
Chesapeake Appalachia

Docket 185-173



west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street, SE
Charleston, West Virginia 25304

Joe Manchin III, Governor
www.wvdep.org

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE REQUEST BY
CHESAPEAKE APPALACHIA, LLC TO OBTAIN
APPROVAL FROM THE COMMISSION FOR AN
EXCEPTION LOCATION FOR THE PROPOSED
WELL NUMBER 625430 TO BE LOCATED IN
VALLEY DISTRICT, PRESTON COUNTY, WEST
VIRGINIA.

DOCKET NO. 185

CAUSE NO. 173

ORDER

Chesapeake Appalachia, LLC has withdrawn their permit application and request for an exception location on the proposed well number 625430; therefore, the matter is closed without hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WEST VIRGINIA

By: Barry K. Lay
Barry K. Lay, Commissioner

Dated this 8th day of November, 2007, at Charleston, West Virginia.

ORIGINAL

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE REQUEST BY
CHESAPEAKE APPALACHIA, LLC TO OBTAIN
APPROVAL FROM THE COMMISSION FOR AN
EXCEPTION LOCATION FOR THE PROPOSED
WELL, NUMBER 625430 TO BE LOCATED IN
VALLEY DISTRICT, PRESTON COUNTY, WEST
VIRGINIA.

DOCKET NO. 185

CAUSE NO. 173

TRANSCRIPT OF PROCEEDINGS had or testimony in the
above-entitled action, on the 16th day of October, 2007,
commencing at 9:42 a.m. and concluding at 9:46 a.m., at the
Department of Environmental Protection, 601 57st Street,
S.E., Charleston, Kanawha County, West Virginia, pursuant
to notice to all interested parties.

BEFORE: BARRY LAY, Chairman
JAMES MARTIN, Member
ROBERT RADABAUGH, Member
ANTHONY GUM, Member

NANCY MCNEALY
CERTIFIED COURT REPORTER
Post Office Box 13415
Charleston, West Virginia 25360-0415
(304) 988-2873 FAX (304) 988-1419

APPEARANCES: ON BEHALF OF CHESAPEAKE APPALACHIA, LLC:

KEITH E. MOFFATT, Attorney at Law
Senior Attorney
Chesapeake Energy Corporation
Eastern Division
900 Pennsylvania Avenue
Post Office Box 6070
Charleston, West Virginia 25362-0070

I N D E X

E X H I B I T S

COMMISSION EXHIBITS:	Marked
1. Notice of Hearing w/Return Receipt Cards	5
2. Notice of Publication(copy)	5
3. Letter from Chesapeake Energy	5
4. Letter from Chesapeake Energy, And Proposed Plat	5
5. Copies of Letters w/Return Receipt Cards to Offset Operators Of Proposed Well	5
6. Letter from Eastern American Energy Corporation	5

1 MR. CHAIRMAN: Before the Oil and Gas
2 Conservation Commission in the State of West Virginia in
3 the matter of the request by Chesapeake Appalachia, LLC to
4 obtain approval from the Commission for an exception
5 location for the proposed well, number 625430, to be
6 located in Valley District, Preston County, West Virginia.
7 This is Docket No. 165, Cause No. 173.

8 MR. MOFFATT: Excuse me, Docket No. 185.

9 MR. CHAIRMAN: Oh, well, I'm sorry. What
10 did I say?

11 MR. MOFFATT: 165.

12 MR. CHAIRMAN: I'm having trouble with
13 numbers. You see, that's what I was complaining about
14 earlier. It's Docket No. 185, Cause No. 173.

15 Let the record show that present are
16 members of the Commission Robert Radabaugh, Anthony Gum,
17 James Martin, and Barry Lay, and from staff, Cindy Raines.

18 I'd like to place of record as Commission
19 Exhibit 1 a copy of the Notice of Hearing, along with the
20 return receipt cards, collectively - - 1; a copy of the
21 Notice of Publication as Exhibit 2; a copy of a letter
22 dated August 31st, 2007, from Chesapeake Energy signed by
23 Brett Loflin as Number 3; a copy of a letter dated
24 September 12th, 2007, from Chesapeake Energy which was

1 noticed to the Commission that Chesapeake intended to
2 directionally drill proposed well 625430 signed by Brett
3 Loflin, along with the proposed plat showing the surface
4 and bottom hole locations, collectively, as Exhibit 4;
5 copies of the letters and return receipt cards to the
6 offset operators of that proposed well, with the return
7 receipt cards, collectively, as Exhibit 5; and a copy of a
8 letter dated September 28th, 2007, from Eastern American
9 Energy Corporation signed by Christopher Mullen objecting
10 to the proposed well as No. 6.

11 (WHEREUPON, the aforementioned
12 documents were marked for
13 identification as Commission
14 Exhibit Nos. 1 through 6,
15 respectively.)

16 At this time, the Commission will take
17 appearances.

18 MR. MOFFATT: Yes. My name is Keith
19 Moffatt, appearing on behalf of Chesapeake Appalachia.

20 MR. CHAIRMAN: Mr. Moffatt, do you have any
21 witnesses to swear for this?

22 MR. MOFFATT: No. I do not. For the
23 record, let me represent that Chesapeake Appalachia is
24 withdrawing its application in Docket No. 185, Cause No.

1 173.

2 MR. CHAIRMAN: That being the case, there
3 will be no further action by the Commission. You've
4 withdrawn your application. If you wish to proceed, you'll
5 have to reapply to the Office of Oil and Gas and before the
6 Commission.

7 MR. MOFFATT: We will.

8 MR. CHAIRMAN: Anything else for the record?

9 MR. MOFFATT : Nothing from me.

10 MR. CHAIRMAN: If not, we'll close the
11 record.

12 MR. MOFFATT: Thank you.

13 (WHEREUPON, the proceedings were concluded.)

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WEST VIRGINIA

STATE OF WEST VIRGINIA,
COUNTY OF KANAWHA, to-wit:

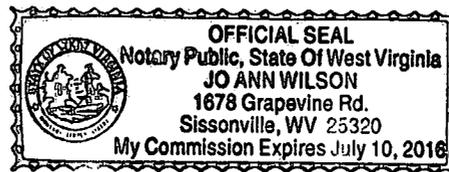
I, the undersigned, Jo Ann Wilson, a
Certified Court Reporter within and for the State of West
Virginia, duly qualified, do hereby certify that the
foregoing is, to the best of my skill and ability, a true
and accurate transcript of all the proceedings had in the
aforementioned matter.

Given under my hand and official seal this
19th day of October 2007.

My commission expires July 10, 2016.

Jo Ann Wilson, C.C.R

Certified Court Reporter





Comm.
Ex. #1

west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street, SE
Charleston, West Virginia 25304

Joe Manchin III, Governor
www.wvdep.org

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE REQUEST BY
CHESAPEAKE APPALACHIA, LLC TO OBTAIN
APPROVAL FROM THE COMMISSION FOR AN
EXCEPTION LOCATION FOR THE PROPOSED
WELL NUMBER 625430 TO BE LOCATED IN
VALLEY DISTRICT, PRESTON COUNTY, WEST
VIRGINIA.

