknown heirs and assigns	Unknown	Wetzel	54-103-02-5-38	Unleased - UUU - See Exhibit F	Unleased - UUU - See Exhibit F
36	Scott Alan Ricketts, unknown heirs and assigns	Unknown	Wetzel	54-103-02-5-39	Unleased - UUU - See Exhibit F	Unleased - UUU - See Exhibit F
24	Scott Lovett, unknown heirs and assigns	Unknown	Wetzel	54-103-02-5-17.1	Unleased - UUU - See Exhibit F	Unleased - UUU - See Exhibit F
26	Scott Lovett, unknown heirs and assigns	Unknown	Wetzel	54-103-02-5-17_b	Unleased - UUU - See Exhibit F	Unleased - UUU - See Exhibit F
28	Scott Lovett, unknown heirs and assigns	Unknown	Wetzel	54-103-02-5-17_d	Unleased - UUU - See Exhibit F	Unleased - UUU - See Exhibit F
29	Scott Lovett, unknown heirs and assigns	Unknown	Wetzel	54-103-02-5-17_e	Unleased - UUU - See Exhibit F	Unleased - UUU - See Exhibit F
33	Scott Lovett, unknown heirs and assigns	Unknown	Wetzel	54-103-02-5-18_c	Unleased - UUU - See Exhibit F	Unleased - UUU - See Exhibit F
35	Scott Lovett, unknown heirs and assigns	Unknown	Wetzel	54-103-02-5-38	Unleased - UUU - See Exhibit F	Unleased - UUU - See Exhibit F
36	Scott Lovett, unknown heirs and assigns	Unknown	Wetzel	54-103-02-5-39	Unleased - UUU - See Exhibit F	Unleased - UUU - See Exhibit F
24	Steven Vincent Lucia	324 Treetop Drive Canonsburg, Pennsylvania 15317	Wetzel	54-103-02-5-17.1	Unleased	7/22/2025 Mail Out 7/28/2025 Call 1/12/2026 Call 1/20/2026 Call Called 412-889-2733. Left VM. 2/25/2026 Call Called and left a follow up message. 3/27/2026 Call Called Steve. Left follow message asking for him to return my call. 4/6/2026 Call Called and left a follow up message. 4/29/2026 Call Called and left a follow up message. 5/19/2026 Call Called and left a follow up message. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/3/2026 Other Received BF green card. Uploaded to files and updated tracking SS.
26	Steven Vincent Lucia	324 Treetop Drive Canonsburg, Pennsylvania 15317	Wetzel	54-103-02-5-17_b	Unleased	7/22/2025 Mail Out 7/28/2025 Call 1/12/2026 Call 1/20/2026 Call Called 412-889-2733. Left VM. 2/25/2026 Call Called and left a follow up message. 3/27/2026 Call Called Steve. Left follow message asking for him to return my call. 4/6/2026 Call Called and left a follow up message. 4/29/2026 Call Called and left a follow up message. 5/19/2026 Call Called and left a follow up message. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/3/2026 Other Received BF green card. Uploaded to files and updated tracking SS.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
28	Steven Vincent Lucia	324 Treetop Drive Canonsburg, Pennsylvania 15317	Wetzel	54-103-02-5-17_d	Unleased	7/22/2025 Mail Out 7/28/2025 Call 1/12/2026 Call 1/20/2026 Call Called 412-889-2733. Left VM. 2/25/2026 Call Called and left a follow up message. 3/27/2026 Call Called Steve. Left follow message asking for him to return my call. 4/6/2026 Call Called and left a follow up message. 4/29/2026 Call Called and left a follow up message. 5/19/2026 Call Called and left a follow up message. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/3/2026 Other Received BF green card. Uploaded to files and updated tracking SS.
29	Steven Vincent Lucia	324 Treetop Drive Canonsburg, Pennsylvania 15317	Wetzel	54-103-02-5-17_e	Unleased	7/22/2025 Mail Out 7/28/2025 Call 1/12/2026 Call 1/20/2026 Call Called 412-889-2733. Left VM. 2/25/2026 Call Called and left a follow up message. 3/27/2026 Call Called Steve. Left follow message asking for him to return my call. 4/6/2026 Call Called and left a follow up message. 4/29/2026 Call Called and left a follow up message. 5/19/2026 Call Called and left a follow up message. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/3/2026 Other Received BF green card. Uploaded to files and updated tracking SS.
33	Steven Vincent Lucia	324 Treetop Drive Canonsburg, Pennsylvania 15317	Wetzel	54-103-02-5-18_c	Unleased	7/22/2025 Mail Out 7/28/2025 Call 1/12/2026 Call 1/20/2026 Call Called 412-889-2733. Left VM. 2/25/2026 Call Called and left a follow up message. 3/27/2026 Call Called Steve. Left follow message asking for him to return my call. 4/6/2026 Call Called and left a follow up message. 4/29/2026 Call Called and left a follow up message. 5/19/2026 Call Called and left a follow up message. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/3/2026 Other Received BF green card. Uploaded to files and updated tracking SS.
35	Steven Vincent Lucia	324 Treetop Drive Canonsburg, Pennsylvania 15317	Wetzel	54-103-02-5-38	Unleased	7/22/2025 Mail Out 7/28/2025 Call 1/12/2026 Call 1/20/2026 Call Called 412-889-2733. Left VM. 2/25/2026 Call Called and left a follow up message. 3/27/2026 Call Called Steve. Left follow message asking for him to return my call. 4/6/2026 Call Called and left a follow up message. 4/29/2026 Call Called and left a follow up message. 5/19/2026 Call Called and left a follow up message. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/3/2026 Other Received BF green card. Uploaded to files and updated tracking SS.
36	Steven Vincent Lucia	324 Treetop Drive Canonsburg, Pennsylvania 15317	Wetzel	54-103-02-5-39	Unleased	7/22/2025 Mail Out 7/28/2025 Call 1/12/2026 Call 1/20/2026 Call Called 412-889-2733. Left VM. 2/25/2026 Call Called and left a follow up message. 3/27/2026 Call Called Steve. Left follow message asking for him to return my call. 4/6/2026 Call Called and left a follow up message. 4/29/2026 Call Called and left a follow up message. 5/19/2026 Call Called and left a follow up message. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/3/2026 Other Received BF green card. Uploaded to files and updated tracking SS.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
19	Suzanne Devine	2251 Eisenhower Ave Apt 1916 Alexandria, Virginia 22314	Wetzel	54-103-02-4-60	Leased - Insufficient Pooling	1/12/2026 Mail Out Prepared and shipped lease 1/20/2026 Call Spoke with Suzanne 1/27/2026 Call Called to let Suzanne know about amendment, left voicemail 1/27/2026 Mail Out Sent amendment 2/12/2026 Call Called and left a follow up message 2/16/2026 Call Called and left a follow up message 2/24/2026 Call Spoke with Suzanne and discussed lease and amendment, she told me she wanted to speak with her cousin who works at a law firm 3/12/2026 Email Received email from attorney Adam Barney, responded with requested information 3/13/2026 Email Mr Barney responded that he would get me a counter 3/26/2026 Email Sent follow up email to Mr Barney 4/21/2026 Email Sent follow up email to Adam 4/22/2026 Email Mr Barney responded that he was looking into the shallow rights 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 5/30/2026
21	Suzanne Devine	2251 Eisenhower Ave Apt 1916 Alexandria, Virginia 22314	Wetzel	54-103-02-4-65	Leased - Insufficient Pooling	1/12/2026 Mail Out Prepared and shipped lease 1/20/2026 Call Spoke with Suzanne 1/27/2026 Call Called to let Suzanne know about amendment, left voicemail 1/27/2026 Mail Out Sent amendment 2/12/2026 Call Called and left a follow up message 2/16/2026 Call Called and left a follow up message 2/24/2026 Call Spoke with Suzanne and discussed lease and amendment, she told me she wanted to speak with her cousin who works at a law firm 3/12/2026 Email Received email from attorney Adam Barney, responded with requested information 3/13/2026 Email Mr Barney responded that he would get me a counter 3/26/2026 Email Sent follow up email to Mr Barney 4/21/2026 Email Sent follow up email to Adam 4/22/2026 Email Mr Barney responded that he was looking into the shallow rights 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 5/30/2026
22	Suzanne Devine	2251 Eisenhower Ave Apt 1916 Alexandria, Virginia 22314	Wetzel	54-103-02-4-66	Leased - Insufficient Pooling	1/12/2026 Mail Out Prepared and shipped lease 1/20/2026 Call Spoke with Suzanne 1/27/2026 Call Called to let Suzanne know about amendment, left voicemail 1/27/2026 Mail Out Sent amendment 2/12/2026 Call Called and left a follow up message 2/16/2026 Call Called and left a follow up message 2/24/2026 Call Spoke with Suzanne and discussed lease and amendment, she told me she wanted to speak with her cousin who works at a law firm 3/12/2026 Email Received email from attorney Adam Barney, responded with requested information 3/13/2026 Email Mr Barney responded that he would get me a counter 3/26/2026 Email Sent follow up email to Mr Barney 4/21/2026 Email Sent follow up email to Adam 4/22/2026 Email Mr Barney responded that he was looking into the shallow rights 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 5/30/2026

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
23	Suzanne Devine	2251 Eisenhower Ave Apt 1916 Alexandria, Virginia 22314	Wetzel	54-103-02-4-67	Leased - Insufficient Pooling	1/12/2026 Mail Out Prepared and shipped lease 1/20/2026 Call Spoke with Suzanne 1/27/2026 Call Called to let Suzanne know about amendment, left voicemail 1/27/2026 Mail Out Sent amendment 2/12/2026 Call Called and left a follow up message 2/16/2026 Call Called and left a follow up message 2/24/2026 Call Spoke with Suzanne and discussed lease and amendment, she told me she wanted to speak with her cousin who works at a law firm 3/12/2026 Email Received email from attorney Adam Barney, responded with requested information 3/13/2026 Email Mr Barney responded that he would get me a counter 3/26/2026 Email Sent follow up email to Mr Barney 4/21/2026 Email Sent follow up email to Adam 4/22/2026 Email Mr Barney responded that he was looking into the shallow rights 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 5/30/2026
38	Suzanne Devine	2251 Eisenhower Ave Apt 1916 Alexandria, Virginia 22314	Wetzel	54-103-02-5-9	Leased - Insufficient Pooling	1/12/2026 Mail Out Prepared and shipped lease 1/20/2026 Call Spoke with Suzanne 1/27/2026 Call Called to let Suzanne know about amendment, left voicemail 1/27/2026 Mail Out Sent amendment 2/12/2026 Call Called and left a follow up message 2/16/2026 Call Called and left a follow up message 2/24/2026 Call Spoke with Suzanne and discussed lease and amendment, she told me she wanted to speak with her cousin who works at a law firm 3/12/2026 Email Received email from attorney Adam Barney, responded with requested information 3/13/2026 Email Mr Barney responded that he would get me a counter 3/26/2026 Email Sent follow up email to Mr Barney 4/21/2026 Email Sent follow up email to Adam 4/22/2026 Email Mr Barney responded that he was looking into the shallow rights 5/27/2026 Mail Out Sent best and final lease 6/3/2026 Other best and final lease delivered 5/30/2026
19	Tammy S. Ignacio	4326 Loyola Ave. Alexandria, Virginia 22304	Wetzel	54-103-02-4-60	Leased - Insufficient Pooling	1/29/2026 Mail Out Sent amendment 1/29/2026 Call Left message about amendment 1/30/2026 Call Tammy called me back and we discussed the lease and amendments, said her cousin Kirk would advise her 2/5/2026 Call Left message Kirk 2/25/2026 Call Left message for Kirk 2/25/2026 Call Spoke with Kirk about lease and amendment, made increased offer 3/6/2026 Call Left message for Kirk 3/31/2026 Call Left message for Kirk 4/7/2026 Call Called to follow up with Kirk 4/14/2026 Call Called Kirk to follow up 4/15/2026 Call Called to check in with Tammy, left voicemail 4/17/2026 Call Kirk called me back , gave new offer 4/22/2026 Mail Out Sent increased amendment offer 4/28/2026 Call Called to follow up 5/4/2026 Call Called to follow up 6/1/2026 Call Called to follow up 6/9/2026 Call Kirk called me back , went over new offer 7/6/2026 Mail Out Sent increased amendment offer

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
25	Tammy S. Ignacio	4326 Loyola Ave. Alexandria, Virginia 22304	Wetzel	54-103-02-5-17_a	Leased - Insufficient Pooling	1/29/2026 Mail Out Sent amendment 1/29/2026 Call Left message about amendment 1/30/2026 Call Tammy called me back and we discussed the lease and amendments, said her cousin Kirk would advise her 2/5/2026 Call Left message Kirk 2/25/2026 Call Left message for Kirk 2/25/2026 Call Spoke with Kirk about lease and amendment, made increased offer 3/6/2026 Call Left message for Kirk 3/31/2026 Call Left message for Kirk 4/7/2026 Call Called to follow up with Kirk 4/14/2026 Call Called Kirk to follow up 4/15/2026 Call Called to check in with Tammy, left voicemail 4/17/2026 Call Kirk called me back , gave new offer 4/22/2026 Mail Out Sent increased amendment offer 4/28/2026 Call Called to follow up 5/4/2026 Call Called to follow up 6/1/2026 Call Called to follow up 6/9/2026 Call Kirk called me back , went over new offer 7/6/2026 Mail Out Sent increased amendment offer
30	Tammy S. Ignacio	4326 Loyola Ave. Alexandria, Virginia 22304	Wetzel	54-103-02-5-18.1	Leased - Insufficient Pooling	1/29/2026 Mail Out Sent amendment 1/29/2026 Call Left message about amendment 1/30/2026 Call Tammy called me back and we discussed the lease and amendments, said her cousin Kirk would advise her 2/5/2026 Call Left message Kirk 2/25/2026 Call Left message for Kirk 2/25/2026 Call Spoke with Kirk about lease and amendment, made increased offer 3/6/2026 Call Left message for Kirk 3/31/2026 Call Left message for Kirk 4/7/2026 Call Called to follow up with Kirk 4/14/2026 Call Called Kirk to follow up 4/15/2026 Call Called to check in with Tammy, left voicemail 4/17/2026 Call Kirk called me back , gave new offer 4/22/2026 Mail Out Sent increased amendment offer 4/28/2026 Call Called to follow up 5/4/2026 Call Called to follow up 6/1/2026 Call Called to follow up 6/9/2026 Call Kirk called me back , went over new offer 7/6/2026 Mail Out Sent increased amendment offer
32	Tammy S. Ignacio	4326 Loyola Ave. Alexandria, Virginia 22304	Wetzel	54-103-02-5-18_b	Leased - Insufficient Pooling	1/29/2026 Mail Out Sent amendment 1/29/2026 Call Left message about amendment 1/30/2026 Call Tammy called me back and we discussed the lease and amendments, said her cousin Kirk would advise her 2/5/2026 Call Left message Kirk 2/25/2026 Call Left message for Kirk 2/25/2026 Call Spoke with Kirk about lease and amendment, made increased offer 3/6/2026 Call Left message for Kirk 3/31/2026 Call Left message for Kirk 4/7/2026 Call Called to follow up with Kirk 4/14/2026 Call Called Kirk to follow up 4/15/2026 Call Called to check in with Tammy, left voicemail 4/17/2026 Call Kirk called me back , gave new offer 4/22/2026 Mail Out Sent increased amendment offer 4/28/2026 Call Called to follow up 5/4/2026 Call Called to follow up 6/1/2026 Call Called to follow up 6/9/2026 Call Kirk called me back , went over new offer 7/6/2026 Mail Out Sent increased amendment offer

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
17	Teresa Louise (Miller) Carroll	201 W Roy Furman Highway Wind Ridge, Pennsylvania 15380	Wetzel	54-103-02-4-29.1	Unleased	1/26/2026 - Called and spoke with Teresa. She said she will sign. Also gave me her residential address. 1/27/2026 - Mail out 2/9/2026 - Call and left VM 2/20/2026 - Call and left VM 3/6/2026 - Text 3/18/2026 - Call and left VM 3/27/2026 - Call and left VM 4/7/2026 - Call and left VM 4/16/2026 - Call and left VM 4/28/2026 - Call and left VM 4/29/2026 - Teresa texted me and confirmed, Weston Miller is her brother and she is waiting on his decision for the entire Miller Family, including herself.
17	Terrance D. Minor	10721 Clinton Ave. Hagerstown, Maryland 21740	Wetzel	54-103-02-4-29.1	Unleased	2/9/2026 - Mail out 4/10/2026 - Call and left VM 4/24/2026 - Call and left VM 5/19/2026 - Call and left VM 6/9/2026 - Call and left VM 6/29/2026 - Call and left VM
19	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hideaway Lane Central Hideaway, Texas 75771	Wetzel	54-103-02-4-60	Leased - Insufficient Pooling	7/25/2025 - Spoke with Ellen Lemley 1/19/2026 - Amendment mailed 2/10/2026 - Discussion with Trust 2/11/2026 - Email with Trustee 2/27/2026 - Email to Trustee 3/4/2026 - Called Trustee 3/16/2026 - Call 3/17/2026 - Email 3/18/2026 - Email 3/19/2026 - Email 3/20/2026 - Email 3/27/2026 - Email 3/30/2026 - Email 4/7/2026 - Email 4/13/2026 - Email 4/28/2026 - Email 5/1/2026 - Call 6/1/2026 - B&F Issued 6/8/2026 - Confirmed Receipt B&F
21	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hideaway Lane Central Hideaway, Texas 75771	Wetzel	54-103-02-4-65	Leased - Insufficient Pooling	7/25/2025 - Spoke with Ellen Lemley 1/19/2026 - Amendment mailed 2/10/2026 - Discussion with Trust 2/11/2026 - Email with Trustee 2/27/2026 - Email to Trustee 3/4/2026 - Called Trustee 3/16/2026 - Call 3/17/2026 - Email 3/18/2026 - Email 3/19/2026 - Email 3/20/2026 - Email 3/27/2026 - Email 3/30/2026 - Email 4/7/2026 - Email 4/13/2026 - Email 4/28/2026 - Email 5/1/2026 - Call 6/1/2026 - B&F Issued 6/8/2026 - Confirmed Receipt B&F

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
22	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hideaway Lane Central Hideaway, Texas 75771	Wetzel	54-103-02-4-66	Leased - Insufficient Pooling	7/25/2025 - Spoke with Ellen Lemley 1/19/2026 - Amendment mailed 2/10/2026 - Discussion with Trust 2/11/2026 - Email with Trustee 2/27/2026 - Email to Trustee 3/4/2026 - Called Trustee 3/16/2026 - Call 3/17/2026 - Email 3/18/2026 - Email 3/19/2026 - Email 3/20/2026 - Email 3/27/2026 - Email 3/30/2026 - Email 4/7/2026 - Email 4/13/2026 - Email 4/28/2026 - Email 5/1/2026 - Call 6/1/2026 - B&F Issued 6/8/2026 - Confirmed Receipt B&F
23	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hideaway Lane Central Hideaway, Texas 75771	Wetzel	54-103-02-4-67	Leased - Insufficient Pooling	7/25/2025 - Spoke with Ellen Lemley 1/19/2026 - Amendment mailed 2/10/2026 - Discussion with Trust 2/11/2026 - Email with Trustee 2/27/2026 - Email to Trustee 3/4/2026 - Called Trustee 3/16/2026 - Call 3/17/2026 - Email 3/18/2026 - Email 3/19/2026 - Email 3/20/2026 - Email 3/27/2026 - Email 3/30/2026 - Email 4/7/2026 - Email 4/13/2026 - Email 4/28/2026 - Email 5/1/2026 - Call 6/1/2026 - B&F Issued 6/8/2026 - Confirmed Receipt B&F
24	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hideaway Lane Central Hideaway, Texas 75771	Wetzel	54-103-02-5-17.1	Unleased	7/25/2025 - Spoke with Ellen Lemley 1/19/2026 - Lease mailed 2/10/2026 - Discussion with Trust 2/11/2026 - Email with Trustee 2/27/2026 - Email to Trustee 3/4/2026 - Called Trustee 3/16/2026 - Call 3/17/2026 - Email 3/18/2026 - Email 3/19/2026 - Email 3/20/2026 - Email 3/27/2026 - Email 3/30/2026 - Email 4/7/2026 - Email 4/13/2026 - Email 4/28/2026 - Email 5/1/2026 - Call 6/1/2026 - B&F Issued 6/8/2026 - Confirmed Receipt B&F

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
25	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hideaway Lane Central Hideaway, Texas 75771	Wetzel	54-103-02-5-17_a	Leased - Insufficient Pooling	7/25/2025 - Spoke with Ellen Lemley 1/19/2026 - Amendment mailed 2/10/2026 - Discussion with Trust 2/11/2026 - Email with Trustee 2/27/2026 - Email to Trustee 3/4/2026 - Called Trustee 3/16/2026 - Call 3/17/2026 - Email 3/18/2026 - Email 3/19/2026 - Email 3/20/2026 - Email 3/27/2026 - Email 3/30/2026 - Email 4/7/2026 - Email 4/13/2026 - Email 4/28/2026 - Email 5/1/2026 - Call 6/1/2026 - B&F Issued 6/8/2026 - Confirmed Receipt B&F
26	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hideaway Lane Central Hideaway, Texas 75771	Wetzel	54-103-02-5-17_b	Unleased	7/25/2025 - Spoke with Ellen Lemley 1/19/2026 - Lease mailed 2/10/2026 - Discussion with Trust 2/11/2026 - Email with Trustee 2/27/2026 - Email to Trustee 3/4/2026 - Called Trustee 3/16/2026 - Call 3/17/2026 - Email 3/18/2026 - Email 3/19/2026 - Email 3/20/2026 - Email 3/27/2026 - Email 3/30/2026 - Email 4/7/2026 - Email 4/13/2026 - Email 4/28/2026 - Email 5/1/2026 - Call 6/1/2026 - B&F Issued 6/8/2026 - Confirmed Receipt B&F
28	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hideaway Lane Central Hideaway, Texas 75771	Wetzel	54-103-02-5-17_d	Unleased	7/25/2025 - Spoke with Ellen Lemley 1/19/2026 - Lease mailed 2/10/2026 - Discussion with Trust 2/11/2026 - Email with Trustee 2/27/2026 - Email to Trustee 3/4/2026 - Called Trustee 3/16/2026 - Call 3/17/2026 - Email 3/18/2026 - Email 3/19/2026 - Email 3/20/2026 - Email 3/27/2026 - Email 3/30/2026 - Email 4/7/2026 - Email 4/13/2026 - Email 4/28/2026 - Email 5/1/2026 - Call 6/1/2026 - B&F Issued 6/8/2026 - Confirmed Receipt B&F

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
29	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hideaway Lane Central Hideaway, Texas 75771	Wetzel	54-103-02-5-17_e	Unleased	7/25/2025 - Spoke with Ellen Lemley 1/19/2026 - Lease mailed 2/10/2026 - Discussion with Trust 2/11/2026 - Email with Trustee 2/27/2026 - Email to Trustee 3/4/2026 - Called Trustee 3/16/2026 - Call 3/17/2026 - Email 3/18/2026 - Email 3/19/2026 - Email 3/20/2026 - Email 3/27/2026 - Email 3/30/2026 - Email 4/7/2026 - Email 4/13/2026 - Email 4/28/2026 - Email 5/1/2026 - Call 6/1/2026 - B&F Issued 6/8/2026 - Confirmed Receipt B&F
30	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hideaway Lane Central Hideaway, Texas 75771	Wetzel	54-103-02-5-18.1	Leased - Insufficient Pooling	7/25/2025 - Spoke with Ellen Lemley 1/19/2026 - Amendment mailed 2/10/2026 - Discussion with Trust 2/11/2026 - Email with Trustee 2/27/2026 - Email to Trustee 3/4/2026 - Called Trustee 3/16/2026 - Call 3/17/2026 - Email 3/18/2026 - Email 3/19/2026 - Email 3/20/2026 - Email 3/27/2026 - Email 3/30/2026 - Email 4/7/2026 - Email 4/13/2026 - Email 4/28/2026 - Email 5/1/2026 - Call 6/1/2026 - B&F Issued 6/8/2026 - Confirmed Receipt B&F
32	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hideaway Lane Central Hideaway, Texas 75771	Wetzel	54-103-02-5-18_b	Leased - Insufficient Pooling	7/25/2025 - Spoke with Ellen Lemley 1/19/2026 - Amendment mailed 2/10/2026 - Discussion with Trust 2/11/2026 - Email with Trustee 2/27/2026 - Email to Trustee 3/4/2026 - Called Trustee 3/16/2026 - Call 3/17/2026 - Email 3/18/2026 - Email 3/19/2026 - Email 3/20/2026 - Email 3/27/2026 - Email 3/30/2026 - Email 4/7/2026 - Email 4/13/2026 - Email 4/28/2026 - Email 5/1/2026 - Call 6/1/2026 - B&F Issued 6/8/2026 - Confirmed Receipt B&F

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
35	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hideaway Lane Central Hideaway, Texas 75771	Wetzel	54-103-02-5-38	Unleased	7/25/2025 - Spoke with Ellen Lemley 1/19/2026 - Lease mailed 2/10/2026 - Discussion with Trust 2/11/2026 - Email with Trustee 2/27/2026 - Email to Trustee 3/4/2026 - Called Trustee 3/16/2026 - Call 3/17/2026 - Email 3/18/2026 - Email 3/19/2026 - Email 3/20/2026 - Email 3/27/2026 - Email 3/30/2026 - Email 4/7/2026 - Email 4/13/2026 - Email 4/28/2026 - Email 5/1/2026 - Call 6/1/2026 - B&F Issued 6/8/2026 - Confirmed Receipt B&F
36	Thomas G. Lemley Trust (Ellen A. Lemley And Northern Trust, Co-Trustees)	334 Hideaway Lane Central Hideaway, Texas 75771	Wetzel	54-103-02-5-39	Unleased	7/25/2025 - Spoke with Ellen Lemley 1/19/2026 - Lease mailed 2/10/2026 - Discussion with Trust 2/11/2026 - Email with Trustee 2/27/2026 - Email to Trustee 3/4/2026 - Called Trustee 3/16/2026 - Call 3/17/2026 - Email 3/18/2026 - Email 3/19/2026 - Email 3/20/2026 - Email 3/27/2026 - Email 3/30/2026 - Email 4/7/2026 - Email 4/13/2026 - Email 4/28/2026 - Email 5/1/2026 - Call 6/1/2026 - B&F Issued 6/8/2026 - Confirmed Receipt B&F
19	Tina Pamela Casto	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-4-60	Leased - Insufficient Pooling	12/31/2025 Mail Out Prepared lease docs. 1/13/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Mail Out Prepared AR docs and mailed out. 2/25/2026 Call Called (410) 695-2803. Still unable to leave a VM. 2/27/2026 Additional Research Requested clear search. 3/2/2026 Call Called (443) 813-1288 and spoke with Tina's husband Zach Casto. He plans to have her call me when she is home from work. 3/16/2026 Text MSG Sent a follow up message to Tina's husband requesting a phone number so I can contact Tina directly. 3/30/2026 Text MSG Sent follow up message to Tina's husband. 4/27/2026 Text MSG Sent follow up message to Tina's husband asking for a good number to reach Tina. 5/8/2026 Call Sent a follow up message to Tina's husband asking him to have her contact me. 5/20/2026 Text MSG Sent a follow up message to Tina's husband 5/21/2026 Text MSG 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/4/2026 Other Received BF Green card. Uploaded to files and updated tracking SS.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
24	Tina Pamela Casto	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-17.1	Unleased	12/31/2025 Mail Out Prepared lease docs. 1/13/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Mail Out Prepared Lease docs and mailed out. 2/25/2026 Call Called (410) 695-2803. Still unable to leave a VM. 2/27/2026 Additional Research Requested clear search. 3/2/2026 Call Called (443) 813-1288 and spoke with Tina's husband Zach Casto. He plans to have her call me when she is home from work. 3/16/2026 Text MSG Sent a follow up message to Tina?s husband requesting a phone number so I can contact Tina directly. 3/30/2026 Text MSG Sent follow up message to Tina's husband. 4/27/2026 Text MSG Sent follow up message to Tina's husband asking for a good number to reach Tina. 5/8/2026 Call Sent a follow up message to Tina's husband asking him to have her contact me. 5/20/2026 Text MSG Sent a follow up message to Tina's husband 5/21/2026 Text MSG 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/4/2026 Other Received BF Green card. Uploaded to files and updated tracking SS.
25	Tina Pamela Casto	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-17_a	Leased - Insufficient Pooling	12/31/2025 Mail Out Prepared lease docs. 1/13/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Mail Out Prepared AR docs and mailed out. 2/25/2026 Call Called (410) 695-2803. Still unable to leave a VM. 2/27/2026 Additional Research Requested clear search. 3/2/2026 Call Called (443) 813-1288 and spoke with Tina's husband Zach Casto. He plans to have her call me when she is home from work. 3/16/2026 Text MSG Sent a follow up message to Tina?s husband requesting a phone number so I can contact Tina directly. 3/30/2026 Text MSG Sent follow up message to Tina's husband. 4/27/2026 Text MSG Sent follow up message to Tina's husband asking for a good number to reach Tina. 5/8/2026 Call Sent a follow up message to Tina's husband asking him to have her contact me. 5/20/2026 Text MSG Sent a follow up message to Tina's husband 5/21/2026 Text MSG 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/4/2026 Other Received BF Green card. Uploaded to files and updated tracking SS.
26	Tina Pamela Casto	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-17_b	Unleased	12/31/2025 Mail Out Prepared lease docs. 1/13/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Mail Out Prepared Lease docs and mailed out. 2/25/2026 Call Called (410) 695-2803. Still unable to leave a VM. 2/27/2026 Additional Research Requested clear search. 3/2/2026 Call Called (443) 813-1288 and spoke with Tina's husband Zach Casto. He plans to have her call me when she is home from work. 3/16/2026 Text MSG Sent a follow up message to Tina?s husband requesting a phone number so I can contact Tina directly. 3/30/2026 Text MSG Sent follow up message to Tina's husband. 4/27/2026 Text MSG Sent follow up message to Tina's husband asking for a good number to reach Tina. 5/8/2026 Call Sent a follow up message to Tina's husband asking him to have her contact me. 5/20/2026 Text MSG Sent a follow up message to Tina's husband 5/21/2026 Text MSG 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/4/2026 Other Received BF Green card. Uploaded to files and updated tracking SS.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
28	Tina Pamela Casto	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-17_d	Unleased	12/31/2025 Mail Out Prepared lease docs. 1/13/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Mail Out Prepared Lease docs and mailed out. 2/25/2026 Call Called (410) 695-2803. Still unable to leave a VM. 2/27/2026 Additional Research Requested clear search. 3/2/2026 Call Called (443) 813-1288 and spoke with Tina's husband Zach Casto. He plans to have her call me when she is home from work. 3/16/2026 Text MSG Sent a follow up message to Tina?s husband requesting a phone number so I can contact Tina directly. 3/30/2026 Text MSG Sent follow up message to Tina's husband. 4/27/2026 Text MSG Sent follow up message to Tina's husband asking for a good number to reach Tina. 5/8/2026 Call Sent a follow up message to Tina's husband asking him to have her contact me. 5/20/2026 Text MSG Sent a follow up message to Tina's husband 5/21/2026 Text MSG 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/4/2026 Other Received BF Green card. Uploaded to files and updated tracking SS.
29	Tina Pamela Casto	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-17_e	Unleased	12/31/2025 Mail Out Prepared lease docs. 1/13/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Mail Out Prepared Lease docs and mailed out. 2/25/2026 Call Called (410) 695-2803. Still unable to leave a VM. 2/27/2026 Additional Research Requested clear search. 3/2/2026 Call Called (443) 813-1288 and spoke with Tina's husband Zach Casto. He plans to have her call me when she is home from work. 3/16/2026 Text MSG Sent a follow up message to Tina?s husband requesting a phone number so I can contact Tina directly. 3/30/2026 Text MSG Sent follow up message to Tina's husband. 4/27/2026 Text MSG Sent follow up message to Tina's husband asking for a good number to reach Tina. 5/8/2026 Call Sent a follow up message to Tina's husband asking him to have her contact me. 5/20/2026 Text MSG Sent a follow up message to Tina's husband 5/21/2026 Text MSG 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/4/2026 Other Received BF Green card. Uploaded to files and updated tracking SS.
30	Tina Pamela Casto	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-18.1	Leased - Insufficient Pooling	12/31/2025 Mail Out Prepared lease docs. 1/13/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Mail Out Prepared AR docs and mailed out. 2/25/2026 Call Called (410) 695-2803. Still unable to leave a VM. 2/27/2026 Additional Research Requested clear search. 3/2/2026 Call Called (443) 813-1288 and spoke with Tina's husband Zach Casto. He plans to have her call me when she is home from work. 3/16/2026 Text MSG Sent a follow up message to Tina?s husband requesting a phone number so I can contact Tina directly. 3/30/2026 Text MSG Sent follow up message to Tina's husband. 4/27/2026 Text MSG Sent follow up message to Tina's husband asking for a good number to reach Tina. 5/8/2026 Call Sent a follow up message to Tina's husband asking him to have her contact me. 5/20/2026 Text MSG Sent a follow up message to Tina's husband 5/21/2026 Text MSG 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/4/2026 Other Received BF Green card. Uploaded to files and updated tracking SS.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
32	Tina Pamela Casto	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-18_b	Leased - Insufficient Pooling	12/31/2025 Mail Out Prepared lease docs. 1/13/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Mail Out Prepared AR docs and mailed out. 2/25/2026 Call Called (410) 695-2803. Still unable to leave a VM. 2/27/2026 Additional Research Requested clear search. 3/2/2026 Call Called (443) 813-1288 and spoke with Tina's husband Zach Casto. He plans to have her call me when she is home from work. 3/16/2026 Text MSG Sent a follow up message to Tina?s husband requesting a phone number so I can contact Tina directly. 3/30/2026 Text MSG Sent follow up message to Tina's husband. 4/27/2026 Text MSG Sent follow up message to Tina's husband asking for a good number to reach Tina. 5/8/2026 Call Sent a follow up message to Tina's husband asking him to have her contact me. 5/20/2026 Text MSG Sent a follow up message to Tina's husband 5/21/2026 Text MSG 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/4/2026 Other Received BF Green card. Uploaded to files and updated tracking SS.
35	Tina Pamela Casto	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-38	Unleased	12/31/2025 Mail Out Prepared lease docs. 1/13/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Mail Out Prepared Lease docs and mailed out. 2/25/2026 Call Called (410) 695-2803. Still unable to leave a VM. 2/27/2026 Additional Research Requested clear search. 3/2/2026 Call Called (443) 813-1288 and spoke with Tina's husband Zach Casto. He plans to have her call me when she is home from work. 3/16/2026 Text MSG Sent a follow up message to Tina?s husband requesting a phone number so I can contact Tina directly. 3/30/2026 Text MSG Sent follow up message to Tina's husband. 4/27/2026 Text MSG Sent follow up message to Tina's husband asking for a good number to reach Tina. 5/8/2026 Call Sent a follow up message to Tina's husband asking him to have her contact me. 5/20/2026 Text MSG Sent a follow up message to Tina's husband 5/21/2026 Text MSG 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/4/2026 Other Received BF Green card. Uploaded to files and updated tracking SS.
36	Tina Pamela Casto	812 Lamoka Drive Odenton, Maryland 21113	Wetzel	54-103-02-5-39	Unleased	12/31/2025 Mail Out Prepared lease docs. 1/13/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Call Called (410) 695-2803. Unable to leave a VM. 1/27/2026 Mail Out Prepared Lease docs and mailed out. 2/25/2026 Call Called (410) 695-2803. Still unable to leave a VM. 2/27/2026 Additional Research Requested clear search. 3/2/2026 Call Called (443) 813-1288 and spoke with Tina's husband Zach Casto. He plans to have her call me when she is home from work. 3/16/2026 Text MSG Sent a follow up message to Tina?s husband requesting a phone number so I can contact Tina directly. 3/30/2026 Text MSG Sent follow up message to Tina's husband. 4/27/2026 Text MSG Sent follow up message to Tina's husband asking for a good number to reach Tina. 5/8/2026 Call Sent a follow up message to Tina's husband asking him to have her contact me. 5/20/2026 Text MSG Sent a follow up message to Tina's husband 5/21/2026 Text MSG 5/29/2026 Mail Out Prepared BF docs and mailed out. 6/4/2026 Other Received BF Green card. Uploaded to files and updated tracking SS.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
17	Tracy Dawn (Miller) Crawford	1332 Jollytown Rd New Freeport, Pennsylvania 15352	Wetzel	54-103-02-4-29.1	Unleased	1/6/2026 Additional Research Review opp. Checked interest in idx. Updated OPP. 1/16/2026 Other Prepped Docs for Ms. Crawford 2/5/2026 - Mail out 2/19/2026 - Call and left VM 3/4/2026 - Call and left VM 3/17/2026 - Call 3/26/2026 - Clear Search requested 4/6/2026 - Spoke with Tracy Crawford. She said she has her lease in hand and is just waiting on her relative, Weston Miller's decision for the family. She said I can speak with him on her behalf for any lease decisions going forward. 4/28/2026 - Spoke with Tracy's relative, Weston Miller. He said he is not going to sign until someone can explain "this whole thing" to him better.
17	Trustees Of The Wesley United Methodist Church	503 North High St Morgantown, West Virginia 26505	Wetzel	54-103-02-4-29.1	Unleased	3/5/2026 Call Called to church and left a message 3/6/2026 Call Got a call back from Marianna Miller with the church. She told me I would have to speak with Chad Harvey who was the chair of the church trustees 3/10/2026 Call Called Marianna as I hadn't received a call from Chad 3/13/2026 Mail Out Sent lease and amendment 3/17/2026 Call Spoke with Chad 3/23/2026 Call Called Chad to follow up 3/27/2026 Call Called Chad to follow up and left a voicemail. Sent follow up Email after. He responded to my email that things have been really busy but they planned on taking things to an attorney 4/1/2026 Call Called to follow up 4/9/2026 Call Called and spoke with Chad. He said that they took things to an attorney and were waiting to hear back 4/14/2026 Call Called Chad to follow up. He said that the attorney was reviewing things ans they were waiting to hear back 4/17/2026 Email Chad emailed me to say that they had changed to a different attorney and asked that I call Roger Cutright who was now representing them 4/24/2026 Call Spoke with Roger. Wanted a new offer. Negotiations handled internally with EQT from this point on 7/27/2028 - Received scans of executed documents. Processing internally to change to consenting.
19	Trustees Of The Wesley United Methodist Church	503 North High St Morgantown, West Virginia 26505	Wetzel	54-103-02-4-60	Leased - Insufficient Pooling	3/5/2026 Call Called to church and left a message 3/6/2026 Call Got a call back from Marianna Miller with the church. She told me I would have to speak with Chad Harvey who was the chair of the church trustees 3/10/2026 Call Called Marianna as I hadn't received a call from Chad 3/13/2026 Mail Out Sent lease and amendment 3/17/2026 Call Spoke with Chad 3/23/2026 Call Called Chad to follow up 3/27/2026 Call Called Chad to follow up and left a voicemail. Sent follow up Email after. He responded to my email that things have been really busy but they planned on taking things to an attorney 4/1/2026 Call Called to follow up 4/9/2026 Call Called and spoke with Chad. He said that they took things to an attorney and were waiting to hear back 4/14/2026 Call Called Chad to follow up. He said that the attorney was reviewing things ans they were waiting to hear back 4/17/2026 Email Chad emailed me to say that they had changed to a different attorney and asked that I call Roger Cutright who was now representing them 4/24/2026 Call Spoke with Roger. Wanted a new offer. Negotiations handled internally with EQT from this point on 7/27/2028 - Received scans of executed documents. Processing internally to change to consenting.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
21	Trustees Of The Wesley United Methodist Church	503 North High St Morgantown, West Virginia 26505	Wetzel	54-103-02-4-65	Leased - Insufficient Pooling	3/5/2026 Call Called to church and left a message 3/6/2026 Call Got a call back from Marianna Miller with the church. She told me I would have to speak with Chad Harvey who was the chair of the church trustees 3/10/2026 Call Called Marianna as I hadn't received a call from Chad 3/13/2026 Mail Out Sent lease and amendment 3/17/2026 Call Spoke with Chad 3/23/2026 Call Called Chad to follow up 3/27/2026 Call Called Chad to follow up and left a voicemail. Sent follow up Email after. He responded to my email that things have been really busy but they planned on taking things to an attorney 4/1/2026 Call Called to follow up 4/9/2026 Call Called and spoke with Chad. He said that they took things to an attorney and were waiting to hear back 4/14/2026 Call Called Chad to follow up. He said that the attorney was reviewing things ans they were waiting to hear back 4/17/2026 Email Chad emailed me to say that they had changed to a different attorney and asked that I call Roger Cutright who was now representing them 4/24/2026 Call Spoke with Roger. Wanted a new offer. Negotiations handled internally with EQT from this point on 7/27/2028 - Received scans of executed documents. Processing internally to change to consenting.
22	Trustees Of The Wesley United Methodist Church	503 North High St Morgantown, West Virginia 26505	Wetzel	54-103-02-4-66	Leased - Insufficient Pooling	3/5/2026 Call Called to church and left a message 3/6/2026 Call Got a call back from Marianna Miller with the church. She told me I would have to speak with Chad Harvey who was the chair of the church trustees 3/10/2026 Call Called Marianna as I hadn't received a call from Chad 3/13/2026 Mail Out Sent lease and amendment 3/17/2026 Call Spoke with Chad 3/23/2026 Call Called Chad to follow up 3/27/2026 Call Called Chad to follow up and left a voicemail. Sent follow up Email after. He responded to my email that things have been really busy but they planned on taking things to an attorney 4/1/2026 Call Called to follow up 4/9/2026 Call Called and spoke with Chad. He said that they took things to an attorney and were waiting to hear back 4/14/2026 Call Called Chad to follow up. He said that the attorney was reviewing things ans they were waiting to hear back 4/17/2026 Email Chad emailed me to say that they had changed to a different attorney and asked that I call Roger Cutright who was now representing them 4/24/2026 Call Spoke with Roger. Wanted a new offer. Negotiations handled internally with EQT from this point on 7/27/2028 - Received scans of executed documents. Processing internally to change to consenting.
23	Trustees Of The Wesley United Methodist Church	503 North High St Morgantown, West Virginia 26505	Wetzel	54-103-02-4-67	Leased - Insufficient Pooling	3/5/2026 Call Called to church and left a message 3/6/2026 Call Got a call back from Marianna Miller with the church. She told me I would have to speak with Chad Harvey who was the chair of the church trustees 3/10/2026 Call Called Marianna as I hadn't received a call from Chad 3/13/2026 Mail Out Sent lease and amendment 3/17/2026 Call Spoke with Chad 3/23/2026 Call Called Chad to follow up 3/27/2026 Call Called Chad to follow up and left a voicemail. Sent follow up Email after. He responded to my email that things have been really busy but they planned on taking things to an attorney 4/1/2026 Call Called to follow up 4/9/2026 Call Called and spoke with Chad. He said that they took things to an attorney and were waiting to hear back 4/14/2026 Call Called Chad to follow up. He said that the attorney was reviewing things ans they were waiting to hear back 4/17/2026 Email Chad emailed me to say that they had changed to a different attorney and asked that I call Roger Cutright who was now representing them 4/24/2026 Call Spoke with Roger. Wanted a new offer. Negotiations handled internally with EQT from this point on 7/27/2028 - Received scans of executed documents. Processing internally to change to consenting.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
25	Trustees Of The Wesley United Methodist Church	503 North High St Morgantown, West Virginia 26505	Wetzel	54-103-02-5-17_a	Leased - Insufficient Pooling	3/5/2026 Call Called to church and left a message 3/6/2026 Call Got a call back from Marianna Miller with the church. She told me I would have to speak with Chad Harvey who was the chair of the church trustees 3/10/2026 Call Called Marianna as I hadn't received a call from Chad 3/13/2026 Mail Out Sent lease and amendment 3/17/2026 Call Spoke with Chad 3/23/2026 Call Called Chad to follow up 3/27/2026 Call Called Chad to follow up and left a voicemail. Sent follow up Email after. He responded to my email that things have been really busy but they planned on taking things to an attorney 4/1/2026 Call Called to follow up 4/9/2026 Call Called and spoke with Chad. He said that they took things to an attorney and were waiting to hear back 4/14/2026 Call Called Chad to follow up. He said that the attorney was reviewing things ans they were waiting to hear back 4/17/2026 Email Chad emailed me to say that they had changed to a different attorney and asked that I call Roger Cutright who was now representing them 4/24/2026 Call Spoke with Roger. Wanted a new offer. Negotiations handled internally with EQT from this point on 7/27/2028 - Received scans of executed documents. Processing internally to change to consenting.
27	Trustees Of The Wesley United Methodist Church	503 North High St Morgantown, West Virginia 26505	Wetzel	54-103-02-5-17_c	Leased - Insufficient Pooling	3/5/2026 Call Called to church and left a message 3/6/2026 Call Got a call back from Marianna Miller with the church. She told me I would have to speak with Chad Harvey who was the chair of the church trustees 3/10/2026 Call Called Marianna as I hadn't received a call from Chad 3/13/2026 Mail Out Sent lease and amendment 3/17/2026 Call Spoke with Chad 3/23/2026 Call Called Chad to follow up 3/27/2026 Call Called Chad to follow up and left a voicemail. Sent follow up Email after. He responded to my email that things have been really busy but they planned on taking things to an attorney 4/1/2026 Call Called to follow up 4/9/2026 Call Called and spoke with Chad. He said that they took things to an attorney and were waiting to hear back 4/14/2026 Call Called Chad to follow up. He said that the attorney was reviewing things ans they were waiting to hear back 4/17/2026 Email Chad emailed me to say that they had changed to a different attorney and asked that I call Roger Cutright who was now representing them 4/24/2026 Call Spoke with Roger. Wanted a new offer. Negotiations handled internally with EQT from this point on 7/27/2028 - Received scans of executed documents. Processing internally to change to consenting.
30	Trustees Of The Wesley United Methodist Church	503 North High St Morgantown, West Virginia 26505	Wetzel	54-103-02-5-18.1	Leased - Insufficient Pooling	3/5/2026 Call Called to church and left a message 3/6/2026 Call Got a call back from Marianna Miller with the church. She told me I would have to speak with Chad Harvey who was the chair of the church trustees 3/10/2026 Call Called Marianna as I hadn't received a call from Chad 3/13/2026 Mail Out Sent lease and amendment 3/17/2026 Call Spoke with Chad 3/23/2026 Call Called Chad to follow up 3/27/2026 Call Called Chad to follow up and left a voicemail. Sent follow up Email after. He responded to my email that things have been really busy but they planned on taking things to an attorney 4/1/2026 Call Called to follow up 4/9/2026 Call Called and spoke with Chad. He said that they took things to an attorney and were waiting to hear back 4/14/2026 Call Called Chad to follow up. He said that the attorney was reviewing things ans they were waiting to hear back 4/17/2026 Email Chad emailed me to say that they had changed to a different attorney and asked that I call Roger Cutright who was now representing them 4/24/2026 Call Spoke with Roger. Wanted a new offer. Negotiations handled internally with EQt from this point on 7/27/2028 - Received scans of executed documents. Processing internally to change to consenting.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
32	Trustees Of The Wesley United Methodist Church	503 North High St Morgantown, West Virginia 26505	Wetzel	54-103-02-5-18_b	Leased - Insufficient Pooling	3/5/2026 Call Called to church and left a message 3/6/2026 Call Got a call back from Marianna Miller with the church. She told me I would have to speak with Chad Harvey who was the chair of the church trustees 3/10/2026 Call Called Marianna as I hadn't received a call from Chad 3/13/2026 Mail Out Sent lease and amendment 3/17/2026 Call Spoke with Chad 3/23/2026 Call Called Chad to follow up 3/27/2026 Call Called Chad to follow up and left a voicemail. Sent follow up Email after. He responded to my email that things have been really busy but they planned on taking things to an attorney 4/1/2026 Call Called to follow up 4/9/2026 Call Called and spoke with Chad. He said that they took things to an attorney and were waiting to hear back 4/14/2026 Call Called Chad to follow up. He said that the attorney was reviewing things ans they were waiting to hear back 4/17/2026 Email Chad emailed me to say that they had changed to a different attorney and asked that I call Roger Cutright who was now representing them 4/24/2026 Call Spoke with Roger. Wanted a new offer. Negotiations handled internally with EQT from this point on 7/27/2028 - Received scans of executed documents. Processing internally to change to consenting.
38	Trustees Of The Wesley United Methodist Church	503 North High St Morgantown, West Virginia 26505	Wetzel	54-103-02-5-9	Leased - Insufficient Pooling	3/5/2026 Call Called to church and left a message 3/6/2026 Call Got a call back from Marianna Miller with the church. She told me I would have to speak with Chad Harvey who was the chair of the church trustees 3/10/2026 Call Called Marianna as I hadn't received a call from Chad 3/13/2026 Mail Out Sent lease and amendment 3/17/2026 Call Spoke with Chad 3/23/2026 Call Called Chad to follow up 3/27/2026 Call Called Chad to follow up and left a voicemail. Sent follow up Email after. He responded to my email that things have been really busy but they planned on taking things to an attorney 4/1/2026 Call Called to follow up 4/9/2026 Call Called and spoke with Chad. He said that they took things to an attorney and were waiting to hear back 4/14/2026 Call Called Chad to follow up. He said that the attorney was reviewing things ans they were waiting to hear back 4/17/2026 Email Chad emailed me to say that they had changed to a different attorney and asked that I call Roger Cutright who was now representing them 4/24/2026 Call Spoke with Roger. Wanted a new offer. Negotiations handled internally with EQT from this point on 7/27/2028 - Received scans of executed documents. Processing internally to change to consenting.
17	Twyla Marie (Miller) Matthews	18 Gable Ave Cameron, West Virginia 26033	Wetzel	54-103-02-4-29.1	Unleased	1/6/2026 Additional Research Review opp. Checked interest in idx. Updated OPP. 1/16/2026 Other Prepped Docs for Ms. Matthews 2/3/2026 - Mail out 2/11/2026 - Spoke with Twyla's relative Weston Miller. He informed me that the reason no other Millers have reached back out to me is because they are waiting on his decision 2/23/2026 - Text 3/9/2026 - Call and left VM 3/19/2026 - Call and left VM 3/30/2026 - Text 4/8/2026 - Call and left VM 4/30/2026 - Spoke with Twyla's relative Weston Miller. He said he is not going to sign until someone can explain "this whole thing" to him better. 5/13/2026 - Call and left VM 6/3/2026 - Call and left VM 6/15/2026 - Call and left VM 7/7/2026 - Spoke with Twyla and she confirmed she is waiting on her brother, Weston Miller's decision with leasing this tract, along with the rest of the Miller family.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
19	Vickie Kay Huckaba	137 Zermatt Drive Winter Haven, Florida 33881	Wetzel	54-103-02-4-60	Leased - Insufficient Pooling	1/2/2026 - Prepared lease docs. 1/27/2026 - Called (863) 514-5693. VM stated it was Vickie. Left VM. 1/27/2026 - poke with Vickie at (863) 514-5693. Last name is now Huckaba. Current address is 137 Zermatt Dr., Winter Haven, FL 33881. 2/10/2026 - Prepared new docs and mailed out. 3/18/2026 - Called Vickie and left a follow up message. 3/30/2026 - Called, left follow up message. 4/14/2026 - Called, left follow up message. 4/22/2026 - Received a message from Vickie. Called and left a message. 6/23/2026 - I received a voicemail from Vickie last night. 6/23/2026 - I spoke with Vickie. She said that she planned to reach out to Andrea.
24	Vickie Kay Huckaba	137 Zermatt Drive Winter Haven, Florida 33881	Wetzel	54-103-02-5-17.1	Unleased	1/2/2026 - Prepared lease docs. 1/27/2026 - Called (863) 514-5693. VM stated it was Vickie. Left VM. 1/27/2026 - poke with Vickie at (863) 514-5693. Last name is now Huckaba. Current address is 137 Zermatt Dr., Winter Haven, FL 33881. 2/10/2026 - Prepared new docs and mailed out. 3/18/2026 - Called Vickie and left a follow up message. 3/30/2026 - Called, left follow up message. 4/14/2026 - Called, left follow up message. 4/22/2026 - Received a message from Vickie. Called and left a message. 6/23/2026 - I received a voicemail from Vickie last night. 6/23/2026 - I spoke with Vickie. She said that she planned to reach out to Andrea.
25	Vickie Kay Huckaba	137 Zermatt Drive Winter Haven, Florida 33881	Wetzel	54-103-02-5-17_a	Leased - Insufficient Pooling	1/2/2026 - Prepared lease docs. 1/27/2026 - Called (863) 514-5693. VM stated it was Vickie. Left VM. 1/27/2026 - poke with Vickie at (863) 514-5693. Last name is now Huckaba. Current address is 137 Zermatt Dr., Winter Haven, FL 33881. 2/10/2026 - Prepared new docs and mailed out. 3/18/2026 - Called Vickie and left a follow up message. 3/30/2026 - Called, left follow up message. 4/14/2026 - Called, left follow up message. 4/22/2026 - Received a message from Vickie. Called and left a message. 6/23/2026 - I received a voicemail from Vickie last night. 6/23/2026 - I spoke with Vickie. She said that she planned to reach out to Andrea.
26	Vickie Kay Huckaba	137 Zermatt Drive Winter Haven, Florida 33881	Wetzel	54-103-02-5-17_b	Unleased	1/2/2026 - Prepared lease docs. 1/27/2026 - Called (863) 514-5693. VM stated it was Vickie. Left VM. 1/27/2026 - poke with Vickie at (863) 514-5693. Last name is now Huckaba. Current address is 137 Zermatt Dr., Winter Haven, FL 33881. 2/10/2026 - Prepared new docs and mailed out. 3/18/2026 - Called Vickie and left a follow up message. 3/30/2026 - Called, left follow up message. 4/14/2026 - Called, left follow up message. 4/22/2026 - Received a message from Vickie. Called and left a message. 6/23/2026 - I received a voicemail from Vickie last night. 6/23/2026 - I spoke with Vickie. She said that she planned to reach out to Andrea.
28	Vickie Kay Huckaba	137 Zermatt Drive Winter Haven, Florida 33881	Wetzel	54-103-02-5-17_d	Unleased	1/2/2026 - Prepared lease docs. 1/27/2026 - Called (863) 514-5693. VM stated it was Vickie. Left VM. 1/27/2026 - poke with Vickie at (863) 514-5693. Last name is now Huckaba. Current address is 137 Zermatt Dr., Winter Haven, FL 33881. 2/10/2026 - Prepared new docs and mailed out. 3/18/2026 - Called Vickie and left a follow up message. 3/30/2026 - Called, left follow up message. 4/14/2026 - Called, left follow up message. 4/22/2026 - Received a message from Vickie. Called and left a message. 6/23/2026 - I received a voicemail from Vickie last night. 6/23/2026 - I spoke with Vickie. She said that she planned to reach out to Andrea.