DOCKET NO. 185

CAUSE NO. 173

NOTICE OF HEARING

Chesapeake Appalachia, LLC (Chesapeake) has requested an exception location for a well to be drilled in Preston County, West Virginia. The proposed bottom hole location is 2,494' from an existing Eastern American Energy Corporation well (47-077-00173). In addition, the proposed bottom hole is 2,761' from an existing Braxton Oil and Gas well (47-077-00172). Since the bottom hole of Chesapeake's proposed well is within 3,000' of the aforementioned wells, Chesapeake is requesting an exception to Commission Rule 39-1-4.2. The bottom hole location is 564' from the nearest lease line or unit boundary.

DATE: October 16, 2007

TIME: 9:30 a.m.

PLACE: Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WEST VIRGINIA

By: Barry K. Lay
Barry K. Lay, Commissioner

Dated this 19th day of July, 2007, at Charleston, West Virginia.

SENT BY: 185-173

DEPARTMENT: _____

DO NOT METER

INTERDEPARTMENTAL MAIL

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.



Eastern American Energy Corp
Attention: Don Supcoe
501 56th Street, SE
Charleston, WV 25304

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Gayle Brown*

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

9-24

- address different from item 1? Yes
- delivery address below: No

- Certified Mail
- Registered
- Insured Mail
- Express Mail
- Return Receipt for Merchandise
- C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
(Transfer from service label)

7007 0220 0004 6185 4246

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.



Braxton Oil and Gas
Attention: Mike Ross
P O Box 219
Coalton, WV 26258

2. Article Number

(Transfer from service label)

7007 0220 0004 6185 4253

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Mike Ross Agent Addressee

B. Received by (Printed Name)

MIKE ROSS

C. Date of Delivery

09-22-07

Address different from item 1? Yes

or delivery address below: No

Certified Mail

Express Mail

Registered

Return Receipt for Merchandise

Insured Mail

C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.



Chesapeake Appalachia, L.L.C.
 Attention: Brett Loflin
 P O Box 6070
 Charleston, WV 25302

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

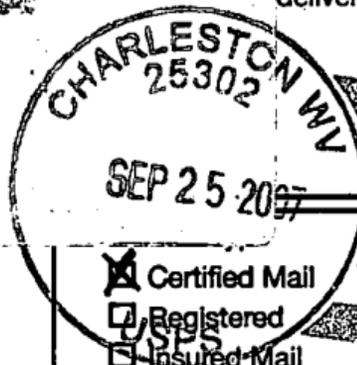
K Roberts

 Agt Add:

B. Received by (Printed Name)

Kari Roberts

C. Date of Delivery

Address different from item 1? Yesdelivery address below: No Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

2. Article Number

(Transfer from service label)

7007 0220 0004 6185 4239



Comm.
Ex #2

west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street, Charleston, WV 25304

Joe Manchin III, Governor
Stephanie R. Timmermeyer, Cabinet Secretary
www.wvdep.org

September 20, 2007

Preston County Journal
P O Box 587
Kingwood, WV 26537

RE: Legal advertisement

Dear Sir:

Please publish the enclosed "Notice of Hearing" as a legal advertisement as a Class II legal ad, twice prior to the week of October 16, 2007 and send invoice to:

Oil and Gas Conservation Commission
Attention: Cindy Raines
601 57th Street, SE
Charleston, WV 25304

If you have any questions, please call me at 304.926.0499, ext 1656.

Sincerely,

Cindy Raines

Cindy Raines
Adm. Secretary

encl:

Cindy Raines - Legal ad

From: Cindy Raines
To: ppicarol@atlanticbb.net
Subject: Legal ad

Please see the attached request for publication as well as the legal ad.

Thanks,
Cindy Raines
Oil and Gas Conservation Commission
304-926-0499, ext. 1656



Comm.
Ex #3

Brett Loflin
Regulatory Compliance
Specialist

August 31, 2007

Ms. Cindy Raines
West Virginia Oil and Gas Conservation Commission
601 57th Street
Charleston, WV 25304

Dear Cindy,

Chesapeake Appalachia L.L.C. ("Chesapeake") intends to directionally drill its well 625430, located in Preston County West Virginia, to the Helderberg formation. The proposed bottom hole location is 2,494 feet from existing Energy Corporation of America well 47-077-00173. Well 47-077-00173 was drilled into the Oriskany formation and is producing from the Huntersville Chert. In addition, the proposed bottom hole is 2,761 feet from existing Braxton Oil and Gas well 47-077-00172. Well 47-077-00172 was drilled to the Helderberg, and according to West Virginia Department of Environmental Protection records, has not produced for the last two years. Since the proposed bottom hole location for well 625430 is within 3000 feet of the aforementioned wells, Chesapeake is seeking approval from the WV Oil and Gas Conservation Commission for an exception to Commission Rule 39-1-4.2. The proposed bottom hole location is 564 feet from the nearest lease line or unit boundary. I have attached a copy of the location plat for your review. Chesapeake requests that you schedule a hearing at your earliest convenience.

Sincerely,

Brett Loflin
Regulatory Compliance Specialist

Chesapeake Energy Corporation

P. O. Box 6070 • Charleston, WV 25362-0070 • (304) 391-5518 • (304) 353-5231 fax



Comm.
Ex #4

Brett Loflin
Regulatory Compliance
Specialist

September 12, 2007

Ms. Cindy Raines
West Virginia Oil and Gas Conservation Commission
601 57th Street
Charleston, WV 25304

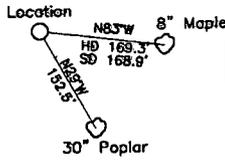
Dear Cindy,

As per the requirement of 39CSR1.4.10 please consider this as notice that Chesapeake Appalachia L.L.C. ("Chesapeake") intends to directionally drill its well 625430, located in Preston County West Virginia, to the Helderberg formation. The proposed surface and bottom hole location are depicted on the enclosed plat. Well 625430 needs to be intentionally deviated in order to intersect a fault that would be missed if drilled vertically. In addition, Chesapeake has identified three offset operators that the Commission is required to notify, Energy Corporation of America, Braxton Oil and Gas, and Dominion Exploration and Production, Inc. Thank you for your assistance in this matter, and if you need additional information, please call me at 391-5518.

Sincerely,

Brett Loflin
Regulatory Compliance Specialist

References



- A: MT Zion Church 2.5 Ac.
- A1: MT Zion United Methodist .04 Ac.
- B: Mt Zion Cemetery 5.24 Ac.
- C: Lowdermilk 0.5 Ac.
- D: Haas 1.055 Ac.
- E: Lowdermilk 3.64 Ac.
- F: Cale 1.01 Ac.
- G: Cress .913 Ac.
- H: Cress 0.94 Ac.
- I: Cress 6.72 Ac.
- J: White 2 ac.
- K: Cress 7 Ac.
- L: Metz 7.66 ac.

NUMBER	DIRECTION	DISTANCE
L1	S17°31'E	297'
L2	N65°03'E	518'
L3	N30°51'45"W	74.25'
L4	N53°26'E	333'
L5	S86°53'E	355'
L6	N56°59'48"W	272.98'
L7	S14°56'25"W	511.50'
L8	S83°45'45"W	288.45'
L9	S84°15'E	1217'
L10	N12°08"W	2761'

WGS 84 Coordinates Top Hole

N 39.582928
W 79.805319

Geographic Coordinates Top Hole

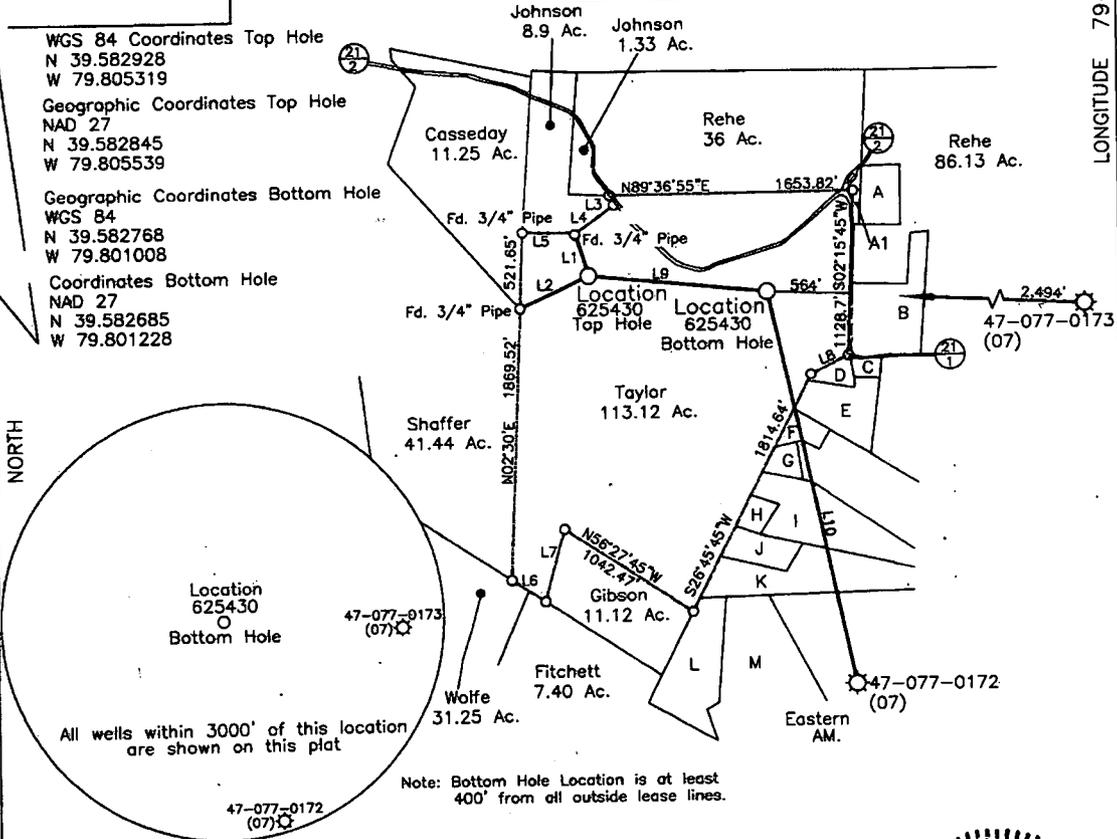
NAD 27
N 39.582845
W 79.805539

Geographic Coordinates Bottom Hole

WGS 84
N 39.582768
W 79.801008

Coordinates Bottom Hole

NAD 27
N 39.582685
W 79.801228

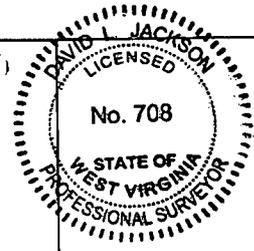


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. 1
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION GPS
submeter unit

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY

(SIGNED) David L Jackson
 R.P.E. _____ L.L.S. 708



STATE OF WEST VIRGINIA
 Division of Environmental Protection
 OFFICE OF OIL AND GAS

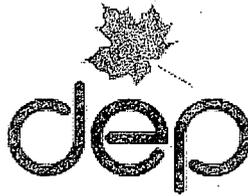
DATE July 13, 2007
 OPERATOR'S WELL NO. 625430
 API WELL NO. _____

WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS") PRODUCTION _____ STORAGE X DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 2,091' WATER SHED Mountain Run
 DISTRICT Valley COUNTY Preston
 QUADRANGLE Masontown 7 1/2'

SURFACE OWNER Alan M. Taylor, et al ACREAGE 113.12 Ac.
 OIL & GAS ROYALTY OWNER Alan M. Taylor, et al LEASE ACREAGE 114 Ac.
 LEASE NO. 7004564000

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
 STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
 FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Helderburg ESTIMATED DEPTH 8,271'
 WELL OPERATOR Chesapeake Appalachia, L.L.C. DESIGNATED AGENT Michael John
 ADDRESS P.O. Box 6070 Charleston, WV 25362 ADDRESS P.O. Box 6070 Charleston, WV 25362



Comm. Ex
#5

west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street, Charleston, WV 25304

Joe Manchin III, Governor
Stephanie R. Timmermeyer, Cabinet Secretary
www.wvdep.org

September 19, 2007

Eastern American Energy Corp
Attention: Don Supcoe
501 56th Street, SE
Charleston, WV 25304

Dear Mr. Supcoe:

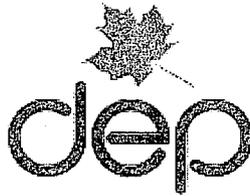
Please be advised that Chesapeake Appalachia, LLC has applied to the Oil and Gas Conservation Commission for approval to intentionally deviate a deep well. The Code of State Regulations Title 39, Section 1.4.10 requires the Commission to notify the offset operators of the applicants' intent to deviate the proposed well. You are receiving this notice because you are listed as an offset operator to the proposed well. A copy of the map showing the location of the well is enclosed for your review.

Any offset operator has ten days to object to the Commissions granting approval to the proposed deviation. If an objection is received, the matter will be heard October 16, 2007, at 9:30 am at the Department of Environmental Protection headquarters. If no objection is received by October 1, 2007, the application will be processed in a normal manner. If you have any questions, you may call me at 304-926-0499, ext 1656.

Sincerely,

Cindy Raines
Adm. Asst.

Promoting a healthy environment.



west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street, Charleston, WV 25304

Joe Manchin III, Governor
Stephanie R. Timmermeyer, Cabinet Secretary
www.wvdep.org

September 19, 2007

Braxton Oil and Gas
Attention: Mike Ross
P O Box 219
Coalton, WV 26257

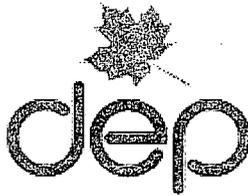
Dear Mr. Ross:

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Sincerely,

Cindy Raines
Adm. Asst.



west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street, Charleston, WV 25304

Joe Manchin III, Governor
Stephanie R. Timmermeyer, Cabinet Secretary
www.wvdep.org

September 19, 2007

Dominion Exploration & Production
Attention: Greg Cunningham
P O Box 1248, One Dominion Drive
Jane Lew, WV 26378

Dear Mr. Cunningham:

Please be advised that Chesapeake Appalachia, LLC has applied to the Oil and Gas Conservation Commission for approval to intentionally deviate a deep well. The Code of State Regulations Title 39, Section 1.4.10 requires the Commission to notify the offset operators of the applicants' intent to deviate the proposed well. You are receiving this notice because you are listed as an offset operator to the proposed well. A copy of the map showing the location of the well is enclosed for your review.

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Sincerely,

Cindy Raines
Adm. Asst.

SENT BY:

185-173

DO NOT METER

DEPARTMENT:

Derivation

INTERDEPARTMENTAL MAIL

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.