EQT Mr. Skilling N2 Unit
Exhibit J - Part II
Summary of Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners (Mr. Skilling N2 Unit)

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
29	Vickie Kay Huckaba	137 Zermatt Drive Winter Haven, Florida 33881	Wetzel	54-103-02-5-17_e	Unleased	1/2/2026 - Prepared lease docs. 1/27/2026 - Called (863) 514-5693. VM stated it was Vickie. Left VM. 1/27/2026 - poke with Vickie at (863) 514-5693. Last name is now Huckaba. Current address is 137 Zermatt Dr., Winter Haven, FL 33881. 2/10/2026 - Prepared new docs and mailed out. 3/18/2026 - Called Vickie and left a follow up message. 3/30/2026 - Called, left follow up message. 4/14/2026 - Called, left follow up message. 4/22/2026 - Received a message from Vickie. Called and left a message. 6/23/2026 - I received a voicemail from Vickie last night. 6/23/2026 - I spoke with Vickie. She said that she planned to reach out to Andrea.
30	Vickie Kay Huckaba	137 Zermatt Drive Winter Haven, Florida 33881	Wetzel	54-103-02-5-18.1	Leased - Insufficient Pooling	1/2/2026 - Prepared lease docs. 1/27/2026 - Called (863) 514-5693. VM stated it was Vickie. Left VM. 1/27/2026 - poke with Vickie at (863) 514-5693. Last name is now Huckaba. Current address is 137 Zermatt Dr., Winter Haven, FL 33881. 2/10/2026 - Prepared new docs and mailed out. 3/18/2026 - Called Vickie and left a follow up message. 3/30/2026 - Called, left follow up message. 4/14/2026 - Called, left follow up message. 4/22/2026 - Received a message from Vickie. Called and left a message. 6/23/2026 - I received a voicemail from Vickie last night. 6/23/2026 - I spoke with Vickie. She said that she planned to reach out to Andrea.
32	Vickie Kay Huckaba	137 Zermatt Drive Winter Haven, Florida 33881	Wetzel	54-103-02-5-18_b	Leased - Insufficient Pooling	1/2/2026 - Prepared lease docs. 1/27/2026 - Called (863) 514-5693. VM stated it was Vickie. Left VM. 1/27/2026 - poke with Vickie at (863) 514-5693. Last name is now Huckaba. Current address is 137 Zermatt Dr., Winter Haven, FL 33881. 2/10/2026 - Prepared new docs and mailed out. 3/18/2026 - Called Vickie and left a follow up message. 3/30/2026 - Called, left follow up message. 4/14/2026 - Called, left follow up message. 4/22/2026 - Received a message from Vickie. Called and left a message. 6/23/2026 - I received a voicemail from Vickie last night. 6/23/2026 - I spoke with Vickie. She said that she planned to reach out to Andrea.
35	Vickie Kay Huckaba	137 Zermatt Drive Winter Haven, Florida 33881	Wetzel	54-103-02-5-38	Unleased	1/2/2026 - Prepared lease docs. 1/27/2026 - Called (863) 514-5693. VM stated it was Vickie. Left VM. 1/27/2026 - poke with Vickie at (863) 514-5693. Last name is now Huckaba. Current address is 137 Zermatt Dr., Winter Haven, FL 33881. 2/10/2026 - Prepared new docs and mailed out. 3/18/2026 - Called Vickie and left a follow up message. 3/30/2026 - Called, left follow up message. 4/14/2026 - Called, left follow up message. 4/22/2026 - Received a message from Vickie. Called and left a message. 6/23/2026 - I received a voicemail from Vickie last night. 6/23/2026 - I spoke with Vickie. She said that she planned to reach out to Andrea.
36	Vickie Kay Huckaba	137 Zermatt Drive Winter Haven, Florida 33881	Wetzel	54-103-02-5-39	Unleased	1/2/2026 - Prepared lease docs. 1/27/2026 - Called (863) 514-5693. VM stated it was Vickie. Left VM. 1/27/2026 - poke with Vickie at (863) 514-5693. Last name is now Huckaba. Current address is 137 Zermatt Dr., Winter Haven, FL 33881. 2/10/2026 - Prepared new docs and mailed out. 3/18/2026 - Called Vickie and left a follow up message. 3/30/2026 - Called, left follow up message. 4/14/2026 - Called, left follow up message. 4/22/2026 - Received a message from Vickie. Called and left a message. 6/23/2026 - I received a voicemail from Vickie last night. 6/23/2026 - I spoke with Vickie. She said that she planned to reach out to Andrea.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
17	Weston Lee Miller	482 Dodds Ridge Rd Wind Ridge, Pennsylvania 15380	Wetzel	54-103-02-4-29.1	Unleased	1/6/2026 Additional Research Review opp. Checked interest in idx. Updated OPP. 1/16/2026 Other Prepped Docs for Mr. Miller 2/3/2026 Mail Out Sent lease forms 2/9/2026 Call Called and spoke with Mr. Miller 2/10/2026 Call Received call back from Mr. Miller 3/6/2026 Call Called and left voicemail asking for a call 3/18/2026 Call Called and left voicemail asking for a call 3/27/2026 Call Called and left voicemail asking for a call 4/21/2026 Call Called and spoke with Mr. Miller 4/21/2026 Call Called and spoke with Mr. Miller 5/18/2026 Call Called and left voicemail asking for a call 5/27/2026 Call Called to follow up and spoke with Mr. Miller 6/10/2026 Call Called to follow up and left voicemail about increased offer 6/30/2026 Call Called to follow up and left voicemail about increased offer
24	William Roger Stoots	2581 Rivermont Drive Front Royal, Virginia 22630	Wetzel	54-103-02-5-17.1	Unleased	1/15/2026 Mail Out Prepared docs and mailed out. 3/5/2026 Call Called 540-635-1041. Not in service. 3/10/2026 Additional Research Requested clear search. 3/20/2026 Call Spoke with William's sister. She advised that they had a falling out and are no longer in communication, and she was unable to provide any contact information for him. 4/28/2026 Call Called: (540) 551-0346 - not in service. (540) 635-7726 - lady answered and immediately hung up. (540) 635-4727 - not in service. (540) 636-9334 - generic message. Left VM. (540) 622-2951 - wrong number. 5/12/2026 Call (540) 635-7726 - wrong number. (540) 636-9334 - generic message. Left VM. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Other Received BF Green Card. Uploaded to files and updated tracking SS.
26	William Roger Stoots	2581 Rivermont Drive Front Royal, Virginia 22630	Wetzel	54-103-02-5-17_b	Unleased	1/15/2026 Mail Out Prepared docs and mailed out. 3/5/2026 Call Called 540-635-1041. Not in service. 3/10/2026 Additional Research Requested clear search. 3/20/2026 Call Spoke with William's sister. She advised that they had a falling out and are no longer in communication, and she was unable to provide any contact information for him. 4/28/2026 Call Called: (540) 551-0346 - not in service. (540) 635-7726 - lady answered and immediately hung up. (540) 635-4727 - not in service. (540) 636-9334 - generic message. Left VM. (540) 622-2951 - wrong number. 5/12/2026 Call (540) 635-7726 - wrong number. (540) 636-9334 - generic message. Left VM. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Other Received BF Green Card. Uploaded to files and updated tracking SS.
28	William Roger Stoots	2581 Rivermont Drive Front Royal, Virginia 22630	Wetzel	54-103-02-5-17_d	Unleased	1/15/2026 Mail Out Prepared docs and mailed out. 3/5/2026 Call Called 540-635-1041. Not in service. 3/10/2026 Additional Research Requested clear search. 3/20/2026 Call Spoke with William's sister. She advised that they had a falling out and are no longer in communication, and she was unable to provide any contact information for him. 4/28/2026 Call Called: (540) 551-0346 - not in service. (540) 635-7726 - lady answered and immediately hung up. (540) 635-4727 - not in service. (540) 636-9334 - generic message. Left VM. (540) 622-2951 - wrong number. 5/12/2026 Call (540) 635-7726 - wrong number. (540) 636-9334 - generic message. Left VM. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Other Received BF Green Card. Uploaded to files and updated tracking SS.

Efforts to Obtain Consent from Unleased-Unmodified Executive Interest Royalty Owners						
Tract	Owner	Address	County	Tax Map/Parcel	Land Status	Comment
29	William Roger Stoots	2581 Rivermont Drive Front Royal, Virginia 22630	Wetzel	54-103-02-5-17_e	Unleased	1/15/2026 Mail Out Prepared docs and mailed out. 3/5/2026 Call Called 540-635-1041. Not in service. 3/10/2026 Additional Research Requested clear search. 3/20/2026 Call Spoke with William's sister. She advised that they had a falling out and are no longer in communication, and she was unable to provide any contact information for him. 4/28/2026 Call Called: (540) 551-0346 - not in service. (540) 635-7726 - lady answered and immediately hung up. (540) 635-4727 - not in service. (540) 636-9334 - generic message. Left VM. (540) 622-2951 - wrong number. 5/12/2026 Call (540) 635-7726 - wrong number. (540) 636-9334 - generic message. Left VM. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Other Received BF Green Card. Uploaded to files and updated tracking SS.
33	William Roger Stoots	2581 Rivermont Drive Front Royal, Virginia 22630	Wetzel	54-103-02-5-18_c	Unleased	1/15/2026 Mail Out Prepared docs and mailed out. 3/5/2026 Call Called 540-635-1041. Not in service. 3/10/2026 Additional Research Requested clear search. 3/20/2026 Call Spoke with William's sister. She advised that they had a falling out and are no longer in communication, and she was unable to provide any contact information for him. 4/28/2026 Call Called: (540) 551-0346 - not in service. (540) 635-7726 - lady answered and immediately hung up. (540) 635-4727 - not in service. (540) 636-9334 - generic message. Left VM. (540) 622-2951 - wrong number. 5/12/2026 Call (540) 635-7726 - wrong number. (540) 636-9334 - generic message. Left VM. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Other Received BF Green Card. Uploaded to files and updated tracking SS.
35	William Roger Stoots	2581 Rivermont Drive Front Royal, Virginia 22630	Wetzel	54-103-02-5-38	Unleased	1/15/2026 Mail Out Prepared docs and mailed out. 3/5/2026 Call Called 540-635-1041. Not in service. 3/10/2026 Additional Research Requested clear search. 3/20/2026 Call Spoke with William's sister. She advised that they had a falling out and are no longer in communication, and she was unable to provide any contact information for him. 4/28/2026 Call Called: (540) 551-0346 - not in service. (540) 635-7726 - lady answered and immediately hung up. (540) 635-4727 - not in service. (540) 636-9334 - generic message. Left VM. (540) 622-2951 - wrong number. 5/12/2026 Call (540) 635-7726 - wrong number. (540) 636-9334 - generic message. Left VM. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Other Received BF Green Card. Uploaded to files and updated tracking SS.
36	William Roger Stoots	2581 Rivermont Drive Front Royal, Virginia 22630	Wetzel	54-103-02-5-39	Unleased	1/15/2026 Mail Out Prepared docs and mailed out. 3/5/2026 Call Called 540-635-1041. Not in service. 3/10/2026 Additional Research Requested clear search. 3/20/2026 Call Spoke with William's sister. She advised that they had a falling out and are no longer in communication, and she was unable to provide any contact information for him. 4/28/2026 Call Called: (540) 551-0346 - not in service. (540) 635-7726 - lady answered and immediately hung up. (540) 635-4727 - not in service. (540) 636-9334 - generic message. Left VM. (540) 622-2951 - wrong number. 5/12/2026 Call (540) 635-7726 - wrong number. (540) 636-9334 - generic message. Left VM. 5/28/2026 Mail Out Prepared BF docs and mailed out. 6/5/2026 Other Received BF Green Card. Uploaded to files and updated tracking SS.

A.A.P.L. FORM 610 - 2015

MODEL FORM OPERATING AGREEMENT

OPERATING AGREEMENT

DATED _____, 2025

OPERATOR: **EQT PRODUCTION COMPANY**

NON-OPERATOR: _____

CONTRACT AREA: _____

COUNTY OF: _____

STATE OF: WEST VIRGINIA

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AMERICAN ASSOCIATION OF PROFESSIONAL LANDMEN,
800 FOURNIER STREET, FORT WORTH, TEXAS, 76102, APPROVED FORM.

A.A.P.L. NO. 610 – 2015

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OPERATING AGREEMENT

THIS AGREEMENT, entered into by and between **EQT PRODUCTION COMPANY**, hereinafter designated and referred to as "Operator," and the signatory party or parties other than Operator, sometimes hereinafter referred to individually as "Non-Operator," and collectively as "Non-Operators."

WITNESSETH:

WHEREAS, the parties to this agreement are owners of Oil and Gas Leases and/or Oil and Gas Interests in the land identified in Exhibit "A," and the parties hereto have reached an agreement to explore and develop these Leases and/or Oil and Gas Interests for the production of Oil and Gas to the extent and as hereinafter provided,

NOW, THEREFORE, it is agreed as follows:

I. DEFINITIONS

As used in this agreement, the following words and terms shall have the meanings here ascribed to them:

- A. The term "AFE" shall mean an Authority for Expenditure prepared by a party to this agreement for the purpose of estimating the costs to be incurred in conducting an operation hereunder. An AFE is not a contractual commitment. Rather it is only an estimate, made in good faith.
- B. The term "Affiliate" shall mean for a person, another person that controls, is controlled by, or is under common control with that person. For purposes of this definition, "control" means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as a partnership interest), and "person" means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or legal entity.
- C. Completion" or "Complete" shall mean a single operation intended to complete a well as a well capable of producing Oil or Gas in one or more Zones, including, but not limited to, the setting of production casing, perforating, well stimulation and production testing conducted in such operation.
- D. The term "Consenting Party" shall mean a party who agrees to join in and pay its share of the cost of any operation conducted under the provisions of this agreement.
- E. The term "Contract Area" shall mean all of the lands, Oil and Gas Leases and/or Oil and Gas Interests intended to be developed and operated for Oil and Gas purposes under this agreement. Such lands, Oil and Gas Leases and Oil and Gas Interests are described in Exhibit "A."
- F. The term "Deepen" shall mean a single operation whereby a well is drilled to an objective Zone below the deepest Zone in which the well was previously drilled, or below the deepest Zone proposed in the associated AFE, whichever is the lesser. "Deepen" shall not refer or apply to an operation involving the Extension of a Lateral.
- G. The term "Displacement" shall have the same meaning as the term defined by the state regulatory agency having jurisdiction over the Contract Area, in the absence of which the term shall otherwise mean the length of a Lateral.
- H. The term "Drilling Unit" shall have the same meaning as the Contract Area—area fixed for the drilling of one well by order or rule of any state or federal body having authority. If a Drilling Unit is not fixed by any such rule or order, a Drilling Unit shall be the drilling unit as established by the pattern of drilling in the Contract Area unless fixed by express agreement of the Consenting Parties.
- I. The term "Drillsite" shall mean the Oil and Gas Lease or Oil and Gas Interest on which a proposed well is to be located. When used in connection with a Horizontal Well, the term "Drillsite" shall mean (i) the surface hole location, and (ii) the Oil and Gas Leases or Oil and Gas Interests within the Drilling Unit on or under which the wellbore, including the Lateral, is located.
- J. The term "Extension" or "Extend" shall mean an operation related to a Horizontal Well whereby a Lateral is drilled in the same Zone to a Displacement greater than (i) the Displacement contained in the proposal for such operation approved by the Consenting Parties, or (ii) the Displacement to which the Lateral was drilled pursuant to a previous proposal.
- ~~K. The term "Horizontal Rig Move-On Period" shall mean the number of days after the date of rig release of a Spudder Rig until the date a rig capable of drilling a Horizontal Well to its Total Measured Depth has moved onto location.~~
- L. The term "Horizontal Well" shall have the same meaning as the term defined by the state regulatory agency having jurisdiction over the Contract Area, in the absence of which the term shall mean a well containing one or more Laterals which are drilled, Completed or Recompleted in a manner in which the horizontal component of the Completion interval (1) extends at least one hundred feet (100') in the objective formation(s) and (2) exceeds the vertical component of the Completion interval in the objective formation(s).
- M. The term "Initial Well" shall mean the well required to be drilled by the parties hereto as provided in Article VI.A.
- N. The term "Lateral" shall mean that portion of a wellbore of a Horizontal Well between the point at which the wellbore initially penetrates the objective Zone and the Terminus.
- O. The term "Non-Consent Well" shall mean a well in which less than all parties have conducted an operation as provided in Article VI.B.2.
- P. The term "Non-Consenting Party" shall mean a party who elects not to participate in a proposed operation.
- Q. The term "Oil and Gas" shall mean oil, gas, casinghead gas, gas condensate, and/or all other liquid or gaseous hydrocarbons and other marketable substances produced therewith, unless an intent to limit the inclusiveness of this term is specifically stated.
- R. The term "Oil and Gas Interests" or "Interests" shall mean unleased fee and mineral interests in Oil and Gas in tracts of land lying within the Contract Area which are owned by parties to this agreement.
- S. The terms "Oil and Gas Lease," "Lease" and "Leasehold" shall mean the oil and gas leases or interests therein, option agreements, farmouts and other leasehold rights, or force pooled interests, in each case, covering tracts of land lying within the Contract Area which are owned by the parties to this agreement.
- T. The term "Plug Back" shall mean a single operation whereby a deeper Zone is abandoned in order to attempt a Completion in a shallower Zone. When used in connection with a Horizontal Well, the term "Plug Back" shall mean an operation to test or Complete the well at a stratigraphically shallower Zone in which the operation has been or is being Completed and which is not in an existing Lateral.
- U. The term "Recompletion" or "Recomplete" shall mean an operation whereby a Completion in one Zone is abandoned in order to attempt a Completion in a different Zone within the existing wellbore.
- V. The term "Rework" shall mean an operation conducted in the wellbore of a well after it is Completed to secure, restore, or improve production in a Zone which is currently open to production in the wellbore. Such operations include, but are not limited to, well stimulation operations but exclude any Workover or drilling, Sidetracking, Deepening, Completing, Recompleting, or Plugging Back of a well.
- W. The term "Sidetrack" shall mean the directional control and intentional deviation of a well from vertical so as to change the bottom hole location unless done to straighten the hole or drill around junk in the hole to overcome other mechanical difficulties. When used in connection with a Horizontal Well, the term "Sidetrack" shall mean the

directional control and deviation of a well outside the existing Lateral(s) so as to change the Zone or the direction of a Lateral from the approved proposal unless done to straighten the hole or drill around junk in the hole or to overcome other mechanical difficulties.

- ~~X. The term "Spudder Rig" shall mean a drilling rig utilized only for drilling all or part of the vertical component of a Horizontal Well; a rig used only for setting conductor pipe shall not be considered a Spudder Rig.~~
- Y. The term "Terminus" shall have the same meaning as the term defined by the state regulatory agency having jurisdiction over the Contract Area, in the absence of which the term shall mean the furthest point drilled in the Lateral.
- Z. The term "Total Measured Depth", when used in connection with a Horizontal Well, shall mean the distance from the surface of the ground to the Terminus, as measured along and including the vertical component of the well and Lateral(s). When the proposed operation(s) is the drilling of, or operation on, a Horizontal Well, the terms "depth" or "total depth" wherever used in this agreement shall be deemed to read "Total Measured Depth" insofar as it applies to such well.
- AA. The term "Vertical Well" shall mean a well drilled, Completed or Recompleted other than a Horizontal Well.
- BB. The term "Workover" shall mean routine maintenance and repair work performed on a well but does not include a Rework operation.
- CC. The term "Zone" shall mean a stratum of earth containing or thought to contain a common accumulation of Oil and Gas separately producible from any other common accumulation of Oil and Gas.

Unless the context otherwise clearly indicates, words used in the singular include the plural, the word "person" includes natural and artificial persons, the plural includes the singular, and any gender includes the masculine, feminine, and neuter.

II. EXHIBITS

The following exhibits, as indicated below and attached hereto, are incorporated in and made a part hereof:

A. Exhibit "A," shall include the following information:

- (1) Description of lands subject to this agreement,
- (2) Restrictions, if any, as to depths, formations, or substances,
- (3) Parties to agreement with addresses and telephone numbers for notice purposes,
- (4) Percentages or fractional interests of parties to this agreement,
- (5) Oil and Gas Leases and/or Oil and Gas Interests subject to this agreement.
- (6) Burdens on production.
- (7) Plat

B. Exhibit "B," Form of Lease.

C. Exhibit "C," Accounting Procedure.

D. Exhibit "D," Insurance.

E. Exhibit "E," Gas Balancing Agreement.

F. Exhibit "F," Non-Discrimination and Certification of Non-Segregated Facilities.

~~G. Exhibit "G," Tax Partnership.~~

H. Exhibit "H," Model Form Recording Supplement

Other Exhibits

III. INTERESTS OF PARTIES

A. Oil and Gas Interests:

If any party owns or hereafter acquires an Oil and Gas Interest in the Contract Area, unless such Oil and Gas Interest is already covered by an Oil and Gas Lease covered by this agreement, that Interest shall be treated for all purposes of this agreement and during the term hereof as if it were covered by the form of Oil and Gas Lease attached hereto as Exhibit "B," and the owner thereof shall be deemed to own both royalty interest in such lease and the interest of the lessee thereunder.

B. Interests of Parties in Costs and Production:

Unless changed by other provisions, all costs and liabilities incurred in operations under this agreement shall be borne and paid, and all equipment and materials acquired in operations conducted under this agreement shall be owned, by the parties as their interests are set forth in Exhibit "A." In the same manner, the parties shall also own all production of Oil and Gas from the Contract Area subject, however, to the payment of royalties and other burdens on production as described hereafter. Operator shall amend Exhibit "A," from time to time, in order to correct mistakes therein or to reflect changes in ownership within the Contract Area. Operator's duty to amend Exhibit "A" shall be subject to the following: If such amendment is a correction of the initial Exhibit "A," it shall be effective, retroactively as of the effective date of this agreement. If such amendment reflects a change occurring after the effective date of this agreement, it shall be effective, retroactively, as of the effective date of such change. In either event, if the amendment changes the interests of any parties in the Contract Area, the accounts of the affected parties shall be thus adjusted.

- 1. If a proposed amendment to Exhibit "A" involves only one of the parties, Operator shall amend Exhibit "A," upon the written consent of such affected party.
- 2. If a proposed amendment to Exhibit "A" results in an increase or decrease in the percentage of ownership of one or more parties, Operator shall amend Exhibit "A" upon the written consent of all affected parties.

3. If any party affected by a proposed amendment to Exhibit "A" fails to give written consent to such amendment, Operator may nevertheless make such amendment, in order to conform Exhibit "A" to ownership as reflected in an opinion issued by a licensed attorney, who is neither an employee of a party that is affected by the amendment nor of any Affiliate of such party. Such amendment shall be binding upon the parties until and unless determined otherwise pursuant to Article III.B.5.
4. Whenever any amendment is made to Exhibit "A," Operator shall promptly furnish each party with a copy of the amended Exhibit "A," together with a copy of the attorney's opinion upon which such amendment is based, when applicable, irrespective of whether such party is affected by the amendment.
5. Any party who has not consented to an amendment to Exhibit "A," may pursue litigation as to the validity of the basis for the amendment in a court of competent jurisdiction, by joining all other affected parties as parties to such litigation. If such litigation results in a determination which is contrary to the amendment, Operator shall conform Exhibit "A" to such determination, retroactive to the effective date determined pursuant to Article III.B.1, and the accounts of the affected parties shall be thus adjusted.
6. In addition to, and notwithstanding the foregoing, Operator shall have the right, in its sole discretion at any time prior to or after the date of first sales, and upon written notice to the Non-Operators, to increase or decrease the size of the pooled unit for any Horizontal Well by up to five percent, and to amend Exhibit A and the Contract Area accordingly; provided, however, that if a change results in any of the following, Operator shall obtain the consent of Non-Operator which shall not be unreasonably withheld, conditioned or delayed:
- i. Operator shall not remove from the Drilling Unit Contract Area all of the Non-Operator's interest in an entire tract unless there is a title failure of Non-Operator's interest; or
 - ii. If the change causes an increase or decrease to Non-Operator's working interest percentage in the Drilling Unit of more than 0.5%.

Regardless of which party has contributed any Oil and Gas Lease or Oil and Gas Interest on which royalty or other burdens may be payable and except as otherwise expressly provided in this agreement, each party shall pay or deliver, or cause to be paid or delivered:

~~□ Option No. 1: all burdens on its share of the production from the Contract Area up to, but not in excess of _____, and shall indemnify, defend and hold the other parties free from any liability therefor. Except as otherwise expressly provided in this agreement, if any party has contributed hereto any Lease or Interest which is burdened with any royalty, overriding royalty, production payment or other burden on production in excess of the amounts stipulated above, such party so burdened shall assume and alone bear all such excess obligations and shall indemnify, defend and hold the other parties hereto harmless from any and all claims attributable to such excess burden.~~

~~XX~~□ Option No. 2: all burdens on its share of production from the Contract Area except Subsequently Created Interests of other parties to this agreement.

Notwithstanding anything set forth in this Article III.B above, as long as the Drilling Unit for the productive Zone(s) is identical with the Contract Area, each party shall pay or deliver, or cause to be paid or delivered, all burdens on its share of production from the Contract Area due under the terms of the Oil and Gas Lease(s) which such party has contributed to this agreement, and shall indemnify, defend and hold the other parties free from any liability therefor.

No party shall ever be responsible, on a price basis higher than the price received by such party, to any other party's lessor or royalty owner, and if such other party's lessor or royalty owner should demand and receive settlement on a higher price basis, the party contributing the affected Lease shall bear the additional royalty burden attributable to such higher price.

Nothing contained in this Article III.B. shall be deemed an assignment or cross-assignment of interests covered hereby, and in the event two or more parties contribute to this agreement jointly owned Leases, the parties' undivided interests in said Leaseholds shall be deemed separate leasehold interests for the purposes of this agreement.

C. Subsequently Created Interests:

If any party has contributed hereto a Lease or Interest that is burdened with an assignment of production given as security for the payment of money, or if, after a lease or Oil and Gas Interest becomes subject to this agreement, any party creates an overriding royalty, production payment, net profits interest, assignment of production or other burden payable out of production attributable to its working interest hereunder, such burden shall be deemed a "Subsequently Created Interest." Further, if any party has contributed hereto a Lease or Interest burdened with an overriding royalty, production payment, net profits interests, or other burden payable out of production created prior to the date of this agreement, and such burden is not recorded or is not referenced by another instrument sufficient for notice purposes in the county records of the applicable county, or not shown on Exhibit "A," such burden also shall be deemed a Subsequently Created Interest; provided, however, that, if Option 1 of Article III.B is applicable, such burden shall be deemed a Subsequently Created Interest only to the extent such burden causes the burdens on such party's Lease or Interest to exceed the amount stipulated in said Option 1.

The party whose interest is burdened with the Subsequently Created Interest (the "Burdened Party") shall assume and alone bear, pay and discharge the Subsequently Created Interest and shall indemnify, defend and hold harmless the other parties from and against any liability therefor. Further, if the Burdened Party fails to pay, when due, its share of expenses chargeable hereunder, all provisions of Article VII.B. shall be enforceable against the Subsequently Created Interest in the same manner as they are enforceable against the working interest of the Burdened Party. If the Burdened Party is required under this agreement to assign or relinquish to any other party, or parties, all or a portion of its working interest and/or the production attributable thereto, said other party, or parties, shall receive said assignment and/or production free and clear of said Subsequently Created Interest, and the Burdened Party shall indemnify, defend and hold harmless said other party, or parties, from any and all claims and demands for payment asserted by owners of the Subsequently Created Interest.

IV. TITLES

A. Title Examination:

Title examination shall be made on the Drillsite of any proposed well prior to commencement of drilling operations and, if a majority in interest of the Consenting Parties so request or Operator so elects, title examination shall be made on the entire Drilling Unit, or maximum anticipated Drilling Unit, of the well. The opinion will include the ownership of the working interest, minerals, royalty, overriding royalty and production payments under the applicable Leases. Each party contributing Leases and/or Oil and Gas Interests to be included in the Drillsite or Drilling Unit, if appropriate, shall furnish to Operator all abstracts (including federal lease status reports), title opinions, title papers and curative material in its possession free of charge. All such information not in the possession of or made available to Operator by the parties, but necessary for the examination of the title, shall be obtained by Operator. Operator shall cause title to be examined by attorneys on its staff or by outside attorneys. Copies of all title opinions shall be furnished to each Consenting Party. Costs incurred by Operator in procuring abstracts, fees paid outside attorneys and outside landmen for title examination (including preliminary, supplemental, shut-in royalty opinions and division order title opinions), title curative, and other direct charges as provided in Exhibit "C" shall be borne by the Consenting Parties in the proportion that the interest of each Consenting Party bears to the total interest of all Consenting Parties. Operator shall make no charge for services rendered by its staff attorneys, staff landmen or other personnel in the performance of the above functions.

If requested by Operator, a party shall be responsible for executing or securing curative matter and pooling amendments or agreements required in connection with Leases or Oil and Gas Interests contributed by such party. Notwithstanding, if a non-operator fails to secure such curative matter, then Operator may, but shall not have the obligation to, secure the curative matter and charge the associated costs to such non-operator. If the title issue results in a complete failure of title, then the parties are subject to the provisions of Article XVI.H. below as a replacement Oil and Gas Lease or Interest. ; otherwise, Operator shall be responsible for such activities. Operator shall be responsible for the preparation and recording of pooling designations or declarations and communitization agreements as well as the conduct of hearings before governmental agencies for the securing of spacing or pooling orders or any other orders necessary or appropriate to the conduct of operations hereunder. This shall not prevent any party from appearing on its own behalf at such hearings. Costs incurred by Operator, including fees paid to outside attorneys, and third party landman fees and expenses, which are associated with hearings before governmental agencies, securing curative or performing the above functions, and which costs are necessary and proper for the activities contemplated under this agreement, shall be direct charges

EQT Mr. Skilling N2 Unit
Exhibit K
Form JOA (Mr. Skilling N2 Unit)

to the joint account and shall not be covered by the administrative overhead charges as provided in Exhibit "C." Operator shall make no charge for services rendered by its staff attorneys or other personnel in the performance of the above functions.

No well shall be drilled on the Contract Area until after (1) the title to the Drillsite or Drilling Unit, if appropriate, has been examined as above provided, and (2) the title has been approved by the examining attorney or title has been accepted by Operator.

B. Loss or Failure of Title:

1. Failure of Title: A failure of title shall occur when an Oil and Gas Interest or Oil and Gas Lease contributed by a party is determined to be invalid as of the effective date of this agreement, or to cover a lesser interest or less lands (as to aerial extent or Zones) during the term of this agreement, unless such limitations are disclosed on Exhibit "A". Should any Oil and Gas Interest or Oil and Gas Lease be lost through failure of title, which results in a reduction of interest from that shown on Exhibit "A," the party credited with contributing the affected Lease or Interest (including, if applicable, a successor in interest to such party) shall have ninety (90) days from final determination of title failure to acquire a new lease or other instrument curing the entirety of the title failure, which acquisition will not be subject to Article VIII.B., and failing to do so, this agreement, nevertheless, shall continue in force as to all remaining Oil and Gas Leases and Interests; and,

(a) The party credited with contributing the Oil and Gas Lease or Interest affected by the title failure (including, if applicable, a successor in interest to such party) shall bear alone the entire loss and it shall not be entitled to recover from Operator or the other parties any development or operating costs which it may have previously paid or incurred, but there shall be no additional liability on its part to the other parties hereto by reason of such title failure;

(b) There shall be no retroactive adjustment of expenses incurred or revenues received from the operation of the Lease or Interest which has failed, but the interests of the parties contained on Exhibit "A" shall be revised on an acreage basis, as of the time it is determined finally that title failure has occurred, so that the interest of the party whose Lease or Interest is affected by the title failure will thereafter be reduced in the Contract Area by the amount of the Lease or Interest failed;

(c) If the proportionate interest of the other parties hereto in any producing well previously drilled on the Contract Area is increased by reason of the title failure, the party who bore the costs incurred in connection with such well attributable to the Lease or Interest which has failed shall receive the proceeds attributable to the increase in such interest (less costs and burdens attributable thereto) until it has been reimbursed for unrecovered costs paid by it in connection with such well attributable to such failed Lease or Interest;

(d) Should any person not a party to this agreement, who is determined to be the owner of any Lease or Interest which has failed, pay in any manner any part of the cost of operation, development, or equipment, such amount shall be paid to the party or parties who bore the costs which are so refunded;

(e) Any liability to account to a person not a party to this agreement for prior production of Oil and Gas which arises by reason of title failure shall be borne severally by each party (including a predecessor to a current party) who received production for which such accounting is required based on the amount of such production received, and each such party shall severally indemnify, defend and hold harmless all other parties hereto for any such liability to account;

(f) No charge shall be made to the joint account for legal expenses, fees or salaries in connection with the defense of the Lease or Interest claimed to have failed, but if the party contributing such Lease or Interest hereto elects to defend its title it shall bear all expenses in connection therewith; and

(g) If any party is given credit on Exhibit "A" to a Lease or Interest which is limited solely to ownership of an interest in the wellbore of any well or wells and the production therefrom, such party's absence of interest in the remainder of the Contract Area shall be considered a Failure of Title as to such remaining Contract Area unless that absence of interest is reflected on Exhibit "A."

2. Loss by Non-Payment or Erroneous Payment of Amount Due: If, through mistake or oversight, any rental, shut-in well payment, minimum royalty or royalty payment, or other payment necessary to maintain all or a portion of an Oil and Gas Lease or interest is not paid or is erroneously paid, and as a result a Lease or Interest terminates, there shall be no monetary liability against the party who failed to make such payment. Unless the party who failed to make the required payment secures a new Lease or Interest covering the same interest within ninety (90) days from the discovery of the failure to make proper payment, which acquisition will not be subject to Article VIII.B. or the loss does not result in a reduction in interest, and subject to the provisions of Article VII.E with respect to shut-in payments, the interests of the parties reflected on Exhibit "A" shall be revised on an acreage basis effective as of the date of termination of the Lease or Interest involved, and the party who failed to make proper payment will no longer be credited with ~~an~~such interest in the Contract Area on account of ownership of the Lease or Interest which has terminated. If the party who failed to make the required payment shall not have been fully reimbursed, at the time of the loss, from the proceeds of the sale of Oil and Gas attributable to the lost Lease or Interest, calculated on an acreage basis, for the development and operating costs previously paid on account of such Lease or Interest, it shall be reimbursed for unrecovered actual costs previously paid by it (but not for its share of the cost of any dry hole previously drilled or wells previously abandoned) from so much of the following as is necessary to effect reimbursement:

(a) Proceeds of Oil and Gas produced prior to termination of the Lease or Interest, less operating expenses and lease burdens chargeable hereunder to the person who failed to make payment, previously accrued to the credit of the lost Lease or Interest, on an acreage basis, up to the amount of unrecovered costs;

(b) Proceeds of Oil and Gas, less operating expenses and lease burdens chargeable hereunder to the person who failed to make payment, up to the amount of unrecovered costs attributable to that portion of Oil and Gas thereafter produced and marketed (excluding production from any wells thereafter drilled) which, in the absence of such Lease or Interest termination, would be attributable to the lost Lease or Interest on an acreage basis and which as a result of such Lease or Interest termination is credited to other parties, the proceeds of said portion of the Oil and Gas to be contributed by the other parties in proportion to their respective interests reflected on Exhibit "A"; and,

(c) Any monies, up to the amount of unrecovered costs, that may be paid by any party who is, or becomes, the owner of the Lease or Interest lost, for the privilege of participating in the Contract Area or becoming a party to this agreement.

3. Other Losses: All losses of Leases or Interests committed to this agreement, other than those set forth in Articles IV.B.1. and IV.B.2. above, shall be joint losses and shall be borne by all parties in proportion to their interests shown on Exhibit "A." Losses included in this Article IV.B.3. shall include but not be limited to the loss of any Lease or Interest (or portion thereof) through failure to develop or because express or implied covenants have not been performed (other than performance which requires only the payment of money which is addressed in IV.B.2. above), operation of an express term in the Lease or Interest, or the loss of any Lease by expiration at the end of its primary term if it is not renewed or extended as provided in Article VIII.B. There shall be no readjustment of interests in the remaining portion of the Contract Area on account of any joint loss.

4. Curing Title: In the event of a Failure of Title under Article IV.B.1. or a loss of title under Article IV.B.2. above, any Lease or Interest acquired by any party hereto (other than the party whose interest has failed or was lost) during the ninety (90) day period provided by Article IV.B.1. and Article IV.B.2. above covering all or a portion of the interest that has failed or was lost shall be offered at cost to the party whose interest has failed or was lost, and the provisions of Article VIII.B. shall not apply to such acquisition.

V. OPERATOR

A. Designation and Responsibilities of Operator:

EQT Production Company shall be the Operator of the Contract Area and shall conduct and direct and have full control of all operations conducted under this agreement as permitted and required by, and within the limits of this agreement. Operatorship is neither assignable nor forfeited except in accordance with the provisions of this Article V. In its performance of services hereunder for the Non-Operators, Operator shall be an independent contractor not subject to the control or direction of the Non-Operators except as to the type of operation to be undertaken in accordance with the election procedures contained in this agreement. Operator shall not be deemed, or hold itself out as, the agent of the Non-Operators with authority to bind them to any obligation or liability assumed or incurred by Operator as to any third party., ~~except that Non-Operators hereby designate and appoint Operator as their agent and attorney in fact for the sole purpose of executing, filing for approval by a governmental agency as required under applicable law or regulation, and recording a declaration of pooling or communitization agreement to effectuate the pooling or communitization of the Oil and Gas Leases (to the extent legally allowed under their respective terms and conditions) and/or Oil and Gas Interests to conform with a spacing order of a governmental agency having jurisdiction over any portion of the Contract Area. However, said agency authority shall only be exercised by Operator after providing written notice including a copy of the proposed pooling declaration or communitization~~

~~agreement to Non-Operators, and shall be binding upon any Non-Operator failing to provide to Operator a written objection within ten (10) days after receipt of such notice.~~ Operator shall conduct its activities under this agreement as a reasonably prudent operator, in a good and workmanlike manner, with due diligence and dispatch, in accordance with good oilfield practice, and in compliance with applicable law and regulation. However, in no event shall it have any liability as Operator to the other parties, their officers, directors, employees, agents, successors or assigns, for losses sustained or liabilities incurred in connection with authorized or approved operations under this agreement except such as may result from gross negligence or willful misconduct.