Eastern American Energy Corp
Attention: Don Supcoe
501 56th Street, SE
Charleston, WV 25304

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *George Brown*

 Agent Addressee

B. Received by (Printed Name)

C. Date of Delivery

9-24

Address different from item 1? YesDelivery address below: No Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

2. Article Number

(Transfer from service label)

7007 0220 0004 6185 4215

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.



Dominion Exploration & Production
Attention: Greg Cunningham
P O Box 1248
Jane Lew, WV 26378

COMPLETE THIS SECTION ON DELIVERY

A. Signature

x

Beth DeBruin

 Agent Addressee

B. Received by (Printed Name)

Beth DeBruin

C. Date of Delivery

9-24-07

Address different from item 1? Yesdelivery address below: No Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

2. Article Number

(Transfer from service label)

7007 0220 0004 6185 4222

Notice - Ches dev.
UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

- Sender: Please print your name, address, and ZIP+4 in this box •

Oil and Gas Conservation Comm
601 57th Street, SE
Charleston, WV 25304

COOS



BT20+25292

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, ~~over the front if space permits~~



Braxton Oil and Gas
Attention: Mike Ross
P O Box 219
Coalton, WV 26258

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Joann Ross

- Agent
- Addressee

B. Received by (Printed Name)

JOANN ROSS

C. Date of Delivery

9-22-07

- Address different from item 1? Yes
- delivery address below: No

- Certified Mail
- Registered
- Insured Mail
- Express Mail
- Return Receipt for Merchandise
- C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
(Transfer from service label)

7007 0220 0004 6185 4208



Eastern American Energy
Corporation

Comm. Ex.
#6

September 28, 2007

501 56th Street
Charleston, West Virginia 25304
(304) 925-6100
Fax: (304) 925-3285

Ms. Cindy Raines
Oil & Gas Conservation Commission
601 57th Street
Charleston, West Virginia 25304

RE: In the Matter of the Request by Chesapeake Appalachia, LLC to
Obtain Approval from the Commission for an Exception Location
for the Proposed Well Number 625430 to be Located in Valley
District, Preston County, West Virginia

Dear Ms. Raines:

On behalf of Eastern American Energy Corporation ("Eastern") please accept this letter as Eastern's objection to the proposed deep well deviation of Chesapeake Appalachia L.L.C.'s proposed well number 625430 in Valley District, Preston County, West Virginia.

If you have any questions regarding this objection, please feel free to contact me.

Very Truly,

Christopher D. Mullen
Corporate Attorney

cc: Mr. Marty Byrd
Chesapeake Appalachia, L.L.C.
900 Pennsylvania Ave.
Charleston, WV 25302



LAW DEPARTMENT

November 2, 2007

Ms. Cindy Raines
Oil & Gas Conservation Commission
601 57th Street
Charleston, WV 25304

Keith E. Moffatt
Senior Attorney
900 Pennsylvania Avenue
P. O. Box 6070
Charleston, WV 25362-0070
DD: 304.353.5221
Fax: 304.353.5234
Email: kmoffatt@chkenergy.com

Re: Spacing Exception – Well No. 625430
Docket No. 185, Cause No. 173

Dear Cindy:

This letter serves as a formal notice that the spacing exception request for Well No. 625430 filed by Chesapeake Appalachia, L.L.C. ("Chesapeake") on August 31, 2007, has been withdrawn. The referenced docket was scheduled for hearing on October 16, 2007 at 9:30 a.m. At this hearing, Chesapeake withdrew its spacing exception request on the record.

If you have any questions, please feel free to call me at the above number or Brett Loflin at 391-5518.

Sincerely,



Keith E. Moffatt

Attachment

cc: Brett Loflin – Chesapeake Appalachia, L.L.C.
Eddy Grey – Chesapeake Appalachia, L.L.C.

W:\Tink\Special Field Rules\Raines.WellNo625430.Withdraw.11.1.07.doc



west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street, Charleston, WV 25304

Joe Manchin III, Governor
Stephanie R. Timmermeyer, Cabinet Secretary
www.wvdep.org

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WEST VIRGINIA**

**IN THE MATTER OF THE REQUEST BY
CHESAPEAKE APPALACHIA, L.L.C., TO OBTAIN
APPROVAL FROM THE COMMISSION FOR AN
EXCEPTION LOCATION FOR THE PROPOSED
WELL NUMBER 826644 TO BE LOCATED IN
CURRY DISTRICT, PUTNAM COUNTY, WEST
VIRGINIA.**

DOCKET NO. 185

CAUSE NO. 172

ORDER NO. 1

REPORT OF THE COMMISSION

Chesapeake Appalachia, L.L.C. ("Chesapeake") requested a hearing before the Oil and Gas Conservation Commission of West Virginia ("Commission") to obtain approval from the Commission for an exception location for proposed Chesapeake Well No. 826644, to be located in Curry District, Putnam County, West Virginia, as shown on the map attached hereto as Exhibit "A" and incorporated herein by reference. Chesapeake wishes to drill Well No. 826644 up to 75 feet into the Onondaga Group to enable the logging and completion of the entire Marcellus Shale section. Chesapeake will not perforate or complete any formation below the base of the Marcellus Shale formation. Since the proposed well will be drilled in excess of twenty feet into the Onondaga Group, the Commission considers it to be a deep well. The proposed location for Well No. 826644 is within 3000 feet of another Chesapeake well, API 47-079-1264 (Well No. 824052). Chesapeake requested that the Commission grant a spacing exception to Rule No. 39-1-4.2 to allow for the drilling of Well No. 826644 at a location less than 3000 feet from Well No. 824052. The proposed bottom hole location of Well No. 826644 is in excess of 400' from the nearest lease line or unit boundary.

FINDINGS OF FACT

1. Applicant, Chesapeake, is an operator within the meaning of paragraph (4) subsection (a) of West Virginia Code §22C-9-2.
2. Chesapeake desires to drill and operate Well No. 826644 on its oil and gas lease located in Curry District, Putnam County, West Virginia. The target formation of this well is the Marcellus Shale, which lies directly above the Onondaga Group. Chesapeake wishes to drill Well No. 826644 up to 75 feet in the Onondaga Group. Chesapeake's witness testified that

Promoting a healthy environment.

Mailed order

11/21/07

75 feet is necessary to effectively log, complete, and produce Well No. 826644. The 75 feet of rat hole will allow Chesapeake to effectively develop the natural gas reserves from the Marcellus formation in a safe and efficient manner. Without the additional rat hole, the Marcellus Shale cannot be completed through its entire interval and reserves of natural gas may not be produced.

3. Chesapeake's witness stated that the Onondaga Group would not be produced or completed without additional approval from the Commission.
4. Chesapeake's Well No. 826644 is located approximately 2100 feet from Chesapeake's Well No. 824052 and is over 400 feet from the nearest lease line.
5. Chesapeake asked the Commission for a spacing exception to Commission Rule 39-1-4.2 location for Well No. 826644 since the proposed location is less than 3000 feet from existing Chesapeake Well No. 824052. Well No. 824052 was drilled into the Black River formation and is not currently producing.
6. Chesapeake's witness testified that the Onondaga Group is between 110 feet and 125 feet thick in the area of Well No. 826644 and that Chesapeake did not expect to encounter production from the Onondaga Group in that area.
7. Chesapeake has complied with the requirements of the statute and Operational Rule §39-1-6.