The Operator shall own an interest in the Contract Area except as provided in this Article V.A and subject to the provisions of Article V.B.5. A non-owning operator may serve as Operator but, as a condition precedent to serving as Operator, the putative non-owning operator and the Non-Operators must enter into a separate agreement, or insert Article XVI provisions to this agreement, to govern the relationship between them. Unless such separate agreement or Article XVI provisions provide otherwise, said non-owning operator shall be bound by all terms and conditions of this agreement applicable to Operator. The failure of a non-owning operator and Non-Operators to enter into such a separate agreement or such Article XVI provisions shall disqualify said non-owning operator from serving as Operator, and a party owning an interest in the Contract Area must instead be designated as Operator.

B. Resignation or Removal of Operator and Selection of Successor:

1. Voluntary Resignation of Operator: Operator may resign at any time by giving written notice thereof to Non-Operators.
2. Events Deemed Resignation of Operator: If, after the effective date of this agreement, Operator (i) terminates its legal existence, (ii) sells or transfers all of its interest in the Contract Area as shown on Exhibit "A" to a third party that is not an Affiliate of Operator, or has a loss of title to **100%** of its interest in the Contract Area as shown on Exhibit "A," or (iii) is no longer capable of serving as Operator, then Operator shall be deemed to have resigned without any action by Non-Operators, except for the selection of a successor Operator. A change of a corporate name or type of business entity of Operator, or a sale or transfer to an Affiliate of Operator, shall not be deemed resignation of Operator.
3. Effect of Bankruptcy: If Operator becomes insolvent, bankrupt or is placed in receivership, it shall be deemed to have resigned without any action by Non-Operators, except the selection of a successor. If a petition for relief under the federal bankruptcy laws is filed by or against Operator, and the removal of Operator is prevented by the federal bankruptcy court, all Non-Operators and Operator shall comprise an interim operating committee to serve until Operator has elected to reject or assume this agreement pursuant to the Bankruptcy Code, and an election to reject this agreement by Operator as a debtor in possession, or by a trustee in bankruptcy, shall be deemed a resignation as Operator without any action by Non-Operators, except the selection of a successor. During the period of time the operating committee controls operations, all actions shall require the approval of two (2) or more parties owning a majority interest based on ownership as shown on Exhibit "A." In the event there are only two (2) parties to this agreement, during the period of time the operating committee controls operations, a third party acceptable to Operator, Non-Operator and the federal bankruptcy court shall be selected as a member of the operating committee, and all actions shall require the approval of two (2) members of the operating committee without regard for their interest in the Contract Area based on Exhibit "A."
4. Removal of Operator: Except as provided in Article V.B.5., an Operator that has not voluntarily resigned and is not deemed to have resigned may be removed only for good cause by the affirmative vote of Non-Operators owning a majority interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of Operator. Such vote shall not be effective until a written notice has been delivered to Operator by a Non-Operator detailing the alleged default and Operator has failed to cure the default within thirty (30) days from its receipt of the notice or, if the default concerns an operation then being conducted, within forty-eight (48) hours of its receipt of the notice. For purposes hereof, "good cause" shall include, but not be limited to Operator's (i) gross negligence or willful misconduct; (ii) the material breach of or inability to meet the standards of operation contained in Article V.A. or (iii) material failure or inability to perform its obligations or duties under this agreement.
5. Non-Owning Operator: Unless the parties have otherwise agreed, a non-owning Operator may be removed at any time, with or without cause, by the affirmative vote of parties owning a majority working interest based on ownership as shown on Exhibit "A." Moreover, if good cause for removal of such non-owning Operator, as defined in Article V.B.4., exists, the non-owning Operator may be removed by the affirmative vote of Non-Operators owning a majority working interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of any non-operator who is an Affiliate of non-owning Operator following the procedure set out in Article V.B.4.
6. Selection of Successor Operator: Upon the resignation or removal of Operator under any provision of this agreement, a successor Operator shall be selected by the parties. The successor Operator shall be selected by the affirmative vote of one (1) or more parties owning a majority working interest based on ownership as shown on Exhibit "A" including the vote(s) of the former Operator and/or any transferee(s) of the former Operator's interest, to the extent that they are owners within the contract area; provided, however, if an Operator which has been removed or is deemed to have resigned fails to vote or votes only to succeed itself, the successor Operator shall be selected by the affirmative vote of the party or parties owning a majority working interest based on ownership as shown on Exhibit "A" remaining after excluding the voting interest of the Operator that was removed or resigned. In the event that such vote results in a tie, the candidate supported by the former Operator or the majority of its transferee(s), shall become the successor Operator. The former Operator shall promptly deliver to the successor Operator all records and data relating to the operations conducted by the former Operator to the extent such records and data are not already in the possession of the successor Operator. Any cost of obtaining or copying the former Operator's records and data shall be charged to the joint account.
7. Effective Date and Time of Resignation or Removal of Operator: In the event of the resignation or removal of Operator, pursuant to any of Articles V.B.1-B.5, such resignation or removal shall become effective on the earlier of:
 - (a) The time and date that a successor Operator has been selected pursuant to Article V.B.6, and assumes the duties of Operator; or
 - (b) 7:00 o'clock A.M. on the first day of the calendar month following the expiration of ninety (90) days after the giving of notice of resignation by Operator, the event deemed to be Operator's resignation or action by the Non-Operators to remove Operator.

Thereafter, the former Operator shall be bound by the terms hereof as a Non-Operator to the extent it continues to be a party hereto.

C. Employees and Contractors:

The number of employees or contractors used by Operator in conducting operations hereunder, their selection, and the hours of labor and the compensation for services performed shall be determined by the Operator, and all such employees or contractors shall be the employees or contractors of Operator.

D. Rights and Duties of Operator:

1. Competitive Rates and Use of Affiliates: All operations on the Contract Area shall be conducted on a competitive contract basis at the usual rates prevailing in the area or pursuant to long term contracts at rates set forth in the AFE. If it so desires, Operator may employ its own tools and equipment in the ~~drilling of wells~~ **any operation hereunder**, but its charges therefor shall not exceed the prevailing rates in the area ~~and the rate of such charges shall be agreed upon by the Consenting Parties in writing before drilling for such operations are commenced~~, and such work shall be performed by Operator under the same terms and conditions as are customary and usual in the area in contracts of independent contractors who are doing work of a similar nature. All work performed or materials supplied by an Affiliate of Operator shall be performed or supplied at competitive rates or pursuant to long term contracts at rates set forth in the AFE, pursuant to written agreement, and in accordance with customs and standards prevailing in the industry.
2. Discharge of Joint Account Obligations: Except as herein otherwise specifically provided, Operator shall promptly pay and discharge expenses incurred in the development and operation of the Contract Area pursuant to this agreement and shall charge each of the parties hereto with their respective proportionate shares upon the expense basis provided in Exhibit "C." Operator shall keep an accurate record of the joint account hereunder, showing expenses incurred and charges and credits made and received.
3. Protection from Liens : Operator shall pay, or cause to be paid, as and when they become due and payable, all accounts of contractors and suppliers and wages and salaries for services rendered or performed, and for materials supplied on, to or in respect of the Contract Area or any operations for the joint account thereof, and shall keep the Contract Area free from liens and encumbrances resulting therefrom except for those resulting from a bona fide dispute as to services rendered or materials supplied.

4. Custody of Funds: Operator shall hold for the account of the Non-Operators any funds of the Non-Operators advanced or paid to the Operator, either for the conduct of operations hereunder or as a result of the sale of production from the Contract Area, and such funds shall remain the funds of the Non-Operators on whose account they are advanced or paid until used for their intended purpose or otherwise delivered to the Non-Operators or applied toward the payment of debts as provided in Article VII.B. Nothing in this paragraph shall be construed to establish a fiduciary relationship between Operator and Non-Operators for any purpose other than to account for Non-Operator funds as herein specifically provided. Nothing in this paragraph shall require the maintenance by Operator of separate accounts for the funds of Non-Operators unless the parties otherwise specifically agree.

5. Access to Contract Area and Records:

(a) Except as otherwise provided herein and subject to Operator's safety protocols, Operator shall permit each Consenting Party or its duly authorized representative, at the Consenting Party's sole risk and cost, full and free access at all reasonable times to all operations of every kind and character being conducted for the joint account under this agreement and to the records of operations conducted thereon or production therefrom, including Operator's books and records relating thereto. Such access rights shall not be exercised in a manner interfering with Operator's conduct of an operation hereunder and Operator shall not be obligated ~~Operator~~ to furnish any geologic or geophysical data of an interpretive nature unless the cost of preparation of such interpretive data was charged to the joint account. Operator will furnish to each ~~Non-Operator~~ Consenting Party, upon request, copies of any and all reports and information obtained by Operator in connection with production and related items, including, without limitation, meter and chart reports, production purchaser statements, run tickets and monthly gauge reports, but excluding purchase contracts and pricing information to the extent not applicable to the production of the Consenting Party Non-Operator seeking the information.

(b) With the exception of the information required to be furnished by Operator pursuant to Article V.D.5(c) or VI.B.2(d), a Non-Consenting Party is neither entitled by virtue of this agreement to, nor may compel Operator or any Consenting Party to provide, access to the well location and information and reports (or parts thereof) solely relating to such non-consented operation until the earlier of full recoupment by the Consenting Parties of the amounts provided for in Article VI.B.2(b)(i) or two (2) years following the date the non-consented operation was commenced. Thereafter, Operator shall promptly furnish such access, information and reports upon receipt of a written request from the Non-Consenting Party.

(c) Any audit of Operator's records relating to amounts expended and the appropriateness of such expenditures shall be conducted in accordance with the audit protocol specified in Exhibit "C" or other agreement of the parties. Except as provided in Article VII.D.1, prior to a payout, a Non-Consenting Party shall be entitled to review the joint account records pertaining to a non-consented operation to the extent necessary to conduct an audit of the payout account. Any such review shall be conducted in accordance with Exhibit "C" or other agreement of the parties.

6. Filing and Furnishing Governmental Reports: Operator will file, and upon written request promptly furnish copies to each requesting Consenting Party Non-Operator not in default of its payment obligations, all operational notices, reports or applications required to be filed by local, State, Federal or Indian agencies or authorities having jurisdiction over operations hereunder. All such filings shall be made in accordance with the provisions of this agreement. Each Non-Operator shall provide to Operator on a timely basis all information necessary to Operator to make such filings.

7. Drilling and Testing Operations: The following provisions shall apply to each well drilled hereunder, including but not limited to the Initial Well:

(a) Operator will use reasonable efforts to promptly advise ~~Non-Operators~~ the Consenting Parties of the date on which drilling operations are commenced.

(b) Subject to the provisions of Article ~~B.5~~ V.D.5, Operator will timely send to the ~~Consenting Parties-Non-Operators~~ Consenting Parties such reports, test results and notices regarding the progress of operations on the well as the ~~Non-Operators~~ Consenting Parties shall reasonably request, including, but not limited to, daily drilling reports, completion reports, monthly production reports, and well logs.

~~(c) Operator shall adequately test all Zones encountered that are within the Contract Area which may reasonably be expected to be capable of producing Oil and Gas in paying quantities as a result of examination of the electric log or any other logs or cores or tests conducted hereunder.~~

(d) For any Horizontal Well drilled under this agreement, Operator shall drill such well to the objective Zone(s) and drill the Lateral in the Zone(s) to the proposed Displacement unless drilling operations are terminated pursuant to Article VI.G or Operator deems further drilling is neither justified nor required.

Notwithstanding anything to the contrary herein, any proprietary, non-public geological or technical information, flow rates, well test results, or similar information furnished to or obtained by a Consenting Party pursuant to Articles V.D.5, V.D.6 and V.D.7 shall be maintained as confidential by the Consenting Party and shall not be disclosed by the Consenting Party, except as follows: (a) with the prior written consent of all Consenting Parties, not to be unreasonably withheld; (b) to any current investor or transferee that is bound by confidentiality and Consenting Party shall remain responsible to Operator for such breach by such party unless the party has agreed in writing to assume the confidentiality obligations to Operator hereunder the same as Non-Operator ; or (c) to the extent such information is compelled by applicable Law, regulation, securities exchange rule or legal process to be disclosed and Non-Operator cooperates fully with Operator to seek a protective order if requested by Operator..

8. Cost Estimates: Upon written request of any Consenting Party, Operator shall furnish estimates of current and cumulative costs incurred for the joint account at reasonable intervals during the conduct of any operation pursuant to this agreement. Operator shall not be held liable for errors in such estimates so long as the estimates are made in good faith.

9. Insurance: At all times while operations are conducted hereunder, Operator shall comply with the workers compensation law of the state where the operations are being conducted; provided, however, that Operator may be a self-insurer for liability under said compensation laws in which event the only charge that shall be made to the joint account shall be as provided in Exhibit "C." Operator shall also carry or provide insurance for the benefit of the joint account of the parties as outlined in Exhibit "D" attached hereto and made a part hereof. Operator shall require all contractors engaged in work on or for the Contract Area to comply with the workers compensation law of the state where the operations are being conducted and to maintain such other insurance as Operator may require.

In the event automobile liability insurance is specified in said Exhibit "D," or subsequently receives the approval of the parties, no direct charge shall be made by Operator for premiums paid for such insurance for Operator's automotive equipment.

VI. DRILLING AND DEVELOPMENT

A. Initial Well:

On or before 90 calendar days after issuance of a horizontal well unit order, or if no such order is issued, then on or before 90 calendar days after execution of this Agreement, Operator shall commence the drilling of the Initial Well at the following location (if a Horizontal Well, surface and Terminus/Termini of the Lateral(s)): (surface hole) and (bottom hole) and shall thereafter continue the drilling of the well (horizontally if a Horizontal Well) with due diligence to adequately test the Marcellus Formation. The drilling of the Initial Well and the participation therein by all parties is obligatory, subject to ~~Article VI.C.1 as to participation in Completion operations and~~ Article VI.G. as to termination of operations and Article XI as to occurrence of force majeure.

B. Subsequent Operations:

1. Proposed Operations: If any party hereto should desire to ~~drill any well under this agreement other than the Initial Well, or if any party should desire to~~ Rework, Sidetrack, Deepen, Recomplete or Plug Back a dry hole or a well no longer capable of producing in paying quantities in which such party has not otherwise relinquished its interest in the proposed objective Zone under this agreement, the party desiring to ~~drill~~ Rework, Sidetrack, Deepen, Recomplete or Plug Back such a well shall give a written proposal of the operation to the parties who have not otherwise relinquished their interest in such objective Zone under this agreement (and to all other parties in the case of a proposal for Sidetracking or Deepening as to a Vertical Well) specifying: ~~(a) as relating to a Vertical Well, (1) that the proposed operation is a Vertical Well operation; (2) drilling and Completion plans specifying the proposed: (i) depth, (ii) surface and, if deviated, bottom hole locations, and (iii) objective Zone, (iv) utilization and scheduling of rig(s) (drilling and Completion) if timing changes more than 60 days, and (v) stimulation operations, staging and sizing; and (3) estimated drilling and Completion costs as set forth in an AFE; or (b) as relating to a Horizontal Well, (1) that the proposed operation is a Horizontal Well operation; (2) include drilling and Completion plans specifying the proposed: (i) Total Measured Depth(s), (ii) surface hole location(s), (iii) Terminus/Termini, and (iv) Displacement(s), (v) utilization, and scheduling of rig(s)~~

~~(Spudder Rig, drilling and Completion)~~, and (vi) stimulation operations, staging and sizing; and (3) estimated drilling and Completion costs as set forth in an AFE. The parties to whom such a notice is delivered shall have thirty (30) days after receipt of the notice within which to notify the party proposing to do the work whether they elect to participate in the cost of the proposed operation. If a drilling rig is on location, notice of a proposal to Rework, Sidetrack, Recomplete, Plug Back or Deepen may be given by telephone and the response period shall be limited to forty-eight (48) hours, exclusive of Saturday, Sunday and legal holidays. Failure of a party to whom such notice is delivered to reply within the period above fixed shall constitute an election by that party not to participate in the cost of the proposed operation. Any proposal by a party to conduct an operation conflicting with the operation initially proposed shall be delivered to all parties within the time and in the manner provided in Article VI.B.7.

If all parties to whom such notice is delivered elect to participate in such a proposed operation, the parties shall be contractually committed to participate therein provided such operations are commenced within the time period hereafter set forth, and Operator shall, no later than ninety (90)- days after expiration of the notice period of thirty (30) days (or as promptly as practicable after the expiration of the forty-eight (48) hour period when a drilling rig is on location which rig is capable of drilling to the total planned depth of the well, as the case may be), actually commence the proposed operation and thereafter complete it with due diligence at the risk and expense of the parties participating therein; provided, however, said commencement date may be extended upon written notice of same by Operator to the other parties, for a period of up to thirty (30) additional days if, in the sole opinion of Operator, such additional time is reasonably necessary to obtain permits from governmental authorities, surface rights (including rights-of-way) or appropriate drilling equipment, or to complete title examination or curative matter required for title approval or acceptance. If the actual operation has not been commenced within the time provided (including any extension thereof as specifically permitted herein or in the force majeure provisions of Article XI) and if any party hereto still desires to conduct said operation, written notice proposing same must be resubmitted to the other parties in accordance herewith as if no prior proposal had been made. Those parties that did not participate in the drilling of a well for which a proposal to Deepen or Sidetrack is made hereunder shall, if such parties desire to participate in the proposed Deepening or Sidetracking operation, reimburse the Consenting Parties in accordance with Article VI.B.4. in the event of a Deepening operation and in accordance with Article VI.B.5. in the event of a Sidetracking operation.

Nothing contained herein shall prohibit Operator from actually commencing the proposed operation before the expiration of the applicable notice period, nor shall such commencement affect in any way the validity of a party's election or deemed election.

2. Operations by Less Than All Parties:

(a) Determination of Participation. If any party to whom such notice is delivered as provided in Article VI.B.1. or VI.C.1. (Option No. 2) elects not to participate in the proposed operation, then, in order to be entitled to the benefits of this Article, the party or parties giving the notice and such other parties as shall elect to participate in the operation shall, no later than ninety (90) days after the expiration of the notice period of thirty (30) days (or as promptly as practicable after the expiration of the forty-eight (48) hour period when a drilling rig is on location, as the case may be) actually commence the proposed operation and complete it with due diligence. Operator shall perform all work for the account of the Consenting Parties; provided, however, if no drilling rig or other equipment is on location, and if Operator is a Non-Consenting Party, the Consenting Parties shall either: (i) request Operator to perform the work required by such proposed operation for the account of the Consenting Parties, provided however, that if Operator declines to do so, in its sole discretion, or (ii) the Consenting Parties shall designate one of the Consenting Parties as Operator to perform such work. The rights and duties granted to and imposed upon the Operator under this agreement are granted to and imposed upon the party designated as Operator for an operation in which the original Operator is a Non-Consenting Party and declines to conduct such operations. Consenting Parties, when conducting operations pursuant to this Article VI.B.2., shall comply with all terms and conditions of this agreement.

If less than all parties approve any proposed operation, ~~the proposing party, immediately after the expiration of the applicable notice period, shall advise all Parties of the total interest of the parties approving such operation and its recommendation as to whether the Consenting Parties should proceed with the operation as proposed. Each Consenting Party, within forty eight (48) hours (exclusive of Saturday, Sunday, and legal holidays) after delivery of such notice, shall advise the proposing party of its desire to (i) limit participation to such party's interest as shown on Exhibit "A" or (ii) carry only its proportionate part (determined by dividing such party's interest in the Contract Area by the interests of all Consenting Parties in the Contract Area) of Non-Consenting Parties' interests, or (iii) carry its proportionate part (determined as provided in (ii)) of Non-Consenting Parties' interests together with all or a portion of its proportionate part of any Non-Consenting Parties' interests that any Consenting Party did not elect to take. any interest of Non-Consenting Parties that is not carried by a Consenting Party shall be deemed to be carried by the Operator, or the party proposing the operation if the Operator is a Non-Consenting Party, in each case, provided such party does not withdraw its proposal. Failure to advise the proposing party within the time required shall be deemed an election under (i). In the event a drilling rig is on location, notice may be given by telephone, and the time permitted for such a response shall not exceed a total of forty eight (48) hours (exclusive of Saturday, Sunday and legal holidays).~~ The proposing party, at its election, may withdraw such proposal if there is less than 100% participation and shall notify all parties of such decision within ten (10) days, or within twenty-four (24) hours if a drilling rig is on location, following expiration of the applicable response period. ~~If 100% subscription to the proposed operation is obtained, the proposing party shall promptly notify the Consenting Parties of their proportionate interests in the operation and the party serving as Operator shall commence such operation within the period provided in Article VI.B.1., subject to the same extension right as provided therein.~~

(b) Relinquishment of Interest for Non-Participation. The entire cost and risk of conducting such operations shall be borne by the Consenting Parties in the proportions they have elected to bear same under the terms of the preceding paragraph. Consenting Parties shall keep the leasehold estates involved in such operations free and clear of all liens and encumbrances of every kind created by or arising from the operations of the Consenting Parties. If such an operation results in a dry hole, then subject to Articles VI.B.7. and VI.F.3., the Consenting Parties shall plug and abandon the well and restore the surface location at their sole cost, risk and expense; provided, however, that those Non-Consenting Parties that participated in the drilling, Deepening or Sidetracking of the well shall remain liable for, and shall pay, their proportionate shares of the cost of plugging and abandoning the well and restoring the surface location insofar only as those costs were not increased by the subsequent operations of the Consenting Parties. If any well drilled, Reworked, Sidetracked, Deepened, Recompleted or Plugged Back under the provisions of this Article results in a well capable of producing Oil and/or Gas in paying quantities, the Consenting Parties shall Complete and equip the well to produce at their sole cost and risk, and the well shall then be turned over to Operator (if the Operator did not conduct the operation) and shall be operated by it at the expense and for the account of the Consenting Parties. Upon commencement of operations for the drilling, Reworking, Sidetracking, Recompleting, Deepening or Plugging Back of any such well by Consenting Parties in accordance with the provisions of this Article, each Non-Consenting Party shall be deemed to have relinquished to Consenting Parties, and the Consenting Parties shall own and be entitled to receive, in proportion to their respective interests, all of such Non-Consenting Party's interest in the well and share of production therefrom or, in the case of a Reworking, Sidetracking, Deepening, Recompleting or Plugging Back, or a Completion pursuant to Article VI.C.1. Option No. 2, all of such Non-Consenting Party's interest in the production obtained from the operation in which the Non-Consenting Party did not elect to participate. Such relinquishment shall be effective until the proceeds of the sale of such share, calculated at the well, or market value thereof if such share is not sold (after deducting applicable ad valorem, production, severance, and excise taxes, royalty, overriding royalty and other interests not excepted by Article III.C. payable out of or measured by the production from such well accruing with respect to such interest until it reverts), shall equal the total of the following:

- i. **200%** of each such Non-Consenting Party's share of the cost of any newly acquired surface equipment beyond the wellhead connections (including but not limited to stock tanks, separators, treaters, pumping equipment and piping), plus 100% of each such Non-Consenting Party's share of the cost of operation of the well commencing with first production and continuing until each such Non-Consenting Party's relinquished interest shall revert to it under other provisions of this Article, it being agreed that each Non-Consenting Party's share of such costs and equipment will be that interest which would have been chargeable to such Non-Consenting Party had it participated in the proposed operation; and
- ii. **200%** of (a) that portion of the costs and expenses of drilling, Reworking, Sidetracking, Deepening, Plugging Back, testing, Completing, and Recompleting, after deducting any cash contributions received under Article VIII.C., and of (b) that portion of the cost of newly acquired equipment in the well (to and including the wellhead connections), which would have been chargeable to such Non-Consenting Party if it had participated in the proposed operation.

Notwithstanding anything to the contrary in this Article VI.B., if the well does not reach the deepest objective Zone described in the notice proposing the well for reasons other than the encountering of granite or practically impenetrable substance or other condition in the hole rendering further operations impracticable, Operator shall give notice thereof to each Non-Consenting Party who submitted or voted for an alternative proposal under Article VI.B.7. to drill the well to a shallower Zone than the deepest objective Zone proposed in the notice under which the well was drilled, and each such Non-Consenting Party shall have the option to participate in the initial proposed Completion of the well by paying its share of the cost of drilling the well to its actual depth, calculated in the manner provided in Article VI.B.4. (a). If any such Non-Consenting Party does not elect to participate in the first Completion proposed for such well, the relinquishment provisions of this Article VI.B.2. (b) shall apply to such party's interest.

(c) Reworking, Recompleting or Plugging Back. An election not to participate in the drilling, Sidetracking or Deepening of a well shall be deemed an election not to participate in any Reworking, Recompleting or Plugging Back operation proposed in such a well, or portion thereof, to which the initial non-consent election applied that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment amount. Similarly, an election not to participate in the Completing or Recompleting of a well shall be deemed an election not to participate in any Reworking operation proposed in such a well, or portion thereof, to which the initial non-consent election applied that is conducted at any time prior to full recovery by the Consenting Parties of the Non-Consenting Party's recoupment amount. Any such Reworking, Recompleting or Plugging Back operation conducted during the recoupment period shall be deemed part of the cost of operation of said well and there shall be added to the sums to be recouped by the Consenting Parties 200% of that portion of the costs of the Reworking, Recompleting or Plugging Back operation which would have been chargeable to such Non-Consenting Party had it participated therein. If such a Reworking, Recompleting or Plugging Back operation is proposed during such recoupment period, the provisions of this Article VI.B. shall be applicable as between said Consenting Parties in said well.

(d) Recoupment Matters. During the period of time Consenting Parties are entitled to receive Non-Consenting Party's share of production, or the proceeds therefrom, Consenting Parties shall be responsible for the payment of all ad valorem, production, severance, excise, gathering and other taxes, and all royalty, overriding royalty and other burdens applicable to Non-Consenting Party's share of production not excepted by Article III.C.

In the case of any Reworking, Sidetracking, Plugging Back, Recompleting or Deepening operation, the Consenting Parties shall be permitted to use, free of cost, all casing, tubing and other equipment in the well, but the ownership of all such equipment shall remain unchanged; and upon abandonment of a well after such Reworking, Sidetracking, Plugging Back, Recompleting or Deepening, the Consenting Parties shall account for all such equipment to the owners thereof, with each party receiving its proportionate part in kind or in value, less cost of salvage.

Within ninety (90) days after the completion of any operation under this Article, the party conducting the operations for the Consenting Parties shall furnish each Non-Consenting Party with an inventory of the equipment in and connected to the well, and an itemized statement of the cost of drilling, Sidetracking, Deepening, Plugging Back, testing, Completing, Recompleting, and equipping the well for production; or, at its option, the operating party, in lieu of an itemized statement of such costs of operation, may submit a detailed statement of monthly billings. Each ~~month~~ quarter thereafter, during the time the Consenting Parties are being reimbursed as provided above, the party conducting the operations for the Consenting Parties shall furnish the Non-Consenting Parties with an itemized statement of all costs and liabilities incurred in the operation of the well, together with a statement of the quantity of Oil and Gas produced from it and the amount of proceeds realized from the sale of the well's working interest production during the preceding ~~month~~ quarter. In determining the quantity of Oil and Gas produced during any month, Consenting Parties shall use industry accepted methods such as but not limited to metering or periodic well tests. Any amount realized from the sale or other disposition of equipment newly acquired in connection with any such operation which would have been owned by a Non-Consenting Party had it participated therein shall be credited against the total unreturned costs of the work done and of the equipment purchased in determining when the interest of such Non-Consenting Party shall revert to it as above provided; and if there is a credit balance, it shall be paid to such Non-Consenting Party.

If and when the Consenting Parties recover from a Non-Consenting Party's relinquished interest the amounts provided for above, the relinquished interests of such Non-Consenting Party shall automatically revert to it as of 7:00 a.m. on the first day of the month following the day on which such recoupment occurs, and, from and after such reversion, such Non-Consenting Party shall own the same interest in such well, the material and equipment in or pertaining thereto, and the production therefrom as such Non-Consenting Party would have been entitled to had it participated in the drilling, Sidetracking, Reworking, Deepening, Recompleting or Plugging Back of said well. Thereafter, such Non-Consenting Party shall be charged with and shall pay its proportionate part of the further costs of the operation of said well in accordance with the terms of this agreement and Exhibit "C" attached hereto.

3. Stand-By Costs: When a well which has been drilled or Deepened has reached its authorized depth and all tests have been completed and the results thereof furnished to the parties, or when operations on the well have been otherwise terminated pursuant to Article VI.G., stand-by costs incurred pending response to a party's notice proposing a Reworking, Sidetracking, Deepening, Recompleting, Plugging Back, Completing or Extension operation in such a well (including the period required under Article VI.B.7. to resolve competing proposals) shall be charged and borne as part of the drilling or Deepening operation just completed. Stand-by costs subsequent to all parties responding, or expiration of the response time permitted, whichever first occurs, and prior to agreement as to the participating interests of all Consenting Parties pursuant to the terms of the second grammatical paragraph of Article VI.B.2. (a), shall be charged to and borne as part of the proposed operation, but if the proposal is subsequently withdrawn because of insufficient participation, such stand-by costs shall be allocated between the Consenting Parties in the proportion each Consenting Party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all Consenting Parties.

In the event that notice for a Sidetracking operation is given while the drilling rig to be utilized is on location, any party may request and receive up to five (5) additional days after expiration of the forty-eight hour response period specified in Article VI.B.1. within which to respond by paying for all stand-by costs and other costs incurred during such extended response period; Operator may require such party to pay the estimated stand-by time in advance as a condition to extending the response period. If more than one party elects to take such additional time to respond to the notice, standby costs shall be allocated between the parties taking additional time to respond on a day-to-day basis in the proportion each electing party's interest as shown on Exhibit "A" bears to the total interest as shown on Exhibit "A" of all the electing parties.

4. Deepening: If less than all parties elect to participate in a drilling, Sidetracking, or Deepening operation proposed pursuant to Article VI.B.1., the interest relinquished by the Non-Consenting Parties to the Consenting Parties under Article VI.B.2. shall relate only and be limited to the lesser of (i) the total depth actually drilled or (ii) the objective depth or Zone of which the parties were given notice under Article VI.B.1. ("Initial Objective"). A Vertical Well shall not be Deepened beyond the Initial Objective without first complying with this Article to afford the Non-Consenting Parties the opportunity to participate in the Deepening operation.

In the event any Consenting Party desires to drill or Deepen a Non-Consent Well to a depth below the Initial Objective, such party shall give notice thereof, complying with the requirements of Article VI.B.1., to all parties (including Non-Consenting Parties). Thereupon, Articles VI.B.1. and 2. shall apply and all parties receiving such notice shall have the right to participate or not participate in the Deepening of such well pursuant to said Articles VI.B.1. and 2. If a Deepening operation is approved pursuant to such provisions, and if any Non-Consenting Party elects to participate in the Deepening operation, such Non-Consenting party shall pay or make reimbursement (as the case may be) of the following costs and expenses.

(a) If the proposal to Deepen is made prior to the Completion of such well as a well capable of producing in paying quantities, such Non-Consenting Party shall pay (or reimburse Consenting Parties for, as the case may be) that share of costs and expenses incurred in connection with the drilling of said well from the surface to the Initial Objective which Non-Consenting Party would have paid had such Non-Consenting Party agreed to participate therein, plus the Non-Consenting Party's share of the cost of Deepening and of participating in any further operations on the well in accordance with the other provisions of this agreement; provided, however, all costs for testing and Completion or attempted Completion of the well incurred by Consenting Parties prior to the point of actual operations to Deepen beyond the Initial Objective shall be for the sole account of Consenting Parties.

(b) If the proposal is made for a Non-Consent Well that has been previously Completed as a well capable of producing in paying quantities, but is no longer capable of producing in paying quantities, such Non-Consenting Party shall pay (or reimburse Consenting Parties for, as the case may be) its proportionate share of all costs of drilling, Completing, and equipping said well from the surface to the Initial Objective, calculated in the manner provided in paragraph (a) above, less those costs recouped by the Consenting Parties from the sale of production from the well. The Non-Consenting Party shall also pay its proportionate share of all costs of re-entering said well. The Non-Consenting Parties' proportionate part (based on the percentage of such well Non-Consenting Party would have owned had it previously participated in such Non-Consent Well) of the costs of salvable materials and equipment remaining in the hole and salvable surface equipment used in connection with such well shall be determined in accordance with Exhibit "C." If the Consenting Parties have recouped the cost of drilling, Completing, and equipping the well at the time such Deepening operation is conducted, then a Non-Consenting Party may participate in the Deepening of the well with no payment for costs incurred prior to re-entering the well for Deepening

The foregoing shall not imply a right of any Consenting Party to propose any Deepening for a Non-Consent Well prior to the drilling of such well to its Initial Objective without the consent of the other Consenting Parties as provided in Article VI.G.

5. Sidetracking: Any party having the right to participate in a proposed Sidetracking operation that does not own an interest in the affected wellbore at the time of the notice shall, upon electing to participate, tender to the wellbore owners its proportionate share (equal to its interest in the Sidetracking operation) of the value of that portion of the existing wellbore to be utilized as follows:

- (a) If the proposal is for Sidetracking an existing dry hole, reimbursement shall be on the basis of the actual costs incurred in the initial drilling of the well down to the depth at which the Sidetracking operation is initiated.
- (b) If the proposal is for Sidetracking a well which has previously produced, reimbursement shall be on the basis of such party's proportionate share of drilling and equipping costs incurred in the initial drilling of the well down to the depth at which the Sidetracking operation is conducted, calculated in the manner described in Article VI.B.4(b) above. Such party's proportionate share of the cost of the well's salvable materials and equipment down to the depth at which the Sidetracking operation is initiated shall be determined in accordance with the provisions of Exhibit "C."

6. Extension: If, in the event that during actual drilling operations on the Lateral and prior to reaching the Displacement specified in an approved proposal for a Horizontal Well (the "Approved Displacement"), and further subject to the Contract Area limitations in Article III.B.6 Operator desires an Extension of the Lateral more than 300 feet (measured in feet) beyond the Approved Displacement, Operator shall give the Consenting Parties written notice of such intent to Extend, together with the estimated costs, not less than 24 hours before Operator estimates reaching the Approved Displacement. ~~Unless at least 51% interest of the Consenting Parties provide written notice of their consent to the Extension within 48 hours of receipt of such notice, Operator shall not Extend the Lateral beyond the Approved Displacement and will proceed with Completion in accordance with the latest approved proposal and applicable terms and conditions of this agreement. Failure of a Consenting Party to respond to such notice shall be deemed a rejection. If 51% interest of the Consenting Parties or more consent, the Extension shall be deemed approved and binding upon all Consenting Parties.~~

7. Order of Preference of Operations: Except as otherwise specifically provided in this agreement, if any party desires to propose the conduct of an operation that conflicts with a proposal that has been made by a party under this Article VI, such party shall have fifteen (15) days from delivery of the initial proposal, in the case of a proposal to drill a well or to perform an operation on a well where no drilling rig is on location, or twenty-four (24) hours, exclusive of Saturday, Sunday and legal holidays, from delivery of the initial proposal, if a drilling rig is on location for the well on which such operation is to be conducted, to deliver to all parties entitled to participate in the proposed operation such party's alternative proposal, such alternate proposal to contain the same information required to be included in the initial proposal. Each party receiving such proposals shall elect by delivery of notice to Operator within five (5) days after expiration of the proposal period, or within twenty-four (24) hours (exclusive of Saturday, Sunday and legal holidays) if a drilling rig is on location for the well that is the subject of the proposals, to participate in one of the competing proposals. Any party not electing within the time required shall be deemed not to have voted. The proposal receiving the vote of parties owning the largest aggregate percentage interest of the parties voting shall have priority over all other competing proposals; in the case of a tie vote, the initial proposal shall prevail. Operator shall deliver notice of such result to all parties entitled to participate in the operation within five (5) days after expiration of the election period (or within twenty-four (24) hours, exclusive of Saturday, Sunday and legal holidays, if a drilling rig is on location). Each party shall then have two (2) days (or twenty-four (24) hours if a rig is on location) from receipt of such notice to elect by delivery of notice to Operator to participate in such operation or to relinquish interest in the affected well pursuant to the provisions of Article VI.B.2.; failure by a party to deliver notice within such period shall be deemed an election not to participate in the prevailing proposal.

8. Conformity to Spacing Pattern: Notwithstanding the provisions of this Article VI.B.2., it is agreed that no wells shall be proposed to be drilled to or Completed in or produced from a Zone from which a well located elsewhere on the Contract Area is producing, unless such well conforms to the then-existing well spacing pattern for such Zone, including such well having been approved as an exception to the existing well pattern for such Zone by the regulatory agency having jurisdiction thereof.

9. Paying Wells: No party shall conduct any Reworking, Deepening, Plugging Back, Completion, Recompletion, Sidetracking, or Extension operation under this agreement with respect to any well then capable of producing in paying quantities except with the consent of all parties that have not relinquished interests in the well at the time of such operation.

10. ~~Spudder Rigs~~:

~~(a) Within Approved Horizontal Well proposals (i.e. proposals which include an approved AFE). If an approved Horizontal Well proposal provides that a Spudder Rig shall be utilized, and Operator desires to extend the proposed Horizontal Rig Move-On Period, Operator may obtain one or more extensions, each for a period of time not to exceed days only upon notice and the affirmative vote of not less than in interest of the Consenting Parties to the drilling of the proposed well.~~

~~(b) Not Within Approved Horizontal Well proposals. If an approved Horizontal Well proposal does not provide that a Spudder Rig may be utilized, and Operator subsequently desires to utilize a Spudder Rig, Operator may utilize a Spudder Rig upon notice to the Consenting Parties (which notice shall include a Horizontal Rig Move-On Period) and the affirmative vote of not less than in interest of the Consenting Parties. Extension(s) of the Horizontal Rig Move-On Period may be requested by Operator in the same manner as provided in Article VI.B.9.(a) immediately above.~~

~~(c) Failure to meet Horizontal Rig Move-On Period. If a rig capable of drilling a Horizontal Well to its Total Measured Depth has not commenced operations within the Horizontal Rig Move-On Period, or any approved extension(s) thereof, unless in interest of the Consenting Parties agree to abandon the operation, Operator shall re-propose the well in the manner provided in Article VI.B of this agreement. Any party who was a Non-Consenting Party to the original drilling proposal shall be entitled to a new election. Costs of the operation, incurred both before and after such re-proposal, shall be borne as follows:~~

- ~~(1) Operator shall promptly reimburse all unused funds previously advanced for the drilling of the well to each party who advanced such unused funds;~~
- ~~(2) If the well's drilling operations are subsequently resumed, all costs, whether incurred before or after the re-proposal, shall be borne by the Consenting Parties to the re-proposed well; and, the Consenting Parties shall proportionately reimburse each party who consented to the original proposal but did not consent to the re-proposal such party's share of costs incurred prior to the re-proposal.~~
- ~~(3) If the well's drilling operations are not subsequently resumed pursuant to a re-proposal as herein provided, all costs incurred prior to the re-proposal, and all costs of abandonment, shall be borne and paid by the original Consenting Parties.~~

Commencement of Operations. For purposes of Article VI.B., and subject to the provisions of this sub-section 10, the date any rig a Spudder Rig commences actual drilling operations shall be considered the commencement of drilling operations of the proposed well.

11. Multi-well Pads: If multiple Horizontal Wells are drilled or proposed to be drilled from a single pad or location, the costs of such pad or location shall be allocated, and/or reallocated as necessary, to the Consenting Parties of each of the wells thereon.

C. Completion of Wells; Reworking and Plugging Back:

1. Completion: Without the consent of all parties, no well shall be drilled, Deepened or Sidetracked, except any well drilled, Deepened or Sidetracked pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the drilling, Deepening or Sidetracking shall include:

XX ☐ Option No. 1: All necessary expenditures for the drilling, Deepening or Sidetracking, testing, Completion and equipping of the well, including tankage and/or surface facilities.

~~☐ Option No. 2: All necessary expenditures for the drilling, Deepening or Sidetracking and testing of a Vertical Well. When such well has reached its authorized depth, and all logs, cores and other tests have been completed, and the results thereof furnished to the parties, Operator shall give immediate notice to the Non-Operators having the right to participate in a Completion attempt whether or not Operator recommends attempting to Complete the well, together with Operator's AFE for Completion costs if not previously provided. The parties receiving such notice shall have forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) in which to elect by delivery of notice to Operator to participate in a recommended Completion attempt or to make a Completion proposal with an accompanying AFE. Operator shall deliver any such Completion proposal, or any Completion proposal conflicting with Operator's proposal, to the other parties entitled to participate in such Completion in accordance with the procedures specified in Article VI.B.6. Election to participate in a Completion attempt shall include consent to all necessary expenditures for the Completing and equipping of such well, including necessary tankage and/or surface facilities but excluding any stimulation operation not contained on the Completion AFE. Failure of any party receiving such notice to reply within the period above fixed shall constitute an election by that party not to participate in the cost of the~~

~~Completion attempt; provided, that Article VI.B.6. shall control in the case of conflicting Completion proposals. If one or more, but less than all of the parties, elect to attempt a Completion, the provision of Article VI.B.2. hereof (the phrase "Reworking, Sidetracking, Deepening, Recompleting or Plugging Back" as contained in Article VI.B.2. shall be deemed to include "Completing") shall apply to the operations thereafter conducted by less than all parties; provided, however, that Article VI.B.2. shall apply separately to each separate Completion or Recompletion attempt undertaken hereunder, and an election to become a Non-Consenting Party as to one Completion or Recompletion attempt shall not prevent a party from becoming a Consenting Party in subsequent Completion or Recompletion attempts regardless whether the Consenting Parties as to earlier Completions or Recompletion have recouped their costs pursuant to Article VI.B.2.; provided further, that any recoupment of costs by a Consenting Party shall be made solely from the production attributable to the Zone in which the Completion attempt is made. Election by a previous Non-Consenting party to participate in a subsequent Completion or Recompletion attempt shall require such party to pay its proportionate share of the cost of salvable materials and equipment installed in the well pursuant to the previous Completion or Recompletion attempt, insofar and only insofar as such materials and equipment benefit the Zone in which such party participates in a Completion attempt.~~

~~Notwithstanding anything to the contrary, including the selection of Option 2 above, or anything else in this agreement, Option 1 shall apply to all Horizontal Wells.~~

2. Rework, Recomplete or Plug Back: No well shall be Reworked, Recompleted or Plugged Back except a well Reworked, Recompleted, or Plugged Back pursuant to the provisions of Article VI.B.2. of this agreement. Consent to the Reworking, Recompleting or Plugging Back of a well shall include all necessary expenditures in conducting such operations and Completing and equipping of said well, including necessary tankage and/or surface facilities.

D. Other Operations:

Operator shall not undertake any single project reasonably estimated to require an expenditure in excess of Fifty Thousand Dollars (\$50,000) except in connection with the drilling, Sidetracking, Reworking, Deepening, Completing, Recompleting or Plugging Back of a well that has been previously authorized by or pursuant to this agreement; provided, however, that, in case of explosion, fire, flood or other sudden emergency, whether of the same or different nature, Operator may take such steps and incur such expenses as in its opinion are required to deal with the emergency to safeguard life and property but Operator, as promptly as possible, shall report the emergency to the other parties. If Operator prepares an AFE for its own use, Operator shall furnish any Non-Operator so requesting an information copy thereof for any single project costing in excess of Fifty Thousand Dollars (\$50,000). Any party who has not relinquished its interest in a well shall have the right to propose that Operator perform a Workover operation or undertake the installation of artificial lift equipment or to conduct additional work with respect to a well drilled hereunder or other similar project reasonably estimated to require an expenditure in excess of the amount first set forth above in this Article VI.D. (except in connection with an operation required to be proposed under Articles VI.B.1. or VI.C.1. Option No. 2, which shall be governed exclusively by those Articles). Operator shall deliver such proposal to all parties entitled to participate therein. If within thirty (30) days thereof Operator secures the written consent of any party or parties owning at least 51% of the interests of the parties entitled to participate in such operation, each party having the right to participate in such project shall be bound by the terms of such proposal and shall be obligated to pay its proportionate share of the costs of the proposed project as if it had consented to such project pursuant to the terms of the proposal. Facilities other than those exclusively servicing and benefiting the Contract Area shall be governed by separate agreement.

E. Deviations from Approved Proposals:

If Operator, in its reasonable judgment, deviates from an approved proposal based upon information derived from facts and circumstances determined subsequent to the commencement of the operations relating to such proposal (including, without limitation, revision of the originally proposed Completion staging and design), such deviations in and of themselves will not result in liability of the Operator to the Parties.