CONCLUSIONS OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.
2. That if Well No. 826644 is drilled more than twenty feet into the Onondaga Group, it will be considered a deep well.
3. That Operational Rule §39-1-4.2 requires that all deep wells drilled shall be not less than 3,000 feet from an existing deep well and shall not be less than 400 feet from a lease or unit boundary. Operational Rule §39-1-4.3 allows for an exception to Operational Rule §39-1-4.2.
4. That pursuant to Chapter §22C, Article 9, Code of West Virginia of 1931, as amended, the Commission has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

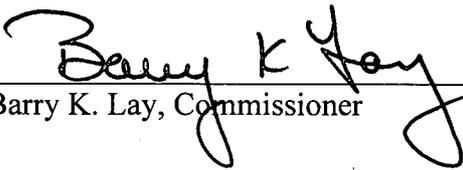
Now, therefore, based on the Findings of Fact and Conclusions of Law, the request by Chesapeake for the approval of a spacing exception location for Well No. 826644 is granted upon the following grounds:

1. The well covered by this spacing exception is shown on the map attached hereto as Exhibit "A" and incorporated herein by reference.

2. The spacing exception shall allow Chesapeake to drill Well No. 826644 in the designated area to a depth not to exceed 75 feet into the Onondaga Group or to the base of the Onondaga Group, whichever is shallower.
3. Chesapeake shall submit a deep well permit application for Well No. 826644. Upon completion of Well No. 826644, Chesapeake shall submit a copy of the open hole log, perforating log and an affidavit signed by a principal of the company stating that no formation below the top of the Onondaga Group has been perforated or produced in any manner. Thereafter, Chesapeake shall not perforate, frac or otherwise stimulate the Onondaga Group, unless it subsequently files for, and receives a permit to rework, deepen or complete the Onondaga Group.
4. The Commission waives the requirement that Chesapeake must submit a site safety plan and hold a pre-spud meeting for the drilling of Well No. 826644. However, Chesapeake is required to maintain H₂S monitoring equipment on site for use, if needed.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WEST VIRGINIA

By: 
Barry K. Lay, Commissioner

Dated this 15th day of November, 2007, at Charleston, West Virginia.

ORIGINAL

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE REQUEST BY
CHESAPEAKE APPALACHIA, LLC TO OBTAIN
APPROVAL FROM THE COMMISSION FOR AN
EXCEPTION LOCATION FOR THE PROPOSED
WELL, NUMBER 826644 TO BE LOCATED IN
CURRY DISTRICT, PUTNAM COUNTY, WEST
VIRGINIA.

DOCKET NO. 185

CAUSE NO. 172

TRANSCRIPT OF PROCEEDINGS had or testimony in the
above-entitled action, on the 16th day of October, 2007,
commencing at 9:10 a.m. and concluding at 9:37 a.m., at the
Department of Environmental Protection, 601 57st Street,
S.E., Charleston, Kanawha County, West Virginia, pursuant
to notice to all interested parties.

BEFORE: BARRY LAY, Chairman
JAMES MARTIN, Member
ROBERT RADABAUGH, Member
ANTHONY GUM, Member

NANCY MCNEALY
CERTIFIED COURT REPORTER
Post Office Box 13415
Charleston, West Virginia 25360-0415
(304) 988-2873 FAX (304) 988-1419

*Chess
drafting
order*

Cindy Raines



102208160424

Tracking No.: NT00040307

Name: CINDY RAINES

Level 4: Level 4

Level 5: Level 5

Level 6: 2nd Floor

Sender: NANCY MCNEALY

Q/G

APPEARANCES: ON BEHALF OF CHESAPEAKE APPALACHIA, LLC:

KEITH E. MOFFATT, Attorney at Law
Senior Attorney
Chesapeake Energy Corporation
Eastern Division
900 Pennsylvania Avenue
Post Office Box 6070
Charleston, West Virginia 25362-0070

I N D E X

Witness for Chesapeake:	Direct	Exam
Chris Gardner	5 (Moffatt)	10 (Gum) 10 (Radabaugh) 11 (Martin) 11 (Chairman)

E X H I B I T S

CHESAPEAKE EXHIBIT:	Marked
1. Map Depicting Lincoln and Putnam Counties, with wells 826644 and 824052	1
COMMISSION EXHIBITS:	
1. Notice of Hearing w/Return Receipt Cards	4
2. Affidavit of Publication(copy)	4
3. Letter from Chesapeake Energy	4
4. Plat for Proposed Well(photocopy)	4

1 (WHEREUPON, prior to proceedings,
2 a map depicting Lincoln and
3 Putnam Counties, with wells
4 826644 and 824052, was marked
5 for identification as Chesapeake
6 Exhibit No. 1.)

7 MR. CHAIRMAN: Before the Oil and Gas Conservation
8 Commission of the State of West Virginia in the matter of
9 the request by Chesapeake Appalachia, LLC to obtain
10 approval from the Commission for an exception location for
11 the proposed well, number 826644, to be located in Curry
12 District, Putnam County, West Virginia. This is Docket No.
13 185, Cause No. 172.

14 Let the record show that present are
15 members of the Commission Robert Radabaugh, Anthony Gum,
16 James Martin, and Barry Lay, and staff, Cindy Raines.

17 I'd like to place of record as Commission
18 Exhibit 1, a Notice of Hearing along with return receipt
19 cards; a copy of the affidavit of publication as Exhibit 2;
20 a copy of a letter dated August 31st from Chesapeake Energy
21 signed by Brett Loflin as Exhibit 3; and a photocopy of a
22 plat for the proposed well as Exhibit 4.

23 (WHEREUPON, the aforementioned
24 documents were marked for

1 identification as Commission
2 Exhibit Nos. 1 through 4,
3 respectively.)

4 The Commission will now take appearances.

5 MR. MOFFATT: Keith Moffatt, appearing on
6 behalf of Chesapeake Appalachia. With me today as the
7 witness is Mr. Chris Gardner.

8 MR. CHAIRMAN: Will the court reporter
9 please swear the witness?

10 (Witness sworn.)

11 MR. CHAIRMAN: Mr. Moffatt, you may call
12 your first witness.

13 THEREUPON,

14 **C H R I S G A R D N E R,**

15 having first been duly sworn to tell the truth,
16 testified as follows:

17 **DIRECT EXAMINATION**

18 **BY MR. MOFFATT:**

19 Q Mr. Gardner, would you please state your
20 name for the record?

21 A Chris Gardner.

22 Q Chris, where do you work?

23 A Chesapeake Energy.

24 Q Chris, what is your job title?

1 A Associate Geologist.

2 Q Could you explain for the Commission some
3 of your duties and responsibilities as an Associate
4 Geologist, please?

5 A I do development and exploration within
6 prospects in West Virginia, along with some well-site work
7 - - along with well-site work as well, and maintain the
8 databases for non-prospect - -

9 Q Chris, are you familiar with Chesapeake's
10 request that they filed with the Commission?

11 A Yes.

12 Q Could you please explain the nature of that
13 request?

14 A We'd like to be able to penetrate the
15 Onondaga at 75 feet and get a spacing exception for a
16 nearby deep well that's 2,100 feet away from the well that
17 we want to drill.

18 Q So, is it correct to say Chesapeake desires
19 to drill a Marcellus formation well, but in drilling that
20 well they would like to penetrate the Onondaga 75 feet?