F. Abandonment of Wells:

1. Abandonment of Dry Holes: Except for any well drilled, Deepened or Sidetracked pursuant to Article VI.B., any well which has been drilled, Deepened or Sidetracked under the terms of this agreement and is proposed to be completed as a dry hole shall not be plugged and abandoned without the consent of all parties owning an interest in the well at the time of the dry hole completion proposal. Should Operator, after diligent effort, be unable to contact any party, or should any party fail to reply within thirty (30) days or, if a drilling rig is on location, within forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays) after delivery of notice of the proposal to plug and abandon such well, such party shall be deemed to have consented to the proposed abandonment. All such wells shall be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of the parties who participated in the cost of drilling or Deepening such well. Any party who objects to plugging and abandoning such well by notice delivered to Operator within thirty (30) days or forty-eight (48) hours (exclusive of Saturday, Sunday and legal holidays), whichever is applicable, after delivery of notice of the proposed plugging shall take over the well as of the end of such thirty (30) day or forty-eight (48) hour notice period, whichever is applicable, and conduct further operations in search of Oil and/or Gas subject to the provisions of Article VI.B.; failure of such party to provide proof reasonably satisfactory to Operator of its financial capability to conduct such operations or to take over the well within such period or thereafter to conduct operations on such well or plug and abandon such well shall entitle Operator to retain or take possession of the well and plug and abandon the well. The party taking over the well shall indemnify Operator (if Operator is an abandoning party) and the other abandoning parties against liability for any further operations conducted on such well except for the costs of plugging and abandoning the well and restoring the surface, for which the abandoning parties shall remain proportionately liable.
2. Abandonment of Wells That Have Produced or are Capable of Producing: Except for any well in which a Non-Consent operation has been conducted hereunder for which the Consenting Parties have not been fully reimbursed as herein provided, any party may propose that a well which has been Completed be plugged and abandoned; provided, however, that such a well may not be plugged and abandoned without the consent of at least 65% of the interests of all parties. If at least 65% of the interests of all parties consent to such abandonment (or are deemed to have consented), the well shall be plugged and abandoned in accordance with applicable regulations and at the cost, risk and expense of all the parties hereto, unless any parties do not agree to the abandonment of such well and take over the well as set forth in this paragraph. Failure of a party to reply within ~~sixty (60)~~ **ninety (90)** days of delivery of notice of proposed abandonment shall be deemed an election to consent to the proposal. If, within ~~sixty (60)~~ **ninety (90)** days after delivery of notice of the proposed abandonment of any well, any parties do not agree to the abandonment of such well, those wishing to continue its operation from the Zone then open to production shall be obligated to take over the well as of the expiration of the applicable notice period and shall indemnify Operator (if Operator is an abandoning party) and the other abandoning parties against liability for any further operations on the well conducted by such parties. Failure of such party or parties to provide proof reasonably satisfactory to Operator of their financial capability to conduct such operations or to take over the well within the required period or thereafter to conduct operations on such well shall entitle operator to retain or take possession of such well and plug and abandon the well.

Parties taking over a well as provided herein shall tender to each of the other parties its proportionate share of the value of the well's salvable material and equipment, determined in accordance with the provisions of Exhibit "C," less the estimated cost of salvaging and the estimated cost of plugging and abandoning and restoring the surface; provided, however, that in the event the estimated plugging and abandoning and surface restoration costs and the estimated cost of salvaging are higher than the value of the well's salvable material and equipment, each of the abandoning parties shall tender to the parties continuing operations their proportionate shares of the estimated excess cost. Each abandoning party shall assign to the non-abandoning parties, without warranty, express or implied, as to title or as to quantity, or fitness for use of the equipment and material, all of its interest in the wellbore of the well and related equipment, together with its interest in the Leasehold insofar and only insofar as such Leasehold covers the right to obtain production from that wellbore in the Zone then open to production. If the interest of the abandoning party is or includes an Oil and Gas Interest, such party shall execute and deliver to the non-abandoning party or parties an oil and gas lease, limited to the wellbore and the Zone then open to production, for a term of one (1) year and so long thereafter as Oil and/or Gas is produced from the Zone covered thereby, such lease to be on the form attached as Exhibit "B." The assignments or leases so limited shall encompass the ~~Drilling Unit~~ **Drillsite** upon which the well is located. The payments by, and the assignments or leases to, the assignees shall be in a ratio based upon the relationship of their respective percentage of participation in the Contract Area to the aggregate of the percentages of participation in the Contract Area of all assignees. All such assigned interests shall be free and clear of Subsequently Created Interests. There shall be no readjustment of interests in the remaining portions of the Contract Area.

Thereafter, abandoning parties shall have no further responsibility, liability, or interest in the operation of or production from the well in the Zone then open other than the royalties retained in any lease made under the terms of this Article. Upon request, Operator shall have the option, in its sole discretion, to continue to operate the assigned well for the account of the non-abandoning parties at the rates and charges contemplated by this agreement, plus any additional cost and charges which may arise as the result of the separate ownership of the assigned well. Upon proposed abandonment of the producing Zone assigned or leased, the assignor or lessor shall then have the option to repurchase its prior interest in the well (using the same valuation formula) and participate in further operations therein subject to the provisions hereof.

3. Abandonment of Non-Consent Operations: The provisions of Article VI.F.1. or VI.F.2. above shall be applicable as between Consenting Parties in the event of the proposed abandonment of any well excepted from said Articles; provided, however, no well shall be permanently plugged and abandoned unless and until all parties having the right to conduct further operations therein have been notified of the proposed abandonment and afforded the opportunity to elect to take over the well in accordance with the provisions of this Article VI.F.; and provided further, that Non-Consenting Parties who own an interest in a portion of the well shall pay their proportionate shares of abandonment and surface restoration cost for such well as provided in Article VI.B.2.(b), except to the extent such costs are increased by the subsequent operations of the non-abandoning Parties.

G. **Termination of Operations:**

Upon the commencement of an operation for the drilling, Reworking, Sidetracking, Plugging Back, Deepening, testing, Completion, Extension or plugging of a well, including but not limited to the Initial Well, such operation shall not be terminated without consent of parties bearing at least 51% of the costs of such operation; provided, however, that in the event granite or other practically impenetrable substance or condition in the hole is encountered which renders further operations impractical, Operator may discontinue operations and give notice of such condition in the manner provided in Article VI.B.1, and the provisions of Article VI.B. or VI.F. shall thereafter apply to such operation, as appropriate.

H. **Taking Production in Kind:**

☒ **Option No. 1: Gas Balancing Agreement Attached**

Each party shall have the right to, but not the obligation, take in kind or separately dispose of its proportionate share of all Oil and Gas produced from the Contract Area, exclusive of production which may be used in development and producing operations and in preparing and treating Oil and Gas for marketing purposes and production unavoidably lost. Any extra expenditure incurred in the taking in kind or separate disposition by any party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.

Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for its share of all production.

If any party fails to make the arrangements necessary to take in kind or separately dispose of its proportionate share of the Oil or Gas produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not the obligation, to purchase such Oil or Gas or sell it to others at any time and from time to time, for the account of the non-taking party. Any such purchase or sale by Operator may be terminated by Operator upon at least ten (10) days written notice to the owner of said production and shall be subject always to the right of the owner of the production upon at least ten (10) days written notice to Operator to exercise at any time its right to take in kind, or separately dispose of, its share of all Oil or Gas not previously delivered to a purchaser. Any purchase or sale by Operator of any other party's share of Oil or Gas shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess of one (1) year.

Any such sale by Operator shall be in a manner commercially reasonable under the circumstances but Operator shall have no duty to share any existing market or to obtain a price equal to that received under any existing market. The sale or delivery by Operator of a non-taking party's share of Oil or Gas under the terms of any existing contract of Operator shall not give the non-taking party any interest in or make the non-taking party a party to said contract. No purchase shall be made by Operator without first giving the non-taking party at least ten (10) days written notice of such intended purchase and the price to be paid or the pricing basis to be used.

All parties shall give timely written notice to Operator of their Gas marketing arrangements for the following month, excluding price, and shall notify Operator immediately in the event of a change in such arrangements. Operator shall maintain records of all marketing arrangements, and of volumes actually sold or transported, which records shall be made available to Non-Operators upon reasonable request.

In the event one or more parties' separate disposition of its share of the Gas causes split-stream deliveries to separate pipelines and/or deliveries which on a day-to-day basis for any reason are not exactly equal to a party's respective proportionate share of total Gas production available for sale to be allocated to it, the balancing or accounting between the parties shall be in accordance with any Gas balancing agreement between the parties hereto, whether such an agreement is attached as Exhibit "E" or is a separate agreement. Operator shall give notice to all parties of the first sales of Gas from any well under this agreement.

☐ ~~**Option No. 2: No Gas Balancing Agreement:**~~

~~Each party shall take in kind or separately dispose of its proportionate share of all Oil and Gas produced from the Contract Area, exclusive of production which may be used in development and producing operations and in preparing and treating Oil and Gas for marketing purposes and production unavoidably lost. Any extra expenditures incurred in the taking in kind or separate disposition by any party of its proportionate share of the production shall be borne by such party. Any party taking its share of production in kind shall be required to pay for only its proportionate share of such part of Operator's surface facilities which it uses.~~

~~Each party shall execute such division orders and contracts as may be necessary for the sale of its interest in production from the Contract Area, and, except as provided in Article VII.B., shall be entitled to receive payment directly from the purchaser thereof for its share of all production.~~

~~If any party fails to make the arrangements necessary to take in kind or separately dispose of its proportionate share of the Oil and/or Gas produced from the Contract Area, Operator shall have the right, subject to the revocation at will by the party owning it, but not the obligation, to purchase such Oil and/or Gas or sell it to others at any time and from time to time, for the account of the non-taking party. Any such purchase or sale by Operator may be terminated by Operator upon at least ten (10) days written notice to the owner of said production and shall be subject always to the right of the owner of the production upon at least ten (10) days written notice to Operator to exercise its right to take in kind, or separately dispose of, its share of all Oil and/or Gas not previously delivered to a purchaser; provided, however, that the effective date of any such revocation may be deferred at Operator's election for a period not to exceed ninety (90) days if Operator has committed such production to a purchase contract having a term extending beyond such ten (10) day period. Any purchase or sale by Operator of any other party's share of Oil and/or Gas shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess of one (1) year.~~

~~Any such sale by Operator shall be in a manner commercially reasonable under the circumstances, but Operator shall have no duty to share any existing market or transportation arrangement or to obtain a price or transportation fee equal to that received under any existing market or transportation arrangement. The sale or delivery by Operator of a non-taking party's share of production under the terms of any existing contract of Operator shall not give the non-taking party any interest in or make the non-taking party a party to said contract. No purchase of Oil and Gas and no sale of Gas shall be made by Operator without first giving the non-taking party ten days written notice of such intended purchase or sale and the price to be paid or the pricing basis to be used. Operator shall give notice to all parties of the first sale of Gas from any well under this agreement.~~

~~All parties shall give timely written notice to Operator of their Gas marketing arrangements for the following month, excluding price, and shall notify Operator immediately in the event of a change in such arrangements. Operator shall maintain records of all marketing arrangements, and of volumes actually sold or transported, which records shall be made available to Non-Operators upon reasonable request.~~

VII. **EXPENDITURES AND LIABILITY OF PARTIES**

A. **Liability of Parties:**

The liability of the parties shall be several, not joint or collective. Each party shall be responsible only for its obligations, and shall be liable only for its proportionate share of the costs of developing and operating the Contract Area. Accordingly, the liens granted among the parties in Article VII.B. are given to secure only the debts of each severally, and no party shall have any liability to third parties hereunder to satisfy the default of any other party in the payment of any expense or obligation hereunder. It is not the intention of the parties to create, nor shall this agreement be construed as creating, a mining or other partnership, joint venture, agency relationship or association, or to render the parties liable as partners, co-venturers, or principals. In their relations with each other under this agreement, the parties shall not be considered fiduciaries or to have established a confidential relationship but rather shall be free to act on an arm's-length basis in accordance with their own respective self-interest, subject, however, to the obligation of the parties to act in good faith in their dealings with each other with respect to activities hereunder.

B. Liens and Security Interests:

Each party grants to the other parties hereto a lien upon any interest it now owns or hereafter acquires in Oil and Gas Leases and Oil and Gas Interests in the Contract Area, and a security interest and/or purchase money security interest in any interest it now owns or hereafter acquires in the personal property and fixtures on or used or obtained for use in connection therewith, to secure performance of all of its obligations under this agreement including but not limited to payment of expense, interest and fees, the proper disbursement of all monies paid hereunder, the assignment or relinquishment of interest in Oil and Gas Leases as required hereunder, and the proper performance of operations hereunder. Such lien and security interest granted by each party hereto shall include such party's leasehold interests, working interests, operating rights, and royalty and overriding royalty interests in the Contract Area now owned or hereafter acquired and in lands ~~pooled or unitized therewith or~~ otherwise becoming subject to this agreement, the Oil and Gas when extracted therefrom and equipment situated thereon or used or obtained for use in connection therewith (including, without limitation, all wells, tools, and tubular goods), and accounts (including, without limitation, accounts arising from gas imbalances or from the sale of Oil and/or Gas at the wellhead), contract rights, inventory and general intangibles relating thereto or arising therefrom, and all proceeds and products of the foregoing.

To perfect the lien and security agreement provided herein, each party hereto shall execute and acknowledge the recording supplement attached hereto as Exhibit "H" and/or any financing statement prepared and submitted by any party hereto in conjunction herewith or at any time following execution hereof, and Operator is authorized to file this agreement or the recording supplement executed herewith as a lien or mortgage in the applicable real estate records and as a financing statement with the proper officer under the Uniform Commercial Code in the state in which the Contract Area is situated and such other states as Operator shall deem appropriate to perfect the security interest granted hereunder. Any party may file ~~this agreement~~, the recording supplement executed herewith or such other documents as it deems necessary as a lien or mortgage in the applicable real estate records and/or a financing statement with the proper officer under the Uniform Commercial Code.

Each party ~~represents and warrants to the other parties hereto that the lien and security interest granted by such party to the other parties shall be a first and prior lien, and each party~~ hereby agrees to maintain the priority of said lien and security interest against all persons ~~subsequently~~ acquiring an interest in Oil and Gas Leases and Interests covered by this agreement by, through or under such party. All parties acquiring an interest in Oil and Gas Leases and Oil and Gas Interests covered by this agreement, whether by assignment, merger, mortgage, operation of law, or otherwise, shall be deemed to have taken subject to the lien and security interest granted by this Article VII.B. as to all obligations attributable to such interest hereunder whether or not such obligations arise before or after such interest is acquired.

To the extent that parties have a security interest under the Uniform Commercial Code of the state in which the Contract Area is situated, they shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by a party for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any party in the payment of its share of expenses, interests, fees or other financial obligations under this agreement, or upon the improper use of funds by a party, the non-defaulting parties shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such defaulting party's share of Oil and Gas from the Contract Area, or the Contract Area of any other operating agreement that the respective parties hereto are also parties thereunder; until the amount owed by such party, plus interest as provided in "Exhibit C," has been received, and shall have the right to offset the amount owed against the proceeds from the sale of such defaulting party's share of Oil and Gas. All purchasers of production may rely on a notification of default from the Operator stating the amount due as a result of the default, and all parties waive any recourse available against purchasers for releasing production proceeds as provided in this paragraph.

If any party fails to pay its share of cost within one hundred twenty (120) days after rendition of a statement therefor by Operator, the non-defaulting parties, including Operator, shall upon request by Operator, pay the unpaid amount in the proportion that the interest of each such party bears to the interest of all such parties. The amount paid by each party so paying its share of the unpaid amount shall be secured by the liens and security rights described in Article VII.B., and each paying party may independently pursue any remedy available hereunder or otherwise.

If any party does not perform all of its obligations hereunder, and the failure to perform subjects such party to foreclosure or execution proceedings pursuant to the provisions of this agreement, to the extent allowed by governing law, the defaulting party waives any available right of redemption from and after the date of judgment, any required valuation or appraisal of the mortgaged or secured property prior to sale, any available right to stay execution or to require a marshaling of assets and any required bond in the event a receiver is appointed. In addition, to the extent permitted by applicable law, each party hereby grants to the other parties a power of sale as to any property that is subject to the lien and security rights granted hereunder, such power to be exercised in the manner provided by applicable law or otherwise in a commercially reasonable manner and upon reasonable notice.

Each party agrees that the other parties shall be entitled to utilize the provisions of Oil and Gas lien law or other lien law of any state in which the Contract Area is situated to enforce the obligations of each party hereunder. Without limiting the generality of the foregoing, to the extent permitted by applicable law, Non-Operators agree that Operator may invoke or utilize the mechanics' or materialmen's lien law of the state in which the Contract Area is situated in order to secure the payment to Operator of any sum due hereunder for services performed or materials supplied by Operator.

C. Advances:

Operator, at its election, shall have the right from time to time to demand and receive from one or more of the other parties payment in advance of their respective shares of the estimated amount of the expense to be incurred in operations hereunder during the next two succeeding months, which right may be exercised only by submission to each such party of an itemized statement of such estimated expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within thirty (30) days after such estimate and invoice is received. If any party fails to pay its share of said estimate within said time, the amount due shall bear interest as provided in Exhibit "C" until paid. Proper adjustment shall be made monthly between advances and actual expense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more.

D. Defaults and Remedies:

If any party fails to discharge any financial obligation under this agreement, including without limitation the failure to make any advance under the preceding Article VII.C. or any other provision of this agreement, within the period required for such payment hereunder, then in addition to the remedies provided in Article VII.B. or elsewhere in this agreement, the remedies specified below shall be applicable. For purposes of this Article VII.D., all notices and elections shall be delivered only by Operator, except that Operator shall deliver any such notice and election requested by a non-defaulting Non-Operator, and when Operator is the party in default, the applicable notices and elections can be delivered by any Non-Operator. Election of any one or more of the following remedies shall not preclude the subsequent use of any other remedy specified below or otherwise available to a non-defaulting party.

1. Suspension of Rights: Any party may deliver to the party in default a Notice of Default, which shall specify the default, specify the action to be taken to cure the default, and specify that failure to take such action will result in the exercise of one or more of the remedies provided in this Article. If the default is not cured within thirty (30) days of the delivery of such Notice of Default, all of the rights of the defaulting party granted by this agreement may upon notice be suspended until the default is cured, without prejudice to the right of the non-defaulting party or parties to continue to enforce the obligations of the defaulting party previously accrued or thereafter accruing under this

agreement. If Operator is the party in default, the Non-Operators shall have in addition the right, by vote of Non-Operators owning a majority in interest in the Contract Area after excluding the voting interest of Operator, to appoint a new Operator effective immediately. The rights of a defaulting party that may be suspended hereunder at the election of the non-defaulting parties shall include, without limitation, the right to receive information as to any operation conducted hereunder during the period of such default, the right to elect to participate in an operation proposed under Article VI.B. of this agreement, the right to participate in an operation being conducted under this agreement even if the party has previously elected to participate in such operation, and the right to receive proceeds of production from any well subject to this agreement.

2. Suit for Damages: Non-defaulting parties or Operator for the benefit of non-defaulting parties may sue (at joint account expense) to collect the amounts in default, plus interest accruing on the amounts recovered from the date of default until the date of collection at the rate specified in Exhibit "C" attached hereto. Nothing herein shall prevent any party from suing any defaulting party to collect consequential damages accruing to such party as a result of the default.

3. Deemed Non-Consent: The non-defaulting party may deliver a written Notice of Non-Consent Election to the defaulting party at any time after the expiration of the thirty-day cure period following delivery of the Notice of Default, in which event if the billing is for the drilling a new well or the Plugging Back, Sidetracking, Reworking or Deepening of a well which is to be or has been plugged, or for the Completion or Recompletion of any well, the defaulting party will be conclusively deemed to have elected not to participate in the operation and to be a Non-Consenting Party with respect thereto under Article VI.B. or VI.C., as the case may be, to the extent of the costs unpaid by such party, notwithstanding any election to participate theretofore made. If election is made to proceed under this provision, then the non-defaulting parties may not elect to sue for the unpaid amount pursuant to Article VII.D.2.

Until the delivery of such Notice of Non-Consent Election to the defaulting party, such party shall have the right to cure its default by paying its unpaid share of costs plus interest at the rate set forth in Exhibit "C," provided, however, such payment shall not prejudice the rights of the non-defaulting parties to pursue remedies for damages incurred by the non-defaulting parties as a result of the default. Any interest relinquished pursuant to this Article VII.D.3. shall be offered to the non-defaulting consenting parties in proportion to their interests, and the non-defaulting parties electing to participate in the ownership of such interest shall be required to contribute their shares of the defaulted amount upon their election to participate therein.

Notwithstanding the foregoing, to the extent that all or any part of the risk penalty to be recovered pursuant to Article VI.B. or Article VI.C, as the case may be, in connection with the provisions of this Article VII.B.3, is determined to constitute interest on a debt, such interest shall not exceed the maximum amount of non-usurious interest that may be contracted for, taken, reserved, charged, or received under law. Any interest in excess of that maximum amount will be credited on the principal of such debt or, if that has been paid, refunded. This provision overrides any conflicting provisions in this agreement.

4. Advance Payment: If a default is not cured within thirty (30) days of the delivery of a Notice of Default, Operator, or Non-Operators if Operator is the defaulting party, may thereafter require advance payment from the defaulting party of such defaulting party's anticipated share of any item of expense for which Operator, or Non-Operators, as the case may be, would be entitled to reimbursement under any provision of this agreement, whether or not such expense was the subject of the previous default. Such right includes, but is not limited to, the right to require advance payment for the estimated costs of drilling a well or Completion of a well as to which an election to participate in drilling or Completion has been made. If the defaulting party fails to pay the required advance payment, the non-defaulting parties may pursue any of the remedies provided in the Article VII.D. or any other default remedy provided elsewhere in this agreement. Any excess of funds advanced remaining when the operation is completed and all costs have been paid shall be promptly returned to the advancing party.

5. Costs and Attorneys' Fees: In the event any party is required to bring legal proceedings to enforce any financial obligation of a party hereunder, the prevailing party in such action shall be entitled to recover all court costs, costs of collection, and a reasonable attorney's fee, which the lien provided for herein shall also secure.

E. Rentals, Shut-in Well Payments and Minimum Royalties:

Rentals, shut-in well payments and minimum royalties which may be required under the terms of any lease shall be paid by the party or parties who subjected such lease to this agreement at its or their expense. In the event two or more parties own and have contributed interests in the same lease to this agreement, such parties may designate one of such parties to make said payments for and on behalf of all such parties. Any party may request, and shall be entitled to receive, proper evidence of all such payments. In the event of failure to make proper payment of any rental, shut-in well payment or minimum royalty through mistake or oversight where such payment is required to continue the lease in force, any loss which results from such non-payment shall be borne in accordance with the provisions of Article IV.B.2.

Operator shall notify Non-Operators of the anticipated completion of a shut-in well, or the shutting in or return to production of a producing well, at least five (5) days (excluding Saturday, Sunday, and legal holidays) prior to taking such action, or at the earliest opportunity permitted by circumstances, but assumes no liability for failure to do so. In the event of failure by Operator to so notify Non-Operators, the loss of any lease contributed hereto by Non-Operators for failure to make timely payments of any shut-in well payment shall be borne jointly by the parties hereto under the provisions of Article IV.B.3.

F. Taxes:

~~Beginning with the first calendar year after the effective date hereof, Operator shall render for ad valorem taxation all property subject to this agreement which by law should be rendered for such taxes, and it shall pay all such taxes assessed thereon before they become delinquent. Prior to the rendition date, each Non-Operator shall furnish Operator information as to burdens (to include, but not be limited to, royalties, overriding royalties and production payments) on Leases and Oil and Gas Interests contributed by such Non-Operator. If the assessed valuation of any Lease is reduced by reason of its being subject to outstanding excess royalties, overriding royalties or production payments, the reduction in ad valorem taxes resulting therefrom shall inure to the benefit of the owner or owners of such Lease, and Operator shall adjust the charge to such owner or owners so as to reflect the benefit of such reduction. If the ad valorem taxes are based in whole or in part upon separate valuations of each party's working interest, then notwithstanding anything to the contrary herein, charges to the joint account shall be made and paid by the parties hereto in accordance with the tax value generated by each party's working interest. Operator shall bill the other parties for their proportionate shares of all tax payments in the manner provided in Exhibit "C."~~

Each party shall pay or cause to be paid all ad valorem taxes on any Oil and Gas Lease or Oil and Gas Interest contributed by that party. In the event that ad valorem taxes on any Oil and Gas Lease or Oil and Gas Interest owned by Non-Operator become delinquent, Operator shall have the right, but not the obligation, to pay such delinquent taxes and bill Non-Operator for all tax payments made in the manner provided in Exhibit "C."

If Operator considers any tax assessment improper, Operator may, at its discretion, protest within the time and manner prescribed by law, and prosecute the protest to a final determination, unless it agrees to abandon the protest prior to final determination. During the pendency of administrative or judicial proceedings, Operator may elect to pay, under protest, all such taxes and any interest and penalty. When any such protested assessment shall have been finally determined, Operator shall pay the tax for the joint account, together with any interest and penalty accrued, and the total cost shall then be assessed against the parties, and be paid by them, as provided in Exhibit "C."

Each party shall pay or cause to be paid all production, severance, excise, gathering and other taxes imposed upon or with respect to the production or handling of such party's share of Oil and Gas produced under the terms of this agreement to the extent that all such taxes are assessed at a uniform rate. However, Operator shall have the right, in its discretion (but not the duty), to pay any such taxes owed by a party and charge or recoup said payment from said party. If an Oil and Gas Lease or Oil and Gas Interest contributed by any party is taxed at a higher rate, or is subject to an additional tax, that party alone shall pay or cause to be paid such additional tax.

VIII. ACQUISITION, MAINTENANCE OR TRANSFER OF INTEREST

A. Surrender of Leases:

The Leases covered by this agreement, insofar as they embrace acreage in the Contract Area, shall not be surrendered in whole or in part unless all parties consent thereto.

However, should any party desire to surrender its interest in any Lease or in any portion thereof, such party shall give written notice of the proposed surrender to all parties, and the parties to whom such notice is delivered shall have thirty (30) days after delivery of the notice within which to notify the party proposing the surrender whether they elect to consent thereto. Failure of a party to whom such notice is delivered to reply within said 30-day period shall constitute a consent to the surrender of the Leases described in the notice. If all parties do not agree or consent thereto, the party desiring to surrender shall assign, without express or implied warranty of title, all of its interest in such Lease, or portion thereof, and any well, material and equipment acquired by the parties under this agreement and used exclusively for the lease being surrendered and any rights in production thereafter secured, to the parties not consenting to such surrender. If the interest of the assigning party is or includes an Oil and Gas Interest, the assigning party shall execute and deliver to the party or parties not consenting to such surrender an oil and gas lease covering such Oil and Gas Interest for a term of one (1) year and so long thereafter as Oil and/or Gas is produced from the land covered thereby or lands pooled therewith, such lease to be on the form attached hereto as Exhibit "B." Upon such assignment or lease, the assigning party shall be relieved from all obligations thereafter accruing, but not theretofore accrued, with respect to the interest assigned or leased and the operation of any well attributable thereto, and the assigning party shall have no further interest in the assigned or leased premises and its equipment and production other than the royalties retained in any lease made under the terms of this Article. The party assignee or lessee shall pay to the party assignor or lessor the reasonable salvage value of the latter's interest in any well's salvable materials and equipment attributable to the assigned or leased acreage. The value of all salvage materials and equipment shall be determined in accordance with the provisions of Exhibit "C," less the estimated cost of salvaging and the estimated cost of plugging and abandoning and restoring the surface. If such value is less than such costs, then the party assignor or lessor shall pay to the party assignee or lessee the amount of such deficit. If the assignment or lease is in favor of more than one party, the interest shall be shared by such parties in the proportions that the interest of each bears to the total interest of all such parties. If the interest of the parties to whom the assignment is to be made varies according to depth, then the interest assigned shall similarly reflect such variances.

Any assignment, lease or surrender made under this provision shall not reduce or change the assignor's, lessor's or surrendering party's interest as it was immediately before the assignment, lease or surrender in the balance of the Contract Area; and the acreage assigned, leased or surrendered, and subsequent operations thereon, shall not thereafter be subject to the terms and provisions of this agreement but shall be deemed subject to an Operating Agreement in the form of this agreement.

B. Renewal or Extension of Leases: (SEE ARTICLE XVI.H.)

~~If any party secures a renewal or replacement of an Oil and Gas Lease or Interest subject to this agreement, then all other parties shall be notified promptly upon such acquisition or, in the case of a replacement Lease taken before expiration of an existing Lease, promptly upon expiration of the existing Lease. The parties notified shall have the right for a period of thirty (30) days following delivery of such notice in which to elect to participate in the ownership of the renewal or replacement Lease, insofar as such Lease affects lands within the Contract Area, by paying to the party who acquired it their proportionate shares of the acquisition cost allocated to that part of such Lease within the Contract Area, which shall be in proportion to the interest held at that time by the parties in the Contract Area. Each party who participates in the purchase of a renewal or replacement Lease shall be given an assignment of its proportionate interest therein by the acquiring party.~~

~~If some, but less than all, of the parties elect to participate in the purchase of a renewal or replacement Lease, it shall be owned by the parties who elect to participate therein, in a ratio based upon the relationship of their respective percentage of participation in the Contract Area to the aggregate of the percentages of participation in the Contract Area of all parties participating in the purchase of such renewal or replacement Lease. The acquisition of a renewal or replacement Lease by the Operator may cause a readjustment of the interests of the parties stated in Exhibit "A." but any renewal or replacement Lease in which less than all parties elect to participate shall not be subject to this agreement but shall be deemed subject to a separate Operating Agreement in the form of this agreement.~~

~~If the interests of the parties in the Contract Area vary according to depth, then their right to participate proportionately in renewal or replacement Leases and their right to receive an assignment of interest shall also reflect such depth variances.~~

~~The provisions of this Article shall apply to renewal or replacement Leases whether they are for the entire interest covered by the expiring Lease or cover only a portion of its area or an interest therein. Any renewal or replacement Lease taken before the expiration of its predecessor Lease, or taken or contracted for or becoming effective within six (6) months after the expiration of the existing Lease, shall be subject to this provision so long as this agreement is in effect at the time of such acquisition or at the time the renewal or replacement Lease becomes effective; but any Lease taken or contracted for more than six (6) months after the expiration of an existing Lease shall not be deemed a renewal or replacement Lease and shall not be subject to the provisions of this agreement.~~

~~The provisions in this Article shall also be applicable to extensions of Oil and Gas Leases.~~

C. Acreage or Cash Contributions:

~~While this agreement is in force, if any party contracts for a contribution of cash towards the drilling of a well or any other operation under this agreement, such contribution shall be paid to the party who conducted the drilling or other operation and shall be applied by it against the cost of such drilling or other operation. If the contribution be in the form of acreage, the party to whom the contribution is made shall promptly tender an assignment of the acreage, without warranty of title, to the Consenting Parties in the proportions said Consenting Parties shared the cost of drilling the well. Such acreage shall become a separate Contract Area and, to the extent possible, be governed by provisions identical to this agreement. Each party shall promptly notify all other parties of any acreage or cash contributions it may obtain in support of any well or any other operation on the Contract Area. The above provisions shall also be applicable to optional rights to earn acreage outside the Contract Area which are in support of well drilled inside Contract Area.~~

~~If any party contracts for any consideration relating to disposition of such party's share of substances produced hereunder, such consideration shall not be deemed a contribution as contemplated in this Article VIII.C.~~

D. Assignment; Maintenance of Uniform Interest:

For the purpose of maintaining uniformity of ownership in the Contract Area in the Oil and Gas Leases, Oil and Gas Interests, wells, equipment and production covered by this agreement, except as otherwise provided herein, no party shall sell, encumber, transfer or make other disposition of its interest in the Oil and Gas Leases and Oil and Gas Interests embraced within the Contract Area or in wells, equipment and production unless such disposition covers either:

1. —the entire interest of the party in all Oil and Gas Leases, Oil and Gas Interests, wells, equipment and production; or
2. —an equal undivided percent of the party's present interest in all Oil and Gas Leases, Oil and Gas Interests, wells, equipment owned by such party under this agreement, and production in the Contract Area.

Every sale, encumbrance, transfer or other disposition of an interest in the Contract Area made by any party shall be made expressly subject to this agreement and shall be made without prejudice to the right of the other parties, and any transferee of an ownership interest in any Oil and Gas Lease or Interest shall be deemed a party to this agreement as to the interest conveyed from and after the effective date of the transfer of ownership; provided, however, that the other parties shall not be required to recognize any such sale, encumbrance, transfer or other disposition for any purpose hereunder until thirty (30) days after Operator has received a copy of the instrument of transfer or other satisfactory evidence thereof in writing from the transferor or transferee. Except as otherwise provided herein, any transfer by a party shall relieve the transferor from liability for the cost and expense of operations attributable to the transferred interest which are conducted after the expiration of the 30-day period above provided; provided that, no assignment or other disposition of interest by a party shall relieve such party of obligations previously incurred by such party hereunder with respect to the interest transferred, including without limitation the obligation of a party to pay all costs and expenses attributable to an approved operation conducted hereunder, in which such party has agreed to participate and the lien and security interest granted by Article VII.B. shall continue to burden the interest transferred to secure payment of any such obligations. The transferee shall be jointly and severally liable with its transferor for payment of its share of all costs and expenses attributable to an approved operation conducted hereunder in which its transferor had agreed to participate.

If, at any time the interest of any party is divided among and owned by four or more co-owners, Operator, at its discretion, may require such co-owners to appoint a single trustee or agent with full authority to receive notices, approve expenditures, receive billings for and approve and pay such party's share of the joint expenses, and to deal generally with, and with power to bind, the co-owners of such party's interest within the scope of the operations embraced in this agreement; however, all such co-owners shall have the right to enter into and execute all contracts or agreements for the disposition of their respective shares of the Oil and Gas produced from the Contract Area and they shall have the right to receive, separately, payment of the sale proceeds thereof.

E. **Waiver of Rights to Partition:**

If permitted by the laws of the state or states in which the property covered hereby is located, each party hereto owning an undivided interest in the Contract Area waives any and all rights it may have to partition and have set aside to it in severalty its undivided interest therein.

F. ~~**Preferential Right to Purchase**~~

~~-(Optional: Check if applicable)~~

~~Should any party desire to sell all or any part of its interests under this agreement, or its rights and interests in the Contract Area, it shall promptly give written notice to the other parties, with full information concerning its proposed disposition, which shall include the name and address of the prospective transferee (who must be ready, willing and able to purchase), the purchase price, a legal description sufficient to identify the property, and all other terms of the offer. The other parties shall then have an optional prior right, for a period of ten (10) days after notice is delivered, to purchase for the stated consideration on the same terms and conditions the interest which the other party proposes to sell; and, if this optional right is exercised, the purchasing parties shall share the purchased interest in the proportions that the interest of each bears to the total interest of all purchasing parties. However, there shall be no preferential right to purchase in those cases where any party wishes to mortgage its interests, or to transfer title to its interest to its mortgagee in lieu of or pursuant to foreclosure of a mortgage of its interests, or to dispose of its interests by merger, reorganization, consolidation, or by sale of all or substantially all of its Oil and Gas assets to any party, or by transfer of its interests to a subsidiary or parent company or to a subsidiary of a parent company, or to any company in which such party owns a majority of the stock.~~

IX. **INTERNAL REVENUE CODE ELECTION**

The parties have not agreed to form a tax partnership. However, if, for federal income tax purposes, this agreement and the operations hereunder are regarded as a partnership, and because if the parties have not otherwise agreed to form a tax partnership pursuant to Exhibit "G" or other agreement between them, each party thereby affected elects to be excluded from the application of all of the provisions of Subchapter "K," Chapter 1, Subtitle "A," of the Internal Revenue Code of 1986, as amended ("Code"), as permitted and authorized by Section 761 of the Code and the regulations promulgated thereunder. Operator is authorized and directed to execute on behalf of each party hereby affected such evidence of this election as may be required by the Secretary of the Treasury of the United States or the Federal Internal Revenue Service, including specifically, but not by way of limitation, all of the returns, statements, and the data required by Treasury Regulation § 1.761. Should there be any requirement that each party hereby affected give further evidence of this election, each such party shall execute such documents and furnish such other evidence as may be required by the Federal Internal Revenue Service or as may be necessary to evidence this election. No such party shall give any notices or take any other action inconsistent with the election made hereby. If any present or future income tax laws of the state or states in which the Contract Area is located or any future income tax laws of the United States contain provisions similar to those in Subchapter "K," Chapter 1, Subtitle "A," of the Code, under which an election similar to that provided by Section 761 of the Code is permitted, each party hereby affected shall make such election as may be permitted or required by such laws. In making the foregoing election, each such party states that the income derived by such party from operations hereunder can be adequately determined without the computation of partnership taxable income. For federal income tax purposes the parties agree that any gas imbalances will be reported under the cumulative gas balancing method as defined in Treasury Regulations § 1.761-2(d)(3).

X. **CLAIMS AND LAWSUITS**

Operator may settle any single or related aggregate uninsured third party damage claim or suit arising from operations hereunder if the expenditure does not exceed Fifty Thousand Dollars (\$50,000) and if the payment is in complete settlement of such claim or suit. If the amount required for settlement exceeds the above amount, Operator shall promptly give notice to Non-Operators and Operator shall assume and handle the claim or suit on behalf of all parties unless, within 14 days after receipt of such notice, a party gives notice to Operator and the other parties of its affirmative election to assume and handle the claim or suit on its own behalf, which assumption and handling shall be done at said party's own expense and over and above said party's proportionate share chargeable to the joint account as hereinafter provided. All costs and expenses of handling, settling, or otherwise discharging such claim or suit shall be at the joint expense of the parties participating in the operation from which the claim or suit arises. If a claim is made against any party or if any party is sued on account of any matter arising from operations hereunder over which such individual has no control because of the rights given Operator by this agreement, such party shall immediately notify all other parties, and the claim or suit shall be treated as any other claim or suit involving operations hereunder.

XI. **FORCE MAJEURE**

If any party is rendered unable, wholly or in part, by force majeure to carry out its obligations under this agreement, other than the obligation to indemnify or make money payments or furnish security, that party shall give to all other parties prompt written notice of the force majeure with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as they are affected by the force majeure, shall be suspended during, but no longer than, the continuance of the force majeure. The term "force majeure," as here employed, shall mean an act of God, strike, lockout, or other industrial disturbance, act of the public enemy, war, blockade, public riot, lightening, fire, storm, flood or other act of nature, explosion, governmental action, governmental delay, restraint or inaction, unavailability of equipment, and any other cause, whether of the kind specifically enumerated above or otherwise, which is not reasonably within the control of the party claiming suspension.

The affected party shall use all reasonable diligence to remove the force majeure situation as quickly as practicable. The requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes, lockouts, or other labor difficulty by the party involved, contrary to its wishes; how all such difficulties shall be handled shall be entirely within the discretion of the party concerned.

XII. **NOTICES**

All notices authorized or required between the parties by any of the provisions of this agreement, unless otherwise specifically provided, shall be in writing and delivered in person or by United States mail, courier service, or facsimile, each of which may also be delivered by attachment to electronic mail ("Email Notice"), postage or charges prepaid, if applicable, and addressed to such parties at the addresses listed on Exhibit "A." All telephone or oral notices permitted by this agreement shall be confirmed immediately thereafter by written notice. The originating notice given under any provision hereof shall be deemed delivered only when received by the party to whom such notice is directed, and the time for such party to deliver any notice in response thereto shall run from the date the originating notice is received. "Receipt" for purposes of this agreement with respect to written notice delivered hereunder shall be actual delivery of the notice to the address of the party to be notified specified in accordance with this agreement, or to the facsimile machine or email address of such party. The second or any responsive notice shall be deemed delivered when deposited in the United States mail or at the office of the courier or facsimile, or when personally delivered to the party to be notified, provided, that when response is required within 24 or 48 hours, such response shall be given orally or by telephone, or other facsimile or email address within such period. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties. If a party is not available to receive notice orally or by telephone when a party attempts to deliver a notice required to be delivered within 24 or 48 hours, the notice may be delivered in writing by any other method specified herein and shall be deemed delivered in the same manner provided above for any responsive notice. Each Email Notice shall clearly state that it is a notice or response to a notice under this agreement. An Email Notice shall be deemed delivered only when affirmatively acknowledged by email reply from the receiving party. Automatic delivery receipts issued, without direct acknowledgment of the Email Notice, are not evidence of Receipt for purposes of this agreement. If the receiving party fails or declines to affirmatively acknowledge an Email Notice, then Receipt of the notice shall only be deemed to have occurred when received by the party as otherwise provided above.

XIII. TERM OF AGREEMENT

This agreement shall remain in full force and effect as to the Oil and Gas Leases and/or Oil and Gas Interests subject hereto for the period of time selected below; provided, however, no party hereto shall ever be construed as having any right, title or interest in or to any Lease or Oil and Gas Interest contributed by any other party beyond the term of this agreement.

☐ ~~Option No. 1: So long as any of the Oil and Gas Leases subject to this agreement remain or are continued in force as to any part of the Contract Area, whether by production, extension, renewal or otherwise~~

☒ Option No. 2: In the event the well described in Article VI.A., or any subsequent well drilled under any provision of this agreement, results in the Completion of a well as a well capable of production of Oil and/or Gas in paying quantities, this agreement shall continue in force so long as any such well is capable of production, and for an additional period of 180 days thereafter; provided, however, if, prior to the expiration of such additional period, one or more of the parties hereto are engaged in drilling, Reworking, Deepening, Sidetracking, Plugging Back, testing or attempting to Complete or Re-complete a well or wells hereunder, this agreement shall continue in force until such operations have been completed and if production results therefrom, this agreement shall continue in force as provided herein. In the event the well described in Article VI.A., or any subsequent well drilled hereunder, results in a dry hole, and no other well is capable of producing Oil and/or Gas from the Contract Area, this agreement shall terminate unless drilling, Deepening, Sidetracking, Completing, Recompleting, Plugging Back or Reworking operations are commenced within 180 days from the date of abandonment of said well. "Abandonment" for such purposes shall mean either (i) a decision by all parties not to conduct any further operations on the well or (ii) the elapse of 180 days from the conduct of any operations on the well, whichever first occurs. In the event the Initial Well is not spud within the time period described in Article VI.A, or within 30 days thereafter, this agreement shall terminate.

Upon termination of this agreement and the satisfaction of all obligations hereunder, in the event a memorandum of this Operating Agreement has been filed of record, Operator is authorized to file of record in all necessary recording offices a notice of termination, and each party hereto agrees to execute such a notice of termination as to Operator's interest, upon request of Operator, if Operator has satisfied all its financial obligations.

XIV. COMPLIANCE WITH LAWS AND REGULATIONS

A. Laws, Regulations and Orders:

This agreement shall be subject to the applicable laws of the state in which the Contract Area is located, to the valid rules, regulations, and orders of any duly constituted regulatory body of said state; and to all other applicable federal, state, and local laws, ordinances, rules, regulations and orders.

B. Governing Law:

This agreement and all matters pertaining hereto, including but not limited to matters of performance, non-performance, breach, remedies, procedures, rights, duties, and interpretation or construction, shall be governed and determined by the law of the state of West Virginia..

C. Regulatory Agencies:

Nothing herein contained shall grant, or be construed to grant, Operator the right or authority to waive or release any rights, privileges, or obligations which Non-Operators may have under federal or state laws or under rules, regulations or orders promulgated under such laws in reference to oil, gas and mineral operations, including the location, operation, or production of wells, on tracts offsetting or adjacent to the Contract Area.

With respect to the operations hereunder, Non-Operators agree to release Operator from liability above and beyond its proportionate share of any and all losses, damages, injuries, claims and causes of action arising out of, incident to or resulting directly or indirectly from Operator's interpretation or application of rules, rulings, regulations or orders of any governmental agency having jurisdiction to the extent such interpretation or application was made in good faith and does not constitute gross negligence or willful misconduct. Each Non-Operator further agrees to reimburse Operator for such Non-Operator's share of production or any refund, fine, levy or other governmental sanction that Operator may be required to pay as a result of such an incorrect interpretation or application, together with interest and penalties thereon owing by Operator as a result of such incorrect interpretation or application.

XV. MISCELLANEOUS

A. Execution:

This agreement shall be binding upon each Non-Operator when this agreement or a counterpart thereof has been executed by such Non-Operator and Operator notwithstanding that this agreement is not then or thereafter executed by all of the parties to which it is tendered or which are listed on Exhibit "A" as owning an interest in the Contract Area or which own, in fact, an interest in the Contract Area. Operator may, however, by written notice to all Non-Operators who have become bound by this agreement as aforesaid, given at any time prior to the actual spud date of the Initial Well but in no event later than thirty days prior to the date specified in Article VI.A. for commencement of the Initial Well, terminate this agreement if Operator in its sole discretion determines that there is insufficient participation to justify commencement of drilling operations. In the event of such a termination by Operator, all further obligations of the parties hereunder shall cease as of such termination. In the event any Non-Operator has advanced or prepaid any share of drilling or other costs hereunder, all sums so advanced less costs incurred by Operator prior to termination that were attributable to preparation for or furtherance of the operation shall be returned to such Non-Operator without interest. Except as otherwise provided in Article IV.B, in the event operations on a well shall be commenced without execution of this agreement by all persons listed on Exhibit "A" as having a current interest in such well, or in the event that subsequent to the commencement of operations on the well previously unknown or undisclosed persons owning working interests in a well are discovered, or both, the parties executing this agreement agree to one of the following:

☒ Option No. 1: Operator shall indemnify executing Non-Operators with respect to all costs incurred for the well which would have been charged to each such person under this agreement as if such person had executed the same and Operator shall receive all revenues which would have been received by each such person under this agreement as if such person had executed the same.

☐ ~~Option No. 2: The Operator shall advise all parties of the total interest of the parties that have executed this agreement. Each party executing this agreement, within forty-eight (48) hours (exclusive of Saturday, Sunday, and legal holidays) after delivery of such notice, shall advise the Operator of its desire to (i) limit participation to such party's interest as shown on Exhibit "A" or (ii) carry only its proportionate part (determined by dividing such party's interest in the Contract Area by the interest of all parties executing this agreement) of non-executing persons' interests, or (iii) carry its proportionate part (determined as provided in (ii)) of non-executing persons' interests together with all or a portion of its proportionate part of any non-executing persons interests that any executing party did not elect to take. Any interest of non-executing persons that is not carried by an executing party shall be deemed to be carried by the Operator. Failure to advise the Operator within the time required shall be deemed an election under (i).~~

B. Successors and Assigns:

This agreement shall be binding upon and shall inure to the benefit of the parties hereto and their respective heirs, devisees, legal representatives, successors and assigns, and the terms hereof shall be deemed to run with the Leases or Interests included within the Contract Area.

C. Counterparts:

This instrument may be executed in any number of counterparts, each of which shall be considered an original for all purposes.

D. Severability:

For the purposes of assuming or rejecting this agreement as an executory contract pursuant to federal bankruptcy laws, this agreement shall not be severable, but rather must be assumed or rejected in its entirety, and the failure of any party to this agreement to comply with all of its financial obligations provided herein shall be a material default.

E. Conflict of Terms:

Notwithstanding anything in this agreement to the contrary, in the event of any conflict between the provisions of Articles I through XV of this agreement and the provisions of Article XVI, if any, the provisions of Article XVI, if any, shall govern.

If any provision of any exhibit, except Exhibits "E" and "F" ~~and "G"~~, is inconsistent with any provision contained in the body of this agreement, the provisions in the body of this agreement shall prevail.

XVI. OTHER PROVISIONS

A. Disputes Concerning Objective Depths.

If, during the drilling of any well being drilled hereunder, a bona fide dispute shall exist as to whether the proposed depth has been reached in such well (as for example, whether a well has been drilled to a depth sufficient to test a particular sand or formation or if the well has reached the stratigraphic equivalent of a particular depth), the opinion of a majority in interest, and not in numbers, of the parties participating in the drilling of such well shall control and be binding upon all parties. If the parties are equally divided, the opinion of the Operator will control.

B. Priority Of Elections.

Notwithstanding anything herein to the contrary, it is agreed that where a well shall have been drilled to the objective depth or the objective formation and the Consenting Parties in the well cannot mutually agree upon the sequence and timing of further operations regarding said well, the following elections shall control in the order of priority enumerated hereafter:

1. An election to do additional logging, coring or testing;
2. An election to attempt to complete the well at either the objective depth or objective formation;
3. An election to plug back and attempt to complete said well at an alternate depth or formation;
4. An election to deepen said well;
5. An election to sidetrack said well;
6. An election to plug and abandon said well.

It is provided, however, that if, at the time the Consenting Parties are considering any of the above elections, the hole is in such a condition that a reasonably prudent Operator would not conduct the operations contemplated by the particular election involved for fear of placing the hole in jeopardy or losing the same prior to completing the well in the objective depth or objective formation, such election shall be eliminated from the priorities hereinabove set forth.

C. Reserved.

D. Regulations. Operator shall provide to Consenting Parties copies of any permits, or studies or reports not available in the public domain to the extent required for obtaining permits for the proposed operations within the Contract Area as reasonably requested in writing by Consenting Parties. Any state or Federal regulation, penalties and/or assessments which may be lawfully applied to Operator as the result of any action by said Operator in Operator's conduct of the well operations hereunder, shall be shared by the Operator and the Consenting Parties in proportion to their interests as set forth in Exhibit "A" hereof, provided Operator's actions were taken in good faith and does not constitute gross negligence or willful misconduct.

E. Metering of Production. In the event of transfer, sale, encumbrance, or other disposition of interest within the Contract Area which creates the necessity of separate measurement of production, the party creating the necessity for such separate measurement shall alone bear the cost of purchase, installation, and operation of such facilities.

F. Reserved

G. Reserved

H. Renewal or Extension of Leases. Each party shall be responsible for securing at its sole cost and expense any and all extensions, renewals or replacements of the Oil and Gas Leases it contributed to the Contract Area. In the event Non-Operator fails to obtain, within seven (7) calendar days after the applicable date of expiration, any extension, renewal or replacement of any Oil and Gas Lease in the Contract Area that is necessary to maintain the validity of such Oil and Gas Lease beyond its expiration date, then Operator may, at its option after such 7-day period, obtain a new Lease or grant covering such Oil and Gas Interest. In such event, (i) Operator shall have no obligation to offer such Oil and Gas Lease or Interest to Non-Operator, and (ii) Operator will promptly amend Exhibit "A-1" of this agreement, as applicable, to evidence the redistribution of working interest among the parties accordingly.

I. Allocation Wells. The Parties to this agreement are contributing leasehold to the Contract Area in various tracts and/or in existing pooled units. In the future, one and/or more wells may be drilled within the Contract Area and extend to neighboring or adjacent lands outside the Contract Area (an "Allocation Well"). Notwithstanding anything to the contrary herein, each Party consents to the drilling of Allocation Wells and agrees that its interest in each such Allocation Well shall be calculated on the basis of its ownership interest in the tract or unit in which it has contributed its interest, multiplied by the Allocation Factor. The Allocation Factor is a fraction, the numerator of which is equal to the length of that portion of the Productive Drainhole Length of an Allocation Well that lies within the unit or tract in which the Party owns, and the denominator of which is equal to the entire Productive Drainhole Length of the Allocation Well. The Productive Drainhole Length is the horizontal length of the wellbore path that begins at the first take point of a horizontal well and runs along the actual surveyed wellbore path to the last take point. The Parties from time to time may determine that it may be prudent and/or necessary to utilize an alternate method to allocate production. Without the consent of the Consenting Parties owning a majority interest, an alternate method to allocate production may not be utilized. Said consent shall not be unreasonably withheld, delayed or conditioned if such alternate allocation method is required to drill additional wells.

J. Amendments. Except as expressly set forth herein, this Agreemen shall not be amended in whole or in part without the written consent of all parties hereto.

K. Liability for Operations Costs. The parties agree that Operator shall not require advance payment from any other party under Article VII.C.; however, the parties shall be subject to advance payments under Article VII.D.4. in the event of a default in payments due the Operator. Further, in the event of any dispute as to an item shown on a monthly joint interest billing statement ("JIB") or operating statement, unless an exception for withholding payment for a disputed amount is listed in Exhibit "C", Non-Operator shall pay the full amount due on the JIB to Operator within the requisite time frame. If a Non-Operator should claim an exception due to such a disputed amount, the non-Operator shall submit a written exception identifying in detail the disputed charge along with detailed supporting documentation. All payment disputes shall be resolved in accordance with Exhibit "C". This procedure is for individual disputed items and does not replace the audit procedures set forth in Exhibit C.

L. Gas Testing. Within 90 days of Operator's receipt of written request by Non-Operator, Operator shall cause to be tested the BTU rating along with gas constituent yield for any wells within the Contract Area and Operator shall invoice Non-Operator for such testing. However, if Operator has conducted such testing within the preceding 12 months for a well less than 60 months from the well(s) date of first production or within the preceding 36 months for a well greater than 60

months from the date of first production, then the Operator may deliver to Non-Operator such tests in lieu of conducting a new test. If a test has not been conducted within such time frames in the preceding sentence, the cost of such test shall be borne proportionately by the working interest owners of the well.

M. AFE's and Drilling Units. The information provided in a notice of proposed operations or subsequent operation and accompanying AFE that has been submitted pursuant to Article VI.B.1 of this agreement shall be based on the final proposed well operations set forth in this agreement. If there are any material changes between the final permitted well operations and the proposed well operations, then the operation must be re-proposed pursuant to Article VI.B.1. Such information includes, but is not limited to, proposed surface and/or bottom hole locations, objective depth, objective zone, and length of lateral.

N. Well Proposals. This JOA shall be presented for execution contemporaneously with written notice to Non-Operator of a proposal for drilling operations, the notice shall include (i) the name of the proposing party (EQT or one of its Affiliates), (ii) the name of the designee, if any, (iii) the proposed surface hole location(s) and bottom hole location(s) of the Well, (iv) the planned target formation, (v) the type of Well (horizontal or vertical), (vi) the planned "Total Measured Depth" (as defined in the JOA), (vii) the estimated drilling and completion costs of the Well with an authorization of expenditure included, (viii) the option to elect to consent or nonconsent to the Operation (as that term is defined in the JOA), and (ix) all other requirements required by the JOA (ix) the expected spud date, completion date, and flow-back date. (x) an Authority for Expenditure, and (xi) Non-Operator's estimated working interest and total acreage in the proposed unit. Non-Operator shall have thirty (30) days from the date the notice was received to elect in writing to participate in the drilling operation or decline to participate. .

IN WITNESS WHEREOF, this agreement shall be effective as of July 1, 2025.

~~{_____OR The parties}~~ EQT Production Company, who has ~~have~~ prepared and circulated this form for execution, represents and warrants that the form was printed from and, with the exception(s) listed below, is identical to the AAPL Form 610-2015 Model Form Operating Agreement, as published in computerized form by AAPL. No changes, alterations, or modifications, other than those made by strikethrough and/or insertion and that are clearly recognizable as changes in Articles _____ have been made to the form.

ATTEST OR WITNESS:

OPERATOR
EQT Production Company
By: _____
Name: Corey Peck
Title: Vice President of Land
Date: _____ 2025
SSN or Tax ID: _____

COMMONWEALTH OF PENNSYLVANIA)
COUNTY OF _____) §:

On this, the ____ day of _____, 20__, before me _____, the undersigned officer, personally appeared _____, who acknowledged himself to be the _____ of _____, and that he as such _____, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the corporation by himself as _____.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

Signature/Notary Public: _____
Name/Notary Public (print): _____
My Commission Expires: _____

ATTEST OR WITNESS:

NON-OPERATOR
By: _____
Name: _____
Title: _____
Date: _____
SSN or Tax ID: _____

STATE OF _____)
COUNTY OF _____) §:

On this, the ____ day of _____, 20__, before me _____, the undersigned officer, personally appeared _____, who acknowledged himself to be the _____ of _____, and that he as such _____, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the corporation by himself as _____.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

Signature/Notary Public: _____
Name/Notary Public (print): _____
My Commission Expires: _____

EXHIBIT "A"

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by and between EQT Production Company, as Operator, and _____, as Non-Operator.

1. **Description of lands subject to this Agreement:**

The Contract Area is the leases are listed on Exhibit “A-1” attached hereto.

2. **Restrictions, if any, as to depths, formations or substances:**

This Joint Operating Agreement covers the target formation as set forth in the Report and Order of the Oil and Gas Conservation Commission of the State of West Virginia for the Unit.

3. **Parties to agreement with addresses and telephone numbers for notice purposes:**

EQT Production Company
625 Liberty Ave, Suite 1700
Pittsburgh, PA 15222
Attention: Corey C. Peck, Managing Director, Land
724-271-7348

Attention: _____
XXX.XXX.XXXX

4. **Percentages or fractional interests of parties to this agreement:**

OPERATOR	<u>Working Interest</u>
EQT Production Company	XX.XXXXXX%*
NON OPERATOR(S)	
_____	XX.XXXXXX%*
_____	XX.XXXXXX%*
TOTAL:	100.000000%

*These working interests are subject to change pursuant to Paragraph B of Article III of that certain Joint Operating Agreement dated _____, 2025.

5. **Oil and Gas Leases and/or Oil and Gas Interests subject to this agreement:**

See Exhibit "A-2"

End of Exhibit “A”

EXHIBIT "A-1"

Attached to and made a part of that certain Operating Agreement dated _____,
2025 by and between EQT Production Company, as Operator, and _____, as
Non-Operator.

1. Description of lands subject to this Agreement:

See attached plat on file with West Virginia Oil & Gas Conservation Commission
Unitization Application

End of Exhibit "A-1"

EXHIBIT "A-2"

Attached to and made a part of that certain Operating Agreement dated _____,
2025 by and between EQT Production Company, as Operator, and _____, as
Non-Operator.

1. Description of lands subject to this Agreement:

See attached list of mineral owners on file with West Virginia Oil & Gas Conservation
Commission Unitization Application

End of Exhibit "A-2"

EXHIBIT "B"

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by
and between EQT Production Company, as Operator, and _____, as Non-
Operator.

Lease Number _____

OIL AND GAS LEASE (PAID-UP)

This Lease Agreement (this "Agreement"), made the _____ day of _____, 20____
("Effective Date") between _____, whose address is _____ ("Lessor"), and
EQT Production Company, a Pennsylvania corporation, with an office at 625 Liberty Avenue, Suite
1700, Pittsburgh, PA 15222 ("Lessee").

WITNESSETH: In consideration of \$10.00 paid by Lessee, and other good and valuable consideration, receipt of which is acknowledged, Lessor leases and lets exclusively to Lessee, all of the Leased Premises (as defined below) and all oil and Gas therein, thereon, and thereunder, for the purpose of, and with the exclusive rights of exploring for, operating for, transporting, producing and marketing oil and Gas, using all current and future methods; "Gas" as the term is used in this Agreement includes but is not limited to all gaseous (including but not limited to natural gas and coalbed methane) and liquid hydrocarbons and non-hydrocarbons emitted by, contained in, entrained in, or associated with any formation or strata (including but not limited to rocks, gob areas, mined-out areas, coal seams, and communicating zones), and their liquid or gaseous constituents (whether hydrocarbon or non-hydrocarbon), and all products related thereto or derived therefrom. Lessee shall also have exclusive rights (1) to inject, store, protect, and withdraw stored Gas on the Leased Premises and lands in the vicinity thereof; (2) to drill and operate water, disposal, or injection wells; (3) to conduct geological/geophysical/seismic activities; (4) to stimulate or fracture all coals or other strata or formations; (5) of ingress, egress and regress over, under, through, on and across the Leased Premises for any purpose and to and from any other land; (6) of perpetual easements that survive the expiration of this Agreement, and ingress, egress and regress thereto, to lay, construct, use, maintain, operate, change, replace, and remove pipelines, powerlines, roads, waterlines, telecommunication lines, tanks, ponds, pits, power stations, structures, facilities, improvements, compression equipment, meters, houses and buildings (collectively, "improvements"); (7) to remove any property or improvements which Lessee may operate or place on the Leased Premises; (8) to plug, abandon or sell any wells or improvements; (9) to use the improvements or the Leased Premises for the transportation, production, and development of oil and Gas wherever produced or located; (10) all other rights and privileges necessary or convenient for Lessee's operation of the Leased Premises or any other lands; and (11) to use free of charge for the above purposes - oil, Gas and water, on or from the Leased Premises. Lessor agrees that no part of the Leased Premises shall be leased, let, granted, or licensed by Lessor to any other party for the location, construction or maintenance of structures, tanks, pits, reservoirs, equipment and/or machinery for the purpose of exploring, developing, or operating adjacent lands for oil and gas during the term of this Agreement. There are no implied covenants or duties hereunder.

Description of Leased Premises. The land (the "Leased Premises") leased herein is located in _____ District, _____ County, West Virginia, including that certain real property described in Deed Book _____, Page _____ and being the tracts(s) described in the aforesaid deed containing _____ (_____) acres, more or less, and conveyed to Lessor by _____, by _____ dated _____, recorded in _____ Book _____, at Page _____, in the Office of the Clerk of the County Commission of the aforesaid County.

Tax Map Number(s):

1. Term. TO HAVE AND TO HOLD the Leased Premises and rights and interests shall remain in force for a primary term of _____ (____) years from _____ day of _____, _____, being the Effective Date ("Primary Term"), and for as long thereafter (the "Secondary Term") as the Leased Premises or lands pooled or unitized therewith are (i) operated in the search for, drilling for, or production of oil or Gas (which shall be construed for the purposes of this Agreement to mean any activity reasonably necessary to prepare the location for drilling (including but not limited to preparing the well pad, access road, and other facilities), drilling, testing, stimulating, completing, venting, reworking, deepening, dewatering, recompleting, constructing facilities related to the production, treatment, or transportation of Gas, and constructing facilities related to water disposal), or (ii) used for underground storage of Gas or the protection of stored Gas (on or in the vicinity of the Leased Premises) or its constituents, or (iii) this Agreement is extended pursuant to any other provision herein. Lessee may at its option, extend the Primary Term before it expires, for an additional five (5) years by making to Lessor a payment per net mineral acre leased herein that is equal to the payment per net mineral acre paid by Lessee for the initial execution of this Agreement. The Primary Term shall be extended during the

EXHIBIT "B"

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by and between EQT Production Company, as Operator, and _____, as Non-Operator.

pendency of any lawsuit brought by Lessor seeking (i) an injunction preventing Lessee from exploring for, drilling, or producing oil and Gas or (ii) a declaration that the Agreement is terminated, void, or voidable. After this Agreement's expiration, Lessee at its option may use the Leased Premises as necessary or convenient to plug any wells previously operated thereon or remove any facilities. If the last producing well on the Leased Premises or on lands pooled or unitized therewith is plugged and abandoned after the Primary Term or any extension thereof, and this Agreement is not being otherwise maintained, prolonged or extended pursuant to the provisions contained herein, the Agreement will not terminate for an additional period of six (6) months from the date of plugging and abandonment.

2. Continuous Operations. If, during the Primary Term or any time thereafter, Lessee drills a well which in Lessee's sole judgment is incapable of producing in paying quantities ("Dry Hole") on the Leased Premises or lands pooled, unitized or combined therewith, or if all production (whether or not in paying quantities) permanently ceases for any cause, including a revision of unit boundaries pursuant to the provisions of this Agreement or the action of any governmental authority, and this Agreement is not otherwise being maintained in full force and effect by other provisions, this Agreement shall nevertheless remain in force if Lessee commences further operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the Leased Premises or lands pooled or unitized therewith within three hundred and sixty-five (365) days after completion of operations on such dry hole or within three hundred and sixty-five (365) days after such cessation of all production. If, after the Primary Term or any time thereafter, this Agreement is not otherwise being maintained in full force and effect by other provisions, but Lessee is then engaged in any operations, this Lease shall remain in force (1) for as long thereafter as any one or more of such operations are prosecuted with no interruption of more than three hundred and sixty-five (365) consecutive days; and (2) if any such operations result in the production of oil, gas, or any constituents thereof, for as long thereafter as there is production in paying quantities from the Leased Premises or lands pooled or unitized therewith.

3. Due Diligence Period. Lessee shall have 120 business days after Lessor's execution of this Agreement (the "Diligence Period") to execute this Agreement, otherwise this Agreement shall be of no effect and the parties shall have no obligations or rights hereunder (including no payment obligations, including any signing bonus, as referenced in the Order Of Payment ("OFP") which is incorporated herein by reference, such OFP to control in the event of a conflict with anything contained in this Agreement. During the Diligence Period: (i) Lessee may record a memorandum of this Agreement (and such recordation shall not indicate Lessee's completion of the Diligence Period), (ii) Lessor shall not sell, lease, transfer, grant, convey, assign, encumber, or mortgage the Leased Premises or any interest therein; and (iii) Lessor shall be bound to the terms of this Agreement and shall have no right whatsoever to claim that this Agreement is not effective or can be released or withdrawn by Lessor.

4. Payments.

a. Gas Royalty.

(i) If Gas produced and sold from the Leased Premises does not undergo liquefaction, fractionation, and removal of hydrocarbons ("Processing"), Lessee shall pay Lessor a royalty of _____ percent (____%) of the net proceeds from the sale of volumes of Gas produced and sold from the Leased Premises, and shall be calculated using the first of the month published index price for Gas applicable to the first interstate pipeline into which the Gas is delivered less Lessor's proportionate share of all Post Production Costs (defined below) and all severance, ad valorem, and other production related taxes charged to or incurred by Lessee on production from the Leased Premises.

(ii) If Gas produced and sold from the Leased Premises undergoes Processing, Lessee shall pay Lessor a royalty of _____ percent(____%) of the net proceeds from the (i) natural gas and natural gas constituents ("Residue Gas") and (ii) non methane hydrocarbons, such as ethane, propane, butane, pentane, hexane, heptane and natural gasoline and mixtures, and other liquid hydrocarbons obtained by Processing ("NGLs") produced and sold from the Leased Premises. The volumes of Residue Gas MCFs and NGL gallons shall be measured at the tailgate of the Processing facility and allocated to the Leased Premises based on the heat content, volume, and a pro rata share of Gas delivered to said Processing facility. The royalty for NGLs shall be calculated based on the volume weighted average sales price of NGLs sold at the tailgate of the Processing facility, meaning the sum of the proceeds received at the Processing facility for each NGL product during each month divided by the volume of such NGL product that was sold during such month, after deduction of Lessor's pro rata royalty share of the actual Post Production Costs (defined below), and all severance, ad valorem, and other production related taxes charged to or incurred by Lessee during such period. The royalty for

EXHIBIT "B"

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by and between EQT Production Company, as Operator, and _____, as Non-Operator.

Residue Gas attributable to the Leased Premises shall be calculated using the first of the month published index price for natural gas applicable to the first interstate pipeline into which the Residue Gas is delivered less Lessor's proportionate share of all Post-Production Costs (defined below) and all severance, ad valorem, and other production related taxes charged to or incurred by Lessee on production from the Leased Premises.

(iii) "Post-Production Costs" shall mean all actual and reasonable costs and expenses incurred by Lessee and/or its affiliate between the wellhead and the receipt point for the first interstate pipeline into which any of the Gas may be delivered of (a) treating and processing oil and/or Gas, and (b) Processing, and (c) gathering and/or transporting oil and/or Gas, including but not limited to transportation between the wellhead and any production or treating facilities, transportation to the point of sale, and line loss, and (d) compressing Gas for transportation and delivery purposes, including the cost of electricity, Gas or other fuel, and (e) desulphurization and purification, and (f) dehydrating, and (g) storage, and (h) sweetening, and (i) metering oil and/or Gas to determine the amount sold and/or the amount used by Lessee, and (j) sales charges, commissions and fees paid to third parties (whether or not affiliated) in connection with the sale of the Gas. Lessee may use its own pipelines and equipment to provide such treating, Processing, separating, transportation, compression and metering services, or it may engage others to provide such services.

(iv) However, if now or in the future Lessee determines it is no longer preferable and/or desirable to remit royalty payments on a first of the month published index price for Gas referenced in subsection (a)(i) and Residue Gas referenced in subsection (a)(ii), then Lessee upon written irrevocable notice shall pay Lessor a royalty of _____ percent (____%) of the net proceeds of such Gas and Residue Gas produced and sold from the Leased Premises. The volume of Gas and Residue Gas allocated to the Leased Premises shall be measured in accordance with the provisions of subsection (a)(i) or (a)(ii), dependent upon whether the gas undergoes Processing. The royalty shall be based upon the Volume Weighted Average Sales Price obtained each month at the Lessee's various delivery points to unaffiliated, third-party purchasers accessible by the Lessor's production (the "Delivery Pool"). The Volume Weighted Average Sales Price shall mean the sum of the average sales prices received at each delivery point within the total Delivery Pool, prorated by the volume delivered to each such Delivery Pool. The average sales price at an individual delivery point shall be determined by dividing the total amount of the proceeds received by Lessee/Lessee's affiliate at a respective delivery point by the volume of Gas sold at that delivery point.

(v) Royalty shall be paid on the same Gas only once without duplication. Additionally, Lessor hereby agrees that Lessee may exercise any right or remedy against Lessor and Lessor's successors and assigns as a result of any overpayment of royalties paid pursuant to this Lease, including recouping royalties due Lessor from production on other leases with Lessee or its affiliates.

b. Oil Royalty. Lessee shall pay Lessor a royalty of _____ (____%) of the net proceeds of that produced, saved and delivered at the wells or into the pipeline to which the wells may be connected. The oil royalty shall be paid on such oil sold after deduction of Lessor's pro rata royalty share of the actual and applicable Post-Production Costs, and all severance, ad valorem, and other production related taxes charged to or incurred by Lessee during such period.

c. Shut-in Payments. If and while all production wells on the Leased Premises and lands pooled or unitized therewith are shut-in for any reason whatsoever during the Secondary Term for at least 90 consecutive days, Lessee shall pay a shut-in royalty equal to \$1.00 per net mineral acre of the Leased Premises annually, but prorated on a monthly basis; said payments shall keep this Agreement in full effect.

d. Other Payments. Lessee shall pay \$300.00 per year for each Gas storage or protection well on the Leased Premises or lands pooled or unitized therewith. During the Secondary Term, if there is no Gas storage or protection well on the Leased Premises but the premises is used for Gas storage or protection, Lessee shall each year pay \$1.00 per net mineral acre of the Leased Premises. This is a paid-up lease requiring no delay rental payments.

e. Interests. The amount of all payments shall be calculated in proportion to Lessor's ownership interest in the Leased Premises; accordingly, if Lessor owns less than a 100% undivided interest in the oil and Gas on the Leased Premises, all payments shall be reduced proportionately. In the event Lessor only owns the executory right to sign this Agreement, Lessor understands and agrees that only the person(s) owning royalty rights as to the Leased Premises shall be entitled to receive royalty payments due hereunder.

f. Miscellaneous. Lessee shall not be required to pay interest on money due under this Agreement. All monies payable to Lessor may be mailed to the address above; the deposit of monies in

EXHIBIT "B"

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by and between EQT Production Company, as Operator, and _____, as Non-Operator.

the mail shall constitute full payment. Lessee may withhold payments to Lessor until the amount due exceeds \$50.00. If a dispute arises as to payment amounts or proper payee, Lessee may, in its sole discretion, withhold payment without liability until the dispute is settled by all necessary parties in a written agreement or by final non-appealable court order. Upon the death of any Lessor, written notice executed by all necessary parties shall be delivered to Lessee, including (1) date of death, (2) names and addresses of individuals succeeding decedent, (3) proportion in which payments are to be divided, and (4) any other necessary information and probate/estate documentation; until Lessee receives said notice, it may withhold payments without liability and shall not be responsible for any payments. No assignment or transfer of this Agreement or the Leased Premises by Lessor shall be binding upon Lessee until Lessee receives: (1) a certified and recorded copy of the assignment / transfer instrument, (2) the address of the assignee / transferee, (3) proportion in which payments are to be divided, and (4) any other necessary information; until Lessee receives such information, it may withhold payments without liability and shall not be responsible for previous payments. Lessor shall sign division orders upon Lessee's request.

5. Pooling and Unitization. Lessee may pool or unitize any or all of the Leased Premises (and any or all strata) with other lands or interests to create pools or units of any size and shape. Pools and units may contain one or more wells. Any well or operations in a pool or unit shall (except for royalties, which shall be allocated as set forth below) be considered a well or operations on the Leased Premises. A pool or unit may be created, amended, supplemented or cancelled by Lessee at any time (including after drilling): by: (1) mailing a written declaration-notice to Lessor, or (2) filing a declaration-notice in the applicable County real property records. To the extent permitted by law, Lessor waives rights to notice (except the above- described declaration-notice), hearing and objection concerning any pooling or unitization. There shall be allocated to the portion of the Leased Premises in a pool or unit, a fractional part of the production from the pool or unit, using one of the following methods as determined by Lessee: (1) in the proportion that the Leased Premises' acreage in the pool or unit bears to the total acreage in the pool or unit; or (2) any other method or basis approved or allowable under law or governmental authority or that Lessee believes to be fair and appropriate. Lessee is expressly permitted to drill and produce one or more horizontal wells with lateral wellbores that traverse two or more pooled units ("Cross-Unit Wells"). Any pool or unit formed under this provision (an "Initial Pool/Unit") may be cross-unitized with or within another unit and the production allocated to such Initial Pool/Unit shall be calculated using the following method: (1) in the proportion that such acreage of the Initial Pool/Unit bears to the total acreage in the cross-unitization pool or unit; (2) in the proportion that the lateral wellbore footage within the Initial Pool/Unit bears to the total lateral wellbore footage within the cross-unitization pool or unit; or (3) any other method or basis approved or allowable under law or governmental authority or that Lessee reasonably believes to be fair and appropriate. For royalty purposes, the production so allocated shall be deemed the entire production from the portion of the Leased Premises included in the pool or unit. Lessee may use the entire Leased Premises for the operation of any pools or units that contain a part of the Leased Premises, including to drill for, produce, transport, and remove Gas and oil regardless of location. The surface location of a horizontal/directional well which is producing in a pool or unit may or may not be located on the Leased Premises or lands pooled or unitized therewith.

6. Representations and Warranties. Lessor warrants generally and shall defend title to the Leased Premises. If Lessor does not own all oil and Gas on the Leased Premises: (i) Lessor shall immediately refund any overpayments, and (ii) Lessee shall be released from making future payments in the proportion that the outstanding interest or title bears to the entire Leased Premises. Lessor represents and warrants that the oil and Gas on the Leased Premises is not subject to any lease or contract and that there are no active, producing, or shut-in wells on the Leased Premises.

7. Default. If Lessor fails to pay refunds due hereunder, Lessee may deduct the amount from future payments due to Lessor hereunder or under other contracts between the parties. If there is a lien against Lessor's interest in the Leased Premises, Lessee may, in its sole discretion, pay off the lien amount on behalf of Lessor to avoid a foreclosure on the lien, and Lessee may thereafter deduct the paid amount from future payments due to Lessor hereunder or under other contracts between the parties. This Agreement shall not terminate for any failure, default, breach, actions, or omissions (collectively, a "Failure") by Lessee until it shall have been determined by final non-appealable court order (or final arbitrator's order if Lessee has chosen to arbitrate) that (1) such Failure exists; (2) Lessee has been given a reasonable time after such final order to cure any such Failure; and (3) Lessee has failed to do so. Any termination of this Agreement shall not cause a release, surrender, or termination of the rights and

EXHIBIT "B"

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by and between EQT Production Company, as Operator, and _____, as Non-Operator.

interests of Lessee in any wells, units, pools, or improvements that are unrelated to the termination cause. This Agreement shall be construed against invalidation, termination or forfeiture in all circumstances.

8. Miscellaneous.

a. Arbitration. Lessor agrees that, upon Lessee's request in its sole discretion, any dispute, controversy or claim arising out of or relating to the rights and obligations under the Agreement shall be settled by binding arbitration in accordance with the Commercial Arbitration Rules of the American Arbitration Association. Lessor and Lessee shall select three disinterested arbitrators, one to be appointed by Lessor, one to be appointed by Lessee, and the third shall be selected by the two arbitrators previously appointed. The arbitration shall be held in Bridgeport, WV. Lessor agrees to submit to the jurisdiction of the arbitration panel at such venue. The award rendered by the arbitrators shall be final, and judgment upon the arbitration award may be entered in any court having jurisdiction thereof. Each party shall pay its own arbitrator and the costs of the third arbitrator shall be borne equally.

b. Surrender. Lessee may surrender this Agreement in whole or in part, in writing upon the payment of \$1.00, and Lessee shall thereafter be relieved from this Agreement as to the surrendered part.

c. Force Majeure. When operations or obligations of Lessee are prevented or delayed by one of the following, this Agreement shall not terminate, and Lessee's obligations shall be tolled with the period of delay added to the term hereof: (1) by laws, rules, regulations, orders, governmental delay, (2) by inability to obtain permits, orders, licenses, equipment, services, material, water (or to dispose of water), electricity, fuel, access or easements, (3) by fire, flood, adverse weather conditions, coal mining, timbering, pandemic, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, (4) by inability to obtain transportation or satisfactory market for production, (5) by Lessor's actions or omissions, (6) by any other cause not reasonably within Lessee's control, or (7) any litigation preventing or delaying the operations or obligations of Lessee hereunder. The specific enumeration of force majeure causes herein shall not exclude other causes from consideration in determining whether Lessee has exercised reasonable diligence to fulfill its obligations under this Agreement.

d. Entire Agreement. This Agreement embraces the entire understanding between the parties. If any provision is held invalid or unenforceable, the other provisions will remain in effect.

e. Assignment. If this Agreement is assigned in whole or in part by Lessee: (i) all of Lessee's liabilities and obligations as to the part assigned shall terminate entirely, and (ii) any default of an assignee shall not be deemed a default of the part of the Agreement not assigned.

f. Recordation. Lessor shall not record this Agreement and the terms of this Agreement shall be held as confidential by Lessor. Lessor shall execute a memorandum hereof at Lessee's request.

g. Counterparts. This Agreement may be executed in multiple counterparts, each will be deemed to be an original and all of which will be comprise one single agreement.

h. Top Leasing. If Lessor receives an acceptable written bona fide offer to enter into an additional lease (a "top lease") covering any part of the Leased Premises, Lessee shall have a right of first refusal to acquire a top lease on comparable terms. Any top lease executed by Lessor shall be subordinate to this Agreement, shall not begin until after the expiration of this Agreement, and shall not restrict Lessor and Lessee from modifying or extending this Agreement at any time. Any top lease granted in violation of this provision shall be null and void.

i. Documentation Required. Lessor agrees to provide and/or execute any and all reasonably necessary documents including but not limited to affidavits, ratifications, amendments, permits and other instruments as may be necessary for the operations contemplated herein.

j. Mother Hubbard. Notwithstanding any particular legal description for the Leased Premises, it is nevertheless the intention of the Lessor to include within this Agreement, and he or she does hereby lease and let, not only the land so described above as the Leased Premises, including any interests therein that may hereinafter be acquired by Lessor, but also any and all other land owned or claimed by Lessor(s) that is adjacent or adjoining to the Leased Premises. If Lessee applies this Mother Hubbard provision, then Lessee shall pay bonus and/or rental payments applicable to the additional acreage (if any) to Lessor based upon the agreed net mineral acre price associated with this Agreement and any unrecorded Order of Payment.

k. Warranty of Non-Production and Non-Payment. Lessor hereby warrants that Lessor is not receiving bonus payment, rental payment or production royalty as the result of any prior oil and/or Gas lease or storage lease covering any or all of the Leased Premises, and there are no commercially producing wells currently existing on the Leased Premises, or upon other Lands within the boundaries of a drilling or production unit containing all or a part of the Leased Premises.

l. Addendum. This Agreement contains additional terms and provisions shown in the Addendum attached hereto. Should there be any conflict between the terms and provisions of the

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by
and between EQT Production Company, as Operator, and _____, as Non-
Operator.

Addendum and the Agreement, the terms and provisions of the Addendum shall prevail.

IN TESTIMONY WHEREOF, the parties executed this Agreement as of the date first written
above.

LESSOR:

LESSEE:
EQT PRODUCTION COMPANY

[LESSOR NAME]

By: Corey C. Peck
Its: Vice President of Land

STATE OF _____;
COUNTY OF _____:

I, _____, a Notary Public in and for said County and State, certify that
_____ personally known to me to be the same person who signed above, appeared
before me today in said State and County, and acknowledged and delivered the instrument to be their
free act and deed. Given under my hand this _____ day of _____, 20____. My commission
expires _____

[SEAL]

Notary Public

COMMONWEALTH OF PENNSYLVANIA;
COUNTY OF _____:

I, _____, a Notary Public in and for said County and Commonwealth, certify that Corey
C. Peck, **Vice President of Land of EQT Production Company**, personally known to me to be the
same person who signed above, appeared before me today in said Commonwealth and County, and
acknowledged and delivered the instrument to be their free act and deed, on behalf of said company.
Given under my hand this __ day of _____, 20____. My commission expires _____

[SEAL]

Notary Public

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by
and between EQT Production Company, as Operator, and _____, as Non-
Operator.



EXHIBIT “C”
ACCOUNTING PROCEDURE
JOINT OPERATIONS

Attached to and made part of the Operating Agreement dated _____, 2025, by and among, EOT Production Company (Operator),
and _____ (Non Operator)
in _____ District, _____ County, West Virginia.

I. GENERAL PROVISIONS

IF THE PARTIES FAIL TO SELECT EITHER ONE OF COMPETING “ALTERNATIVE” PROVISIONS, OR SELECT ALL THE COMPETING “ALTERNATIVE” PROVISIONS, ALTERNATIVE 1 IN EACH SUCH INSTANCE SHALL BE DEEMED TO HAVE BEEN ADOPTED BY THE PARTIES AS A RESULT OF ANY SUCH OMISSION OR DUPLICATE NOTATION.

IN THE EVENT THAT ANY “OPTIONAL” PROVISION OF THIS ACCOUNTING PROCEDURE IS NOT ADOPTED BY THE PARTIES TO THE AGREEMENT BY A TYPED, PRINTED OR HANDWRITTEN INDICATION, SUCH PROVISION SHALL NOT FORM A PART OF THIS ACCOUNTING PROCEDURE, AND NO INFERENCE SHALL BE MADE CONCERNING THE INTENT OF THE PARTIES IN SUCH EVENT.

1. DEFINITIONS

All terms used in this Accounting Procedure shall have the following meaning, unless otherwise expressly defined in the Agreement:

“Affiliate” means for a person, another person that controls, is controlled by, or is under common control with that person. In this definition, (a) control means the ownership by one person, directly or indirectly, of more than fifty percent (50%) of the voting securities of a corporation or, for other persons, the equivalent ownership interest (such as partnership interests), and (b) “person” means an individual, corporation, partnership, trust, estate, unincorporated organization, association, or other legal entity.

“Agreement” means the operating agreement, farmout agreement, or other contract between the Parties to which this Accounting Procedure is attached.

“Controllable Material” means Material that, at the time of acquisition or disposition by the Joint Account, as applicable, is so classified in the Material Classification Manual most recently recommended by the Council of Petroleum Accountants Societies (COPAS).

“Equalized Freight” means the procedure of charging transportation cost to the Joint Account based upon the distance from the nearest Railway Receiving Point to the property.

“Excluded Amount” means a specified excluded trucking amount most recently recommended by COPAS.

“Field Office” means a structure, or portion of a structure, whether a temporary or permanent installation, the primary function of which is to directly serve daily operation and maintenance activities of the Joint Property and which serves as a staging area for directly chargeable field personnel.

“First Level Supervision” means those employees whose primary function in Joint Operations is the direct oversight of the Operator’s field employees and/or contract labor directly employed On-site in a field operating capacity. First Level Supervision functions may include, but are not limited to:

- Responsibility for field employees and contract labor engaged in activities that can include field operations, maintenance, construction, well remedial work, equipment movement and drilling
- Responsibility for day-to-day direct oversight of rig operations
- Responsibility for day-to-day direct oversight of construction operations
- Coordination of job priorities and approval of work procedures
- Responsibility for optimal resource utilization (equipment, Materials, personnel)
- Responsibility for meeting production and field operating expense targets
- Representation of the Parties in local matters involving community, vendors, regulatory agents and landowners, as an incidental part of the supervisor’s operating responsibilities
- Responsibility for all emergency responses with field staff
- Responsibility for implementing safety and environmental practices
- Responsibility for field adherence to company policy
- Responsibility for employment decisions and performance appraisals for field personnel
- Oversight of sub-groups for field functions such as electrical, safety, environmental, telecommunications, which may have group or team leaders.

“Joint Account” means the account showing the charges paid and credits received in the conduct of the Joint Operations that are to be shared by the Parties, but does not include proceeds attributable to hydrocarbons and by-products produced under the Agreement.

“Joint Operations” means all operations necessary or proper for the exploration, appraisal, development, production, protection, maintenance, repair, abandonment, and restoration of the Joint Property.



1 **“Joint Property”** means the real and personal property subject to the Agreement.

2
3 **“Laws”** means any laws, rules, regulations, decrees, and orders of the United States of America or any state thereof and all other
4 governmental bodies, agencies, and other authorities having jurisdiction over or affecting the provisions contained in or the transactions
5 contemplated by the Agreement or the Parties and their operations, whether such laws now exist or are hereafter amended, enacted,
6 promulgated or issued.

7
8 **“Material”** means personal property, equipment, supplies, or consumables acquired or held for use by the Joint Property.

9
10 **“Non-Operators”** means the Parties to the Agreement other than the Operator.

11
12 **“Offshore Facilities”** means ~~platforms, surface and subsea development and production systems, and other support systems such as oil and~~
13 ~~gas handling facilities, living quarters, offices, shops, cranes, electrical supply equipment and systems, fuel and water storage and piping,~~
14 ~~heliport, marine docking installations, communication facilities, navigation aids, and other similar facilities necessary in the conduct of~~
15 ~~offshore operations, all of which are located offshore.~~

16
17 **“Off-site”** means any location that is not considered On-site as defined in this Accounting Procedure.

18
19 **“On-site”** means on the Joint Property when in direct conduct of Joint Operations. The term “On-site” shall also include that portion of
20 ~~Offshore Facilities, Shore Base Facilities,~~ fabrication yards, and staging areas from which Joint Operations are conducted, or other
21 facilities that directly control equipment on the Joint Property, regardless of whether such facilities are owned by the Joint Account.

22
23 **“Operator”** means the Party designated pursuant to the Agreement to conduct the Joint Operations.

24
25 **“Parties”** means legal entities signatory to the Agreement or their successors and assigns. Parties shall be referred to individually as
26 “Party.”

27
28 **“Participating Interest”** means the percentage of the costs and risks of conducting an operation under the Agreement that a Party agrees,
29 or is otherwise obligated, to pay and bear.

30
31 **“Participating Party”** means a Party that approves a proposed operation or otherwise agrees, or becomes liable, to pay and bear a share of
32 the costs and risks of conducting an operation under the Agreement.

33
34 **“Personal Expenses”** means reimbursed costs for travel and temporary living expenses.

35
36 **“Railway Receiving Point”** means the railhead nearest the Joint Property for which freight rates are published, even though an actual
37 railhead may not exist.

38
39 **“Shore Base Facilities”** means onshore support facilities that during Joint Operations provide such services to the Joint Property as a
40 receiving and transshipment point for Materials; debarkation point for drilling and production personnel and services; communication,
41 scheduling and dispatching center; and other associated functions serving the Joint Property.

42
43 **“Supply Store”** means a recognized source or common stock point for a given Material item.

44
45 **“Technical Services”** means services providing specific engineering, geoscience, or other professional skills, such as those performed by
46 engineers, geologists, geophysicists, and technicians, required to handle specific operating conditions and problems for the benefit of Joint
47 Operations; provided, however, Technical Services shall not include those functions specifically identified as overhead under the second
48 paragraph of the introduction of Section III (*Overhead*). Technical Services may be provided by the Operator, Operator’s Affiliate, Non-
49 Operator, Non-Operator Affiliates, and/or third parties.

50
51 **2. STATEMENTS AND BILLINGS**

52
53 The Operator shall bill Non-Operators on or before the last day of the month for their proportionate share of the Joint Account for the
54 preceding month. Such bills shall be accompanied by statements that identify the AFE (authority for expenditure), lease or facility, and all
55 charges and credits summarized by appropriate categories of investment and expense. Controllable Material shall be separately identified
56 and fully described in detail, or at the Operator’s option, Controllable Material may be summarized by major Material classifications.
57 Intangible drilling costs, audit adjustments, and unusual charges and credits shall be separately and clearly identified.

58
59 The Operator may make available to Non-Operators any statements and bills required under Section I.2 and/or Section I.3.A (*Advances*
60 *and Payments by the Parties*) via email, electronic data interchange, internet websites or other equivalent electronic media in lieu of paper
61 copies. The Operator shall provide the Non-Operators instructions and any necessary information to access and receive the statements and
62 bills within the timeframes specified herein. A statement or billing shall be deemed as delivered twenty-four (24) hours (exclusive of
63 weekends and holidays) after the Operator notifies the Non-Operator that the statement or billing is available on the website and/or sent via
64 email or electronic data interchange transmission. Each Non-Operator individually shall elect to receive statements and billings
65 electronically, if available from the Operator, or request paper copies. Such election may be changed upon thirty (30) days prior written
66 notice to the Operator.



3. ADVANCES AND PAYMENTS BY THE PARTIES

- A. Unless otherwise provided for in the Agreement, the Operator may require the Non-Operators to advance their share of the estimated cash outlay for the succeeding month's operations within ~~fifteen~~ thirty (45) (30) days after receipt of the advance request or by the first day of the month for which the advance is required, whichever is later. The Operator shall adjust each monthly billing to reflect advances received from the Non-Operators for such month. If a refund is due, the Operator shall apply the amount to be refunded to the subsequent month's billing or advance, unless the Non-Operator sends the Operator a written request for a cash refund. The Operator shall remit the refund to the Non-Operator within ~~fifteen~~ thirty (45) (30) days of receipt of such written request.
- B. Except as provided below, each Party shall pay its proportionate share of all bills in full within ~~fifteen~~ thirty (45) (30) days of receipt date. If payment is not made within such time, the unpaid balance shall bear interest compounded monthly at the prime rate published by the *Wall Street Journal* on the first day of each month the payment is delinquent, plus three percent (3%), per annum, or the maximum contract rate permitted by the applicable usury Laws governing the Joint Property, whichever is the lesser, plus attorney's fees, court costs, and other costs in connection with the collection of unpaid amounts. If the *Wall Street Journal* ceases to be published or discontinues publishing a prime rate, the unpaid balance shall bear interest compounded monthly at the prime rate published by the Federal Reserve plus three percent (3%), per annum. Interest shall begin accruing on the first day of the month in which the payment was due. Payment shall not be reduced or delayed as a result of inquiries or anticipated credits unless the Operator has agreed. Notwithstanding the foregoing, the Non-Operator may reduce payment, provided it furnishes documentation and explanation to the Operator at the time payment is made, to the extent such reduction is caused by:
- (1) being billed at an incorrect working interest or Participating Interest that is higher than such Non-Operator's actual working interest or Participating Interest, as applicable; or
 - (2) being billed for a project or AFE requiring approval of the Parties under the Agreement that the Non-Operator has not approved or is not otherwise obligated to pay under the Agreement; or
 - (3) being billed for a property in which the Non-Operator no longer owns a working interest, provided the Non-Operator has furnished the Operator a copy of the recorded assignment or letter in-lieu. Notwithstanding the foregoing, the Non-Operator shall remain responsible for paying bills attributable to the interest it sold or transferred for any bills rendered during the thirty (30) day period following the Operator's receipt of such written notice; or
 - (4) charges outside the adjustment period, as provided in Section I.4 (*Adjustments*).

4. ADJUSTMENTS

- A. Payment of any such bills shall not prejudice the right of any Party to protest or question the correctness thereof; however, all bills and statements, including payout statements, rendered during any calendar year shall conclusively be presumed to be true and correct, with respect only to expenditures, after twenty-four (24) months following the end of any such calendar year, unless within said period a Party takes specific detailed written exception thereto making a claim for adjustment. The Operator shall provide a response to all written exceptions, whether or not contained in an audit report, within the time periods prescribed in Section I.5 (*Expenditure Audits*).
- B. All adjustments initiated by the Operator, except those described in items (1) through (4) of this Section I.4.B, are limited to the twenty-four (24) month period following the end of the calendar year in which the original charge appeared or should have appeared on the Operator's Joint Account statement or payout statement. Adjustments that may be made beyond the twenty-four (24) month period are limited to adjustments resulting from the following:
- (1) a physical inventory of Controllable Material as provided for in Section V (*Inventories of Controllable Material*), or
 - (2) an offsetting entry (whether in whole or in part) that is the direct result of a specific joint interest audit exception granted by the Operator relating to another property, or
 - (3) a government/regulatory audit, or
 - (4) a working interest ownership or Participating Interest adjustment.