21 A Yes.

22 Q I'm going to show you a copy of what's been
23 marked Chesapeake Exhibit No. 1. Did you prepare this
24 exhibit in preparation for your testimony here today?

1 A Yes. I did.

2 Q Could you explain to the Commission what
3 this exhibit shows, please?

4 A This shows Lincoln and Putnam Counties and
5 the well, 826644, in relation to the deep well, 824052.
6 The green and red diamonds are all deep wells within the
7 area. I put - - there is a two-mile radius on 826644
8 showing that there is one deep well within the two-mile
9 radius. Then, there's - - the contour lines are the gross
10 thickness of the Onondaga formation in the area.

11 Q Now, the proposed well, according to the
12 map, does it show that there is only one other deep well
13 within a two-mile radius of the proposed well?

14 A Yes.

15 Q How far is that well, the existing deep
16 well, from the proposed well?

17 A It's approximately 2,100 feet.

18 Q How far is the proposed well from the
19 nearest lease line?

20 A Over 400 feet.

21 Q Okay. Thank you. What is the target
22 formation of the proposed well?

23 A The Marcellus formation.

24 Q Where does the Marcellus formation sit in

1 relation to the Onondaga formation?

2 A It sits above the Onondaga formation.

3 Q I believe you mentioned in drilling the
4 Marcellus formation well, Chesapeake desires to penetrate
5 the Onondaga formation; is that correct?

6 A Yes.

7 Q Now, how far does Chesapeake want to drill
8 into the Onondaga?

9 A Seventy-five feet.

10 Q What's the reason for that?

11 A My primary reason is the logging. In order
12 to get a full suite of logging tools across the Marcellus
13 formation, some of the Schlumberger tools tend to be 67
14 feet long. So, we would like to get 75 so we can get - -
15 for data acquisition. There's also completion issues, such
16 as dealing with cement integrity in setting casing, and
17 things like that, as well.

18 Q What is the thickness of the Onondaga
19 formation in the area of the proposed well?

20 A It's going to range anywhere from 100 to
21 110 feet.

22 Q If Chesapeake is allowed to drill 75 feet
23 into the Onondaga, do you expect to encounter commercial
24 production?

1 A No. Not in the Onondaga.

2 Q If Chesapeake's request is granted, does
3 Chesapeake intend to produce from the Onondaga?

4 A No.

5 Q I believe you mentioned there is only one
6 other deep well within a two-mile radius of the proposed
7 well; is that correct?

8 A Yes.

9 Q What is that well number?

10 A It's 824052.

11 Q Who is the operator of that well?

12 A Chesapeake is.

13 Q What formation is that well drilled to?

14 A It was drilled down to the Black River
15 formation.

16 Q Is that a producing well?

17 A It's not hooked into the pipeline,
18 currently. So, no, it's not a producing well.

19 Q You mean it's a well capable of production,
20 it's just not been hooked into the pipeline?

21 A Right.

22 Q What is Chesapeake's current spacing policy
23 with regard to shallow wells?

24 A A 1,500-foot spacing.

1 extending it up to hook in 824052 in the pipeline. So,
2 that's the only reason for why.

3 Q So, that well actually has never been in
4 production, versus being in production and now a plugging
5 candidate-type thing?

6 A No. It just has never been - -

7 Q Okay.

8 **EXAMINATION**

9 **BY MR. MARTIN:**

10 Q Mr. Gardner, when was the 824052 drilled?

11 A I think, 2000-2001. I don't know the
12 specific, but it was early 2000.

13 Q Is that well shown on your plat?

14 MR. MOFFAT: It is not shown on what has
15 been marked Commission Exhibit No. 4, which is the well
16 location plat. To be honest with you, I don't know why.

17 MR. MARTIN: Well, that was my next
18 question.

19 MR. CHAIRMAN: Any other questions?

20 MR. MARTIN: That's all.

21 **EXAMINATION**

22 **BY MR. CHAIRMAN:**

23 Q Do you know which tract that existing well
24 is on this plat(indicating Commissioner's Exhibit No. 4),

1 which tract it's located on?

2 A Lloyd Ray and Jo Ann Roberts' tract.

3 Q So, it's not on the same leased property?

4 A No. No, it's not.

5 MR. MOFFATT: No. It's to the northwest.

6 THE WITNESS: Yes. On the State's plat.

7 Yes. It should be positioned northwest from this 826644.

8 We noticed that it is not on there.

9 MR. MARTIN: I think you need to submit a
10 revised plat with that. I mean, the note at the top says,
11 "All wells identified within 2,400 feet are shown." So,
12 obviously, that's not.

13 THE WITNESS: And we know it's there.

14 MR. RADABAUGH: The surveyor was brain-dead.

15 THE WITNESS: We noticed that yesterday,
16 that it wasn't on the plat.

17 MR. CHAIRMAN: I have no further questions.

18 Do you have any further witnesses, Mr.

19 Moffatt?

20 MR. MOFFATT: No. I don't.

21 MR. CHAIRMAN: Okay. We'll go off the
22 record.

23 (WHEREUPON, after a short recess,
24 Proceedings resumed as follows.)

1 MR. CHAIRMAN: We're back on the record. Do
2 we have a motion?

3 MR. RADABAUGH: I'll make a motion. I'll
4 make a motion that the Commission grant the request for the
5 exception location allowing 75-foot penetration to the
6 Onondaga, and the proposed well of 826644 to be drilled
7 within 3,000 feet of the existing well 47-079-01264, which
8 is also owned by Chesapeake.

9 We do request a survey plat revision. The
10 existing deep well, 47-079-01264, needs to be shown in the
11 2,400-foot circle.

12 We'd also request a notation be put on
13 there about the proposed location is 400 feet from the
14 lease line. The estimated depth in the lower part of the
15 plat wasn't filled out; it was left blank.

16 We also request that H2S monitoring and
17 safety equipment be available on the site.

18 Chesapeake shall provide a copy of the well
19 log to the Commission. They shall also supply a signed
20 affidavit by an officer of the company that states that
21 they did not perforate, stimulate, or are not producing the
22 Onondaga section.

23 If, in the future, Chesapeake would so
24 choose to perforate, stimulate or produce that section of

1 the Onondaga, we request that they reappear before the
2 Commission and ask that request.

3 MR. GUM: Second that motion.

4 MR. CHAIRMAN: It's been moved and seconded.

5 Any further discussion? If not, all in favor of the
6 motion, aye?

7 MR. RADABAUGH: Aye.

8 MR. GUM: Aye.

9 MR. MARTIN: Aye.

10 MR. CHAIRMAN: Aye.

11 Opposed nay?

12 Motion carried.

13 Relief is granted. Mr. Moffatt, would you
14 be so kind as to prepare a draft order for the Commission
15 for our review?

16 MR. MOFFATT: Certainly.

17 MR. CHAIRMAN: Anything else for the record?

18 MR. MOFFATT: No. That's it. Thank you.

19 MR. CHAIRMAN: Okay. We'll close the
20 record. Thank you.

21 (WHEREUPON, the proceedings were concluded.)

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WEST VIRGINIA

STATE OF WEST VIRGINIA,
COUNTY OF KANAWHA, to-wit:

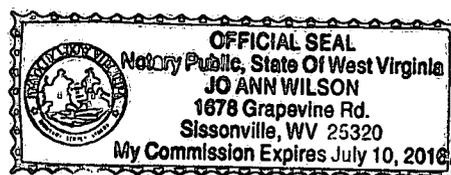
I, the undersigned, Jo Ann Wilson, a
Certified Court Reporter within and for the State of West
Virginia, duly qualified, do hereby certify that the
foregoing is, to the best of my skill and ability, a true
and accurate transcript of all the proceedings had in the
aforementioned matter.