5. EXPENDITURE AUDITS

- A. A Non-Operator, upon written notice to the Operator and all other Non-Operators, shall have the right to audit the Operator's accounts and records relating to the Joint Account within the twenty-four (24) month period following the end of such calendar year in which such bill was rendered; however, conducting an audit shall not extend the time for the taking of written exception to and the adjustment of accounts as provided for in Section I.4 (*Adjustments*). Any Party that is subject to payout accounting under the Agreement shall have the right to audit the accounts and records of the Party responsible for preparing the payout statements, or of the Party furnishing information to the Party responsible for preparing payout statements. Audits of payout accounts may include the volumes of hydrocarbons produced and saved and proceeds received for such hydrocarbons as they pertain to payout accounting required under the Agreement. Unless otherwise provided in the Agreement, audits of a payout account shall be conducted within the twenty-four (24) month period following the end of the calendar year in which the payout statement was rendered.
- Where there are two or more Non-Operators, the Non-Operators shall make every reasonable effort to conduct a joint audit in a manner that will result in a minimum of inconvenience to the Operator. The Operator shall bear no portion of the Non-Operators' audit cost incurred under this paragraph unless agreed to by the Operator. The audits shall not be conducted more than once each year without prior approval of the Operator, except upon the resignation or removal of the Operator, and shall be made at the expense of



those Non-Operators approving such audit.

The Non-Operator leading the audit (hereinafter “lead audit company”) shall issue the audit report within ninety (90) days after completion of the audit testing and analysis; however, the ninety (90) day time period shall not extend the twenty-four (24) month requirement for taking specific detailed written exception as required in Section I.4.A (*Adjustments*) above. All claims shall be supported with sufficient documentation.

A timely filed written exception or audit report containing written exceptions (hereinafter “written exceptions”) shall, with respect to the claims made therein, preclude the Operator from asserting a statute of limitations defense against such claims, and the Operator hereby waives its right to assert any statute of limitations defense against such claims for so long as any Non-Operator continues to comply with the deadlines for resolving exceptions provided in this Accounting Procedure. If the Non-Operators fail to comply with the additional deadlines in Section I.5.B or I.5.C, the Operator’s waiver of its rights to assert a statute of limitations defense against the claims brought by the Non-Operators shall lapse, and such claims shall then be subject to the applicable statute of limitations, provided that such waiver shall not lapse in the event that the Operator has failed to comply with the deadlines in Section I.5.B or I.5.C.

B. The Operator shall provide a written response to all exceptions in an audit report within one hundred eighty (180) days after Operator receives such report. Denied exceptions should be accompanied by a substantive response. If the Operator fails to provide substantive response to an exception within this one hundred eighty (180) day period, the Operator will owe interest on that exception or portion thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (*Advances and Payments by the Parties*).

C. The lead audit company shall reply to the Operator’s response to an audit report within ninety (90) days of receipt, and the Operator shall reply to the lead audit company’s follow-up response within ninety (90) days of receipt; provided, however, each Non-Operator shall have the right to represent itself if it disagrees with the lead audit company’s position or believes the lead audit company is not adequately fulfilling its duties. Unless otherwise provided for in Section I.5.E, if the Operator fails to provide substantive response to an exception within this ninety (90) day period, the Operator will owe interest on that exception or portion thereof, if ultimately granted, from the date it received the audit report. Interest shall be calculated using the rate set forth in Section I.3.B (*Advances and Payments by the Parties*).

D. If any Party fails to meet the deadlines in Sections I.5.B or I.5.C or if any audit issues are outstanding fifteen (15) months after Operator receives the audit report, the Operator or any Non-Operator participating in the audit has the right to call a resolution meeting, as set forth in this Section I.5.D or it may invoke the dispute resolution procedures included in the Agreement, if applicable. The meeting will require one month’s written notice to the Operator and all Non-Operators participating in the audit. The meeting shall be held at the Operator’s office or mutually agreed location, and shall be attended by representatives of the Parties with authority to resolve such outstanding issues. Any Party who fails to attend the resolution meeting shall be bound by any resolution reached at the meeting. The lead audit company will make good faith efforts to coordinate the response and positions of the Non-Operator participants throughout the resolution process; however, each Non-Operator shall have the right to represent itself. Attendees will make good faith efforts to resolve outstanding issues, and each Party will be required to present substantive information supporting its position. A resolution meeting may be held as often as agreed to by the Parties. Issues unresolved at one meeting may be discussed at subsequent meetings until each such issue is resolved.

If the Agreement contains no dispute resolution procedures and the audit issues cannot be resolved by negotiation, the dispute shall be submitted to mediation. In such event, promptly following one Party’s written request for mediation, the Parties to the dispute shall choose a mutually acceptable mediator and share the costs of mediation services equally. The Parties shall each have present at the mediation at least one individual who has the authority to settle the dispute. The Parties shall make reasonable efforts to ensure that the mediation commences within sixty (60) days of the date of the mediation request. Notwithstanding the above, any Party may file a lawsuit or complaint (1) if the Parties are unable after reasonable efforts, to commence mediation within sixty (60) days of the date of the mediation request, (2) for statute of limitations reasons, or (3) to seek a preliminary injunction or other provisional judicial relief, if in its sole judgment an injunction or other provisional relief is necessary to avoid irreparable damage or to preserve the status quo. Despite such action, the Parties shall continue to try to resolve the dispute by mediation.

E. ☒ (Optional Provision – Forfeiture Penalties)

If the Non-Operators fail to meet the deadline in Section I.5.C, any unresolved exceptions that were not addressed by the Non-Operators within one (1) year following receipt of the last substantive response of the Operator shall be deemed to have been withdrawn by the Non-Operators. If the Operator fails to meet the deadlines in Section I.5.B or I.5.C, any unresolved exceptions that were not addressed by the Operator within one (1) year following receipt of the audit report or receipt of the last substantive response of the Non-Operators, whichever is later, shall be deemed to have been granted by the Operator and adjustments shall be made, without interest, to the Joint Account.

6. APPROVAL BY PARTIES

A. GENERAL MATTERS

Where an approval or other agreement of the Parties or Non-Operators is expressly required under other Sections of this Accounting Procedure and if the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, the



Operator shall notify all Non-Operators of the Operator's proposal and the agreement or approval of a majority in interest of the Non-Operators shall be controlling on all Non-Operators.

This Section I.6.A applies to specific situations of limited duration where a Party proposes to change the accounting for charges from that prescribed in this Accounting Procedure. This provision does not apply to amendments to this Accounting Procedure, which are covered by Section I.6.B.

B. AMENDMENTS

If the Agreement to which this Accounting Procedure is attached contains no contrary provisions in regard thereto, this Accounting Procedure can be amended by an affirmative vote of two (2) or more all the Parties, one of which is the Operator,
having a combined working interest of at least Fifty-One percent (51 %), which approval shall be binding on all Parties,
provided, however, approval of at least one (1) Non-Operator shall be required.

C. AFFILIATES

For the purpose of administering the voting procedures of Sections I.6.A and I.6.B, if Parties to this Agreement are Affiliates of each other, then such Affiliates shall be combined and treated as a single Party having the combined working interest or Participating Interest of such Affiliates.

For the purposes of administering the voting procedures in Section I.6.A, if a Non-Operator is an Affiliate of the Operator, votes under Section I.6.A shall require the majority in interest of the Non-Operator(s) after excluding the interest of the Operator's Affiliate.

II. DIRECT CHARGES

The Operator shall charge the Joint Account with the following items:

1. RENTALS AND ROYALTIES

Lease rentals and royalties paid by the Operator, on behalf of all Parties, for the Joint Operations.

2. LABOR

A. Salaries and wages, including incentive compensation programs as set forth in COPAS MFI-37 ("Chargeability of Incentive Compensation Programs"), for:

- (1) Operator's field employees directly employed On-site in the conduct of Joint Operations,
- (2) Operator's employees directly employed on Shore Base Facilities, ~~Offshore Facilities,~~ or other facilities serving the Joint Property if such costs are not charged under Section II.6 (*Equipment and Facilities Furnished by Operator*) or are not a function covered under Section III (*Overhead*),
- (3) Operator's employees providing First Level Supervision,
- (4) Operator's employees providing On-site Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (*Overhead*),
- (5) Operator's employees providing Off-site Technical Services for the Joint Property if such charges are excluded from the overhead rates in Section III (*Overhead*).

Notwithstanding anything herein to the contrary, the direct labor charges for those charges outlined in subsections II.2.A.(1)–(5) and the associated benefits, allowances, trainings, personal expenses, holidays and vacations and other associated costs and expenses permitted as a part of the direct labor charges under this Section II.2. (collectively, the "Direct Labor Charges"), shall be paid as follows in lieu of Direct Labor Charges to the Joint Account:

(a) 2.4% ("Labor Percentage Basis") of the cost of development and maintenance capital costs charged to the Joint Account (to be shared pro rata), exclusive of costs provided under Section II.9 (*Legal Expense*) and all Material salvage credits. the value of substances purchased for enhanced recovery; all property and ad valorem taxes, and any other taxes and assessments that are levied, assessed, and paid upon the mineral interest in and to the Joint Account.

Beginning January 1, 2026, the Labor Percentage Basis shall be adjusted on the first day of January each year thereafter based upon Operator's labor and other related costs for the prior year as a percentage of Operator's capital expenditures for well development and operations in West Virginia; and

(b) a charge of \$0.015/Mcfe to the Joint Account for all gross volumes; this charge shall be adjusted the first day of April each year beginning April 1, 2026 by applying the adjustment factor most recently published by COPAS and in accordance with MFI-47.

Charges for the Operator's employees identified in Section II.2.A may be made based on the employee's actual salaries and wages, or in lieu thereof, a day rate representing the Operator's average salaries and wages of the employee's specific job category.

Charges for personnel chargeable under this Section II.2.A who are foreign nationals shall not exceed comparable compensation paid to an equivalent U.S. employee pursuant to this Section II.2, unless otherwise approved by the Parties pursuant to Section I.6.A (*General Matters*).

58
59 ~~B. Operator’s cost of holiday, vacation, sickness, and disability benefits, and other customary allowances paid to employees whose~~
60 ~~salaries and wages are chargeable to the Joint Account under Section II.2.A, excluding severance payments or other termination~~
61 ~~allowances. Such costs under this Section II.2.B may be charged on a “when and as paid basis” or by “percentage assessment” on the~~
62 ~~amount of salaries and wages chargeable to the Joint Account under Section II.2.A. If percentage assessment is used, the rate shall~~
63 ~~be based on the Operator’s cost experience.~~
64
65 ~~C. Expenditures or contributions made pursuant to assessments imposed by governmental authority that are applicable to costs~~
66 ~~chargeable to the Joint Account under Sections II.2.A and B.~~



~~D. Personal Expenses of personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A when the expenses are incurred in connection with directly chargeable activities.~~

~~E. Reasonable relocation costs incurred in transferring to the Joint Property personnel whose salaries and wages are chargeable to the Joint Account under Section II.2.A. Notwithstanding the foregoing, relocation costs that result from reorganization or merger of a Party, or that are for the primary benefit of the Operator, shall not be chargeable to the Joint Account. Extraordinary relocation costs, such as those incurred as a result of transfers from remote locations, such as Alaska or overseas, shall not be charged to the Joint Account unless approved by the Parties pursuant to Section I.6.A (*General Matters*).~~

~~F. Training costs as specified in COPAS MFI-35 ("Charging of Training Costs to the Joint Account") for personnel whose salaries and wages are chargeable under Section II.2.A. This training charge shall include the wages, salaries, training course cost, and Personal Expenses incurred during the training session. The training cost shall be charged or allocated to the property or properties directly benefiting from the training. The cost of the training course shall not exceed prevailing commercial rates, where such rates are available.~~

~~E.
G./ Operator's current cost of established plans for employee benefits, as described in COPAS MFI-27 ("Employee Benefits Chargeable to Joint Operations and Subject to Percentage Limitation"), applicable to the Operator's labor costs chargeable to the Joint Account under Sections II.2.A and B based on the Operator's actual cost not to exceed the employee benefits limitation percentage most recently recommended by COPAS.~~

~~F.
H./ Award payments to employees, in accordance with COPAS MFI-49 ("Awards to Employees and Contractors") for personnel whose salaries and wages are chargeable under Section II.2.A.~~

3. MATERIAL

Material purchased or furnished by the Operator for use on the Joint Property in the conduct of Joint Operations as provided under Section IV (*Material Purchases, Transfers, and Dispositions*). Only such Material shall be purchased for or transferred to the Joint Property as may be required for immediate use or is reasonably practical and consistent with efficient and economical operations. The accumulation of surplus stocks shall be avoided.

4. TRANSPORTATION

- A. Transportation of the Operator's, Operator's Affiliate's, or contractor's personnel necessary for Joint Operations.
- B. Transportation of Material between the Joint Property and another property, or from the Operator's warehouse or other storage point to the Joint Property, shall be charged to the receiving property using one of the methods listed below. Transportation of Material from the Joint Property to the Operator's warehouse or other storage point shall be paid for by the Joint Property using one of the methods listed below:
- (1) If the actual trucking charge is less than or equal to the Excluded Amount the Operator may charge actual trucking cost or a theoretical charge from the Railway Receiving Point to the Joint Property. The basis for the theoretical charge is the per hundred weight charge plus fuel surcharges from the Railway Receiving Point to the Joint Property. The Operator shall consistently apply the selected alternative.
 - (2) If the actual trucking charge is greater than the Excluded Amount, the Operator shall charge Equalized Freight. Accessorial charges such as loading and unloading costs, split pick-up costs, detention, call out charges, and permit fees shall be charged directly to the Joint Property and shall not be included when calculating the Equalized Freight.

5. SERVICES

The cost of contract services, equipment, and utilities used in the conduct of Joint Operations, except for contract services, equipment, and utilities covered by Section III (*Overhead*), or Section II.7 (*Affiliates*), or excluded under Section II.9 (*Legal Expense*). Awards paid to contractors shall be chargeable pursuant to COPAS MFI-49 ("Awards to Employees and Contractors").

The costs of third party Technical Services are chargeable to the extent excluded from the overhead rates under Section III (*Overhead*).

6. EQUIPMENT AND FACILITIES FURNISHED BY OPERATOR

In the absence of a separately negotiated agreement, equipment and facilities furnished by the Operator will be charged as follows:

- A. The Operator shall charge the Joint Account for use of Operator-owned equipment and facilities, including but not limited to production facilities, Shore Base Facilities, Offshore Facilities, and Field Offices, at rates commensurate with the costs of ownership and operation. The cost of Field Offices shall be chargeable to the extent the Field Offices provide direct service to personnel who are chargeable pursuant to Section II.2.A (*Labor*). Such rates may include labor, maintenance, repairs, other operating expense, insurance, taxes, depreciation using straight line depreciation method, and interest on gross investment less accumulated depreciation not to exceed Twelve percent (12%) per annum; provided, however, depreciation shall not be charged when the



equipment and facilities investment have been fully depreciated. The rate may include an element of the estimated cost for abandonment, reclamation, and dismantlement. Such rates shall not exceed the average commercial rates currently prevailing in the immediate area of the Joint Property.

- B. In lieu of charges in Section II.6.A above, the Operator may elect to use average commercial rates prevailing in the immediate area of the Joint Property, less twenty percent (20%). If equipment and facilities are charged under this Section II.6.B, the Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation. For automotive equipment, the Operator may elect to use rates published by the Petroleum Motor Transport Association (PMTA) or such other organization recognized by COPAS as the official source of rates.

7.AFFILIATES

A.Charges for an Affiliate's goods and/or services used in operations requiring an AFE or other authorization from the Non-Operators may be made without the approval of the Parties provided (i) the Affiliate is identified and the Affiliate goods and services are specifically detailed in the approved AFE or other authorization, and (ii) the total costs for such Affiliate's goods and services billed to such individual project do not exceed \$50,000. If the total costs for an Affiliate's goods and services charged to such individual project are not specifically detailed in the approved AFE or authorization or exceed such amount, charges for such Affiliate shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).

B.For an Affiliate's goods and/or services used in operations not requiring an AFE or other authorization from the Non-Operators, charges for such Affiliate's goods and services shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*), if the charges exceed \$100,000 in a given calendar year.

C.The cost of the Affiliate's goods or services shall not exceed average commercial rates prevailing in the area of the Joint Property, unless the Operator obtains the Non-Operators' approval of such rates. The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation; provided, however, documentation of commercial rates shall not be required if the Operator obtains Non-Operator approval of its Affiliate's rates or charges prior to billing Non-Operators for such Affiliate's goods and services. Notwithstanding the foregoing, direct charges for Affiliate-owned communication facilities or systems shall be made pursuant to Section II.12 (*Communications*).

If the Parties fail to designate an amount in Sections II.7.A or II.7.B, in each instance the amount deemed adopted by the Parties as a result of such omission shall be the amount established as the Operator's expenditure limitation in the Agreement. If the Agreement does not contain an Operator's expenditure limitation, the amount deemed adopted by the Parties as a result of such omission shall be zero dollars (\$ 0.00).

8. DAMAGES AND LOSSES TO JOINT PROPERTY

All costs or expenses necessary for the repair or replacement of Joint Property resulting from damages or losses incurred, except to the extent such damages or losses result from a Party's or Parties' gross negligence or willful misconduct, in which case such Party or Parties shall be solely liable.

The Operator shall furnish the Non-Operator written notice of damages or losses incurred as soon as practicable after a report has been received by the Operator.

9. LEGAL EXPENSE

Recording fees and costs of handling, settling, or otherwise discharging litigation, claims, and liens incurred in or resulting from operations under the Agreement, or necessary to protect or recover the Joint Property, to the extent permitted under the Agreement. Costs of the Operator's or Affiliate's legal staff or outside attorneys, including fees and expenses, are not chargeable unless approved by the Parties pursuant to Section I.6.A (*General Matters*) or otherwise provided for in the Agreement.

Notwithstanding the foregoing paragraph, costs for procuring abstracts, fees paid to outside attorneys for title examinations (including preliminary, supplemental, shut-in royalty opinions, division order title opinions), and curative work shall be chargeable to the extent permitted as a direct charge in the Agreement.

10. TAXES AND PERMITS

All taxes and permitting fees of every kind and nature, assessed or levied upon or in connection with the Joint Property, or the production therefrom, and which have been paid by the Operator for the benefit of the Parties, including penalties and interest, except to the extent the penalties and interest result from the Operator's gross negligence or willful misconduct.

If ad valorem taxes paid by the Operator are based in whole or in part upon separate valuations of each Party's working interest, then notwithstanding any contrary provisions, the charges to the Parties will be made in accordance with the tax value generated by each Party's working interest.



Costs of tax consultants or advisors, the Operator's employees, or Operator's Affiliate employees in matters regarding ad valorem or other tax matters, are not permitted as direct charges unless approved by the Parties pursuant to Section I.6.A (*General Matters*).

Charges to the Joint Account resulting from sales/use tax audits, including extrapolated amounts and penalties and interest, are permitted, provided the Non-Operator shall be allowed to review the invoices and other underlying source documents which served as the basis for tax charges and to determine that the correct amount of taxes were charged to the Joint Account. If the Non-Operator is not permitted to review such documentation, the sales/use tax amount shall not be directly charged unless the Operator can conclusively document the amount owed by the Joint Account.

11. INSURANCE

Net premiums paid for insurance required to be carried for Joint Operations for the protection of the Parties. If Joint Operations are conducted at locations where the Operator acts as self-insurer in regard to its worker's compensation and employer's liability insurance obligation, the Operator shall charge the Joint Account manual rates for the risk assumed in its self-insurance program as regulated by the jurisdiction governing the Joint Property. In the case of offshore operations in federal waters, the manual rates of the adjacent state shall be used for personnel performing work On-site, and such rates shall be adjusted for offshore operations by the U.S. Longshoreman and Harbor Workers (USL&H) or Jones Act surcharge, as appropriate.

12. COMMUNICATIONS

Costs of acquiring, leasing, installing, operating, repairing, and maintaining communication facilities or systems, including satellite, radio and microwave facilities, between the Joint Property and the Operator's office(s) directly responsible for field operations in accordance with the provisions of COPAS MFI-44 ("Field Computer and Communication Systems"). If the communications facilities or systems serving the Joint Property are Operator-owned, charges to the Joint Account shall be made as provided in Section II.6 (*Equipment and Facilities Furnished by Operator*). If the communication facilities or systems serving the Joint Property are owned by the Operator's Affiliate, charges to the Joint Account shall not exceed average commercial rates prevailing in the area of the Joint Property. The Operator shall adequately document and support commercial rates and shall periodically review and update the rate and the supporting documentation.

13. ECOLOGICAL, ENVIRONMENTAL, AND SAFETY

Costs incurred for Technical Services and drafting to comply with ecological, environmental and safety Laws or standards recommended by Occupational Safety and Health Administration (OSHA) or other regulatory authorities. All other labor and functions incurred for ecological, environmental and safety matters, including management, administration, and permitting, shall be covered by Sections II.2 (*Labor*), II.5 (*Services*), or Section III (*Overhead*), as applicable.

Costs to provide or have available pollution containment and removal equipment plus actual costs of control and cleanup and resulting responsibilities of oil and other spills as well as discharges from permitted outfalls as required by applicable Laws, or other pollution containment and removal equipment deemed appropriate by the Operator for prudent operations, are directly chargeable.

14. ABANDONMENT AND RECLAMATION

Costs incurred for abandonment and reclamation of the Joint Property, including costs required by lease agreements or by Laws.

15. OTHER EXPENDITURES

Any other expenditure not covered or dealt with in the foregoing provisions of this Section II (*Direct Charges*), or in Section III (*Overhead*) and which is of direct benefit to the Joint Property and is incurred by the Operator in the necessary and proper conduct of the Joint Operations. Charges made under this Section II.15 shall require approval of the Parties, pursuant to Section I.6.A (*General Matters*).

III. OVERHEAD

As compensation for costs not specifically identified as chargeable to the Joint Account pursuant to Section II (*Direct Charges*), the Operator shall charge the Joint Account in accordance with this Section III.

Functions included in the overhead rates regardless of whether performed by the Operator, Operator's Affiliates or third parties and regardless of location, shall include, but not be limited to, costs and expenses of:

- warehousing, other than for warehouses that are jointly owned under this Agreement
- design and drafting (except when allowed as a direct charge under Sections II.13, III.1.A(ii), and III.2, Option B)
- inventory costs not chargeable under Section V (*Inventories of Controllable Material*)
- procurement
- administration
- accounting and auditing
- gas dispatching and gas chart integration



- human resources
- management
- supervision not directly charged under Section II.2 (*Labor*)
- legal services not directly chargeable under Section II.9 (*Legal Expense*)
- taxation, other than those costs identified as directly chargeable under Section II.10 (*Taxes and Permits*)
- preparation and monitoring of permits and certifications; preparing regulatory reports; appearances before or meetings with governmental agencies or other authorities having jurisdiction over the Joint Property, other than On-site inspections; reviewing, interpreting, or submitting comments on or lobbying with respect to Laws or proposed Laws.

Overhead charges shall include the salaries or wages plus applicable payroll burdens, benefits, and Personal Expenses of personnel performing overhead functions, as well as office and other related expenses of overhead functions.

1. OVERHEAD—DRILLING AND PRODUCING OPERATIONS

As compensation for costs incurred but not chargeable under Section II (*Direct Charges*) and not covered by other provisions of this Section III, the Operator shall charge on either:

- ☒ (**Alternative 1**) Fixed Rate Basis, Section III.1.B.
☐ (**Alternative 2**) Percentage Basis, Section III.1.C.

A. TECHNICAL SERVICES

- (i) Except as otherwise provided in Section II.13 (*Ecological Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **On-site** Technical Services, including third party Technical Services:

- ☒ (**Alternative 1 – Direct**) shall be charged direct to the Joint Account.
☐ (**Alternative 2 – Overhead**) shall be covered by the overhead rates.

- (ii) Except as otherwise provided in Section II.13 (*Ecological, Environmental, and Safety*) and Section III.2 (*Overhead – Major Construction and Catastrophe*), or by approval of the Parties pursuant to Section I.6.A (*General Matters*), the salaries, wages, related payroll burdens and benefits, and Personal Expenses for **Off-site** Technical Services, including third party Technical Services:

- ☐ (**Alternative 1 – All Overhead**) shall be covered by the overhead rates.
☒ (**Alternative 2 – All Direct**) shall be charged direct to the Joint Account.
☐ (**Alternative 3 – Drilling Direct**) shall be charged direct to the Joint Account, only to the extent such Technical Services are directly attributable to drilling, redrilling, deepening, or sidetracking operations, through completion, temporary abandonment, or abandonment if a dry hole. Off-site Technical Services for all other operations, including workover, recompletion, abandonment of producing wells, and the construction or expansion of fixed assets not covered by Section III.2 (*Overhead - Major Construction and Catastrophe*) shall be covered by the overhead rates.

Notwithstanding anything to the contrary in this Section III, Technical Services provided by Operator’s Affiliates are subject to limitations set forth in Section II.7 (*Affiliates*). Charges for Technical personnel performing non-technical work shall not be governed by this Section III.1.A, but instead governed by other provisions of this Accounting Procedure relating to the type of work being performed.

B. OVERHEAD—FIXED RATE BASIS

- (1) The Operator shall charge the Joint Account at the following rates per well per month:

Drilling Well Rate per well per month \$ 13,000 (prorated for less than a full month)
Producing Well Rate per well per month \$1,300

- (2) Application of Overhead—Drilling Well Rate shall be as follows:

- (a) Charges for onshore drilling wells shall begin on the spud date and terminate on the date the drilling and/or completion equipment used on the well is released, whichever occurs later. ~~Charges for offshore and inland waters drilling wells shall begin on the date the drilling or completion equipment arrives on location and terminate on the date the drilling or completion equipment moves off location, or is released, whichever occurs first. No charge shall be made during suspension of drilling and/or completion operations for fifteen (15) or more consecutive calendar days.~~



- (b) Charges for any well undergoing any type of workover, recompletion, and/or abandonment for a period of five (5) or more consecutive work-days shall be made at the Drilling Well Rate. Such charges shall be applied for the period from date operations, with rig or other units used in operations, commence through date of rig or other unit release, except that no charges shall be made during suspension of operations for fifteen (15) or more consecutive calendar days.
- (3) Application of Overhead—Producing Well Rate shall be as follows:
- (a) An active well that is produced, injected into for recovery or disposal, or used to obtain water supply to support operations for any portion of the month shall be considered as a one-well charge for the entire month.
- (b) Each active completion in a multi-completed well shall be considered as a one-well charge provided each completion is considered a separate well by the governing regulatory authority.
- (c) A one-well charge shall be made for the month in which plugging and abandonment operations are completed on any well, unless the Drilling Well Rate applies, as provided in Sections III.1.B.(2)(a) or (b). This one-well charge shall be made whether or not the well has produced.
- (d) An active gas well shut in because of overproduction or failure of a purchaser, processor, or transporter to take production shall be considered as a one-well charge provided the gas well is directly connected to a permanent sales outlet.
- (e) Any well not meeting the criteria set forth in Sections III.1.B.(3) (a), (b), (c), or (d) shall not qualify for a producing overhead charge.
- (4) The well rates shall be adjusted on the first day of April each year following the / effective date of the Agreement; provided, however, if this Accounting Procedure is attached to or otherwise governing the payout accounting under a farmout agreement, the rates shall be adjusted on the first day of April each year following the effective date of such farmout agreement. The adjustment shall be computed by applying the adjustment factor most recently published by COPAS. The adjusted rates shall be the initial or amended rates agreed to by the Parties increased or decreased by the adjustment factor described herein, for each year from the effective date of such rates, in accordance with COPAS MFI-47 (“Adjustment of Overhead Rates”).

C. OVERHEAD—PERCENTAGE BASIS

- (1) Operator shall charge the Joint Account at the following rates:

(a) Development Rate _____ percent (_____) % of the cost of development of the Joint Property, exclusive of costs provided under Section II.9 (*Legal Expense*) and all Material salvage credits.

(b) Operating Rate _____ percent (_____) % of the cost of operating the Joint Property, exclusive of costs provided under Sections II.1 (*Rentals and Royalties*) and II.9 (*Legal Expense*); all Material salvage credits; the value of substances purchased for enhanced recovery; all property and ad valorem taxes, and any other taxes and assessments that are levied, assessed, and paid upon the mineral interest in and to the Joint Property.

- (2) Application of Overhead—Percentage Basis shall be as follows:

- (a) The Development Rate shall be applied to all costs in connection with:

- [i] drilling, redrilling, sidetracking, or deepening of a well
- [ii] a well undergoing plugback or workover operations for a period of five (5) or more consecutive work days
- [iii] preliminary expenditures necessary in preparation for drilling
- [iv] expenditures incurred in abandoning when the well is not completed as a producer
- [v] construction or installation of fixed assets, the expansion of fixed assets and any other project clearly discernible as a fixed asset, other than Major Construction or Catastrophe as defined in Section III.2 (*Overhead-Major Construction and Catastrophe*).

- (b) The Operating Rate shall be applied to all other costs in connection with Joint Operations, except those subject to Section III.2 (*Overhead-Major Construction and Catastrophe*).

2. OVERHEAD—MAJOR CONSTRUCTION AND CATASTROPHE

To compensate the Operator for overhead costs incurred in connection with a Major Construction project or Catastrophe, the Operator shall either negotiate a rate prior to the beginning of the project, or shall charge the Joint Account for overhead based on the following rates for any Major Construction project in excess of the Operator’s expenditure limit under the Agreement, or for any Catastrophe regardless of the amount. If the Agreement to which this Accounting Procedure is attached does not contain an expenditure limit, Major Construction Overhead shall be assessed for any single Major Construction project costing in excess of \$100,000 gross.



Major Construction shall mean the construction and installation of fixed assets, the expansion of fixed assets, and any other project clearly discernible as a fixed asset required for the development and operation of the Joint Property, or in the dismantlement, abandonment, removal, and restoration of platforms, production equipment, and other operating facilities.

Catastrophe is defined as a sudden calamitous event bringing damage, loss, or destruction to property or the environment, such as an oil spill, blowout, explosion, fire, storm, hurricane, or other disaster. The overhead rate shall be applied to those costs necessary to restore the Joint Property to the equivalent condition that existed prior to the event.

A. If the Operator absorbs the engineering, design and drafting costs related to the project:

(1) 5 % of total costs if such costs are less than \$100,000; plus

(2) 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus

(3) 2 % of total costs in excess of \$1,000,000.

B. If the Operator charges engineering, design and drafting costs related to the project directly to the Joint Account:

(1) 5 % of total costs if such costs are less than \$100,000; plus

(2) 3 % of total costs in excess of \$100,000 but less than \$1,000,000; plus

(3) 2 % of total costs in excess of \$1,000,000.

Total cost shall mean the gross cost of any one project. For the purpose of this paragraph, the component parts of a single Major Construction project shall not be treated separately, and the cost of drilling and workover wells and purchasing and installing pumping units and downhole artificial lift equipment shall be excluded. For Catastrophes, the rates shall be applied to all costs associated with each single occurrence or event.

On each project, the Operator shall advise the Non-Operator(s) in advance which of the above options shall apply.

For the purposes of calculating Catastrophe Overhead, the cost of drilling relief wells, substitute wells, or conducting other well operations directly resulting from the catastrophic event shall be included. Expenditures to which these rates apply shall not be reduced by salvage or insurance recoveries. Expenditures that qualify for Major Construction or Catastrophe Overhead shall not qualify for overhead under any other overhead provisions.

In the event of any conflict between the provisions of this Section III.2 and the provisions of Sections II.2 (*Labor*), II.5 (*Services*), or II.7 (*Affiliates*), the provisions of this Section III.2 shall govern.

3. AMENDMENT OF OVERHEAD RATES

The overhead rates provided for in this Section III may be amended from time to time if, in practice, the rates are found to be insufficient or excessive, in accordance with the provisions of Section I.6.B (*Amendments*).

IV. MATERIAL PURCHASES, TRANSFERS, AND DISPOSITIONS

The Operator is responsible for Joint Account Material and shall make proper and timely charges and credits for direct purchases, transfers, and dispositions. The Operator shall provide all Material for use in the conduct of Joint Operations; however, Material may be supplied by the Non-Operators, at the Operator's option. Material furnished by any Party shall be furnished without any express or implied warranties as to quality, fitness for use, or any other matter.

1. DIRECT PURCHASES

Direct purchases shall be charged to the Joint Account at the price paid by the Operator after deduction of all discounts received. The Operator shall make good faith efforts to take discounts offered by suppliers, but shall not be liable for failure to take discounts except to the extent such failure was the result of the Operator's gross negligence or willful misconduct. A direct purchase shall be deemed to occur when an agreement is made between an Operator and a third party for the acquisition of Material for a specific well site or location. Material provided by the Operator under "vendor stocking programs," where the initial use is for a Joint Property and title of the Material does not pass from the manufacturer, distributor, or agent until usage, is considered a direct purchase. If Material is found to be defective or is returned to the manufacturer, distributor, or agent for any other reason, credit shall be passed to the Joint Account within sixty (60) days after the Operator has received adjustment from the manufacturer, distributor, or agent.



2. TRANSFERS

A transfer is determined to occur when the Operator (i) furnishes Material from a storage facility or from another operated property, (ii) has assumed liability for the storage costs and changes in value, and (iii) has previously secured and held title to the transferred Material. Similarly, the removal of Material from the Joint Property to a storage facility or to another operated property is also considered a transfer; provided, however, Material that is moved from the Joint Property to a storage location for safe-keeping pending disposition may remain charged to the Joint Account and is not considered a transfer. Material shall be disposed of in accordance with Section IV.3 (*Disposition of Surplus*) and the Agreement to which this Accounting Procedure is attached.

A. PRICING

The value of Material transferred to/from the Joint Property should generally reflect the market value on the date of physical transfer. Regardless of the pricing method used, the Operator shall make available to the Non-Operators sufficient documentation to verify the Material valuation. When higher than specification grade or size tubulars are used in the conduct of Joint Operations, the Operator shall charge the Joint Account at the equivalent price for well design specification tubulars, unless such higher specification grade or sized tubulars are approved by the Parties pursuant to Section I.6.A (*General Matters*). Transfers of new Material will be priced using one of the following pricing methods; provided, however, the Operator shall use consistent pricing methods, and not alternate between methods for the purpose of choosing the method most favorable to the Operator for a specific transfer:

- (1) Using published prices in effect on date of movement as adjusted by the appropriate COPAS Historical Price Multiplier (HPM) or prices provided by the COPAS Computerized Equipment Pricing System (CEPS).
 - (a) For oil country tubulars and line pipe, the published price shall be based upon eastern mill carload base prices (Houston, Texas, for special end) adjusted as of date of movement, plus transportation cost as defined in Section IV.2.B (*Freight*).
 - (b) For other Material, the published price shall be the published list price in effect at date of movement, as listed by a Supply Store nearest the Joint Property where like Material is normally available, or point of manufacture plus transportation costs as defined in Section IV.2.B (*Freight*).
- (2) Based on a price quotation from a vendor that reflects a current realistic acquisition cost.
- (3) Based on the amount paid by the Operator for like Material in the vicinity of the Joint Property within the previous twelve (12) months from the date of physical transfer.
- (4) As agreed to by the Participating Parties for Material being transferred to the Joint Property, and by the Parties owning the Material for Material being transferred from the Joint Property.

B. FREIGHT

Transportation costs shall be added to the Material transfer price using the method prescribed by the COPAS Computerized Equipment Pricing System (CEPS). If not using CEPS, transportation costs shall be calculated as follows:

- (1) Transportation costs for oil country tubulars and line pipe shall be calculated using the distance from eastern mill to the Railway Receiving Point based on the carload weight basis as recommended by the COPAS MFI-38 ("Material Pricing Manual") and other COPAS MFIs in effect at the time of the transfer.
- (2) Transportation costs for special mill items shall be calculated from that mill's shipping point to the Railway Receiving Point. For transportation costs from other than eastern mills, the 30,000-pound interstate truck rate shall be used. Transportation costs for macaroni tubing shall be calculated based on the interstate truck rate per weight of tubing transferred to the Railway Receiving Point.
- (3) Transportation costs for special end tubular goods shall be calculated using the interstate truck rate from Houston, Texas, to the Railway Receiving Point.
- (4) Transportation costs for Material other than that described in Sections IV.2.B.(1) through (3), shall be calculated from the Supply Store or point of manufacture, whichever is appropriate, to the Railway Receiving Point

Regardless of whether using CEPS or manually calculating transportation costs, transportation costs from the Railway Receiving Point to the Joint Property are in addition to the foregoing, and may be charged to the Joint Account based on actual costs incurred. All transportation costs are subject to Equalized Freight as provided in Section II.4 (*Transportation*) of this Accounting Procedure.

C. TAXES

Sales and use taxes shall be added to the Material transfer price using either the method contained in the COPAS Computerized Equipment Pricing System (CEPS) or the applicable tax rate in effect for the Joint Property at the time and place of transfer. In either case, the Joint Account shall be charged or credited at the rate that would have governed had the Material been a direct purchase.



D. CONDITION

(1) Condition “A” – New and unused Material in sound and serviceable condition shall be charged at one hundred percent (100%) of the price as determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*). Material transferred from the Joint Property that was not placed in service shall be credited as charged without gain or loss; provided, however, any unused Material that was charged to the Joint Account through a direct purchase will be credited to the Joint Account at the original cost paid less restocking fees charged by the vendor. New and unused Material transferred from the Joint Property may be credited at a price other than the price originally charged to the Joint Account provided such price is approved by the Parties owning such Material, pursuant to Section I.6.A (*General Matters*). All refurbishing costs required or necessary to return the Material to original condition or to correct handling, transportation, or other damages will be borne by the divesting property. The Joint Account is responsible for Material preparation, handling, and transportation costs for new and unused Material charged to the Joint Property either through a direct purchase or transfer. Any preparation costs incurred, including any internal or external coating and wrapping, will be credited on new Material provided these services were not repeated for such Material for the receiving property.

(2) Condition “B” – Used Material in sound and serviceable condition and suitable for reuse without reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by seventy-five percent (75%).

Except as provided in Section IV.2.D(3), all reconditioning costs required to return the Material to Condition “B” or to correct handling, transportation or other damages will be borne by the divesting property.

If the Material was originally charged to the Joint Account as used Material and placed in service for the Joint Property, the Material will be credited at the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) multiplied by sixty-five percent (65%).

Unless otherwise agreed to by the Parties that paid for such Material, used Material transferred from the Joint Property that was not placed in service on the property shall be credited as charged without gain or loss.

(3) Condition “C” – Material that is not in sound and serviceable condition and not suitable for its original function until after reconditioning shall be priced by multiplying the price determined in Sections IV.2.A (*Pricing*), IV.2.B (*Freight*), and IV.2.C (*Taxes*) by fifty percent (50%).

The cost of reconditioning may be charged to the receiving property to the extent Condition “C” value, plus cost of reconditioning, does not exceed Condition “B” value.

(4) Condition “D” – Material that (i) is no longer suitable for its original purpose but useable for some other purpose, (ii) is obsolete, or (iii) does not meet original specifications but still has value and can be used in other applications as a substitute for items with different specifications, is considered Condition “D” Material. Casing, tubing, or drill pipe used as line pipe shall be priced as Grade A and B seamless line pipe of comparable size and weight. Used casing, tubing, or drill pipe utilized as line pipe shall be priced at used line pipe prices. Casing, tubing, or drill pipe used as higher pressure service lines than standard line pipe, e.g., power oil lines, shall be priced under normal pricing procedures for casing, tubing, or drill pipe. Upset tubular goods shall be priced on a non-upset basis. For other items, the price used should result in the Joint Account being charged or credited with the value of the service rendered or use of the Material, or as agreed to by the Parties pursuant to Section 1.6.A (*General Matters*).

(5) Condition “E” – Junk shall be priced at prevailing scrap value prices.

E. OTHER PRICING PROVISIONS

(1) Preparation Costs

Subject to Section II (*Direct Charges*) and Section III (*Overhead*) of this Accounting Procedure, costs incurred by the Operator in making Material serviceable including inspection, third party surveillance services, and other similar services will be charged to the Joint Account at prices which reflect the Operator’s actual costs of the services. Documentation must be provided to the Non-Operators upon request to support the cost of service. New coating and/or wrapping shall be considered a component of the Materials and priced in accordance with Sections IV.1 (*Direct Purchases*) or IV.2.A (*Pricing*), as applicable. No charges or credits shall be made for used coating or wrapping. Charges and credits for inspections shall be made in accordance with COPAS MFI-38 (“Material Pricing Manual”).

(2) Loading and Unloading Costs

Loading and unloading costs related to the movement of the Material to the Joint Property shall be charged in accordance with the methods specified in COPAS MFI-38 (“Material Pricing Manual”).



1 **3. DISPOSITION OF SURPLUS**

2
3 Surplus Material is that Material, whether new or used, that is no longer required for Joint Operations. The Operator may purchase, but
4 shall be under no obligation to purchase, the interest of the Non-Operators in surplus Material.

5
6 Dispositions for the purpose of this procedure are considered to be the relinquishment of title of the Material from the Joint Property to
7 either a third party, a Non-Operator, or to the Operator. To avoid the accumulation of surplus Material, the Operator should make good
8 faith efforts to dispose of surplus within twelve (12) months through buy/sale agreements, trade, sale to a third party, division in kind, or
9 other dispositions as agreed to by the Parties.

10
11 Disposal of surplus Materials shall be made in accordance with the terms of the Agreement to which this Accounting Procedure is
12 attached. If the Agreement contains no provisions governing disposal of surplus Material, the following terms shall apply:

- 13
14 • The Operator may, through a sale to an unrelated third party or entity, dispose of surplus Material having a gross sale value that
15 is less than or equal to the Operator's expenditure limit as set forth in the Agreement to which this Accounting Procedure is
16 attached without the prior approval of the Parties owning such Material.
- 17
18 • If the gross sale value exceeds the Agreement expenditure limit, the disposal must be agreed to by the Parties owning such
19 Material.
- 20
21 • Operator may purchase surplus Condition "A" or "B" Material without approval of the Parties owning such Material, based on
22 the pricing methods set forth in Section IV.2 (*Transfers*).
- 23
24 • Operator may purchase Condition "C" Material without prior approval of the Parties owning such Material if the value of the
25 Materials, based on the pricing methods set forth in Section IV.2 (*Transfers*), is less than or equal to the Operator's expenditure
26 limitation set forth in the Agreement. The Operator shall provide documentation supporting the classification of the Material as
27 Condition C.
- 28
29 • Operator may dispose of Condition "D" or "E" Material under procedures normally utilized by Operator without prior approval
30 of the Parties owning such Material.

31
32 **4. SPECIAL PRICING PROVISIONS**

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34 A. PREMIUM PRICING

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36 Whenever Material is available only at inflated prices due to national emergencies, strikes, government imposed foreign trade
37 restrictions, or other unusual causes over which the Operator has no control, for direct purchase the Operator may charge the Joint
38 Account for the required Material at the Operator's actual cost incurred in providing such Material, making it suitable for use, and
39 moving it to the Joint Property. Material transferred or disposed of during premium pricing situations shall be valued in accordance
40 with Section IV.2 (*Transfers*) or Section IV.3 (*Disposition of Surplus*), as applicable.

41
42 B. SHOP-MADE ITEMS

43
44 Items fabricated by the Operator's employees, or by contract laborers under the direction of the Operator, shall be priced using the
45 value of the Material used to construct the item plus the cost of labor to fabricate the item. If the Material is from the Operator's
46 scrap or junk account, the Material shall be priced at either twenty-five percent (25%) of the current price as determined in Section
47 IV.2.A (*Pricing*) or scrap value, whichever is higher. In no event shall the amount charged exceed the value of the item
48 commensurate with its use.

49
50 C. MILL REJECTS

51
52 Mill rejects purchased as "limited service" casing or tubing shall be priced at eighty percent (80%) of K-55/J-55 price as determined in
53 Section IV.2 (*Transfers*). Line pipe converted to casing or tubing with casing or tubing couplings attached shall be priced as K-55/J-
54 55 casing or tubing at the nearest size and weight.

55
56
57 **V. INVENTORIES OF CONTROLLABLE MATERIAL**

58
59 The Operator shall maintain records of Controllable Material charged to the Joint Account, with sufficient detail to perform physical inventories.

60
61
62 Adjustments to the Joint Account by the Operator resulting from a physical inventory of Controllable Material shall be made within twelve (12)
63 months following the taking of the inventory or receipt of Non-Operator inventory report. Charges and credits for overages or shortages will be
64 valued for the Joint Account in accordance with Section IV.2 (*Transfers*) and shall be based on the Condition "B" prices in effect on the date of
65 physical inventory unless the inventorying Parties can provide sufficient evidence another Material condition applies.



1 **1. DIRECTED INVENTORIES**

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3 Physical inventories shall be performed by the Operator upon written request of a majority in working interests of the Non-Operators
4 (hereinafter, "directed inventory"); provided, however, the Operator shall not be required to perform directed inventories more frequently
5 than once every five (5) years. Directed inventories shall be commenced within one hundred eighty (180) days after the Operator receives
6 written notice that a majority in interest of the Non-Operators has requested the inventory. All Parties shall be governed by the results of
7 any directed inventory.
8

9 Expenses of directed inventories will be borne by the Joint Account; provided, however, costs associated with any post-report follow-up
10 work in settling the inventory will be absorbed by the Party incurring such costs. The Operator is expected to exercise judgment in keeping
11 expenses within reasonable limits. Any anticipated disproportionate or extraordinary costs should be discussed and agreed upon prior to
12 commencement of the inventory. Expenses of directed inventories may include the following:
13

- 14 A. A per diem rate for each inventory person, representative of actual salaries, wages, and payroll burdens and benefits of the personnel
15 performing the inventory or a rate agreed to by the Parties pursuant to Section I.6.A (*General Matters*). The per diem rate shall also
16 be applied to a reasonable number of days for pre-inventory work and report preparation.
17
18 B. Actual transportation costs and Personal Expenses for the inventory team.
19
20 C. Reasonable charges for report preparation and distribution to the Non-Operators.
21

22 **2. NON-DIRECTED INVENTORIES**

23
24 A. OPERATOR INVENTORIES

25
26 Physical inventories that are not requested by the Non-Operators may be performed by the Operator, at the Operator's discretion. The
27 expenses of conducting such Operator-initiated inventories shall not be charged to the Joint Account.
28

29 B. NON-OPERATOR INVENTORIES

30
31 Subject to the terms of the Agreement to which this Accounting Procedure is attached, the Non-Operators may conduct a physical
32 inventory at reasonable times at their sole cost and risk after giving the Operator at least ninety (90) days prior written notice. The
33 Non-Operator inventory report shall be furnished to the Operator in writing within ninety (90) days of completing the inventory
34 fieldwork.
35

36 C. SPECIAL INVENTORIES

37
38 The expense of conducting inventories other than those described in Sections V.1 (*Directed Inventories*), V.2.A (*Operator*
39 *Inventories*), or V.2.B (*Non-Operator Inventories*), shall be charged to the Party requesting such inventory; provided, however,
40 inventories required due to a change of Operator shall be charged to the Joint Account in the same manner as described in Section
41 V.1 (*Directed Inventories*).
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EXHIBIT "D"

Attached to and made a part of that certain Operating Agreement dated _____, 2025 by and between EQT Production Company, as Operator, and _____, as Non-Operator.