Given under my hand and official seal this
19th day of October 2007.

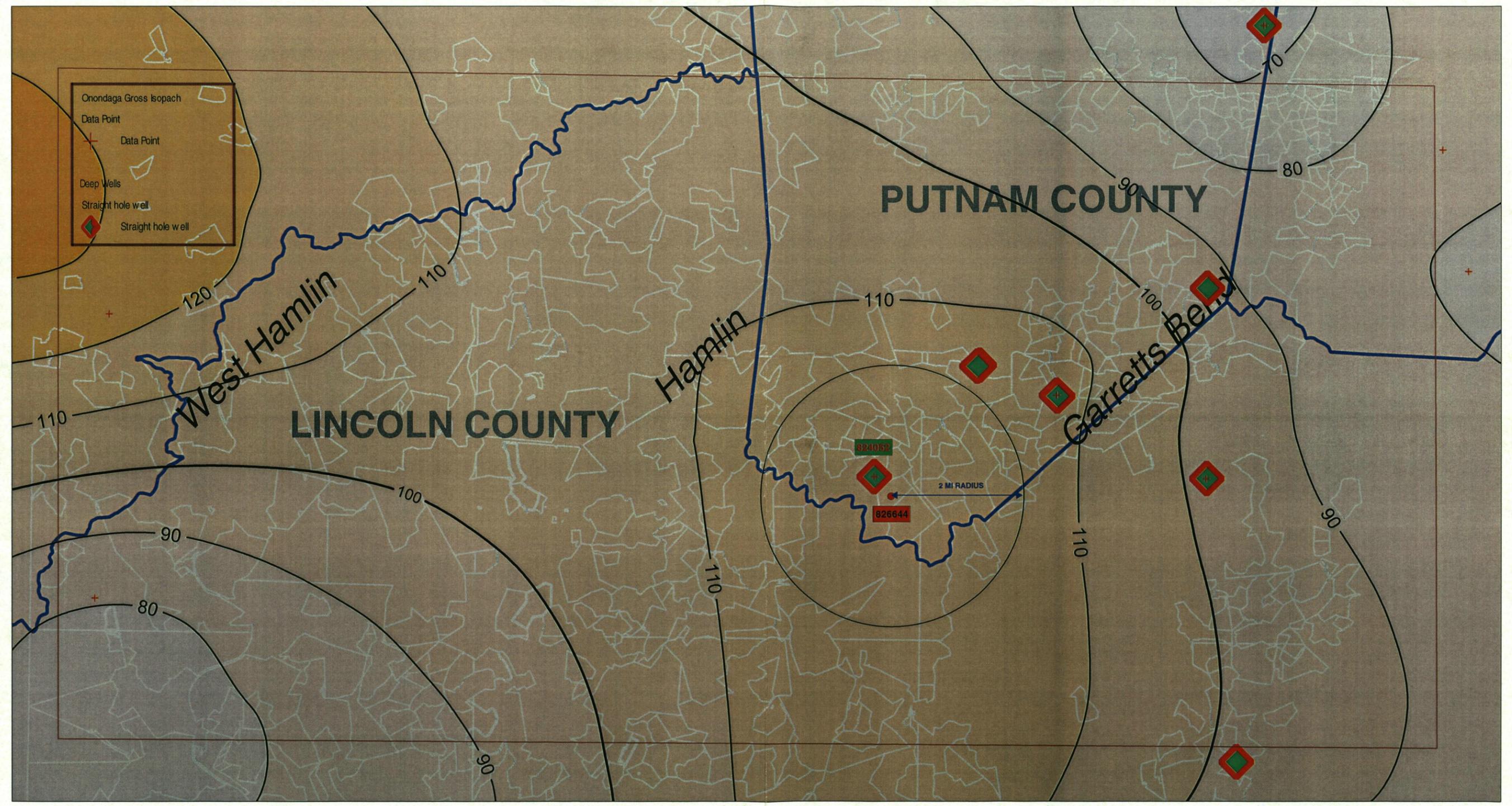
My commission expires July 10, 2016.

Jo Ann Wilson, C.C.R.

Certified Court Reporter



Chesapeake
Ex #1





Comm.
Ex # 1

west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street, SE
Charleston, West Virginia 25304

Joe Manchin III, Governor
www.wvdep.org

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE REQUEST BY
CHESAPEAKE APPALACHIA, LLC TO OBTAIN
APPROVAL FROM THE COMMISSION FOR AN
EXCEPTION LOCATION FOR THE PROPOSED
WELL, NUMBER 826644 TO BE LOCATED IN
CURRY DISTRICT, PUTNAM COUNTY, WEST
VIRGINIA.

DOCKET NO. 185

CAUSE NO. 172

NOTICE OF HEARING

Chesapeake Appalachia, LLC (Chesapeake) has requested an exception location for a well to be drilled in Putnam County, West Virginia. The proposed location is approximately 2,100' from an existing Chesapeake well that is drilled into the Black River formation but is not currently producing. The proposed location does not meet spacing requirements imposed on deep wells; therefore, Chesapeake has requested approval from the Commission for an exception to Rule 39-1-4.2.

DATE: October 16, 2007

TIME: 9:00 a.m.

PLACE: Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF WEST VIRGINIA

By: Barry K. Lay
Barry K. Lay, Commissioner

Dated this 19th day of July, 2007, at Charleston, West Virginia.

SENT BY:

185-172

DO NOT METER

DEPARTMENT:

INTERDEPARTMENTAL MAIL

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.



Chesapeake Appalachia, L.L.C.
 Attention: Brett Loflin
 P O Box 6070
 Charleston, WV 25362-0070

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

K Roberts

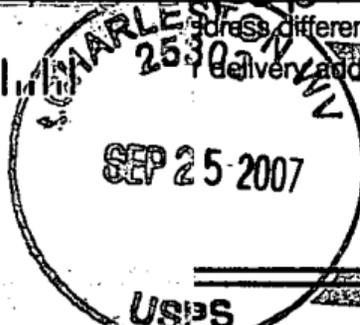
 Agent Addressee

B. Received by (Printed Name)

Kari Roberts

C. Date of Delivery

Address different from item 1? Yes
 No
 Delivery address below:

 Certified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D.

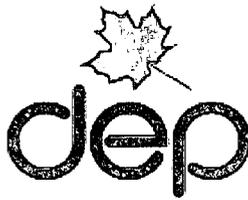
4. Restricted Delivery? (Extra Fee)

 Yes

2. Article Number

(Transfer from service label)

7007 0220 0004 6185 4192



Comm
En # 2

west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street, Charleston, WV 25304

Joe Manchin III, Governor
Stephanie R. Timmermeyer, Cabinet Secretary
www.wvdep.org

September 20, 2007

The Putnam Democrat
P O Box 179
Winfield, WV 25213

RE: Legal advertisement

Dear Sir:

Please publish the enclosed "Notice of Hearing" as a legal advertisement as a Class II legal ad, twice prior to the week of October 16, 2007 and send invoice to:

Oil and Gas Conservation Commission
Attention: Cindy Raines
601 57th Street, SE
Charleston, WV 25304

If you have any questions, please call me at 304.926.0499, ext 1656.