1. Operator shall procure and maintain, at all times while conducting operations under this Agreement, the following insurance coverages with limits not less than those specified below:

A. Workers' Compensation Employer's Liability	Statutory \$1,000,000 Each Accident
B. General Liability including bodily injury and property damage liability	\$5,000,000 Combined Single Limit
C. Auto Liability	\$1,000,000 Combined Single Limit
D. Excess or Umbrella Liability	\$20,000,000 Combined Single Limit
E. Cost of Well Control and Care, Custody and Control	\$5,000,000 Each Occurrence and \$250,000 CCC
F. Pollution Liability	\$20,000,000 Combined Single Limit

2. The insurance described in 1. above shall include Non-Operator as additional insured (except Workers' Compensation) and shall include a waiver by the insurer of all rights of subrogation in favor of Non-Operator. Such insurance shall be carried at the joint expense of the parties hereto and all premiums and other costs and expenses related thereto shall be charged to the Joint Account in accordance with the Accounting Procedure attached as Exhibit "C" to this Agreement, unless prior to spud a party hereto who desires to provide its own insurance or self-insurance provides Operator with a certificate of insurance evidencing such individual coverage.

3. Operator shall endeavor to have its contractors and subcontractors comply with applicable Workers' Compensation laws, rules and regulations and carry such insurance as Operator may deem necessary.

4. Operator shall not be liable to Non-Operator for loss suffered because of insufficiency of the insurance procured and maintained for the Joint Account nor shall Operator be liable to Non-Operator for any loss occurring by reason of Operator's inability to procure or maintain the insurance provided for herein. If, in Operator's opinion, at any time during the term of this Agreement, Operator is unable to procure or maintain said insurance on commercially reasonable terms, or Operator reduces the limits of insurance, Operator shall promptly so notify Non-Operator in writing.

5. In the event of loss not covered by the insurance provided for herein, such loss shall be charged to the Joint Account and borne by the parties in accordance with their respective percentage of participation as determined by this Agreement.

6. Any party hereto may individually and at its own expense procure such additional insurance as it desires; provided, however, such party shall provide Operator with a certificate of insurance evidencing such coverage before spud of the well and such coverage shall include a waiver by the insurer of all rights of subrogation in favor of the parties hereto.

End of Exhibit "D"

EXHIBIT "E"

GAS BALANCING AGREEMENT ("AGREEMENT")

Attached hereto and made a part of that certain Operating Agreement dated _____, 2025 by and between EQT Production Company, as Operator and _____, et al as Non-Operator(s).

DEFINITIONS

The following definitions shall apply to this Agreement:

1.01 "Arm's Length Agreement" shall mean any gas sales agreement with an unaffiliated purchaser or any gas sales agreement with an affiliated purchaser where the sales price and delivery conditions under such agreement are representative of prices and delivery conditions existing under other similar agreements in the area between unaffiliated parties at the same time for natural gas of comparable quality and quantity.

1.02 "Balancing Area" shall mean (select one):

☒ each well subject to the Operating Agreement that produces Gas or is allocated a share of Gas production. If a single well is completed in two or more producing intervals, each producing interval from which the Gas production is not commingled in the wellbore shall be considered a separate well.

☐ all of the acreage and depths subject to the Operating Agreement.

☐ _____

1.03 "Full Share of Current Production" shall mean the Percentage Interest of each Party in the Gas actually produced from the Balancing Area during each month.

1.04 "Gas" shall mean all hydrocarbons produced or producible from the Balancing Area, whether from a well classified as an oil well or gas well by the regulatory agency having jurisdiction in such matters, which are or may be made available for sale or separate disposition by the Parties, excluding oil, condensate and other liquids recovered by field equipment operated for the joint account. "Gas" does not include gas used in joint operations, such as for fuel, recycling or reinjection, or which is vented or lost prior to its sale or delivery from the Balancing Area.

1.05 "Makeup Gas" shall mean any Gas taken by an Underproduced Party from the Balancing Area in excess of its Full Share of Current Production, whether pursuant to Section 3.3 or Section 4.1 hereof.

1.06 "Mcf" shall mean one thousand cubic feet. A cubic foot of Gas shall mean the volume of gas contained in one cubic foot of space at a standard pressure base and at a standard temperature base.

1.07 "MMBtu" shall mean one million British Thermal Units. A British Thermal Unit shall mean the quantity of heat required to raise one pound avoirdupois of pure water from 58.5 degrees Fahrenheit to 59.5 degrees Fahrenheit at a constant pressure of 14.73 pounds per square inch absolute.

1.08 "Operator" shall mean the individual or entity designated under the terms of the Operating Agreement or, in the event this Agreement is not employed in connection with an operating agreement, the individual or entity designated as the operator of the well(s) located in the Balancing Area.

1.09 "Overproduced Party" shall mean any Party having taken a greater quantity of Gas from the Balancing Area than the Percentage interest of such Party in the cumulative quantity of all Gas produced from the Balancing Area.

1.10 "Overproduction" shall mean the cumulative quantity of Gas taken by a Party in excess of its Percentage Interest in the cumulative quantity of all Gas produced from the Balancing Area.

1.11 "Party" shall mean those individuals or entities subject to this Agreement, and their respective heirs, successors, transferees and assigns.

1.12 "Percentage Interest" shall mean the percentage or decimal interest of each Party in the Gas produced from the Balancing Area pursuant to the Operating Agreement covering the Balancing Area.

1.13 "Royalty" shall mean payments on production of Gas from the Balancing Area to all owners of royalties, overriding royalties, production payments or similar interests.

1.14 "Underproduced Party" shall mean any Party having taken a lesser quantity of Gas from the Balancing Area than the Percentage Interest of such Party in the cumulative quantity of all Gas produced from the Balancing Area.

1.15 "Underproduction" shall mean the deficiency between the cumulative quantity of Gas taken by a Party and its Percentage Interest in the cumulative quantity of all Gas produced from the Balancing Area.

1.16 ☒ (Optional) "Winter Period" shall mean the month(s) of November, December in one calendar year and the month(s) of January, February and March in the succeeding calendar year.

2. BALANCING AREA

2.1 If this Agreement covers more than one Balancing Area, it shall be applied as if each Balancing Area were covered by separate but identical agreements. All balancing hereunder shall be on the basis of Gas taken from the Balancing Area measured in (Alternative 1) ☐ Mcfs or (Alternative 2) ☒ MMBtus.

2.2 In the event that all or part of the Gas deliverable from a Balancing Area is or becomes subject to one or more maximum lawful prices, any Gas not subject to price controls shall be considered as produced from a single Balancing Area and Gas subject to each maximum lawful price category shall be considered produced from a separate Balancing Area.

3. RIGHT OF PARTIES TO TAKE GAS

3.1 Each Party desiring to take Gas will notify the Operator, or cause the Operator to be notified, of the volumes nominated, the name of the transporting pipeline and the pipeline contract number (if available) and meter station relating to such delivery, sufficiently in advance for the Operator, acting with reasonable diligence, to meet all nomination and other

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requirements. Operator is authorized to deliver the volumes so nominated and confirmed (if confirmation is required) to the transporting pipeline in accordance with the terms of this Agreement.

3.2 Each Party shall make a reasonable, good faith effort to take its Full Share of Current Production each month, to the extent that such production is required to maintain leases in effect, to protect the producing capacity of a well or reservoir, to preserve correlative rights, or to maintain oil production.

3.3 When a Party fails for any reason to take its Full Share of Current Production (as such Share may be reduced by the right of the other Parties to make up for Underproduction as provided herein), the other Parties shall be entitled to take any Gas which such Party fails to take. To the extent practicable, such Gas shall be made available initially to each Underproduced Party in the proportion that its Percentage Interest in the Balancing Area bears to the total Percentage Interests of all Underproduced Parties desiring to take such Gas. If all such Gas is not taken by the Underproduced Parties, the portion not taken shall then be made available to the other Parties in the proportion that their respective Percentage Interests in the Balancing Area bear to the total Percentage Interests of such Parties.

3.4 All Gas taken by a Party in accordance with the provisions of this Agreement, regardless of whether such Party is underproduced or overproduced, shall be regarded as Gas taken for its own account with title thereto being in such taking Party.

3.5 Notwithstanding the provisions of Section 3.3 hereof, no Overproduced Party shall be entitled in any month to take any Gas in excess of three hundred percent (300%) of its Percentage Interest of the Balancing Area's then-current Maximum Monthly Availability; provided, however, that this limitation shall not apply to the extent that it would preclude production that is required to maintain leases in effect, to protect the producing capacity of a well or reservoir, to preserve correlative rights, or to maintain oil production. "Maximum Monthly Availability" shall mean the maximum average monthly rate of production at which Gas can be delivered from the Balancing Area, as determined by the Operator, considering the maximum efficient well rate for each well within the Balancing Area, the maximum allowable(s) set by the appropriate regulatory agency, mode of operation, production facility capabilities and pipeline pressures.

3.6 In the event that a Party fails to make arrangements to take its Full Share of Current Production required to be produced to maintain leases in effect, to protect the producing capacity of a well or reservoir, to preserve correlative rights, or to maintain oil production, the Operator may sell any part of such Party's Full Share of Current Production that such Party fails to take for the account of such Party and render to such Party, on a current basis, the full proceeds of the sale, less any reasonable marketing, compression, treating, gathering or transportation costs incurred directly in connection with the sale of such Full Share of Current Production. In making the sale contemplated herein, the Operator shall be obligated only to obtain such price and conditions for the sale as are reasonable under the circumstances and shall not be obligated to share any of its markets. Any such sale by Operator under the terms hereof shall be only for such reasonable periods of time as are consistent with the minimum needs of the industry under the particular circumstances, but in no event for a period in excess of one year. Notwithstanding the provisions of Article 3.4 hereof, Gas sold by Operator for a Party under the provisions hereof shall be deemed to be Gas taken for the account of such Party.

4. IN-KIND BALANCING

4.1 Effective the first day of any calendar month following at least fifteen (15) days' prior written notice to the Operator, any Underproduced Party may begin taking, in addition to its Full Share of Current Production and any Makeup Gas taken pursuant to Section 3.3 of this Agreement, a share of current production determined by multiplying Fifty percent (50 %) of the Full Shares of Current Production of all Overproduced Parties by a fraction, the numerator of which is the Percentage Interest of such Underproduced Party and the denominator of which is the total of the Percentage Interests of all Underproduced Parties desiring to take Makeup Gas. In no event will an Overproduced Party be required to provide more than Fifty percent (50 %) of its Full Share of Current Production for Makeup Gas. The Operator will promptly notify all Overproduced Parties of the election of an Underproduced Party to begin taking Makeup Gas.

4.2 ☐ **(Optional - Seasonal Limitation on Makeup - Option 1)** Notwithstanding the provisions of Section 4.1, the average monthly amount of Makeup Gas taken by an Underproduced Party during the Winter Period pursuant to Section 4.1 shall not exceed the average monthly amount of Makeup Gas taken by such Underproduced Party during the _____ (_____) months immediately preceding the Winter Period.

4.2 ☒ **(Optional - Seasonal Limitation on Makeup - Option 2)** Notwithstanding the provisions of Section 4.1, no Overproduced Party will be required to provide more than Twenty-Five percent (25 %) of its Full Share of Current Production for Makeup Gas during the Winter Period.

4.3 ☐ **(Optional)** Notwithstanding any other provision of this Agreement, at such time and for so long as Operator, or (insofar as concerns production by the Operator) any Underproduced Party, determines in good faith that an Overproduced Party has produced all of its share of the ultimately recoverable reserves in the Balancing Area, such Overproduced Party may be required to make available for Makeup Gas, upon the demand of the Operator or any Underproduced Party, up to _____ percent (_____) of such Overproduced Party's Full Share of Current Production.

5. STATEMENT OF GAS BALANCES

5.1 The Operator will maintain appropriate accounting on a monthly and cumulative basis of the volumes of Gas that each Party is entitled to receive and the volumes of Gas actually taken or sold for each Party's account. Within forty-five (45) days after the month of production, the Operator will furnish a statement for such month showing (1) each Party's Full Share of Current Production, (2) the total volume of Gas actually taken or sold for each Party's account, (3) the difference between the volume taken by each Party and that Party's Full Share of Current Production, (4) the Overproduction or Underproduction of each Party, and (5) other data as recommended by the provisions of the Council of Petroleum Accountants Societies Bulletin No.24, as amended or supplemented hereafter. Each Party taking Gas will promptly provide to the Operator any data required by the Operator for preparation of the statements required hereunder.

5.2 If any Party fails to provide the data required herein for four (4) consecutive production months, the Operator, or where the Operator has failed to provide data, another Party, may audit the production and Gas sales and transportation volumes of the non-reporting Party to provide the required data. Such audit shall be conducted only after reasonable notice and during normal business hours in the office of the Party whose records are being audited. All costs associated with such audit will be charged to the account of the Party failing to provide the required data.

6. PAYMENTS ON PRODUCTION

6.1 Each Party taking Gas shall pay or cause to be paid all production and severance taxes due on all volumes of Gas actually taken by such Party.

6.2 ☐ **(Alternative 1 - Entitlements)** Each Party shall pay or cause to be paid all Royalty due with respect to Royalty

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owners to whom it is accountable as if such Party were taking its Full Share of Current Production, and only its Full Share of Current Production.

6.2.1 ☐ **(Optional - For use only with Section 6.2 - Alternative I - Entitlement)** Upon written request of a Party taking less than its Full Share of Current Production in a given month ("Current Underproducer"), any Party taking more than its Full Share of Current Production in such month ("Current Overproducer") will pay to such Current Underproducer an amount each month equal to the Royalty percentage of the proceeds received by the Current Overproducer for that portion of the Current Underproducer's Full Share of Current Production taken by the Current Overproducer; provided, however, that such payment will not exceed the Royalty percentage that is common to all Royalty burdens in the Balancing Area. Payments made pursuant to this Section 6.2.1 will be deemed payments to the Underproduced Party's Royalty owners for purposes of Section 7.5.

6.2 ☒ **(Alternative 2 - Sales)** Each Party shall pay or cause to be paid Royalty due with respect to Royalty owners to whom it is accountable based on the volume of Gas actually taken for its account.

6.3 In the event that any governmental authority requires that Royalty payments be made on any other basis than that provided for in this Section 6, each Party agrees to make such Royalty payments accordingly, commencing on the effective date required by such governmental authority, and the method provided for herein shall be thereby superseded.

7. CASH SETTLEMENTS

7.1 Upon the earlier of the plugging and abandonment of the last producing interval in the Balancing Area, the termination of the Operating Agreement or any pooling or unit agreement covering the Balancing Area, or at any time no Gas is taken from the Balancing Area for a period of twelve (12) consecutive months, any Party may give written notice calling for cash settlement of the Gas production imbalances among the Parties. Such notice shall be given to all Parties in the Balancing Area.

7.2 Within sixty (60) days after the notice calling for cash settlement under Section 7.1, the Operator will distribute to each Party a Final Gas Settlement Statement detailing the quantity of Overproduction owed by each Overproduced Party to each Underproduced Party and identifying the month to which such Overproduction is attributed, pursuant to the methodology set out in Section 7.4.

7.3 ☐ **(Alternative 1 - Direct Party-to-Party Settlement)** Within sixty (60) days after receipt of the Final Gas Settlement Statement, each Overproduced Party will pay to each Underproduced Party entitled to settlement the appropriate cash settlement, accompanied by appropriate accounting detail. At the time of payment, the Overproduced Party will notify the Operator of the Gas imbalance settled by the Overproduced Party's payment.

7.3 ☐ **(Alternative 2 - Settlement Through Operator)** Within sixty (60) days after receipt of the Final Gas Settlement Statement, each Overproduced Party will send its cash settlement, accompanied by appropriate accounting detail, to the Operator. The Operator will distribute the monies so received, along with any settlement owed by the Operator as an Overproduced Party, to each Underproduced Party to whom settlement is due within ninety (90) days after issuance of the Final Gas Settlement Statement. In the event that any Overproduced Party fails to pay any settlement due hereunder, the Operator may turn over responsibility for the collection of such settlement to the Party to whom it is owed, and the Operator will have no further responsibility with regard to such settlement.

7.3.1 ☐ **(Optional - For use only with Section 7.3, Alternative 2 - Settlement Through Operator)** Any Party shall have the right at any time upon thirty (30) days' prior written notice to all other Parties to demand that any settlements due such Party for Overproduction be paid directly to such Party by the Overproduced Party, rather than being paid through the Operator. In the event that an Overproduced Party pays the Operator any sums due to an Underproduced Party at any time after thirty (30) days following the receipt of the notice provided for herein, the Overproduced Party will continue to be liable to such Underproduced Party for any sums so paid, until payment is actually received by the Underproduced Party.

7.4 ☐ **(Alternative 1 - Historical Sales Basis)** The amount of the cash settlement will be based on the proceeds received by the Overproduced Party under an Arm's Length Agreement for the Gas taken from time to time by the Overproduced Party in excess of the Overproduced Party's Full Share of Current Production. Any Makeup Gas taken by the Underproduced Party prior to monetary settlement hereunder will be applied to offset Overproduction chronologically in the order of accrual.

7.4 ☐ **(Alternative 2 - Most Recent Sales Basis)** The amount of the cash settlement will be based on the proceeds received by the Overproduced Party under an Arm's Length Agreement for the volume of Gas that constituted Overproduction by the Overproduced Party from the Balancing Area. For the purpose of implementing the cash settlement provision of the Section 7, an Overproduced Party will not be considered to have produced any of an Underproduced Party's share of Gas until the Overproduced Party has produced cumulatively all of its Percentage Interest share of the Gas ultimately produced from the Balancing Area.

7.5 The values used for calculating the cash settlement under Section 7.4 will include all proceeds received for the sale of the Gas by the Overproduced Party calculated at the Balancing Area, after deducting any production or severance taxes paid and any Royalty actually paid by the Overproduced Party to an Underproduced Party's Royalty owner(s), to the extent said payments amounted to a discharge of said Underproduced Party's Royalty obligation, as well as any reasonable marketing, compression, treating, gathering or transportation costs incurred directly in connection with the sale of the Overproduction.

7.5.1 ☐ **(Optional - For Valuation Under Percentage of Proceeds Contracts)** For Overproduction sold under a gas purchase contract providing for payment based on a percentage of the proceeds obtained by the purchaser upon resale of residue gas and liquid hydrocarbons extracted at a gas processing plant, the values used for calculating cash settlement will include proceeds received by the Overproduced Party for both the liquid hydrocarbons and the residue gas attributable to the Overproduction.

7.5.2 ☐ **(Optional - Valuation for Processed Gas - Option 1)** For Overproduction processed for the account of the Overproduced Party at a gas processing plant for the extraction of liquid hydrocarbons, the full quantity of the Overproduction will be valued for purposes of cash settlement at the prices received by the Overproduced Party for the sale of the residue gas attributable to the Overproduction without regard to proceeds attributable to liquid hydrocarbons which may have been extracted from the Overproduction.

7.5.2 ☐ **(Optional - Valuation for Processed Gas - Option 2)** For Overproduction processed for the account of the Overproduced Party at a gas processing plant for the extraction of liquid hydrocarbons, the values used for calculating cash settlement will include the proceeds received by the Overproduced Party for the sale of the liquid hydrocarbons extracted from the Overproduction, less the actual reasonable costs incurred by the Overproduced Party to process the Overproduction and to transport, fractionate and handle the liquid hydrocarbons extracted therefrom prior to sale.

7.6 To the extent the Overproduced Party did not sell all Overproduction under an Arm's Length Agreement, the cash settlement will be based on the weighted average price received by the Overproduced Party for any gas sold from the

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Balancing Area under Arm's Length Agreements during the months to which such Overproduction is attributed. In the event that no sales under Arm's Length Agreements were made during any such month, the cash settlement for such month will be based on the spot sales prices published for the applicable geographic area during such month in a mutually acceptable pricing bulletin.

7.7 Interest compounded at the rate of six percent (6 %) per annum or the maximum lawful rate of interest applicable to the Balancing Area, whichever is less, will accrue for all amounts due under Section 7.1 beginning the first day following the date payment is due pursuant to Section 7.3. Such interest shall be borne by the Operator or any Overproduced Party in the proportion that their respective delays beyond the deadlines set out in Sections 7.2 and 7.3 contributed to the accrual of the interest.

7.8 In lieu of the cash settlement required by Section 7.3, an Overproduced Party may deliver to the Underproduced Party an offer to settle its Overproduction in-kind and at such rates, quantities, times and sources as may be agreed upon by the Underproduced Party. If the Parties are unable to agree upon the manner in which such in-kind settlement gas will be furnished within sixty (60) days after the Overproduced Party's offer to settle in kind, which period may be extended by agreement of said Parties, the Overproduced Party shall make a cash settlement as provided in Section 7.3. The making of an in-kind settlement offer under this Section 7.8 will not delay the accrual of interest on the cash settlement should the Parties fail to reach agreement on an in-kind settlement.

7.9 ☐ (Optional - For Balancing Areas Subject to Federal Price Regulation) That portion of any monies collected by an Overproduced Party for Overproduction which is subject to refund by orders of the Federal Energy Regulatory Commission or other governmental authority may be withheld by the Overproduced Party until such prices are fully approved by such governmental authority, unless the Underproduced Party furnishes a corporate undertaking, acceptable to the Overproduced Party, agreeing to hold the Overproduced Party harmless from financial loss due to refund orders by such governmental authority.

7.10 ☒ (Optional - Interim Cash Balancing) At any time during the term of this Agreement, any Overproduced Party may, in its sole discretion, make cash settlement(s) with the Underproduced Parties covering all or part of its outstanding Gas imbalance, provided that such settlements must be made with all Underproduced Parties proportionately based on the relative imbalances of the Underproduced Parties, and provided further that such settlements may not be made more often than once every twenty-four (24) months. Such settlements will be calculated in the same manner provided above for final cash settlements. The Overproduced Party will provide Operator a detailed accounting of any such cash settlement within thirty (30) days after the settlement is made.

Notwithstanding anything herein to the contrary, if Non-operator fails to take-in-kind or otherwise dispose of its proportionate share of the gas after making reasonable, good faith efforts as required hereunder, such gas shall be treated as an Overproduction by Operator if Operator markets such gas and Operator shall make a Cash Settlement through the end of the year for the time period in which it is the Overproduced Party. The Cash Settlement shall be based upon first of the month published index price for gas applicable to the first interstate pipeline into which the gas was delivered for the Balancing Area on a historical basis, after deducting any production or severance taxes paid and any Royalty actually paid by the Operator to Non-Operator's Royalty owner(s), to the extent said payments amounted to a discharge of Non-Operator's Royalty obligation, as well as a reasonable marketing fee and any reasonable compression, treating, gathering, transportation or other costs incurred in connection with the sale of the Overproduction. For such amounts not paid by the 1st of April following the end of the year in which the Overproduction addressed in this paragraph occurs, interest shall commence in the amount set forth in Section 7.7 above.

8. TESTING

Notwithstanding any provision of this Agreement to the contrary, any Party shall have the right, from time to time, to produce and take up to one hundred percent (100%) of a well's entire Gas stream to meet the reasonable deliverability test(s) required by such Party's Gas purchaser, and the right to take any Makeup Gas shall be subordinate to the right of any Party to conduct such tests; provided, however, that such tests shall be conducted in accordance with prudent operating practices only after Fifteen (15) days' prior written notice to the Operator and shall last no longer than Seventy-Two (72) hours.

9. OPERATING COSTS

Nothing in this Agreement shall change or affect any Party's obligation to pay its proportionate share of all costs and liabilities incurred in operations on or in connection with the Balancing Area, as its share thereof is set forth in the Operating Agreement, irrespective of whether any Party is at any time selling and using Gas or whether such sales or use are in proportion to its Percentage Interest in the Balancing Area.

10. LIQUIDS

The Parties shall share proportionately in and own all liquid hydrocarbons recovered with Gas by field equipment operated for the joint account in accordance with their Percentage Interests in the Balancing Area.

11. AUDIT RIGHTS

Notwithstanding any provision in this Agreement or any other agreement between the Parties hereto, and further notwithstanding any termination or cancellation of this Agreement, for a period of two (2) years from the end of the calendar year in which any information to be furnished under Section 5 or 7 hereof is supplied, any Party shall have the right to audit the records of any other Party regarding quantity, including but not limited to information regarding Btu-content. Any Underproduced Party shall have the right for a period of two (2) years from the end of the calendar year in which any cash settlement is received pursuant to Section 7 to audit the records of any Overproduced Party as to all matters concerning values, including but not limited to information regarding prices and disposition of Gas from the Balancing Area. Any such audit shall be conducted at the expense of the Party or Parties desiring such audit, and shall be conducted, after reasonable notice, during normal business hours in the office of the Party whose records are being audited. Each Party hereto agrees to maintain records as to the volumes and prices of Gas sold each month and the volumes of Gas used in its own operations, along with the Royalty paid on any such Gas used by a Party in its own operations. The audit rights provided for in this Section 11 shall be in addition to those provided for in Section 5.2 of this Agreement.

12. MISCELLANEOUS

12.1 As between the Parties, in the event of any conflict between the provisions of this Agreement and the provisions of any gas sales contract, or in the event of any conflict between the provisions of this Agreement and the provisions of the Operating Agreement, the provisions of this Agreement shall govern.

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12.2 Each Party agrees to defend, indemnify and hold harmless all other Parties from and against any and all liability for any claims, which may be asserted by any third party which now or hereafter stands in a contractual relationship with such indemnifying Party and which arise out of the operation of this Agreement or any activities of such indemnifying Party under the provisions of this Agreement, and does further agree to save the other Parties harmless from all judgments or damages sustained and costs incurred in connection therewith.

12.3 Except as otherwise provided in this Agreement, Operator is authorized to administer the provisions of this Agreement, but shall have no liability to the other Parties for losses sustained or liability incurred which arise out of or in connection with the performance of Operator's duties hereunder, except such as may result from Operator's gross negligence or willful misconduct. Operator shall not be liable to any Underproduced Party for the failure of any Overproduced Party, (other than Operator) to pay any amounts owed pursuant to the terms hereof.

12.4 This Agreement shall remain in full force and effect for as long as the Operating Agreement shall remain in force and effect as to the Balancing Area, and thereafter until the Gas accounts between the Parties are settled in full, and shall inure to the benefit of and be binding upon the Parties hereto, and their respective heirs, successors, legal representatives

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1 and assigns, if any. The Parties hereto agree to give notice of the existence of this Agreement to any successor in interest of
2 any such Party and to provide that any such successor shall be bound by this Agreement, and shall further make any transfer of
3 any interest subject to the Operating Agreement, or any part thereof, also subject to the terms of this Agreement.

4 12.5 Unless the context clearly indicates otherwise, words used in the singular include the plural, the plural includes the
5 singular, and the neuter gender includes the masculine and the feminine.

6 12.6 In the event that any "Optional" provision of this Agreement is not adopted by the Parties to this Agreement by a
7 typed, printed or handwritten indication, such provision shall not form a part of this Agreement, and no inference shall be
8 made concerning the intent of the Parties in such event. In the event that any "Alternative" provision of this Agreement is not
9 so adopted by the Parties, Alternative 1 in each such instance shall be deemed to have been adopted by the Parties as a result
10 of any such omission. In those cases where it is indicated that an Optional provision may be used only if a specific Alternative
11 is selected: (i) an election to include said Optional provision shall not be effective unless the Alternative in question is selected;
12 and (ii) the election to include said Optional provision must be expressly indicated hereon, it being understood that the
13 selection of an Alternative either expressly or by default as provided herein shall not, in and of itself, constitute an election to
14 include an associated Optional provision.

15 12.7 This Agreement shall bind the Parties in accordance with the provisions hereof, and nothing herein shall be construed
16 or interpreted as creating any rights in any person or entity not a signatory hereto, or as being a stipulation in favor of any
17 such person or entity.

18 12.8 If contemporaneously with this Agreement becoming effective, or thereafter, any Party requests that any other Party
19 execute an appropriate memorandum or notice of this Agreement in order to give third parties notice of record of same and
20 submits same for execution in recordable form, such memorandum or notice shall be duly executed by the Party to which such
21 request is made and delivered promptly thereafter to the Party making the request. Upon receipt, the Party making the request
22 shall cause the memorandum or notice to be duly recorded in the appropriate real property or other records affecting the
23 Balancing Area.

24 12.9 In the event Internal Revenue Service regulations require a uniform method of computing taxable income by all
25 Parties, each Party agrees to compute and report income to the Internal Revenue Service (**select one**) ☐ as if such Party were
26 taking its Full Share of Current Production during each relevant tax period in accordance with such regulations, insofar as same
27 relate to entitlement method tax computations; or ☐ based on the quantity of Gas taken for its account in accordance with
28 such regulations, insofar as same relate to sales method tax computations.

29 **13. ASSIGNMENT AND RIGHTS UPON ASSIGNMENT**

30 13.1 Subject to the provisions of Sections 13.2 (if elected) and 13.3 hereof, and notwithstanding anything in this Agreement
31 or in the Operating Agreement to the contrary, if any Party assigns (including any sale, exchange or other transfer) any of its
32 working interest in the Balancing Area when such Party is an Underproduced or Overproduced Party, the assignment or other
33 act of transfer shall, insofar as the Parties hereto are concerned, include all interest of the assigning or transferring Party in the
34 Gas, all rights to receive or obligations to provide or take Makeup Gas and all rights to receive or obligations to make any
35 monetary payment which may ultimately be due hereunder, as applicable. Operator and each of the other Parties hereto shall
36 thereafter treat the assignment accordingly, and the assigning or transferring Party shall look solely to its assignee or other
37 transferee for any interest in the Gas or monetary payment that such Party may have or to which it may be entitled, and shall
38 cause its assignee or other transferee to assume its obligations hereunder.

39 13.2 ☒ **(Optional - Cash Settlement Upon Assignment)** Notwithstanding anything in this Agreement (including but not
40 limited to the provisions of Section 13.1 hereof) or in the Operating Agreement to the contrary, and subject to the provisions
41 of Section 13.3 hereof, in the event an Overproduced Party intends to sell, assign, exchange or otherwise transfer any of its
42 interest in a Balancing Area, such Overproduced Party shall notify in writing the other working interest owners who are
43 Parties hereto in such Balancing Area of such fact at least Thirty (30) days prior to closing the
44 transaction. Thereafter, any Underproduced Party may demand from such Overproduced Party in writing, within
45 Fifteen (15) days after receipt of the Overproduced Party's notice, a cash settlement of its
46 Underproduction from the Balancing Area. The Operator shall be notified of any such demand and of any cash settlement
47 pursuant to this Section 13, and the Overproduction and Underproduction of each Party shall be adjusted accordingly. Any cash
48 settlement pursuant to this Section 13 shall be paid by the Overproduced Party on or before the earlier to occur (i) of sixty (60)
49 days after receipt of the Underproduced Party's demand or (ii) at the closing of the transaction in which the Overproduced
50 Party sells, assigns, exchanges or otherwise transfers its interest in a Balancing Area on the same basis as otherwise set forth in
51 Sections 7.3 through 7.6 hereof, and shall bear interest at the rate set forth in Section 7.7 hereof, beginning sixty (60) days
52 after the Overproduced Party's sale, assignment, exchange or transfer of its interest in the Balancing Area for any amounts not
53 paid. Provided, however, if any Underproduced Party does not so demand such cash settlement of its Underproduction from the
54 Balancing Area, such Underproduced Party shall look exclusively to the assignee or other successor in interest of the
55 Overproduced Party giving notice hereunder for the satisfaction of such Underproduced Party's Underproduction in accordance
56 with the provisions of Section 13.1 hereof.

57 13.3 The provisions of this Section 13 shall not be applicable in the event any Party mortgages its interest or disposes of its
58 interest by merger, reorganization, consolidation or sale of substantially all of its assets to a subsidiary or parent company, or to
59 any company in which any parent or subsidiary of such Party owns a majority of the stock of such company.

60 **14. OTHER PROVISIONS**
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15. COUNTERPARTS

This Agreement may be executed in counterparts, each of which when taken with all other counterparts shall constitute a binding agreement between the Parties hereto; provided, however, that if a Party or Parties owning a Percentage Interest in the Balancing Area equal to or greater than a _____ percent (____%) therein fail(s) to execute this Agreement on or before _____ this Agreement shall not be binding upon any Party and shall be of no further force and effect.

IN WITNESS WHEREOF, this Agreement shall be effective as of the _____ day of _____, _____.

ATTEST OR WITNESS:

OPERATOR:

By: _____

Name: _____

Title: _____

Date: _____

ATTEST OR WITNESS

NON-OPERATOR:

By: _____

Name: _____

Title: _____

Date: _____

A.A.P.L. FORM 610-E - GAS BALANCING AGREEMENT - 1992

ACKNOWLEDGMENTS

Note: The following forms of acknowledgment are the short forms approved by the Uniform Law on Notarial Acts. The validity and effect of these forms in any state will depend upon the statutes of that state.

Individual acknowledgment:

State of _____)

) ss.

County of _____)

This instrument was acknowledged before me on _____
_____ by _____

(Seal, if any) _____

Title (and Rank) _____

My commission expires: _____

Acknowledgment in representative capacity:

State of _____)

) ss.

County of _____)

This instrument was acknowledged before me on _____
_____ by _____ as

_____ of _____.

(Seal, if any) _____

Title (and Rank) _____

My commission expires: _____

Acknowledgment in representative capacity:

State of _____)

) ss.

County of _____)

This instrument was acknowledged before me on _____
_____ by _____ as

_____ of _____.

(Seal, if any) _____

Title (and Rank) _____

My commission expires: _____

EXHIBIT “F”

Attached to and made a part of that certain Joint Operating Agreement dated _____, 2025, by and between EQT Production Company, as Operator, and _____, as Non-Operator.

NONDISCRIMINATION: In Performance of this contract, Operator shall not engage in any conduct of practice which violates any applicable law, order or regulation prohibiting discrimination against any person by reason of his race, religion, color, sex, national origin or age. The Operator further agrees to comply fully with the non- discrimination provision of Section 202, Executive Order No. 11246 (30 FR 12139) as amended, which are hereby included in this contract by reference.

EXHIBIT H

Attached to and made a part of that certain Joint Operating Agreement dated _____, 2025, by and between EQT Production Company, as Operator, and _____, as Non-Operators.

MODEL FORM RECORDING SUPPLEMENT TO OPERATING AGREEMENT AND FINANCING STATEMENT

THIS AGREEMENT, entered into by and between EQT Production Company, hereinafter referred to as “Operator,” and the signatory party or parties other than Operator, hereinafter referred to individually as “Non-Operator,” and collectively as “Non-Operators.”

WHEREAS, the parties to this agreement are owners of Oil and Gas Leases and/or Oil and Gas Interests in the land identified in Exhibit “A” (said land, Leases and Interests being hereinafter called the “Contract Area”), and in any instance in which the Leases or Interests of a party are not of record, the record owner and the party hereto that owns the interest or rights therein are reflected on Exhibit “A”;

WHEREAS, the parties hereto have executed an Operating Agreement dated December 18, 2020 (herein the “Operating Agreement”), covering the Contract Area for the purpose of exploring and developing such lands, Leases and Interests for Oil and Gas; and

WHEREAS, the parties hereto have executed this agreement for the purpose of imparting notice to all persons of the rights and obligations of the parties under the Operating Agreement and for the further purpose of perfecting those rights capable of perfection.

NOW, THEREFORE, in consideration of the mutual rights and obligations of the parties hereto, it is agreed as follows:

1. This agreement supplements the Operating Agreement, which Agreement in its entirety is incorporated herein by reference, and all terms used herein shall have the meaning ascribed to them in the Operating Agreement.
2. The parties do hereby agree that:
 - A. The Oil and Gas Leases and/or Oil and Gas Interests of the parties comprising the Contract Area shall be subject to and burdened with the terms and provisions of this agreement and the Operating Agreement, and the parties do hereby commit such Leases and Interests to the performance thereof.
 - B. The exploration and development of the Contract Area for Oil and Gas shall be governed by the terms and provisions of the Operating Agreement, as supplemented by this agreement.
 - C. All costs and liabilities incurred in operations under this agreement and the Operating Agreement shall be borne and paid, and all equipment and materials acquired in operations on the Contract Area shall be owned, by the parties hereto, as provided in the Operating Agreement.
 - D. Regardless of the record title ownership to the Oil and Gas Leases and/or Oil and Gas Interests identified on Exhibit “A,” all production of Oil and Gas from the Contract Area shall be owned by the parties as provided in the Operating Agreement; provided nothing contained in this agreement shall be deemed an assignment or cross-assignment of interests covered hereby.
 - E. Each party shall pay or deliver, or cause to be paid or delivered, all burdens on its share of the production from the Contract Area as provided in the Operating Agreement.
 - F. An overriding royalty, production payment, net profits interest or other burden payable out of production hereafter created, assignments of production given as security for the payment of money and those overriding royalties, production payments and other burdens payable out of production heretofore created and defined as Subsequently Created Interests in the Operating Agreement shall be (i) borne solely by the party whose interest is burdened therewith, (ii) subject to suspension if a party is required to assign or relinquish to another party an interest which is subject to such burden, and (iii) subject to the lien and security interest hereinafter provided if the party subject to such burden fails to pay its share of expenses chargeable hereunder and under the Operating Agreement, all upon the terms and provisions and in the times and manner provided by the Operating Agreement.
 - G. The Oil and Gas Leases and/or Oil and Gas Interests which are subject hereto may not be assigned or transferred except in accordance with those terms, provisions and restrictions in the Operating Agreement regulating such transfers.

This agreement and the Operating Agreement shall be binding upon and shall inure to the benefit of the parties hereto, and their respective heirs, devisees, legal representatives, and assigns, and the terms hereof shall be deemed to run with the leases or interests included within the lease Contract Area.
 - H. The parties shall have the right to acquire an interest in renewal, extension and replacement leases, leases proposed to be surrendered, wells proposed to be abandoned, and interests to be relinquished as a result of non-participation in subsequent operations, all in accordance with the terms and provisions of the Operating Agreement.
 - I. The rights and obligations of the parties and the adjustment of interests among them in the event of a failure or loss of title, each party’s right to propose operations, obligations with respect to participation in operations on the Contract Area and the consequences of a failure to participate in operations, the rights and obligations of the parties regarding the marketing of production, and the rights and remedies of the parties for failure to comply with financial obligations shall be as provided in the Operating Agreement.
 - J. Each party’s interest under this agreement and under the Operating Agreement shall be subject to relinquishment for its failure to participate in subsequent operations and each party’s share of production and costs shall be reallocated on the basis of such relinquishment, all upon the terms and provisions provided in the Operating Agreement.
 - K. All other matters with respect to exploration and development of the Contract Area and the ownership and transfer of the Oil and Gas Leases and/or Oil and Gas Interest therein shall be governed by the terms and provisions of the Operating Agreement.
3. The parties hereby grant reciprocal liens and security interests as follows:

- A. Each party grants to the other parties hereto a lien upon any interest it now owns or hereafter acquires in Oil and Gas Leases and Oil and Gas Interests in the Contract Area, and a security interest and/or purchase money security interest in any interest it now owns or hereafter acquires in the personal property and fixtures on or used or obtained for use in connection therewith, to secure performance of all of its obligations under this agreement and the Operating Agreement including but not limited to payment of expense, interest and fees, the

proper disbursement of all monies paid under this agreement and the Operating Agreement, the assignment or relinquishment of interest in Oil and Gas Leases as required under this agreement and the Operating Agreement, and the proper performance of operations under this agreement and the Operating Agreement. Such lien and security interest granted by each party hereto shall include such party's leasehold interests, working interests, operating rights, and royalty and overriding royalty interests in the Contract Area now owned or hereafter acquired and in lands pooled or unitized therewith or otherwise becoming subject to this agreement and the Operating Agreement, the Oil and Gas when extracted therefrom and equipment situated thereon or used or obtained for use in connection therewith (including, without limitation, all wells, tools, and tubular goods), and accounts (including, without limitation, accounts arising from the sale of production at the wellhead), contract rights, inventory and general intangibles relating thereto or arising therefrom, and all proceeds and products of the foregoing.

- B. Each party represents and warrants to the other parties hereto that the lien and security interest granted by such party to the other parties shall be a first and prior lien, and each party hereby agrees to maintain the priority of said lien and security interest against all persons acquiring an interest in Oil and Gas Leases and Interests covered by this agreement and the Operating Agreement by, through or under such party. All parties acquiring an interest in Oil and Gas Leases and Oil and Gas Interests covered by this agreement and the Operating Agreement, whether by assignment, merger, mortgage, operation of law, or otherwise, shall be deemed to have taken subject to the lien and security interest granted by the Operating Agreement and this instrument as to all obligations attributable to such interest under this agreement and the Operating Agreement whether or not such obligations arise before or after such interest is acquired.
- C. To the extent that the parties have a security interest under the Uniform Commercial Code of the state in which the Contract Area is situated, they shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by a party for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the lien rights or security interest as security for the payment thereof. In addition, upon default by any party in the payment of its share of expenses, interest or fees, or upon the improper use of funds by the Operator, the other parties shall have the right, without prejudice to other rights or remedies, to collect from the purchaser the proceeds from the sale of such defaulting party's share of Oil and Gas until the amount owed by such party, plus interest, has been received, and shall have the right to offset the amount owed against the proceeds from the sale of such defaulting party's share of Oil and Gas. All purchasers of production may rely on a notification of default from the non-defaulting party or parties stating the amount due as a result of the default, and all parties waive any recourse available against purchasers for releasing production proceeds as provided in this paragraph.
- D. If any party fails to pay its share of expenses within one hundred-twenty (120) days after rendition of a statement therefor by Operator the non-defaulting parties, including Operator, shall, upon request by Operator, pay the unpaid amount in the proportion that the interest of each such party bears to the interest of all such parties. The amount paid by each party so paying its share of the unpaid amount shall be secured by the liens and security rights described in this paragraph 3 and in the Operating Agreement, and each paying party may independently pursue any remedy available under the Operating Agreement or otherwise.
- E. If any party does not perform all of its obligations under this agreement or the Operating Agreement, and the failure to perform subjects such party to foreclosure or execution proceedings pursuant to the provisions of this agreement or the Operating Agreement, to the extent allowed by governing law, the defaulting party waives any available right of redemption from and after the date of judgment, any required valuation or appraisal of the mortgaged or secured property prior to sale, any available right to stay execution or to require a marshalling of assets and any required bond in the event a receiver is appointed. In addition, to the extent permitted by applicable law, each party hereby grants to the other parties a power of sale as to any property that is subject to the lien and security rights granted hereunder or under the Operating Agreement, such power to be exercised in the manner provided by applicable law or otherwise in a commercially reasonable manner and upon reasonable notice.
- F. The lien and security interest granted in this paragraph 3 supplements identical rights granted under the Operating Agreement.
- G. To the extent permitted by applicable law, Non-Operators agree that Operator may invoke or utilize the mechanics' or materialmen's lien law of the state in which the Contract Area is situated in order to secure the payment to Operator of any sum due under this agreement and the Operating Agreement for services performed or materials supplied by Operator.
- H. The above described security will be financed at the wellhead of the well or wells located on the Contract Area and this Recording Supplement may be filed in the land records in the County or Parish in which the Contract Area is located, and as a financing statement in all recording offices required under the Uniform Commercial Code or other applicable state statutes to perfect the above-described security interest, and any party hereto may file a continuation statement as necessary under the Uniform Commercial Code, or other state laws.
4. This agreement shall be effective as of the date of the Operating Agreement as above recited. Upon termination of this agreement and the Operating Agreement and the satisfaction of all obligations thereunder, Operator is authorized to file of record in all necessary recording offices a notice of termination, and each party hereto agrees to execute such a notice of termination as to Operator's interest, upon the request of Operator, if Operator has complied with all of its financial obligations.
5. This agreement and the Operating Agreement shall be binding upon and shall inure to the benefit of the parties hereto and their respective heirs, devisees, legal representatives, successors and assigns. No sale, encumbrance, transfer or other disposition shall be made by any party of any interest in the Leases or Interests subject hereto except as expressly permitted under the Operating Agreement and, if permitted, shall be made expressly subject to this agreement and the Operating Agreement and without prejudice to the rights of the other parties. If the transfer is permitted, the assignee of an ownership interest in any Oil and Gas Lease shall be deemed a party to this agreement and the Operating Agreement as to the interest assigned from and after the effective date of the transfer of ownership; provided, however, that the other parties shall not be required to recognize any such sale, encumbrance, transfer or other disposition for any purpose hereunder until thirty (30) days after they have received a copy of the instrument of transfer or other satisfactory evidence thereof in writing from the transferor or transferee. No assignment or other disposition of interest by a party shall relieve such party of obligations previously incurred by such party under this agreement or the Operating Agreement with respect to the interest transferred, including without limitation the obligation of a party to pay all costs attributable to an operation conducted under this agreement and the Operating Agreement in which such party has agreed to participate prior to making such assignment, and the lien and security interest granted by Article VII.B. of the Operating Agreement and hereby shall continue to burden the interest transferred to secure payment of any such obligations.
6. In the event of a conflict between the terms and provisions of this agreement and the terms and provisions of the Operating Agreement, then, as between the parties, the terms and provisions of the Operating Agreement shall control.
7. This agreement shall be binding upon each Non-Operator when this agreement or a counterpart thereof has been executed by such Non-Operator and Operator notwithstanding that this agreement is not then or thereafter executed by all of the parties to which it is tendered or which are listed on Exhibit "A" as owning an interest in the Contract Area or which own, in fact, an interest in the Contract Area. In the event that any provision herein is illegal or unenforceable, the remaining provisions shall not be affected, and shall be enforced as if the illegal or unenforceable provision did not appear herein.

IN WITNESS WHEREOF, this agreement shall be effective as of the ____ day of _____, 20____.

ATTEST OR WITNESS

OPERATOR

EQT Production Company

By: _____
Corey C. Peck

Title: _____
Address: _____
Vice President of Land
625 Liberty Ave, Suite 1700, Pittsburgh, PA 15222

NON-OPERATORS

ATTEST OR WITNESS

By: _____

Title: _____
Address: _____

ACKNOWLEDGMENT

COMMONWEALTH OF PENNSYLVANIA _____)
) §
COUNTY OF WASHINGTON _____)

On this, the ____ day of _____, _____, before me _____, the undersigned officer, personally appeared Corey C. Peck, who acknowledged himself to be the Vice President of Land of EQT Production Company, and that he as such Vice President of Land, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the corporation by himself as Vice President of Land.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: _____
Signature/Notary Public: _____
Name/Notary Public (print): _____

COMMONWEALTH OF PENNSYLVANIA _____)
) §
COUNTY OF WASHINGTON _____)

On this, the ____ day of _____, _____, before me _____, the undersigned officer, personally appeared _____, who acknowledged himself to be the _____ of _____, a Delaware limited liability company, and that he as such _____, being authorized to do so, executed the foregoing instrument for the purpose therein contained by signing the name of the corporation by himself as _____.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

My Commission Expires: _____
Signature/Notary Public: _____
Name/Notary Public (print): _____

This document prepared by:
EQT Production Company
625 Liberty Ave, Suite 1700
Pittsburgh, PA 15222



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, March 25, 2026
WELL WORK PERMIT
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit approval for MR SKILLING 3H
47-103-03827-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, appearing to read "Jason Harmon".

H. Jason Harmon
Acting Chief

Operator's Well Number: MR SKILLING 3H
Farm Name: EQT PRODUCTION COMPANY AND WOLFPEN KNOB
U.S. WELL NUMBER: 47-103-03827-00-00
Horizontal 6A New Drill
Date Issued: 3/25/2026

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

WW-6B
(04/15)

API NO. 47-

OPERATOR WELL NO. 3H

Well Pad Name: Mr Skilling

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Church Hundred
Operator ID County District Quadrangle

2) Operator's Well Number: 3H Well Pad Name: Mr Skilling

3) Farm Name/Surface Owner: EQT Production Company / Wolfpen Knob Development Co. Public Road Access: CR 11 - Church Fork Rd.

4) Elevation, current ground: 1,491' Elevation, proposed post-construction: _____

5) Well Type (a) Gas ☒ Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow ☒ Deep _____
Horizontal ☒ _____

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,972', 64', 2,620 psi

8) Proposed Total Vertical Depth: 7,972'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 9,762'

11) Proposed Horizontal Leg Length: 1,790'

12) Approximate Fresh Water Strata Depths: 304', 425', 459', 1,278'

13) Method to Determine Fresh Water Depths: Offset Wells - 103-00479, 061-00153, 061-01560

14) Approximate Saltwater Depths: 2,473'

15) Approximate Coal Seam Depths: 937'-941', 1,181'-1,186', 1,277'-1,28

16) Approximate Depth to Possible Void (coal mine, karst, other): X

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No ☒

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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FEB 17 2026

WV Department of
Environmental Protection

WW-6B
(04/15)

API NO. 47-4710303827
OPERATOR WELL NO. 3H
Well Pad Name: Mr Skilling

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252 GR 3 Bare	85.6	53	53	45 ft ³ / CTS
Fresh Water	13 3/8	New	J-55	54.5	1334	1334	1200 ft ³ / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2880	2880	1100 ft ³ / CTS
Production	5 1/2	New	P-110	20	9762	9762	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.361	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				RECEIVED Office of Oil and Gas FEB 17 2026 WV Department of Environmental Protection
Sizes:				
Depths Set:				

WW-6B
(10/14)

47-10303827
API NO. 47-
OPERATOR WELL NO. 3H
Well Pad Name: Mr Skilling

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 43.02

22) Area to be disturbed for well pad only, less access road (acres): 17.59

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives

Surface: Calcium Chloride. Used to speed the setting of cement slurries

Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.

Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

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WV Department of
Environmental Protection

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

Page 3 of 3
Digitally signed by Stephen
Stephen McCoy
Date: 2025.11.04 10:15:32 -05'00'

4710303827



EQT Production Company
400 Woodcliff Drive | Canonsburg, PA 15317

February 11, 2026

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Class L Cement Variance Request
Mr Skilling 3H
Church District, Wetzel County

Dear Mr. Brewer,

EQT Production Company (EQT) has been notified by our cement providers that they will no longer be providing Class A cement. As a result of this, EQT is requesting the option to utilize Class L cement, if necessary, in place of Class A cement for its cement jobs.

The variance request from Legislative Rule 35CSR8, Section 9.2.h.8, related to the use of Class L Cement, was approved by the Office of Oil and Gas on September 13, 2022. A copy of the variance is included with this request.

If you have any questions, please do not hesitate to contact me at 412-239-1645.

Sincerely,

A handwritten signature in blue ink that reads "Nikolai G. Softcheck".

Nikolai Softcheck
Permitting Specialist III

Enc.

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FEB 17 2026

WV Department of
Environmental Protection

47-103-03827



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-14
SECTION 11.5 AND LEGISLATIVE RULE)
35CSR8 SECTION 9.2.h.8.,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

FINDINGS OF FACT

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

Promoting a healthy environment.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

EQT Mr. Skilling N2 Unit
Exhibit L
Well Work Permit - Mr. Skilling 3H Well (API #47-103-03827-00-00)

WEST VIRGINIA GEOLOGICAL PROGNOSIS

Mr Skilling
Mr Skilling North
S-003244

Drilling Objectives: Marcellus
County: Wetzel
Elevation: 1504 KB
Recommended Azimuth: 335 Degrees

1491 GL

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ESTIMATED FORMATION TOPS Derived From : 4710302767 3705925792

Formation	Top (TVD)	Base (TVD)	Lithology	Comments	Top RR	Base RR
Fresh Water Zone	1	1278		FW @ 304,425,459,1278,1278	309	327
Waynesburg Coal	937	941 Coal		Solid Coal/Not Mined	450	455
Sewickley Coal	1181	1186 Coal		Solid Coal/Not Mined	665	671
Pittsburgh Coal	1277	1284 Coal		Solid Coal/Not Mined	735	740
Big Lime	2574	2705 Limestone		SW @ 2473, . .	1356	1362
Big Injun	2705	2830 Sandstone			1389	1403
Int. csg pt	2880				1410	1424
Weir	2949	2964 Sandstone		Not near storage	1439	1455
Gordon	3447	3511 Silty Sand			1474	1514
Fifty Foot	3539	3561 Silty Sand			1508	1523
Bayard	3650	3740 Silty Sand		Base of Offset Well Perforations at 3724' TVD	1542	1572
Alexander	6139	6191 Silty Sand			1560	1575
Elks	6582	7457 Gray Shales and Silts			1594	1613
Sonyea	7457	7623 Gray shale			1605	1625
Middlesex	7623	7670 Shale			2349	2380
Genesee	7670	7766 Gray shale interbedded			2434	2449
Genesee	7766	7795 Black Shale			2497	2507
Tully	7795	7825 Limestone				
Hamilton	7825	7940 Gray shale with some				
Marcellus	7940	8004 Black Shale				
Purcell	7964	7967 Limestone				
-Lateral Zone	7972			Start Lateral at 7972'		
Cherry Valley	7980	7982 Limestone				
Onondaga	8004	Limestone				

Target Thickness 64 feet
Max Anticipated Rock Pressure 2620 PSI

Comments:

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

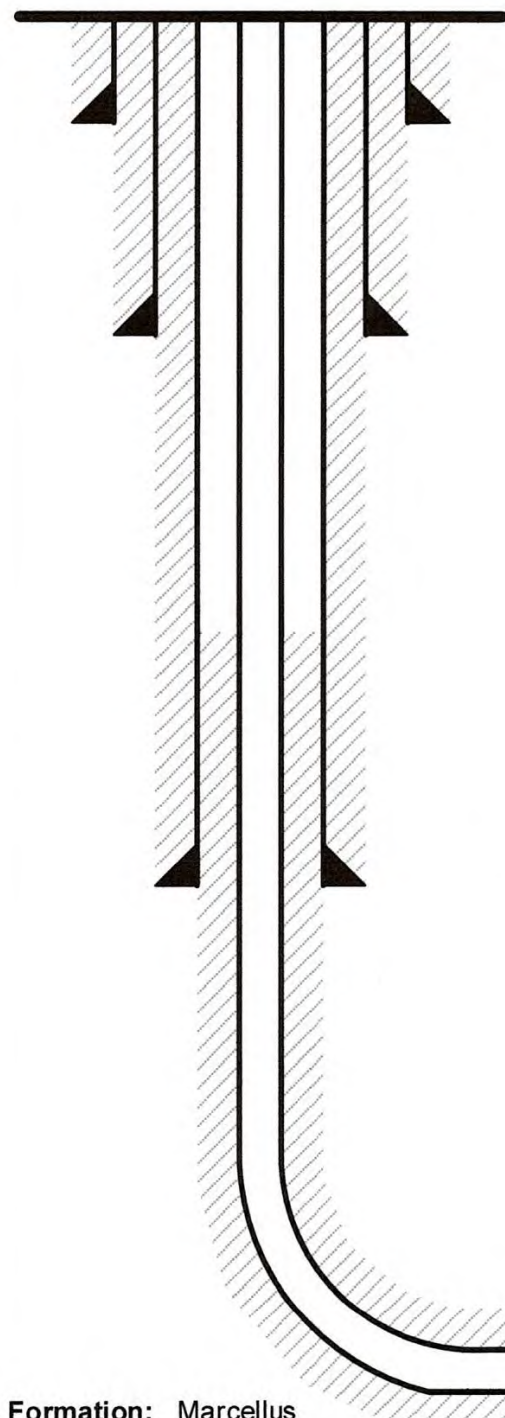
LATERAL DRILLING TOLERANCES

Mapview - Lateral: Deviate as little as possible to the left or right of the planned wellbore
Mapview - TD: DO NOT EXTEND beyond recommended wellbore to avoid lease line

RECOMMENDED CASING POINTS

	CSG OD	26"	CSG DEPTH:	Planned Depth KB	Planned Depth GL	
Conductor:	CSG OD	13 3/8"	CSG DEPTH:	40	40	FW NEEDS UPDATED WITH EQT SAMPLING PRIOR TO DRILLIN
Fresh Water/Coal	CSG OD	9 5/8"	CSG DEPTH:	1334	1321	50 ft below mineable coal
Intermediate 1:	CSG OD	5 1/2"	CSG DEPTH:	2880	2867	50 ft below base of Big Injun
Production:	CSG OD		CSG DEPTH:	@ TD	@ TD	

47-103-03827

EQT Production	Wellbore Diagram
Well: Mr Skilling 3H Pad: Mr Skilling Elevation: 1491' GL 1504' KB	County: Wetzel State: West Virginia
	
Conductor @ 53' 26", 85.6#, A252, cement to surface w/ Class A/L	
Surface @ 1,334' 13-3/8", 54.5#, J-55, cement to surface w/ Class A/L	
Intermediate @ 2,880' 9-5/8", 36#, J-55, cement to surface w/ Class A/H/L	
Production @ 9,762' MD / 7,972' TVD 5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L	
Formation: Marcellus	
NOT TO SCALE	

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EQT Production
Hydraulic Fracturing Monitoring Plan
Pad ID: Mr. Skilling
County: Wetzel

February 8, 2026

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Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT wells on the Sizemore pad: 2H, 4H, 6H, 8H, 10H, 12H and 14H.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

EQT will recommend to these operators at a minimum to:

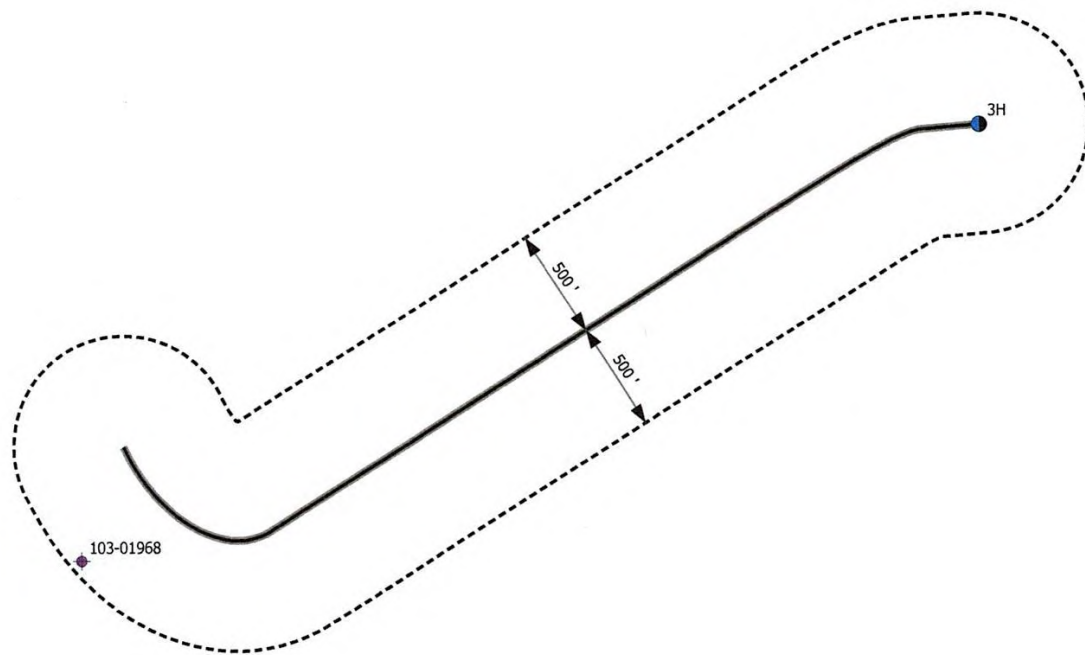
1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

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Legend

- Plugged
- Mr Skilling 3H Tophole
- Mr Skilling Lateral
- Lateral Buffer 500'

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SHEET: 1 OF 1	AREA OF REVIEW (AOR) PLAT		PREPARED FOR:	PREPARED BY:	No.	Revisions	Date
SCALE: 1" = 500 feet	Well (Farm) Name: MR SKILLING			 FOSTER PLACE 10 580 ANDERSON DRIVE, SUITE 400 PITTSBURGH, PA 15220 412-278-2100 412-278-2126 FAX			
DATE: 10/24/2025	Well #: 3H	DEP ID#:					
Wetzel County, WV	500 0 500 Feet						

EQT Mr. Skilling N2 Unit
Exhibit L
Well Work Permit - Mr. Skilling 3H Well (API #47-103-03827-00-00)

47-103-03827

OBJECTID	pkey	PermitID	County	Permit	apl	WellType	WellUse	WellDepth	RespParty	WellStatus	FarmName	WellNumber	WellX	WellY	Marcellus	Formation	Link	WebMap
6417	5080	103-01968	103	1968	4710301968	Coal Bed Methane Well	Gas Production	Shallow less than 3,000 feet	DYNATEC ENERGY INC.	Plugged	DAILEY, RANDY L.	LL-1	549461.8	4392525.6	u	NA	http://www.http://tags.dep.wv.gov/imap/imap.php?x=549461.8&y=4392525.6&datum=83&level=8&unitlabel=Nor	

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WW-9
(4/16)

API Number 47 - _____ - _____
Operator's Well No. Mr Skilling 3H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686

Watershed (HUC 10) West Virginia Fork Fish Creek Quadrangle Hundred

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☒ No ☐

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application
- ☒ Underground Injection (UIC Permit Number 0014, 8462, 4037)
- ☒ Reuse (at API Number Various)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, The closed loop system will remove drill cuttings from the drilling fluid. The drill cuttings are then prepared for transportation to an off-site disposal facility.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. See Attached

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Mud

Additives to be used in drilling medium? See Attached

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? See Attached List

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Branden Weimer*

Company Official (Typed Name) Branden Weimer

Company Official Title Regional Manager - Permitting

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Subscribed and sworn before me this 17th day of Feb, 20 26

Olivia Wilson Notary Public

My commission expires Oct. 25, 2027

Commonwealth of Pennsylvania - Notary Seal
Olivia Wilson, Notary Public
Allegheny County
My commission expires October 25, 2027
Commission number 1359968
Member, Pennsylvania Association of Notaries

47-103-03827

WW-9 Attachment

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

- Air is used to drill the top-hole sections of the wellbore (surface, intermediate, and pilot). Water based mud may be necessary depending on hole conditions to stabilize and drill the intermediate section. The pilot hole, curve, and lateral sections will be drilled with either air, water based mud, or synthetic mud.

Additives to be used in drilling medium?

- Air - biodegradable oil lubricant, detergent, defoaming, water.
- Water based mud – Barite, viscosifier, alkalinity control, lime, filtration control, deflocculates, biodegradable oil lubricant, defoaming, walnut shell, salt, x-cide, carbonates.
- Synthetic mud – synthetic base oil, emulsifier, salt, lime, viscosifier, alkalinity control, filtration control, deflocculates, biodegradable oil lubricant, defoaming, carbonates.

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Form WW-9

Operator's Well No. Mr Skilling 3H

EQT Production Company

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type Granular 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Grass	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: **Stephen Mccoy** Digitally signed by Stephen Mccoy
Date: 2025.11.04 10:17:19 -05'00'

Comments: Pre-seed/mulch all disturbed areas as soon as reasonably possible,
per regulation. Upgrade E&S as necessary per WV DEP E&S Manual.

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Title: _____ Date: _____

Field Reviewed? () Yes () No



EMERGENCY RESPONSE PLAN (ERP)

(SITE SAFETY AND ENVIRONMENTAL PLAN)

EQT Mr Skilling Well Pad

Church

Wetzel County, WV

Mr Skilling 31H 47-103-03683

Mr Skilling 1H

Mr Skilling 3H

Mr Skilling 5H

Mr Skilling 7H

Mr Skilling 9H

Mr Skilling 11H

Mr Skilling 13H

Mr Skilling 15H

Prepared By: Scott M. Held, CSP, Senior EHS Coordinator

Approved By: Scott M. Held, CSP, Senior EHS Coordinator

Created Date: 2-Jul-24

Stephen McCoy

Digitally signed by Stephen
McCoy
Date: 2025.11.04 10:04:46 -05'00'

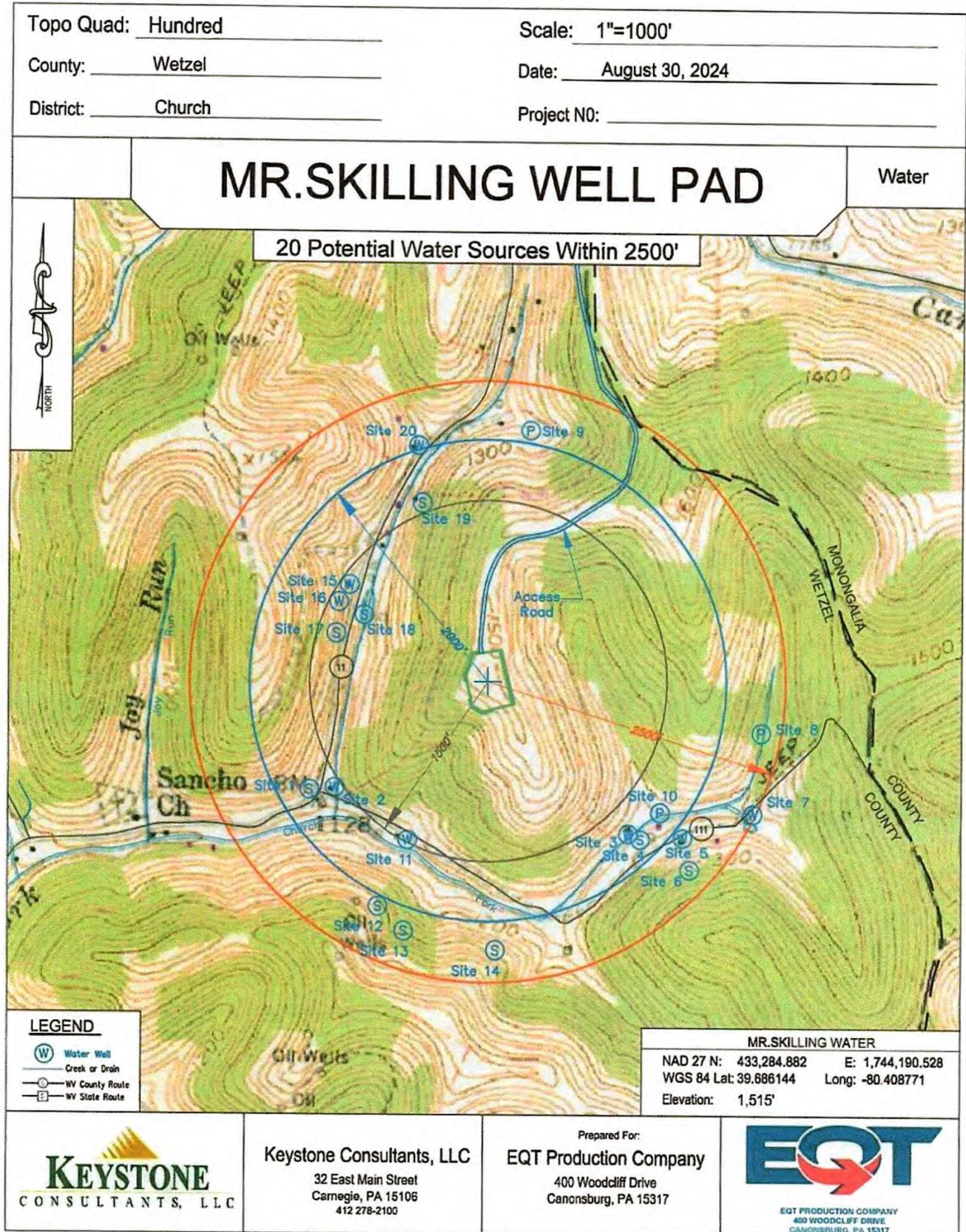
Nikolai Softcheck
Permitting Specialist
EQT Production Company

Stephen McCoy
Oil and Gas Inspector
WVDEP Office of Oil and Gas

RECORD OF REVISION AND CHANGES

Revision #	Date	Change/s
1	12/10/2020	Plan total revision and reformat.
Plan Administrator: Scott M. Held, CSP Senior EHS Coordinator		Approver: Michael Lauderbaugh Vice President of EHS

47-103-03827



Mr Skilling 3H Mr Skilling EQT Production Company		LATITUDE 39° 42' 30" TH: 9,490' LATITUDE 39° 42' 30" BH: 1,660'	
 NORTH		LONGITUDE 80° 25' 00" BH: 9,390' LONGITUDE 80° 22' 30" TH: 7,895'	
NOTES ON SURVEY 1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS. 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND FIELD LOCATIONS. 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. 4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD. 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL. 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE. 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.			
LEGEND - Active Well Location - Plugged Well Location - Abandoned Well - Surface Tract Identification - Proposed Gas Well - Located Corner, as noted - Surface Tract Lines (Surveyed) - Surface Tract Lines (Tax Map) - Reference Line - Lease Boundary - Creek or Drain - WV County Route - WV State Route () Denotes Location of Well on United States Topographic Maps			
 KEYSTONE CONSULTANTS, LLC		I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection. L. L. S. 2394	
FILE NO: DRAWING NO: SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station		 STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION SEAL	
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION ELEVATION: 1491' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred DISTRICT: Church COUNTY: Wetzel SURFACE OWNER: EQT Production Company and Wolfpen Knob Development Co ACREAGE: 58.7 ± ROYALTY OWNER: Sarah Anne Magnotti, et al. LEASE NO: 124459000 ACREAGE: 162.00 ± PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,972'		DATE: OCTOBER 28 20 25 OPERATORS WELL NO: Mr Skilling 3H API WELL NO 47 - 103 - 03827 STATE COUNTY PERMIT	
WELL OPERATOR: EQT Production Company ADDRESS: 2200 Energy Drive Canonsburg, PA 15317		DESIGNATED AGENT: Joseph C Mallow ADDRESS: 427 Midstate Drive Clarksburg, WV 26301	

Mr Skilling 3H Mr Skilling EQT Production Company						
Tract ID.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	5	48.0	Wetzel	Church	EQT Production Company and Wolfpen Knob Development Co	58.70
2	5	20.1	Wetzel	Church	EQT Production Company	8.87
3	5	46.2	Wetzel	Church	Jerry W & Debra L Hostutler	4.61
4	5	46.3	Wetzel	Church	Jerry & Debra L Hostutler	27.58
5	5	45.0	Wetzel	Church	Danny Lee & Karen Sue Tennant	0.62
6	5	44.0	Wetzel	Church	Danny L Tennant & Karen Sue Tennant	0.34
7	5	43.0	Wetzel	Church	Daniel Edward & Jessica Lee Kuhn	9.69
8	5	41.0	Wetzel	Church	Albert B II & Linda S Yost	20.20
9	8	15.0	Wetzel	Church	Brian J & Melissa D Bartrug & Bryan Dale & Karen Sue Tustin	37.33

Lease	Owner	Acres
124459000	Sarah Anne Magnotti, et al.	162 ac
229415004	Barbara Jean Huggins, et al	72.3375 ac
175061000	OXYUSA Inc., et al.	36.494 ac of 31,151.581 ac
287613000	Edward Daniel Kuhn	9.597 ac
286045001	Albert B. Yost II, et al.	20.2125 ac
261283000	AMP V, LP	37.5 ac

Well References

Notes:
MR SKILLING 3H coordinates are
NAD 27 N: 433,469.894 E: 1,744,204.434
NAD 27 Lat: 39.686571 Long: -80.408927
NAD 83 UTM N: 4,393,146.742 E: 550,700.916
MR SKILLING 3H Bottom Hole coordinates are
NAD 27 N: 432,015.300 E: 1,740,296.446
NAD 27 Lat: 39.682468 Long: -80.422760
NAD 83 UTM N: 4,392,683.707 E: 549,517.682
West Virginia Coordinates system of 1927 (North Zone)
based upon Differential GPS Measurements
Plat orientation, Corner and well ties are based upon
the grid north meridian
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.

MR SKILLING PAD
☐ MR SKILLING 1H
☒ MR SKILLING 3H
☐ MR SKILLING 5H
☐ MR SKILLING 7H
☐ MR SKILLING 9H
☐ MR SKILLING 11H
☐ MR SKILLING 13H
☐ MR SKILLING 15H

☐ MR SKILLING 31H 103-03683

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

FILE NO:	
DRAWING NO:	
SCALE:	1" = 1000'
MINIMUM DEGREE OF ACCURACY:	1:2500
PROVEN SOURCE OF ELEVATION:	NGS CORS Station

DATE:	OCTOBER 28 20 25	
OPERATORS WELL NO:	Mr Skilling 3H	
API WELL NO		
47 - 103 - 03827		
STATE	COUNTY	PERMIT

WELL TYPE:	☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL						
(IF GAS) PRODUCTION:	☐ STORAGE ☐ DEEP ☒ SHALLOW						
LOCATION ELEVATION:	1491'	WATERSHED:	West Virginia Fork Fish Creek	QUADRANGLE:	Hundred		
DISTRICT:	Church	COUNTY:	Wetzel				
SURFACE OWNER:	EQT Production Company and Wolfpen Knob Development Co			ACREAGE:	58.7 ±		
ROYALTY OWNER:	Sarah Anne Magnotti, et al.			LEASE NO:	124459000	ACREAGE:	162.00 ±
PROPOSED WORK:	☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION						
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)							
☐ PLUG AND ABANDON		☐ CLEAN OUT AND REPLUG		TARGET FORMATION:	Marcellus	ESTIMATED DEPTH:	7,972'
WELL OPERATOR:	EQT Production Company			DESIGNATED AGENT:	Joseph C Mallow		
ADDRESS:	2200 Energy Drive			ADDRESS:	427 Midstate Drive		
	Canonsburg, PA 15317				Clarksburg, WV 26301		

47-103-03827

WW-6A1
(5/13)

Operator's Well No. Mr Skilling 3H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: Branden Weimer 
Its: Regional Manager - Permitting

Page 1 of 2

EQT Mr. Skilling N2 Unit
Exhibit L
Well Work Permit - Mr. Skilling 3H Well (API #47-103-03827-00-00)

47-103-03827

WW-SA1 attachment		Operator's Well No.		Mr Skilling #3H	
Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>Sarah Anne Magnotti, et al.</u>			*at least 1/8th per WV Code 22-6-8"	
<u>124459000</u>	Robert L. Lemmon, et al. Royal Resources Corporation Barron Ulmer Kidd and Boekay Company J.A.&M. Oil & Gas Co., et al. Trans Energy, Inc. Trans Energy, Inc. Prima Oil Company, Inc. Trans Energy, Inc. Trans Energy, Inc. Prima Oil Company, Inc. American Shale Development, Inc. Republic Partners VI, LP American Shale Development, Inc.	162 ac	Royal Resources Corporation Barron Kidd J.A.&M. Oil & Gas Co. Trans Energy, Inc. Republic Partners VI, LP Republic Partners VI, LP American Shale Development, Inc. Republic Partners VI, LP EQT Production Company EQT Production Company		OG 60A/673 OG 61A/33 OG 71A/650 OG 94A/429 OG 98A/512 OG 111A/542 OG 130A/196 OG 136A/784 OG 179A/281 DB 46A/353
					(Correction Assignment)
	<u>Barbara Jean Huggins, et al</u>			*at least 1/8th per WV Code 22-6-8"	
<u>229415004</u>	Barbara Jean Huggins Antero Resources Corporation	72.3375 ac	Antero Resources Corporation EQT Production Company		OG 183A/788 OG 324A/748
	<u>OXY USA Inc., et al.</u>			*at least 1/8th per WV Code 22-6-8"	
<u>175061000</u>	BRC Appalachian Minerals I LLC BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. Statoli USA Onshore Properties, Inc. SWN Exchange Titleholder, LLC SWN Production Company, LLC Statoli USA Onshore Properties, Inc. Antero Exchange Properties, LLC Antero Resources Corporation	36.494 ac of 31,151.581 ac	BRC Working Interest Company LLC BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Statoli USA Onshore Properties, Inc. SWN Production Company, LLC SWN Exchange Titleholder, LLC SWN Production Company, LLC Antero Exchange Properties, LLC Antero Exchange Properties, LLC Antero Resources Corporation EQT Production Company		OG 102A/505 OG 103A/320 OG 103A/470 OG 120A/109 OG 157A/540 OG 158A/801 Corp. Book 13/296 OG 177A/533 OG 177A/738 Corp. Book 13/311 OG 324A/748
					Amended and Restated Memorandum of Paid Up Oil and Gas Lease
	<u>Edward Daniel Kuhn</u>			*at least 1/8th per WV Code 22-6-8"	
<u>287613000</u>	Edward Daniel Kuhn and Jessica Lee Kuhn, h/w	9.597 ac	EQT Production Company		OG 419A/354
	<u>Albert B. Yost II, et al.</u>			*at least 1/8th per WV Code 22-6-8"	
<u>286045001</u>	Albert B. Yost, II and Linda S. Yost.	20.2125 ac	EQT Production Company		OG 414A/602
	<u>AMP V, LP</u>			*at least 1/8th per WV Code 22-6-8"	
<u>281283000</u>	AMP V, LP	37.5 ac	EQT Production Company		OG 366A/598

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EQT Mr. Skilling N2 Unit
Exhibit L
Well Work Permit - Mr. Skilling 3H Well (API #47-103-03827-00-00)

47-103-03827

WW-6A1 attachment

Operator's Well No.

Mr Skilling #3H Addendum

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>293804000</u>	<u>Shayne R. Minor and Alana J. Minor</u> Shayne R. Minor and Alana J. Minor, husband and wife	0.903 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 436A/667

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47-103-03827



EQT PRODUCTION COMPANY
400 Woodcliff Drive | Canonsburg, PA 15317

February 11, 2026

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Mr. Skilling 3H Gas Well
Church District, Wetzel County, WV

Dear Mr. Brewer,

EQT Production Company is applying for a new well work permit for the well referenced above. Upon information and belief, the Operator's lease and/ or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including under any public roads that the well lateral crosses.

Sincerely,

A handwritten signature in blue ink that reads 'Nikolai G. Softcheck'.

Nikolai Softcheck
Project Specialist - Permitting

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47-103-03827

WW-6AC
(1/12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 2/6/2026

API No. 47- _____
Operator's Well No. 3H
Well Pad Name: Mr Skilling

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83 Easting:	<u>550700.916</u>
County:	<u>Wetzel</u>	Northing:	<u>4393146.742</u>
District:	<u>Church</u>	Public Road Access:	<u>CR 11 - Church Fork Road</u>
Quadrangle:	<u>Hundred</u>	Generally used farm name:	<u>Mr Skilling</u>
Watershed:	<u>West Virginia Fork Fish Creek</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:

*PLEASE CHECK ALL THAT APPLY

- ☐ 1. NOTICE OF SEISMIC ACTIVITY or ☒ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED
- ☐ 2. NOTICE OF ENTRY FOR PLAT SURVEY or ☒ NO PLAT SURVEY WAS CONDUCTED
- ☒ 3. NOTICE OF INTENT TO DRILL or ☐ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or
- ☐ WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)
- ☒ 4. NOTICE OF PLANNED OPERATION
- ☒ 5. PUBLIC NOTICE
- ☒ 6. NOTICE OF APPLICATION

OOG OFFICE USE ONLY

- ☐ RECEIVED/
NOT REQUIRED
- ☐ RECEIVED
- ☒ RECEIVED/
NOT REQUIRED
- ☒ RECEIVED
- ☒ RECEIVED
- ☒ RECEIVED

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Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

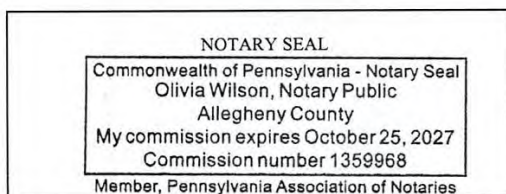
47-103-03827

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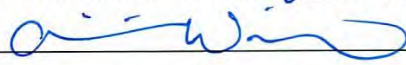
Certification of Notice is hereby given:

THEREFORE, I Branden Weimer, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>EQT Production Company</u>	Address:	<u>2200 Energy Drive</u>
By:	<u>Branden Weimer</u> 		<u>Canonsburg, PA 15317</u>
Its:	<u>Regional Manager Permitting</u>	Facsimile:	<u>412-395-2974</u>
Telephone:	<u>412-997-7940</u>	Email:	<u>Branden.Weimer@eqt.com</u>



Subscribed and sworn before me this 16th day of Feb, 2026.

 Notary Public

My Commission Expires Oct. 25, 2027

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WW-6A
(9-13)

API NO. 47- _____ -
OPERATOR WELL NO. 3H
Well Pad Name: Mr. Skilling

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 2/4/2026 **Date Permit Application Filed:** 2/12/2026

Notice of:

- ☒ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- ☐ PERSONAL SERVICE ☐ REGISTERED MAIL ☒ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☒ Application Notice ☒ WSSP Notice ☒ E&S Plan Notice ☒ Well Plat Notice is hereby provided to:

☒ SURFACE OWNER(s)

Name: See Attached List
Address: _____

Name: _____
Address: _____

☒ SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: See Attached List
Address: _____

Name: _____
Address: _____

☐ SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

☒ COAL OWNER OR LESSEE

Name: See Attached List
Address: _____

☒ COAL OPERATOR

Name: See Attached List
Address: _____

☒ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: See Attached List
Address: _____

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

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WW-6A
(8-13)

API NO. 47- _____ -
OPERATOR WELL NO. 3H
Well Pad Name: Mr. Skilling

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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(8-13)

API NO. 47- -
OPERATOR WELL NO. 3H
Well Pad Name: Mr. Skilling

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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WW-6A
(8-13)

API NO. 47- _____ - _____
OPERATOR WELL NO. 3H _____
Well Pad Name: Mr. Skilling _____

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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(8-13)

API NO. 47- _____ -
OPERATOR WELL NO. 3H
Well Pad Name: Mr. Skilling

Notice is hereby given by:

Well Operator: EQT Production Company

Telephone: 412-997-7940

Email: Branden.Weimer@eqt.com

Address: 2200 Energy Drive

Canonsburg, PA 15317

Facsimile: 412-395-2974

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Commonwealth of Pennsylvania - Notary Seal
Olivia Wilson, Notary Public
Allegheny County
My commission expires October 25, 2027
Commission number 1359968
Member, Pennsylvania Association of Notaries

Subscribed and sworn before me this 6th day of Feb., 2026.

Olivia Wilson Notary Public

My Commission Expires Oct. 25, 2027

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Mr. Skilling – Ownership Report

Surface Owners:

EQT Production Company
625 Liberty Avenue, Suite 1700
Pittsburgh, PA 15222

Wolfpen Knob Development Co.
275 Technology Drive, Suite 101
Canonsburg, PA 15317

Coal Owners

CONSOL RCPC, LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

Carolyn Jacobs Hampson
224 Lebanon Street
Morgantown, WV 26501

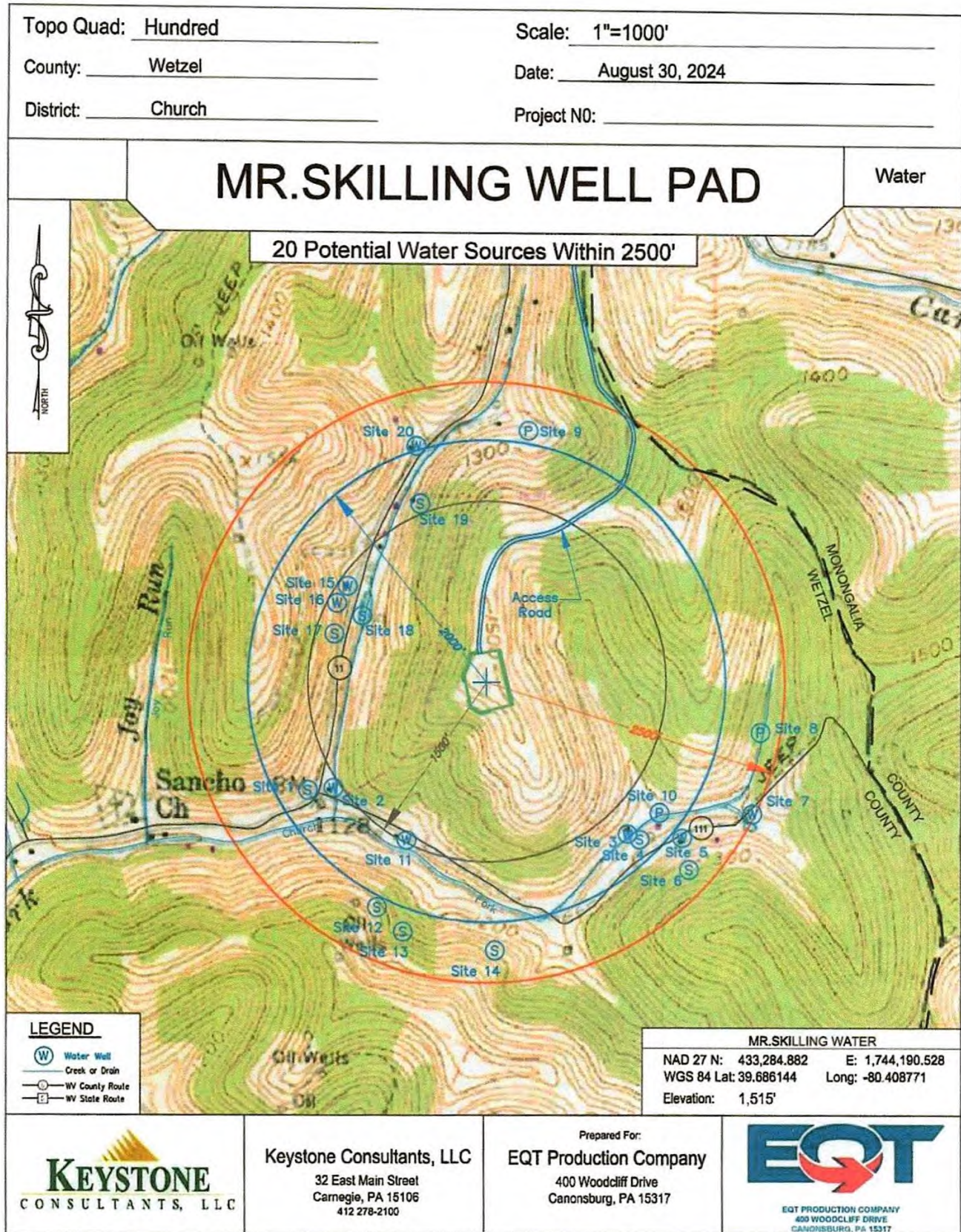
Water Supply Owners within 1,500'

Anthony Ryan Quinn &
Lauren Danielle Weaver
146 Hoss Run Rd.
Hundred, WV 26575

Tyler W Tedrow
2217 Church Fork Rd.
Hundred, WV 26575

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Office of Oil and Gas
FEB 17 2026
WV Department of
Environmental Protection

47-103-03827



WW-6A4
(1/12)

47-103-03827
Operator Well No. Mr Skilling 3H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 10/15/2025 **Date Permit Application Filed:** 02/12/2026

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

☐ HAND DELIVERY ☒ CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Wolfpen Knob Development Co.
Address: 275 Technology Drive, Suite 101
Canonsburg, PA 15317

Name: EQT Production Company
Address: 625 Liberty Ave
Pittsburgh, PA 15222

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>550700.916</u>
County:	<u>Wetzel</u>		Northing:	<u>4393146.742</u>
District:	<u>Church</u>	Public Road Access:	<u>CR 11 - Church Fork Rd.</u>	
Quadrangle:	<u>Hundred</u>	Generally used farm name:	<u>Mr Skilling</u>	
Watershed:	<u>West Virginia Fork Fish Creek</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: EQT Production Company
Address: 2200 Energy Drive
Canonsburg, PA 15317
Telephone: 412-239-1645
Email: nikolai.softcheck@eqt.com
Facsimile: 412-584-3132

Authorized Representative: Nikolai Softcheck
Address: 2200 Energy Drive
Canonsburg, PA 15317
Telephone: 412-239-1645
Email: nikolai.softcheck@eqt.com
Facsimile: 412-584-3132

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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WV Department of
Environmental Protection

47-103-03827

WW-6A5
(1/12)

Operator Well No. Mr. Skilling 3H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 02/04/2026

Date Permit Application Filed: 02/12/2026

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

☒ CERTIFIED MAIL
RETURN RECEIPT REQUESTED

☐ HAND
DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: EQT Production Company

Address: 625 Liberty Ave, Suite 1700

Pittsburgh, PA 15222

Name: Wolfpen Knob Development Co.

Address: 275 Technology Drive, Suite 101

Canonsburg, PA 15317

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia
County: Wetzel
District: Church
Quadrangle: Wileyville
Watershed: West Virginia Fork Fish Creek

UTM NAD 83 Easting: 550700.916
Northing: 4393146.742
Public Road Access: CR 11 - Church Fork Road
Generally used farm name: Mr Skilling

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: EQT Production Company
Telephone: 412-997-7940
Email: Branden.Weimer@eqt.com

Address: 2200 Energy Drive
Canonsburg, PA 15317
Facsimile: 412-395-2974

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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**WEST VIRGINIA
DEPARTMENT OF TRANSPORTATION**

1900 Kanawha Boulevard East • Building Five • Room 109
Charleston, West Virginia 25305-0440 • (304) 558-0444

Michael J. DeMers
Deputy Secretary of Transportation

Stephen T. Rumbaugh, P.E.
Secretary of Transportation
Commissioner of Highways

November 4, 2025

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Mr. Skilling Well Pad, Wetzel County
Mr. Skilling 1H Well Site Mr. Skilling 3H Well Site Mr. Skilling 5H Well Site
Mr. Skilling 7H Well Site Mr. Skilling 9H Well Site Mr. Skilling 11H Well Site
Mr. Skilling 13H Well Site Mr. Skilling 15H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2024-0358 which has been issued to EQT Production Company for access to the State Road for a well site located off Wetzel County Route 11 SLS MP 3.14.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

A handwritten signature in blue ink that reads "Lacy D. Pratt".

Lacy D. Pratt
Central Office O&G Coordinator

Cc: Nikolai Softcheck
EQT Production Company
OM, D-6
File

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E.E.O./AFFIRMATIVE ACTION EMPLOYER

47-103-03827

Anticipated Frac Additives
Chemical Names and CAS Numbers

<u>Material</u>	<u>Ingredient</u>	<u>CAS Number</u>
Sand (Proppant)	Silica Substrate	14808-60-7
Water	Water	7732-18-5
Hydrochloric Acid (HCl)	Hydrogen Chloride	7647-01-0
Friction Reducer	Copolymer of 2-propenamide	Proprietary
	Petroleum Distillate	64742-47-8
	Oleic Acid Diethanolamide	93-83-4
	Alcohols, C12-16, ethoxylated	68551-12-2
	Ammonium chloride ((NH4)Cl)	12125-02-9
Biocide	Glutaraldehyde	111-30-8
	Alkyl dimethyl benzyl ammonium chloride	68391-01-5
	Didecyl dimethyl ammonium chloride	7173-51-5
	Non-hazardous substances	Proprietary
Scale Control	Bis(HexaMethylene Triamine Penta(Methylene Phosphonic Acid)(BHMT)	34690-00-1
	Non-hazardous substances	Proprietary
Acid Chelating Agent	Ferriplex 66	
	Citric Acid	77-92-9
	Acetic Acid	64-19-7
Corrosion Inhibitor	PLEXHIB 166	
	Methanol	67-56-1
	Alcohols, C14-15, ethoxylated	68951-67-7

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WW-6A7
(6-12)

OPERATOR: EQT Production Company WELL NO: 3H

PAD NAME: Mr Skilling

REVIEWED BY: Branden Weimer SIGNATURE: 

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

- ☒ At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
☐ DEP Waiver and Permit Conditions
- ☒ At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
☐ DEP Waiver and Permit Conditions
- ☒ At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
☐ DEP Waiver and Permit Conditions
- ☒ At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
☐ Surface Owner Waiver and Recorded with County Clerk, OR
☐ DEP Variance and Permit Conditions
- ☒ At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
☐ Surface Owner Waiver and Recorded with County Clerk, OR
☐ DEP Variance and Permit Conditions
- ☒ At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
☐ Surface Owner Waiver and Recorded with County Clerk, OR
☐ DEP Variance and Permit Conditions

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