Sincerely,

Cindy Raines
Adm. Secretary

encl:

Cindy Raines - Legal ad

From: Cindy Raines
To: hurricanebreeze@citynet.net
Date: 9/20/2007 8:26 AM
Subject: Legal ad

Please see the attached request for print and also the Legal ad to be published.

Cindy Raines
Oil and Gas Conservation Commission
926-0499, ext 1656



Comm.
Ex. #3

Brett Loflin
Regulatory Compliance
Specialist

August 31, 2007

Ms. Cindy Raines
West Virginia Oil and Gas Conservation Commission
601 57th Street
Charleston, WV 25304

Dear Cindy,

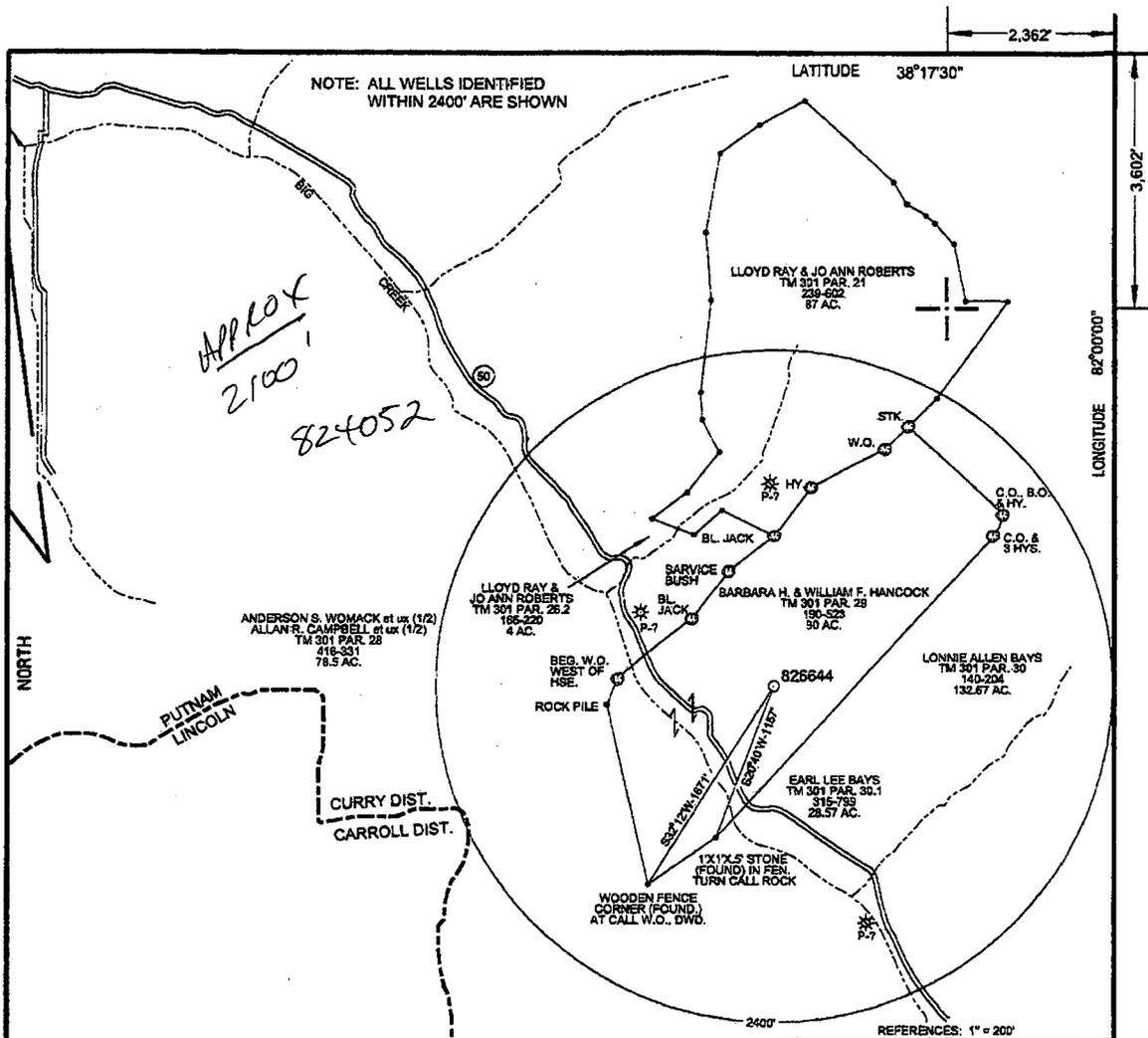
Chesapeake Appalachia L.L.C. ("Chesapeake") intends to drill its well 826644, located in Putnam County West Virginia, to the Marcellus Shale formation. However, to allow for adequate logging and completion operations, Chesapeake will need to drill 75' into the Onondaga Limestone for rat-hole purposes. The proposed location is approximately 2,100 feet from existing Chesapeake well 47-079-01264. Well 47-079-01264 was drilled into the Black River formation and is not currently producing. Since the proposed location for well 826644 is within 3000 feet of the aforementioned well, Chesapeake is seeking approval from the WV Oil and Gas Conservation Commission for an exception to Commission Rule 39-1-4.2. The proposed bottom hole location is in excess of 400 feet from the nearest lease line or unit boundary. I have attached a copy of the location plat for your review. Chesapeake requests that you schedule a hearing at your earliest convenience.

Sincerely,

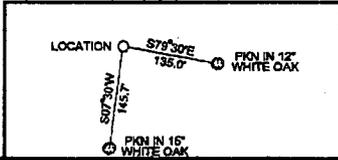
Brett Loflin
Regulatory Compliance Specialist

Chesapeake Energy Corporation

P. O. Box 6070 • Charleston, WV 25362-0070 • (304) 391-5518 • (304) 353-5231 fax



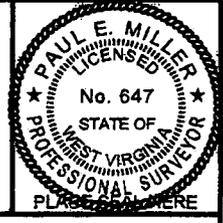
WELL SITE
 STATE PLANE WV
 SOUTH ZONE NAD 1927
 N - 468,318.82 : E - 1,710,596.60
 LATITUDE: (N) 38.2818
 LONGITUDE: (W) 82.0082



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. CA28644(SW-6A).DGN
 DRAWING NO. CA 826644
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION MAPPING GRADE GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 (SIGNED) Paul E. Miller
 R.P.E. _____ L.L.S. 647



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE AUGUST 16, 20 07
 OPERATOR'S WELL NO. 826644
 API WELL NO. _____

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS.") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 850' WATER SHED BIG CREEK
 DISTRICT CURRY COUNTY PUTNAM
 QUADRANGLE HAMLIN WV 75

SURFACE OWNER BARBARA H. & WILLIAM F. HANCOCK ACREAGE 90 (PARCEL NO. 3)
 OIL & GAS ROYALTY OWNER BARBARA H. & WILLIAM F. HANCOCK LEASE ACREAGE 90
 LEASE NO. 1215123

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH _____

WELL OPERATOR CHESAPEAKE APPALACHIA, L.L.C. DESIGNATED AGENT MIKE JOHN
 ADDRESS P.O. BOX 8070, CHARLESTON, WV 25362 ADDRESS SAME

FORM WW-6

COUNTY NAME PERMIT